SHEINFORMA	HON

	Report Type:	Sampling	Plan nAB1721451368
General Site Information:			

General Site Information:							
Site:	Delaware Riv	Delaware River #002					
Company:	Permian Wat	ter Solutions Ll	LC				
Section, Township and Range	Unit E	Sec. 11	T 26S	R 28E			
Lease Number:							
County:	Eddy County	Eddy County					
GPS:		32.05888 -104.063385					
Surface Owner:							
Mineral Owner:							
Directions:	onto lease road	From intersection OF US-285 and Whites City Rd, travel south on US-285 for 0.02 miles. Turn left onto lease road, follow for 0.03 miles, take immediate right onto lease road and follow for 0.16 miles. Turn left onto lease road, follow for 0.08 miles to location.					

Release Data:	
Date Released:	7/25/2017

Type Release:Produced WaterSource of Contamination:Broken Wellhead ConnectionFluid Released:50 bbl water

Fluids Recovered: 10 bbl water

Official Communication:

Name:	Dusty McInturff	Clair Gonzales
Company:	Permian Water Solutions	Tetra Tech
Address:	PO BOX 2106	901 W. Wall St.
		Ste 100
City:	Midland, Texas, 79702	Midland, Texas, 79701
Phone number:	432-634-7865	(432) 682-4559
Fax:		
Email:	dmcinturff@dufrane.com	clair.gonzales@tetratech.com

Site Characterization	
Depth to Groundwater:	155.92' bgs
Karst Potential:	Medium

Recommended Remedial Action Levels (RRALs)					
Benzene	Total BTEX	TPH (GRO+DRO)	TPH (GRO+DRO+MRO)	Chlorides	
10 mg/kg	50 mg/kg	100 mg/kg	100 mg/kg	600 mg/kg	



May 25, 2022

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

RE: Sampling Plan
Permian Water Solutions
Delaware River #002
Eddy County, New Mexico
nAB1721451368

Oil Conservation Division:

Tetra Tech, Inc. (Tetra Tech) was contacted by Permian Water Solutions (Permian Water) to assess a release that occurred at the Delaware River #002, Unit E, Section 11, Township 26 South, Range 28 East, Eddy County, New Mexico (Site). The spill site coordinates are 32.05888°, -104.063385°. The site location is shown on **Figures 1 and 2**.

Background

According to the State of New Mexico C-141 Initial Report, the release at the Delaware River #002 was caused by a broken wellhead connection, causing the release of 50 bbls of produced water, the release impacted the pasture area and the area of a previous reserve pit, , impacting an area 200' X 400'. Approximately 10 bbls of produced water was recovered. On July 25, 2017, the release was discovered and reported to the New Mexico Oil Conservation Division (NMOCD). The C-141 is shown in **Appendix A**.

Site Characterization

Significant Water Features

According to the NFHL (National Flood Hazard Layer) Flood Data Application and the USGS (United States Geological Survey) National Water Information System Mapper, there were no watercourses, lakebeds, sinkholes, playa lakes, springs, wetlands, subsurfaces mines, private domestic water wells, or floodplains located within the specified distances. However, the site is located in a medium karst area. The NFHL Map and USGS Mapper are shown in **Appendix B**.



Significant Boundaries

According to Google Earth US Government City Boundaries and US School Districts, the lateral extents of the release were not within an incorporated municipal boundaries, defined municipal fresh water well field, or a school district. Additionally, there were no occupied permanent residences, schools, hospitals, institution, or churches located within the specified distances of the lateral extents of the release.

Groundwater Review

Groundwater research was completed for the site through the USGS (United States Geological Survey) National Water Information System and New Mexico Office of the State Engineer (NMOSE) Water Rights Reporting System. Groundwater research conducted through these two resources, show the two closest water wells within a mile radius of the Site. The well reported on the NMOSE Water Rights Reporting System reports a total depth of 300 ft bgs and measured water level of 120 ft bgs and is approximately 0.70 miles of the Site. The well reported on the USGS National Water Information System reports groundwater at a total depth of 155.92 ft bgs and is approximately 0.65 miles southeast of the Site. The groundwater information is shown in **Appendix B**.

Distance from Site	Date of Data	Resource of Information	Depth of Well	Depth to Water
0.65 Miles	2/24/2021	USGS	N/A	155.92'
0.70 Miles	9/01/1960	NMOSE	300'	120'

Regulatory

A risk-based evaluation was performed for the site following the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases, updated August 14, 2018. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the site characterization, for TPH is 100 mg/kg (GRO + DRO + ORO). Additionally, based on the site characterization, for chlorides is 600 mg/kg.

Previous Consultants Site Assessment Activities

2017 Assessment Activities

Cambrian Management, Ltd (Cambrian), the previous owners of the Site, had hired previous consultants to assess the impact at the Site. The following information from previous activities has been obtained from a Corrective Action Plan and a Spill Remediation Plan that was provided by Permian Water, these reports can be found in **Appendix C**.



Site assessment activities were conducted on August 10, 2017 through August 18, 2017. During site assessment activities, a total of eighteen (18) sample points (SP-1 through SP-18) were installed to total depths of 0.5 ft bgs to attempt to assess the impacted the area. The consultants returned to the site on August 14, 2017, and August 17 through August 18, 2017, a total of eight (8) auger holes (AH-1 through AH-8) were installed to total depths ranging from 4.5 ft bgs to 12.5 ft bgs. Additionally, the sample points (SP-1 and SP-3) were extended to deeper depths ranging from 1.5 ft bgs to 4.0 ft bgs, to attempt to vertically delineate previous chloride concentrations.

The samples were submitted to Cardinal Laboratory in Hobbs, New Mexico to be analyzed for TPH method 8015 modified and Chloride by EPA Method 300.0. The analytical results are summarized in the report located in **Appendix C**.

Based on laboratory data from the August 10, 2017 sampling event, all sampling points (SP-1 through SP-7, and SP-13) did not show TPH concentrations above RRALs. However, sampling points (SP-8 through SP-12, and SP-14 through SP-18) indicated TPH concentrations above RRALs, with concentrations ranging from 259 mg/kg to 48,940 mg/kg, at depths of 0.5 ft bgs. Sampling points (SP-2 through SP-15, SP-17, and SP-18) indicated chloride concentrations above RRALs, with concentrations ranging from 1,140 mg/kg to 36,700 mg/kg, at depths of 0.5 ft bgs. The remaining sample points (SP-1 and SP-16) showed chloride concentrations below RRALs. However, all sample points that indicated TPH and chloride concentration exceedances, were not delineated during the August 10, 2017 sampling event.

Based on data found from the sampling events completed on August 14 through August 18, 2017, the sample points (SP-1 and SP-3) that were extended and the additional auger holes (AH-1 through AH-8) did not show TPH concentrations above RRALs. Sample point (SP-3) and auger holes (AH-1 through AH-6) indicated chloride concentrations above RRALs, with concentrations ranging from 628 mg/kg to 10,900 mg/kg, depths ranging from 2.5 ft bgs and 12.5 ft bgs. The remaining sample points (SP-1) and auger holes (AH-7 and AH-8) showed chloride concentrations below RRALs. Additionally, vertical delineation was found in auger holes (AH-1, AH-5, and AH-6).

Tetra Tech Sampling Plan

Based on the information provided in the C-141 (nAB1721451368) and the previous data collected in the 2017 sampling activites, Tetra Tech proposes additional sampling to collect current data and to attempt to vertically dellineate the remaining impact. Tetra Tech proposes to install approximately ten (10) to twelve (12) trenches throughout the determined impact. Additionally, approximately twelve (12) horizontals will be installed directly outside of the impact to indicate horizontal delineation. Based on the data collected during the trenching and hand auger activities, Tetra Tech will determine a remedial plan to address the remaining impact. The proposed trench locations are shown on **Figure 3**.



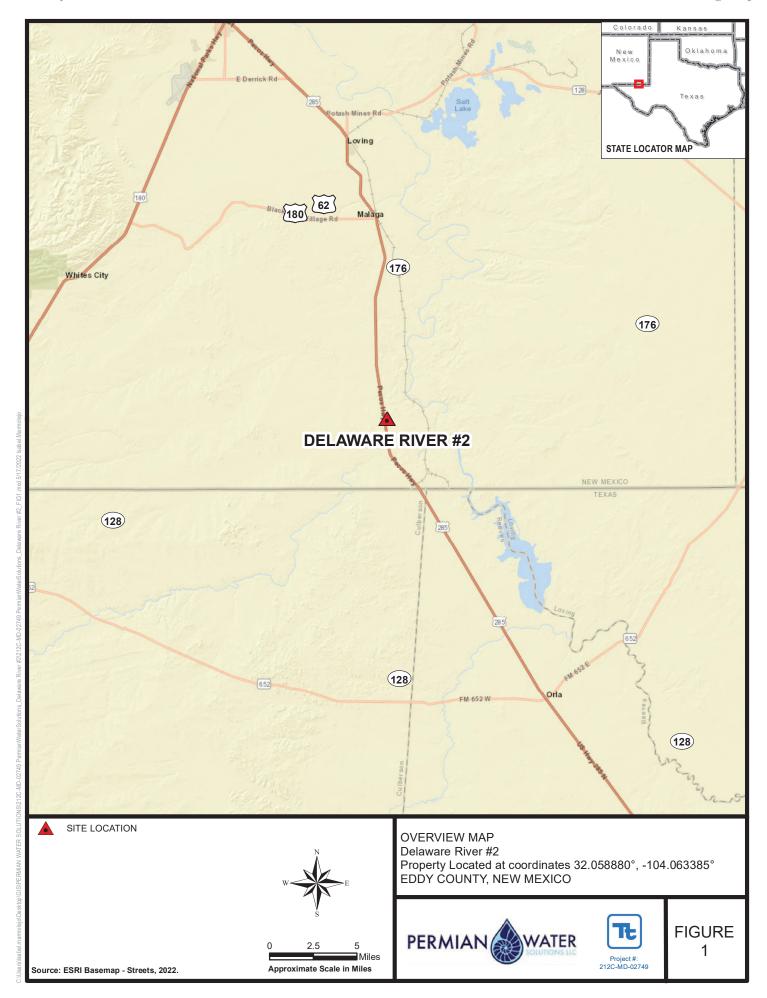
If you require any additional information or have any questions or comments, please contact us at (432) 682-4559.

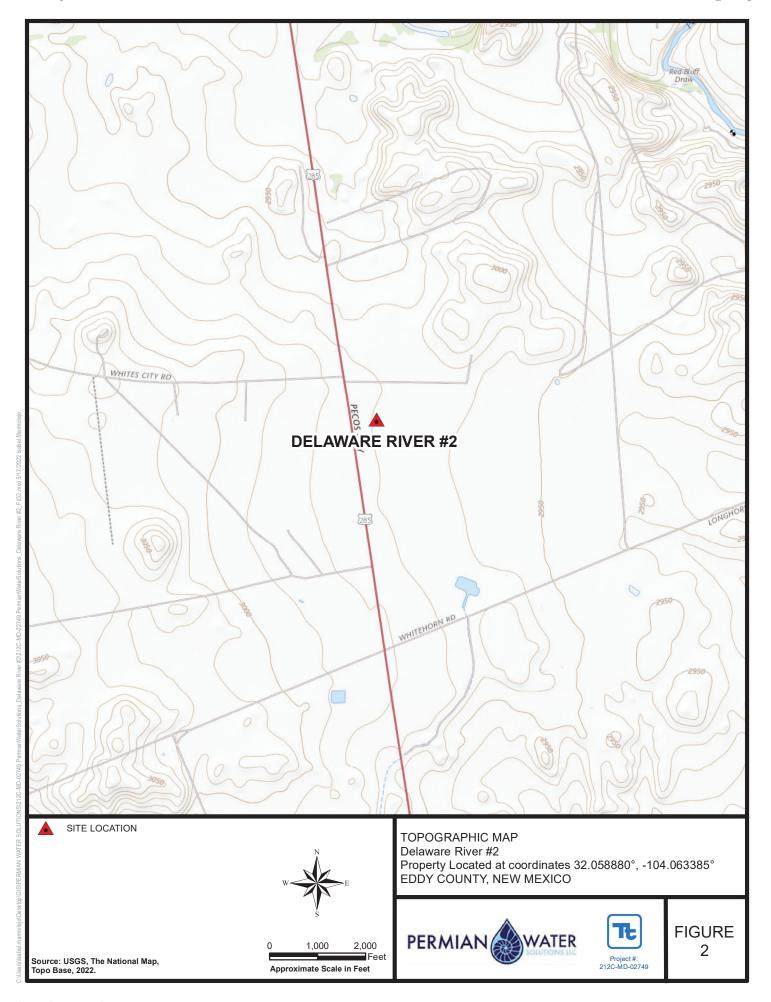
Respectfully submitted, TETRA TECH

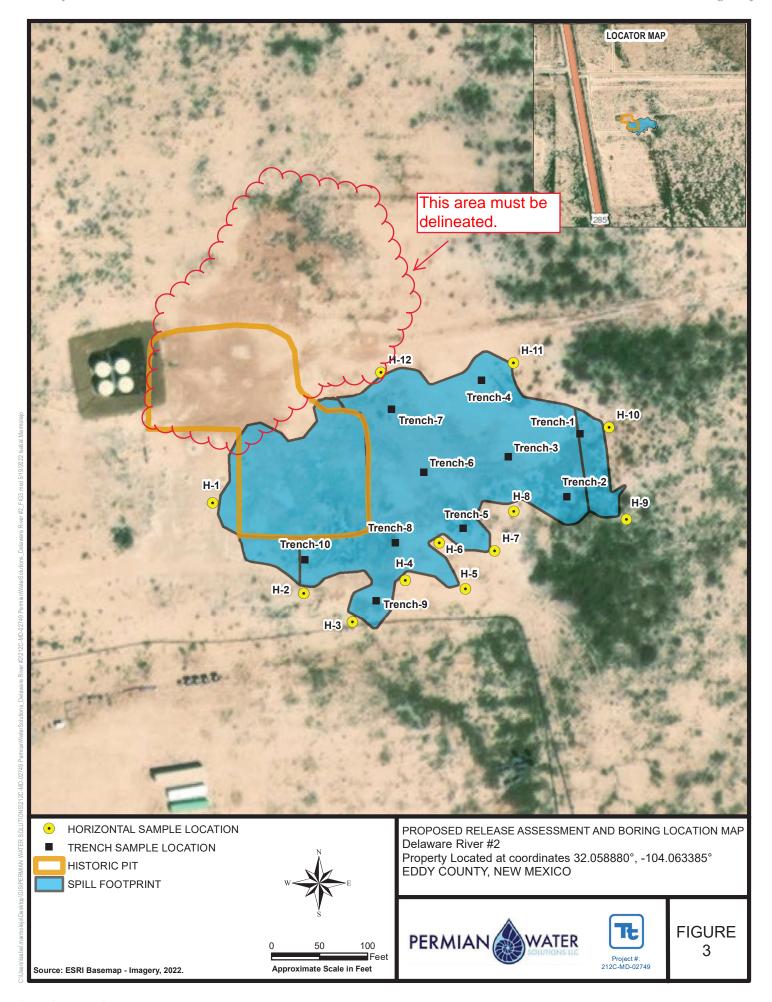
Brittany Long, Project Manager Clair Gonzales, P.G. Senior Project Manager



Figures









Appendix A

C-141 Document

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAB1721451368
District RP	2RP-4311
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party PERMIAN WATER SOLUTIONS LLC				OGRID 3			
Contact Nam	^{ne} Joshua	Brooks			Contact Telephone 432-219-0741		
Contact email josh@permianws.com					Incident #	(assigned by OCD)	nMAP1825433366
		PO BOX 2106		ΓX 79	702		
			Location	of R	elease So	ource	
Latitude 32.0)5888				Longitude _	-104.063385	
			(NAD 83 in de	cimal des	grees to 5 decim	nal places)	
Site Name D	ELAWAR	RE RIVER #00	2		Site Type	SALT WATE	ER DISPOSAL
Date Release	Discovered	7/25/2017				licable) 30-015	
							1
Unit Letter	Section	Township	Range		Coun	ity	_
Е	11	26S	28E	Edd	У		
Surface Owner	r: State	Federal Tı		•)
			Nature and	d Vol	lume of 1	Kelease	
		T' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		calculat	ions or specific	1	volumes provided below)
Crude Oi		Volume Release				Volume Reco	
✓ Produced	Water	Volume Release					vered (bbls) 10
			tion of total dissol water >10,000 mg		ids (TDS)	Yes N	0
Condensa	nte	Volume Release		5, 11		Volume Reco	vered (bbls)
Natural Gas Volume Released (Mcf)					Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units			e units))	Volume/Weig	ght Recovered (provide units)	
Cause of Rel						_	
							THE WELLHEAD MOCD-ACO-201813.

Received by OCD: 5/27/2022 2:06:49 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

73	7.7	C 4	
Page		OT I	1/4
I uge .	120	"	11

Incident ID	nAB1721451368
District RP	2RP-4311
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the respon	nsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	GREATER THAN 25 BBLS.	
✓ Yes □ No		
If YES was immediate n	Lotice given to the OCD? By whom? To wh	nom? When and by what means (phone, email, etc)?
	·	EFT A MESSAGE FOR MIKE BRATCHER @ 1 PM
	Initial Ro	esponse
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
✓ The source of the rela	ease has been stopped.	
✓ The impacted area ha	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or c	likes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	d managed appropriately.
D 10 15 20 9 D (4) NI		
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred clease attach all information needed for closure evaluation.
regulations all operators are public health or the environi failed to adequately investig	required to report and/or file certain release notinent. The acceptance of a C-141 report by the Cate and remediate contamination that pose a three	best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Jenni Ush	er	Title: Regulatory Analyst
Signature: <u>Jenní U</u>	sher	Date: <u>5/27/2022</u>
email: jenni@permianws.	com	Telephone: 5128208772
OCD Only		
Received by:		Date:

e of New Mexico

Incident ID	nAB1721451368
District RP	2RP-4311
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district of fice no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	155.92 (ft bgs)					
Did this release impact groundwater or surface water?						
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?						
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?						
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes 🗸 No					
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ✓ No					
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ✓ No					
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes 🗸 No					
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ✓ No					
Are the lateral extents of the release overlying a subsurface mine?						
Are the lateral extents of the release overlying an unstable area such as karst geology?						
Are the lateral extents of the release within a 100-year floodplain?						
Did the release impact areas not on an exploration, development, production, or storage site?						
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil					
Characterization Report Checklist: Each of the following items must be included in the report.						
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody	ls.					

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 5/27/2022 2:06:49 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

	Page 14 of 1/
Incident ID	nAB1721451368
District RP	2RP-4311

Facility ID
Application ID

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Jenni Usher

Title: Regulatory Analyst

Signature: Jenni Usher

Date: 5/27/2022

email: jenni@permianws.com

Telephone: 5128208772

Date: _______

Date: _______

Date: _______

Released to Imaging: 10/17/2022 2:53:43 PM

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Page 15 of 179

Incident ID	nAB1721451368
District RP	2RP-4311
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must b	e included in the plan
☐ Detailed description of proposed remediation technique ☐ Scaled sitemap with GPS coordinates showing delineation point ☐ Estimated volume of material to be remediated ☐ Closure criteria is to Table 1 specifications subject to 19.15.29. ☐ Proposed schedule for remediation (note if remediation plan times)	2(C)(4) NMAC
<u>Deferral Requests Only</u> : Each of the following items must be con	firmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around predeconstruction.	roduction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name: Jenni Usher	Title: Regulatory Analyst
Signature:	Date: <u>5/27/2022</u>
email: jenni@permianws.com	Telephone: 5128208772
OCD Only	
Received by:	Date:
☐ Approved	Approval Denied Deferral Approved
Signature: Hall	Date: 10/17/2022

Conditions of approval:

1. In addition to the delineation points outlined in this report, the area north/northeast of the demarcated area must be both horizontally and vertically delineated. The area that must be included is marked in red on Figure 3.

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Incident ID	nAB1721451368
District RP	2RP-4311
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.1	te and sampling diagram as described in 19.15.29.11 NMAC					
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	raphs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office ified 2 days prior to liner inspection)					
☐ Laboratory analyses of final sampling (Note: appropriate ODC	Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)					
☐ Description of remediation activities						
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	ntions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.					
Signature:	Date:					
Signature:email:	Date: Telephone:					
email:						
OCD Only Received by: Closure approval by the OCD does not relieve the responsible party	Date: Of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible					
OCD Only Received by: Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface of the contamination of the contaminati	Date: Of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.					



Appendix B

Site Characterization Documents



Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News 🔊

Groundwater levels for New Mexico

Click to hide state-specific text

Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

Agency code = usgs site_no list =

• 320309104020401

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 320309104020401 26S.28E.14.11111

Eddy County, New Mexico

Latitude 32°02'59.0", Longitude 104°03'58.7" NAD83

Land-surface elevation 2,972.00 feet above NGVD29

This well is completed in the Other aguifers (N9999OTHER) national aguifer.

This well is completed in the Rustler Formation (312RSLR) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period

Date \$	Time \$? Water- level \$ date- time accuracy	? Parameter [‡] code	Water level, feet below land surface	Water level, feet above \$ specific vertical datum	Referenced vertical \$ datum	? Status	? Method of \$\tau\$ measurement	? Measuring [‡] agency	? Source measu
1978-01-13		D	62610		2849.66	NGVD29	1	Z		
1978-01-13		D	62611		2851.23	NAVD88	1	Z		
1978-01-13		D	72019	122.34			1	Z		
1983-01-25		D	62610		2844.62	NGVD29	1	Z		
1983-01-25		D	62611		2846.19	NAVD88	1	Z		
1983-01-25		D	72019	127.38			1	Z		
1987-10-14		D	62610		2865.60	NGVD29	1	Z		
1987-10-14		D	62611		2867.17	NAVD88	1	Z		
1987-10-14		D	72019	106.40			1	Z		
1993-01-05		D	62610		2871.58	NGVD29	1	S		
1993-01-05		D	62611		2873.15	NAVD88	1	S		
1993-01-05		D	72019	100.42			1	S		
1998-01-22		D	62610		2875.45	NGVD29	1	S		
1998-01-22		D	62611		2877.02	NAVD88	1	S		
1998-01-22		D	72019	96.55			1	S		

Date \$	Time \$? Water- level \$ date- time accuracy	? Parameter [‡] code	Water level, feet below land surface	Water level, feet above \$ specific vertical datum	Referenced vertical \$ datum	? Status	? Method of reasurement	? Measuring $\hat{\mathbf{v}}$ agency	? Source measu
2003-01-27		D	62610		2874.98	NGVD29	1	S	USGS	
2003-01-27		D	62611		2876.55	NAVD88	1	S	USGS	
2003-01-27		D	72019	97.02			1	S	USGS	
2013-01-09	20:30 UTC	m	62610		2832.88	NGVD29	1	S	USGS	
2013-01-09	20:30 UTC	m	62611		2834.45	NAVD88	1	S	USGS	
2013-01-09	20:30 UTC	m	72019	139.12			1	S	USGS	
2018-02-14	21:26 UTC	m	62610			NGVD29	6	0	USGS	
2018-02-14	21:26 UTC	m	62611			NAVD88	6	0	USGS	
2018-02-14	21:26 UTC	m	72019				6	0	USGS	
2021-02-24	20:05 UTC	m	62610		2816.08	NGVD29	1	V	USGS	
2021-02-24	20:05 UTC	m	62611		2817.65	NAVD88	1	V	USGS	
2021-02-24	20:05 UTC	m	72019	155.92			1	V	USGS	

Explanation

Section \$	Code \$	Description				
Water-level date-time accuracy D D		ate is accurate to the Day				
Water-level date-time accuracy	m	Date is accurate to the Minute				
Parameter code	62610	Groundwater level above NGVD 1929, feet				
Parameter code	62611	Groundwater level above NAVD 1988, feet				
Parameter code	72019	Depth to water level, feet below land surface				
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988				
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929				
Status	1	Static				
Status	6	Measurement unable to be obtained due to local conditions				
Method of measurement	0	Observed.				
Method of measurement	S	Steel-tape measurement.				
Method of measurement	V	Calibrated electric-tape measurement.				
Method of measurement	Z	Other.				
Measuring agency		Not determined				
Measuring agency	USGS	U.S. Geological Survey				
Source of measurement		Not determined				
Source of measurement	S	Measured by personnel of reporting agency.				
Water-level approval status A		Approved for publication Processing and review completed.				

Questions about sites/data? Feedback on this web site **Automated retrievals** <u>Help</u> **Data Tips Explanation of terms** Subscribe for system changes <u>News</u>

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for New Mexico: Water Levels

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer
Page Last Modified: 2022-03-15 17:13:03 EDT
0.35 0.3 nadww01





New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number** Q64 Q16 Q4 Sec Tws Rng

 \mathbf{X}

14 26S 28E

588225 3546237*

Driller License:

Driller Company:

Driller Name:

HEMLER

C 02160 S5

Drill Start Date:

Drill Finish Date:

09/01/1960

Plug Date:

Shallow

Log File Date:

PCW Rcv Date:

Source:

Pump Type:

Pipe Discharge Size:

Estimated Yield:

Casing Size:

Depth Well:

300 feet

Depth Water:

120 feet

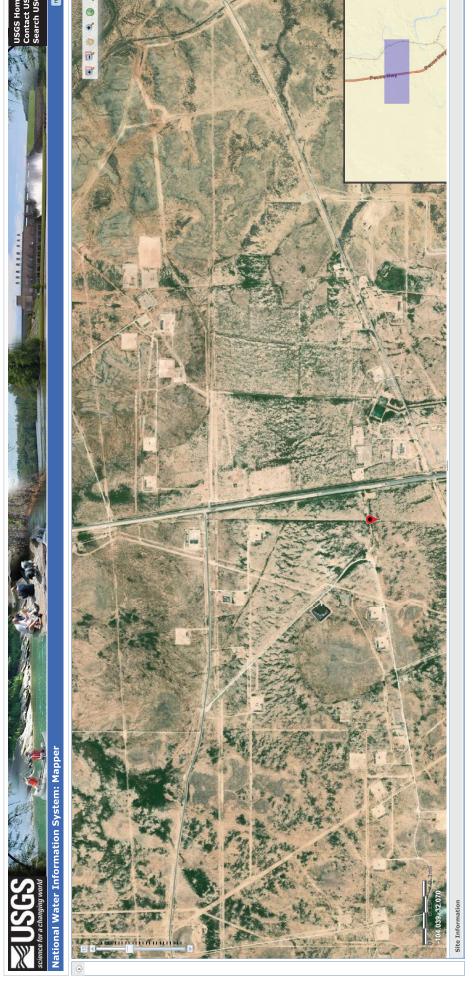
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/15/22 1:54 PM

POINT OF DIVERSION SUMMARY

^{*}UTM location was derived from PLSS - see Help

3/14/22, 9:08 PM



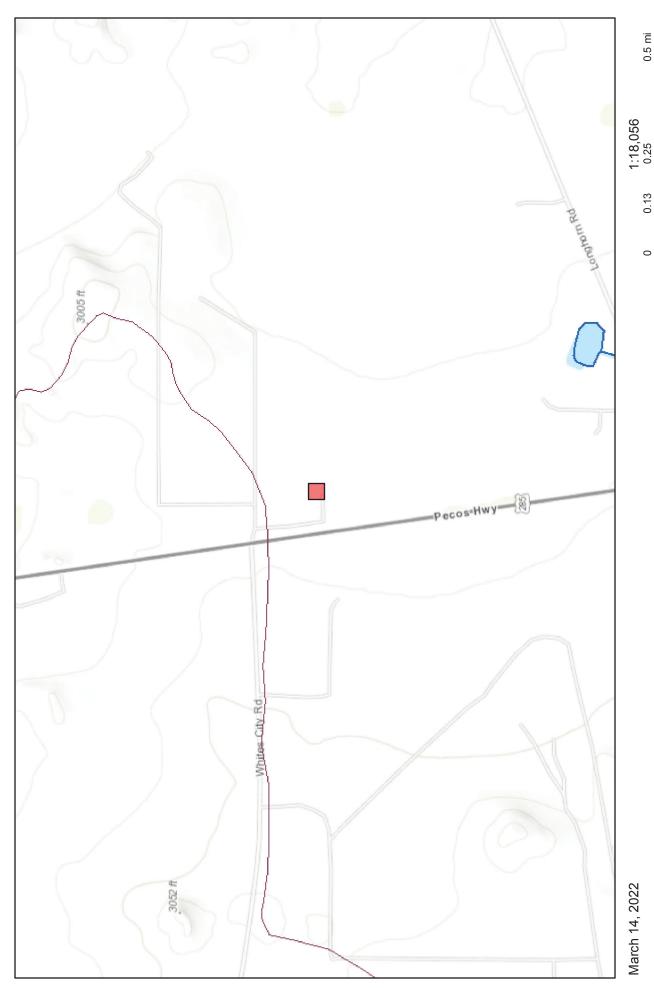
0.8 km

0.5 mi

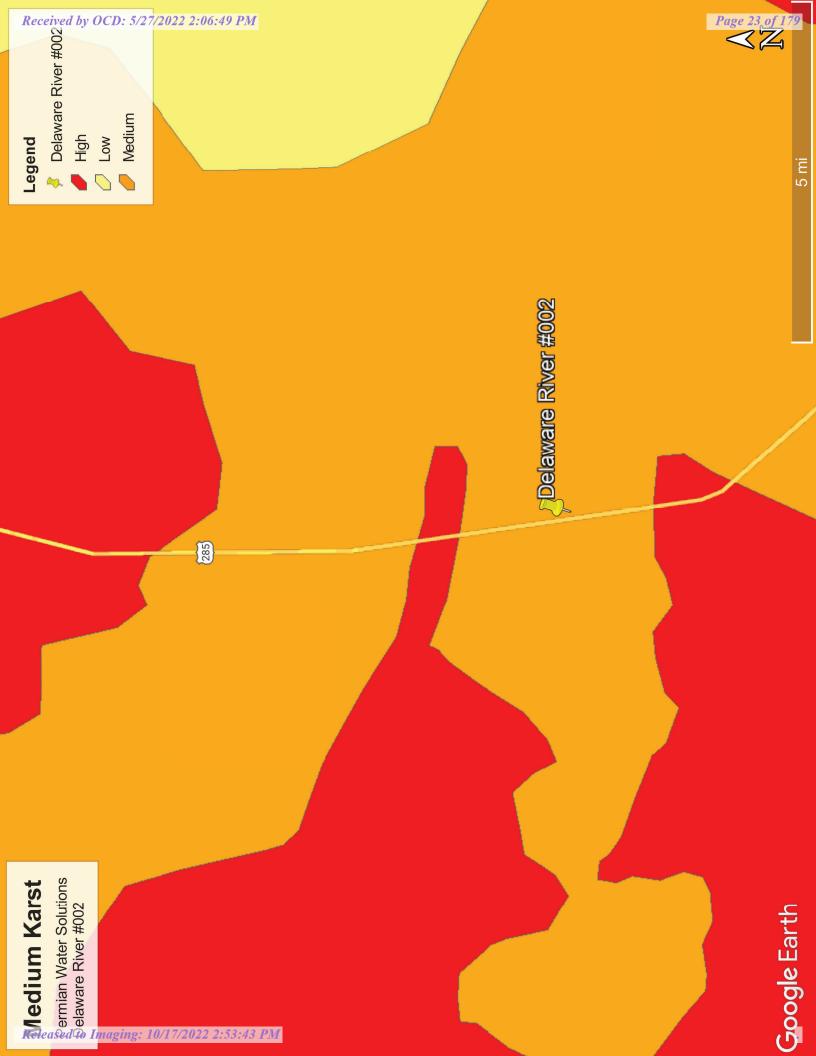
0.13

0.2

FEMA, Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey,



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Appendix C

Previous Consultant Reports and Data

Trinity Oilfield Services & Rentals, LLC



Environmental Site Summary & Spill Remediation Plan

Company: Cambrian Management	Address: P.O. Box 272, Midland, TX 79702	Telephone #:_(432) 631-4398_
Site Name: Delaware River 2	NMOCD Reference#:	2RP-4311
Surface Owner: Delaware Ranch, Inc.	Mineral Owner:	
Unit Letter: "E" (SW/NW) Section: 11 Townsh	hip: 268 Range: 28E County: Eddy GPS Coo	ordinates: 32.05888 N104.063385 W
Depth to Ground Water: 75'	Distance to Surface Water Body: ☐ <200' ☐	200' - 1,000' 📝 >1,000'
Wellhead Protection Area: <1,000' from Wa	ater Source or <200' from Domestic Water Sour	rce? □Y ☑N
	tion Levels (mg/kg): Benzene: 10 BTEX: 50 TF	■ 1,000 ■ 600 □ 5,000
Background Information:		
connection broke, resulting in the releas area of the caliche well pad and adjacer activities, the well was isolated, and the approximately 10 bbls of produced wate prior to transfer to Lea Land, Inc. (Permi	•	aced water. The release impacted an square feet. During initial response truck was utilized to recover scraped up and stockpiled on-site,
The "Release Notification & Corrective A	o the New Mexico Oil Conservation Division's Action" form (C-141) is provided as Appendix . A "Site Location Map" is provided as Figure	A. General photographs of the

Summary of Field Activities:

On August 10, 2017, a series of soil samples (SP-1 through SP-18) were collected at the site to investigate the extent of impacted soil. The samples were spaced in a grid-like pattern along the visibly stained area on the caliche well pad and in the adjacent pasture, as well as non-impacted areas outside the inferred margins of the release. The samples were collected approximately 6 inches below ground surface (bgs), field-screened with a chloride test kit, and submitted to Cardinal Laboratories in Hobbs, New Mexico, for confirmatory analysis of total petroleum hydrocarbons (TPH) and/or chloride concentrations using Environmental Protection Agency (EPA) Methods SW SW 846-8015M and 300, respectively. Laboratory analytical results and field screens indicated delineation of the areas represented by soil samples SP-1 and SP-16 was achieved. However, additional vertical delineation of the release was required.

On August 17, 2017, based on field-screens from the initial sampling event, a series of hand-augered soil borings were advanced in representative areas of the release to further investigate the vertical extent of impacted soil. The boreholes were advanced to depths ranging from 2 feet (AH-7 and AH-8) to 4.5 feet bgs (AH-1 through AH-5). Soil samples collected at 6-inch to 2-foot vertical intervals were field-screened with a chloride test kit, and confirmation samples were submitted to the laboratory for analysis of TPH and chloride concentrations. Laboratory analytical results and field tests indicated delineation of the areas represented by auger holes AH-7 and AH-8 was achieved. However, additional delineation in the areas represented by auger holes AH-1 through AH-6 was required.

From August 17 through 18, 2017, three (3) delineation trenches were advanced at the site to further investigate the vertical extent of impacted soil. The trenches were advanced in the areas represented by auger holes AH-1, AH-5, and AH-6 to depths ranging from 7 feet bgs (AH-5) to 12.5 feet bgs (AH-1). Soil samples collected at 1- to 2-foot vertical intervals were field-screened with a chloride test kit, and confirmation samples were submitted to the laboratory for analysis of TPH and chloride concentrations. Laboratory analytical results and field tests indicated delineation of the areas represented by auger holes/delineation trenches AH-1, AH-5, and AH-6 was achieved. Extrapolation of these representative results further indicated delineation of soil samples SP-2, SP-3, SP-5, SP-7, SP-12, SP-13, SP-14, and SP-15 was also achieved.

Trinity Oilfield Services & Rentals, LLC



Environmental Site Summary & Spill Remediation Plan

Summary of Field Activities (cont.):

During advancement of the delineation trenches, a plastic liner was encountered at approximately 4 to 4.5 feet bgs in the areas represented by auger holes AH-1, AH-2, and AH-3. It is believed that the liner is associated with historic drilling pits or possibly previous remediation activities. Delineation of the areas represented by auger holes AH-2, AH-3, and AH-4 was postponed until such time that the extent of the liner could be determined.

Locations of the soil samples, boreholes, and delineation trenches are depicted in Figure 2, "Sample Location Map". Laboratory analytical results are summarized in Table 1, and analytical reports are provided in Appendix D.

Proposed Activities:

Cambrian proposes to conduct the following activities to progress the Delaware River 2 release site to an NMOCD-approved closure:

- Trenches will be advanced at the site to determine the extent of the existing liner in the four cardinal directions. Should it be determined that the area represented by auger hole AH-4 is outside the footprint of the liner, additional vertical delineation of that area will be conducted. Due to the presence of the historic pits, no additional vertical delineation will be conducted in the areas represented by soil samples SP-2 through SP-5 and auger holes AH-2 and AH-3.
- The horizontal limits of the excavation will be determined by field-screening using a chloride field test kit and/or olfactory/visual senses. The excavation will be advanced vertically as follows:
 - Maximum depth of 1 foot bgs in the area represented by soil sample SP-1, as well as adjacent to the wellhead.
 - Maximum depth of 2 feet bgs in the areas represented by auger holes AH-7 and AH-8, as well as in the footprint(s)
 of the historic pit(s).
 - To the existing liner or to a maximum depth of 4 feet bgs throughout the remainder of the site.
- A 20-mil, impermeable, plastic liner will be installed at approximately 4 feet bgs in areas where in-situ soil exhibits contaminant concentrations above the recommended remediation action levels established for the site. Where possible, the liner will be chemically welded to the existing liner in order to create a continuous surface. Felt padding or a cushion of sand will be installed on the floor of the excavation prior to installation of the new liner, and a 6-inch cushion of sand will be installed atop the liner once it is in place to protect it from damage during backfilling activities. This engineered control will serve to inhibit vertical migration of contaminants remaining in-situ.
- Following remediation activities, the excavation will be backfilled with non-impacted material, compacted, and contoured to fit the surrounding topography. Disturbed areas in the pasture will be revegetated with a seed mixture acceptable to the landowner at a time conducive to germination.
- Upon completion of the aforementioned corrective actions, a "Remediation Summary" will be submitted to the NMOCD, documenting remediation activities and results of confirmation soil samples.

Enclosures:

Figure 1: Site Location Map
Figure 2: Sample Location Map

Table 1: Concentrations of Benzene, BTEX, TPH & Chloride in Soil Appendix A: Release Notification & Corrective Action (Form C-141)

Appendix B: Groundwater Level Data

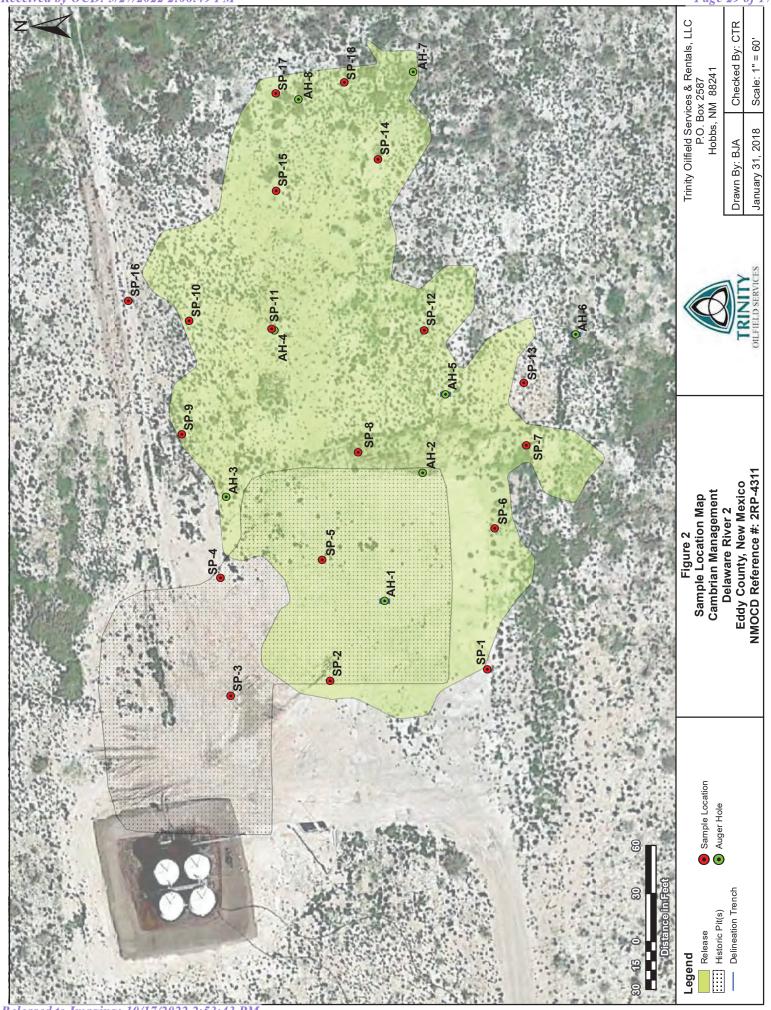
Appendix C: Photographs

Appendix D: Laboratory Analytical Results

Ben J. Arguijo Project Manager

Figures

Distance in Feet 29527 1,000 2,000 Released to Imaging: 10/17/2022 2:53:43 PM



Tables

Page 1 of 2

TABLE 1 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

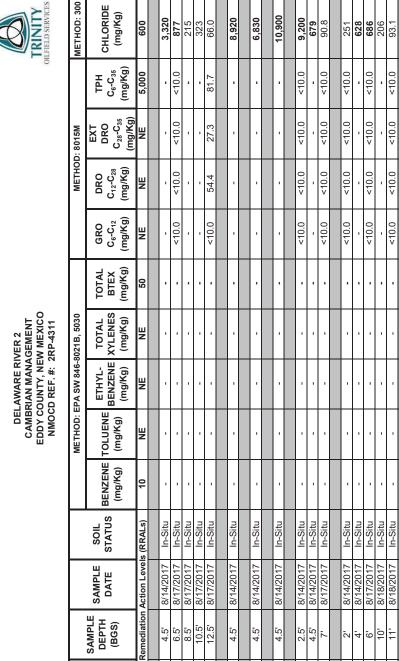
DELAWARE RIVER 2 CAMBRIAN MANAGEMENT EDDY COUNTY, NEW MEXICO NMOCD REF. #: 2RP-4311



					METHOD: E	METHOD: EPA SW 846-8021B, 5030	3021B, 5030			METHO	METHOD: 8015M		METHOD: 300
SAMPLE SAMPLE SOIL BENZENE TOLUENE BETYL- (BGS) DATE STATUS (mg/Kg) (mg/Kg) (mg/Kg) (mg/Kg)	SOIL BENZENE TOLUENE (mg/Kg)	BENZENE TOLUENE (mg/Kg) (mg/Kg)	TOLUENE (mg/Kg)			ETHYL- BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C ₆ -C ₁₂ (mg/Kg)	DRO C ₁₂ -C ₂₈ (mg/Kg)	EXT DRO C ₂₈ -C ₃₅ (mg/Kg)	TPH C ₆ -C ₃₅ (mg/Kg)	CHLORIDE (mg/Kg)
NMOCD Recommended Remediation Action Levels (RRALs) 10 NE N	evels (RRALs) 10 NE	10 NE	빙		z	N.	N N	20	NE	W	빙	5,000	009
In-Situ	In-Situ					-	-	•	<10.0	<10.0	<10.0	<10.0	327
8/14/2017 In-Situ	In-Situ					-	,		j				103
1.5' 8/14/2017 In-Situ	In-Situ -			-		-	-		<10.0	10.4	27.7	38.1	91.0
6" 8/10/2017 In-Situ	17 In-Situ -	•		'					<10.0	<10.0	<10.0	<10.0	11,900
S." 8/40/2047 In Site.	17 In Site.								740.0	0.01/	400	0.01	26 700
8/14/2017 In-Situ	17 lp-Situ -								<10.0	<10.0	<10.0	<10.0	3.300
17 In-Situ	17 In-Situ				Ĺ								1,680
0/40/0047	7 I D Oits.								0,47	0.07/	7	7	2 400
	mic-ui /i								<10.0	V 10.0	0.01	0.01	3,490
6" 8/10/2017 In-Situ	17 In-Situ		,		ľ	П			<10.0	67.1	15.5	82.6	2,580
6" 8/10/2017 In-Situ	117	nu-Situ			ľ				<10.0	<10.0	<10.0	<10.0	10,600
6" 8/10/2017 Excavated)17 Excavated				'				<10.0	<10.0	<10.0	<10.0	17,400
R 8/10/2017 Events Event	T Eventored								980	026.2	800	0.054	0470
Lycavaroa	Lycavaica									0.12,		104,0	0,40
6" 8/10/2017 Excavated	17 Excavated								395	15,900	2,690	18,985	9,320
6" 8/10/2017 Excavated	17 Excavated			H			·		24.4	1,560	301	1,885	12,500
6" 8/10/2017 Excavated	17 Excavated	Excavated			Ľ				<10.0	2,540	267	3,107	21,300
6" 8/10/2017 Excavated	17 Excavated								<10.0	203	55.7	259	16,400
6" 8/10/2017 Excavated	17 Excavated								<10.0	<10.0	<10.0	<10.0	13,300
6" 8/10/2017 Excavated	117 Excavated						-		3,750	39,400	5,790	48,940	4.680
6" 8/10/2017 Excavated	17 Excavated								1,530	33,900	5,160	40,590	1,140
6" 8/10/2017 Excavated	117	Excavated	1				'		1,300	25,800	4,080	31,180	155
8.10/2017 Expanated	17	Evravator							426	7 300	916	6.250	11 500
9/10/20	=	Excavated -							47.0	4,300	016	9,259	006,11
6" 8/10/2017 Excavated	17 Excavated	Excavated			Ш				232	13,100	2,540	15,872	21,600

Page 2 of 2

TABLE 1 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL



NE = Not established

19.7

<10.0

<10.0 <10.0

In-Situ In-Situ

4H-7 @ 2' 4H-8 @ 2'

8/18/2017 8/14/2017

7

AH-6 @ 2' AH-6 @ 4' AH-6 @ 6' AH-6 @ 10' AH-6 @ 11'

AH-5 @ 2.5' AH-5 @ 4.5' AH-5 @ 7'

8/14/2017

<10.0

<10.0 <10.0 <10.0

<10.0

<10.0

<10.0 <10.0 <10.0

> Concentrations in BOLD exceed NMOCD RRALs - = Not analyzed

NMOCD Recommended

AH-1 @ 4.5'

AH-1 @ 6.5' AH-1 @ 8.5' AH-1 @ 10.5' AH-1 @ 12.5'

1H-2 @ 4.5

1H-3 @ 4.5 1H-4 @ 4.5

SAMPLE LOCATION

Appendices

Appendix A Release Notification & Corrective Action (Form C-141)

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised April 3, 2017 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action													
NABI72	145131	68				OPERATOR X Initial Report Final R							al Repor
Name of Co	ompany	Cambrian M		nt, Ltd ABU		Contact Denise Jones							
		, Midland, T			Telephone No. 432-620-9181								
Facility Na	me Del	laware River	2		Facility Type SWD Well								
Surface Ow	ner		Mineral ()wner				API No	. 30-015	-247	34		
								<u></u>					
				LOCA	ATIO	N OF REI	LEASE						
Unit Letter	Section	Township	Range 28E	Feet from the 1980	North North	South Line	Feet from the	20-020-040-0220	Vest Line	County			
E	11	26S	1	990	West		Eddy						
Latitude 32, 05888 Longitude 104.063385 NAD83													
Type of Release Produced Water Volume of Release 50 bbls Volume Recovered 10 bbls													
Source of Re		Floduce		lour of Occurrence			Hour of Dis						
Source of Release						7/25/17 9:	00 AM		7/25/17	11:00			
Was Immedi	ate Notice (Yes □	No Not Re	If YES, To	Whom? ge for Mike Brat	cher						
By Whom?	Denise Ion			lour 7/25/17 A		nately 1:00							
Was a Watercourse Reached?							olume Impacting t						
			Yes X	No									
If a Watercon	urse was Im	pacted, Descr	ibe Fully.	•									
									NM	OIL CON	ISE	QVAT	'IOA!
										ARTESIA	DIST	RICT	IOIA
Describe Car	ise of Probl	em and Reme	dial Actio	n Taken *						JUL 2	6 21	117	
The wellhead connection broke. The wellhead was isolated and will be repaired/replaced. RECEIVED													
Describe Area Affected and Cleanup Action Taken.*													
There was approximately a 200' x 400' area affected. The area is currently pasture but used to be the reserve pit. We are digging up approximately 1' of soil throughout the affected area and hauling it off. We will then clean the rest of the surface and determine any other action that needs to be taken.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
				tance of a C-141	report d	loes not reliev	e the operator of	responsi	bility for c	ompliance v	vith a	ny othe	r
federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION													
							OIL CONSERVATION DIVISION						
Signature:	Denic	Approved by Environmental Specialist:											
Printed Name	e: Denise J	ones				Approved by	Environmental S	pecialist		arence_			-
Title: Regula	atory Analy	st				Approval Dat	e: 812117	2117 Expiration Date: N/A					
					1		* A		4				
E-mail Addre	ess: ajones(@cambrianmg	mt.com			Conditions of	Sel at	tanh	pp	Attached			
	7/25/2017		432-620-9	181			Ju vi	וועיעו					
Attach Addi	tional She	ets If Necess	ary								2R	04.	3/1

Appendix B Groundwater Level Data



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

	POD Sub-		Q	Q	Q							Depth	Depth	Water
POD Number	Code basin	County	64	16	4 8	Sec	Tws	Rng	Х	Υ	Distance	Well	Water	Column
C 02924	С	ED	1	3	2	11	26S	28E	589032	3547451* 🌑	627			
<u>C 02479</u>	CUB	ED		4	4	10	26S	28E	587909	3546534* 🌑	955	200		
<u>C 02480</u>	CUB	ED		4	4	10	26S	28E	587909	3546534* 🌑	955	150		
C 02160 S5		ED	1	1	1	14	26S	28E	588225	3546237*	1124	300	120	180
C 02160 S3		ED	2	2	1	14	26S	28E	588834	3546241* 🌑	1182	300	120	180
C 02160 S4		ED	2	2	1	14	26S	28E	588834	3546241* 🌑	1182	300	120	180
<u>C 02481</u>	CUB	ED		1	1	14	26S	28E	588326	3546138* 🌑	1210	200		
C 02160 S		ED	1	1	2	14	26S	28E	589043	3546244* 🌑	1268	300	120	180
C 02160 S2		ED	1	1	2	14	26S	28E	589043	3546244* 🌑	1268	300	120	180
<u>C 02160</u>		ED	4	1	2	14	26S	28E	589243	3546044* 🌑	1543	300	120	180

Average Depth to Water: 120 feet

Minimum Depth: 120 feet

Maximum Depth: 120 feet

Record Count: 10

UTMNAD83 Radius Search (in meters):

Easting (X): 588413.44 Northing (Y): 3547345.72 Radius: 1610

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

^{*}UTM location was derived from PLSS - see Help

Appendix C Photographs



Delaware River 2 - Release Site (Looking South)



Delaware River 2 - Release Site (Looking South-Southwest)



Delaware River 2 – Release Site (Looking South)



Delaware River 2 – Release Site (Looking East)



Delaware River 2 – Release Site (Looking Southeast)



Delaware River 2 – Release Site (Looking Southwest)



Delaware River 2 – Release Site (Looking West-Southwest)



Delaware River 2 – Release Site (Looking West)



Delaware River 2 – Release Site (Looking West-Northwest)



Delaware River 2 – Release Site (Looking West)



Delaware River 2 – Release Site (Looking Northwest)



Delaware River 2 – Release Site (Looking North)



Delaware River 2 – Release Site (Looking North-Northwest)



Delaware River 2 – Release Site (Looking North)



Delaware River 2 – Release Site (Looking North-Northwest)



Delaware River 2 – Release Site (Looking North-Northwest)



Delaware River 2 – Release Site (Looking North)



Delaware River 2 – Release Site (Looking Northwest)



Delaware River 2 – Release Site (Looking North)



Delaware River 2 – Release Site (Looking Northwest)

Appendix D Laboratory Analytical Reports



September 15, 2017

BEN ARGUIJO

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: CLARK SWD

Enclosed are the results of analyses for samples received by the laboratory on 08/16/17 8:59.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-17-9. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Total Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2 Regulated VOCs and Total Trihalomethanes (TTHM)

Method EPA 552.2 Total Haloacetic Acids (HAA-5)

Celey D. Keine

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD
Project Number: NONE GIVEN
Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SP 1 @ 6"	H702155-01	Soil	10-Aug-17 13:30	16-Aug-17 08:59
SP 2 @ 6"	H702155-02	Soil	10-Aug-17 13:34	16-Aug-17 08:59
SP 3 @ 6"	H702155-03	Soil	10-Aug-17 13:37	16-Aug-17 08:59
SP 4 @ 6"	H702155-04	Soil	10-Aug-17 13:45	16-Aug-17 08:59
SP 5 @ 6"	H702155-05	Soil	10-Aug-17 13:49	16-Aug-17 08:59
SP 6 @ 6"	H702155-06	Soil	10-Aug-17 13:52	16-Aug-17 08:59
SP 7 @ 6"	H702155-07	Soil	10-Aug-17 13:55	16-Aug-17 08:59
SP 8 @ 6"	H702155-08	Soil	10-Aug-17 13:57	16-Aug-17 08:59
SP 9 @ 6"	H702155-09	Soil	10-Aug-17 14:01	16-Aug-17 08:59
SP 10 @ 6"	H702155-10	Soil	10-Aug-17 14:05	16-Aug-17 08:59
SP 11 @ 6"	H702155-11	Soil	10-Aug-17 14:07	16-Aug-17 08:59
SP 12 @ 6"	H702155-12	Soil	10-Aug-17 14:10	16-Aug-17 08:59
SP 13 @ 6"	H702155-13	Soil	10-Aug-17 14:13	16-Aug-17 08:59
SP 14 @ 6"	H702155-14	Soil	10-Aug-17 14:17	16-Aug-17 08:59
SP 15 @ 6"	H702155-15	Soil	10-Aug-17 14:19	16-Aug-17 08:59
SP 16 @ 6"	H702155-16	Soil	10-Aug-17 14:22	16-Aug-17 08:59
SP 17 @ 6"	H702155-17	Soil	10-Aug-17 14:25	16-Aug-17 08:59
SP 18 @ 6"	H702155-18	Soil	10-Aug-17 14:30	16-Aug-17 08:59
SP 1 @ 1'	H702155-19	Soil	14-Aug-17 08:00	16-Aug-17 08:59
SP 1 @ 1.5'	H702155-20	Soil	14-Aug-17 08:45	16-Aug-17 08:59
SP 3 @ 2.5'	H702155-21	Soil	14-Aug-17 08:25	16-Aug-17 08:59
SP 3 @ 4'	H702155-22	Soil	14-Aug-17 09:00	16-Aug-17 08:59
AH 1 @ 4.5'	H702155-23	Soil	14-Aug-17 10:27	16-Aug-17 08:59
AH 2 @ 4.5'	H702155-24	Soil	14-Aug-17 10:08	16-Aug-17 08:59
AH 3 @ 4.5'	H702155-25	Soil	14-Aug-17 12:05	16-Aug-17 08:59
AH 4 @ 4.5'	H702155-26	Soil	14-Aug-17 12:40	16-Aug-17 08:59
AH 5 @ 2.5'	H702155-27	Soil	14-Aug-17 12:55	16-Aug-17 08:59

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any daim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence ar any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damage including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claims is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TRINITY OILFIELD SERVICES P. O. BOX 2587 HOBBS NM, 88241	5 & RENTALS, LLC	Project: Project Number: Project Manager: Fax To:	BEN ARGUIJO		Reported: 15-Sep-17 16:09
AH 5 @ 4.5'	H702155-28	Soil		14-Aug-17 13:00	16-Aug-17 08:59
AH 6@ 2'	H702155-29	Soil		14-Aug-17 13:07	16-Aug-17 08:59
AH 6 @ 4'	H702155-30	Soil		14-Aug-17 13:13	16-Aug-17 08:59
AH 7 @ 2'	H702155-31	Soil		14-Aug-17 13:21	16-Aug-17 08:59
AH 8 @ 2'	H702155-32	Soil		14-Aug-17 13:34	16-Aug-17 08:59

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any daim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence ar any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damage including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claims is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

SP 1 @ 6" H702155-01 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes			
			Cardina	l Laborat	ories								
Petroleum Hydrocarbons by GO	C FID												
GRO C6-C10	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B				
DRO >C10-C28	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B				
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B				
Surrogate: 1-Chlorooctane			84.9 %	28.3-	164	7081809	MS	18-Aug-17	8015B				
Surrogate: 1-Chlorooctadecane			90.3 %	34.7-	157	7081809	MS	18-Aug-17	8015B				
	Green Analytical Laboratories												
Soluble (DI Water Extraction)													
Chloride	327		100	mg/kg wet	100	B708207	JDA	29-Aug-17	EPA300.0				

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

SP 2 @ 6"

H702155-02 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes			
			Cardina	ıl Laborat	ories								
Petroleum Hydrocarbons by GC	FID												
GRO C6-C10	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B				
DRO >C10-C28	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B				
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B				
Surrogate: 1-Chlorooctane			105 %	28.3-	164	7081809	MS	18-Aug-17	8015B				
Surrogate: 1-Chlorooctadecane			108 %	34.7-	157	7081809	MS	18-Aug-17	8015B				
	Green Analytical Laboratories												
Soluble (DI Water Extraction)													
Chloride	11900		250	mg/kg wet	250	B708207	JDA	29-Aug-17	EPA300.0				

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

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Fax To: NONE

SP 3 @ 6"

H702155-03 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	ories					
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
DRO >C10-C28	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctane			92.3 %	28.3-	164	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			91.6 %	34.7-	157	7081809	MS	18-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	36700		1000	mg/kg wet	1000	B708207	JDA	29-Aug-17	EPA300.0	

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TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

SP 4 @ 6" H702155-04 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes			
			Cardina	al Laborat	ories								
Petroleum Hydrocarbons by GC	FID												
GRO C6-C10	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B				
DRO >C10-C28	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B				
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B				
Surrogate: 1-Chlorooctane			96.6 %	28.3-	164	7081809	MS	18-Aug-17	8015B				
Surrogate: 1-Chlorooctadecane			97.2 %	34.7-	·157	7081809	MS	18-Aug-17	8015B				
	Green Analytical Laboratories												
Soluble (DI Water Extraction)													
Chloride	3490		200	mg/kg wet	200	B708207	JDA	29-Aug-17	EPA300.0				

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TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

SP 5 @ 6" H702155-05 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardin	al Laborat	ories					
Petroleum Hydrocarbons by GO	C FID									
GRO C6-C10	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
DRO >C10-C28	67.1		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
EXT DRO >C28-C36	15.5		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctane			103 %	28.3-	-164	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			110 %	34.7-	-157	7081809	MS	18-Aug-17	8015B	
		(Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	2580		200	mg/kg wet	200	B708207	JDA	29-Aug-17	EPA300.0	

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P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

SP 6 @ 6" H702155-06 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	ories					
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
DRO >C10-C28	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctane			105 %	28.3	-164	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			106 %	34.7	-157	7081809	MS	18-Aug-17	8015B	
			Green Analy	ytical Lab	oratories					
Soluble (DI Water Extraction)									
Chloride	10600		250	mg/kg wet	250	B708207	JDA	29-Aug-17	EPA300.0	

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Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

SP 7 @ 6" H702155-07 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes			
			Cardina	al Laborat	ories								
Petroleum Hydrocarbons by G	C FID												
GRO C6-C10	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B				
DRO >C10-C28	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B				
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B				
Surrogate: 1-Chlorooctane			107 %	28.3-	164	7081809	MS	18-Aug-17	8015B				
Surrogate: 1-Chlorooctadecane			108 %	34.7-	157	7081809	MS	18-Aug-17	8015B				
	Green Analytical Laboratories												
Soluble (DI Water Extraction) Chloride	17400		500	mg/kg wet	500	B708207	JDA	29-Aug-17	EPA300.0				

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Project Number: NONE GIVEN

Fax To: NONE

Reported: 15-Sep-17 16:09

Project Manager: BEN ARGUIJO

SP 8 @ 6" H702155-08 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	tories					
Petroleum Hydrocarbons by C	GC FID									S-04
GRO C6-C10	986		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
DRO >C10-C28	7270		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
EXT DRO >C28-C36	998		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctane			195 %	28.3	-164	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			196 %	34.7	7-157	7081809	MS	18-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction))									
Chloride	8470		200	mg/kg wet	200	B708207	JDA	29-Aug-17	EPA300.0	

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P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

SP 9 @ 6"

H702155-09 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardin	al Laborat	ories					
Petroleum Hydrocarbons by GC	FID									S-06
GRO C6-C10	315		50.0	mg/kg	5	7081809	MS	18-Aug-17	8015B	
DRO >C10-C28	15900		50.0	mg/kg	5	7081809	MS	18-Aug-17	8015B	
EXT DRO >C28-C36	2690		50.0	mg/kg	5	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctane			177 %	28.3	-164	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			353 %	34.7	-157	7081809	MS	18-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	9320		200	mg/kg wet	200	B708207	JDA	29-Aug-17	EPA300.0	

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Analytical Results For:

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P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

SP 10 @ 6" H702155-10 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	ıl Laborat	ories						
Petroleum Hydrocarbons by GC	FID										
GRO C6-C10	24.4		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B		
DRO >C10-C28	1560		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B		
EXT DRO >C28-C36	301		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B		
Surrogate: 1-Chlorooctane			109 %	28.3	-164	7081809	MS	18-Aug-17	8015B		
Surrogate: 1-Chlorooctadecane			131 %	34.7	-157	7081809	MS	18-Aug-17	8015B		
Green Analytical Laboratories											
Soluble (DI Water Extraction)											
Chloride	12500		500	mg/kg wet	500	B708207	JDA	29-Aug-17	EPA300.0		

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Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

SP 11 @ 6" H702155-11 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
DRO >C10-C28	2540		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
EXT DRO >C28-C36	567		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctane			91.3 %	28.3	-164	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			145 %	34.7	-157	7081809	MS	18-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	21300		500	mg/kg wet	500	B708207	JDA	29-Aug-17	EPA300.0	_

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

SP 12 @ 6" H702155-12 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by GO	C FID									
GRO C6-C10	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28	203		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	55.7		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane	·		94.2 %	28.3-	164	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			104 %	34.7-	-157	7081810	MS	19-Aug-17	8015B	
			Green Analy	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	16400		500	mg/kg wet	500	B708207	JDA	29-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN

Fax To: NONE

Reported: 15-Sep-17 16:09

Project Manager: BEN ARGUIJO

SP 13 @ 6" H702155-13 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	al Laborat	ories						
Petroleum Hydrocarbons by G	C FID										
GRO C6-C10	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B		
DRO >C10-C28	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B		
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B		
Surrogate: 1-Chlorooctane			110 %	28.3	-164	7081810	MS	19-Aug-17	8015B		
Surrogate: 1-Chlorooctadecane			113 %	34.7	-157	7081810	MS	19-Aug-17	8015B		
Green Analytical Laboratories Soluble (DI Water Extraction)											
Chloride	13300		500	mg/kg wet	500	B708207	JDA	29-Aug-17	EPA300.0		

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

SP 14 @ 6" H702155-14 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	al Laborat	ories						
Petroleum Hydrocarbons by G	C FID									S-06	
GRO C6-C10	3750		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B		
DRO >C10-C28	39400		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B		
EXT DRO >C28-C36	5790		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B		
Surrogate: 1-Chlorooctane			320 %	28.3-	-164	7081810	MS	19-Aug-17	8015B		
Surrogate: 1-Chlorooctadecane			1050 %	34.7-	-157	7081810	MS	19-Aug-17	8015B		
Green Analytical Laboratories											
Soluble (DI Water Extraction)											
Chloride	4680		200	mg/kg wet	200	B708207	JDA	29-Aug-17	EPA300.0		

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

SP 15 @ 6" H702155-15 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	ories					
Petroleum Hydrocarbons by G	C FID									S-06
GRO C6-C10	1530		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28	33900		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	5160		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane			268 %	28.3	-164	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			858 %	34.7	-157	7081810	MS	19-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	1140		50.0	mg/kg wet	50	B708207	JDA	29-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Reported: 15-Sep-17 16:09

Fax To: NONE

SP 16 @ 6" H702155-16 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes		
			Cardina	al Laborat	ories							
Petroleum Hydrocarbons by GC	FID									S-06		
GRO C6-C10	1300		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B			
DRO >C10-C28	25800		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B			
EXT DRO >C28-C36	4080		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B			
Surrogate: 1-Chlorooctane			225 %	28.3	-164	7081810	MS	19-Aug-17	8015B			
Surrogate: 1-Chlorooctadecane			574 %	34.7	-157	7081810	MS	19-Aug-17	8015B			
	Green Analytical Laboratories											
Soluble (DI Water Extraction)												
Chloride	155		10.0	mg/kg wet	10	B708207	JDA	29-Aug-17	EPA300.0			

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Reported: 15-Sep-17 16:09

Fax To: NONE

SP 17 @ 6"

H702155-17 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by GO	C FID									S-04
GRO C6-C10	42.6		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28	4300		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	916		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane			99.2 %	28.3	-164	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			171 %	34.7	-157	7081810	MS	19-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	11500		250	mg/kg wet	250	B708207	JDA	29-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Reported: 15-Sep-17 16:09

Fax To: NONE

SP 18 @ 6" H702155-18 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	ıl Laborat	ories						
Petroleum Hydrocarbons by GC	FID									S-06	
GRO C6-C10	232		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B		
DRO >C10-C28	13100		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B		
EXT DRO >C28-C36	2540		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B		
Surrogate: 1-Chlorooctane			161 %	28.3	-164	7081810	MS	19-Aug-17	8015B		
Surrogate: 1-Chlorooctadecane			364 %	34.7	-157	7081810	MS	19-Aug-17	8015B		
Green Analytical Laboratories											
Soluble (DI Water Extraction)											
Chloride	21600		500	mg/kg wet	500	B708207	JDA	29-Aug-17	EPA300.0		

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported:

15-Sep-17 16:09

SP 1 @ 1' H702155-19 (Soil)

Analyte Result MDL Reporting Units Dilution Batch Analyst Analyzed Method Notes

Green Analytical Laboratories

Soluble (DI Water Extraction)

Chloride 103 10.0 mg/kg wet 10 B708207 JDA 29-Aug-17 EPA300.0

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Reported: 15-Sep-17 16:09

Fax To: NONE

SP 1 @ 1.5' H702155-20 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	tories					
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28	10.4		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	27.7		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane			95.5 %	28.3	-164	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			99.8 %	34.7	-157	7081810	MS	19-Aug-17	8015B	

Green Analytical Laboratories

Soluble (DI Water Extraction)								
Chloride	91.0	10.0	mg/kg wet	10	B708207	JDA	29-Aug-17	EPA300.0

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

SP 3 @ 2.5'

H702155-21 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	ories					
Petroleum Hydrocarbons by Go	C FID									
GRO C6-C10	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane			98.7 %	28.3-	164	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			103 %	34.7-	157	7081810	MS	19-Aug-17	8015B	
Soluble (DI Water Extraction)			Green Anal	ytical Labo	oratories					
Chloride	3300		250	mg/kg wet	250	B708225	JDA	28-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

15-Sep-17 16:09

SP 3 @ 4' H702155-22 (Soil)

|--|

Green Analytical Laboratories

Soluble (DI Water Extraction)

Chloride 1680 100 mg/kg wet 100 B709073 JDA 13-Sep-17 EPA300.0

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Reported: 15-Sep-17 16:09

Fax To: NONE

AH 1 @ 4.5' H702155-23 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes

Green Analytical Laboratories

Soluble (DI Water Extraction) 100 100 B709073 JDA 13-Sep-17 EPA300.0 Chloride 3320 mg/kg wet

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Reported: 15-Sep-17 16:09

Fax To: NONE

AH 2 @ 4.5' H702155-24 (Soil)

Analyte Result MDL Reporting Units Dilution Batch Analyst Analyzed Method Notes

Green Analytical Laboratories

Soluble (DI Water Extraction)

Chloride 8920 200 mg/kg wet 200 B709073 JDA 13-Sep-17 EPA300.0

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Reported: 15-Sep-17 16:09

Fax To: NONE

AH 3 @ 4.5' H702155-25 (Soil)

Green Analytical Laboratories

Soluble (DI Water Extraction)

200 B709073 JDA 13-Sep-17 EPA300.0 Chloride 6830 200 mg/kg wet

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

AH 4 @ 4.5'

H702155-26 (Soil)

Reporting Limit Result MDL Units Dilution Method Notes Analyzed Analyte Batch Analyst

Green Analytical Laboratories

Soluble (DI Water Extraction)

250 250 B709073 JDA 13-Sep-17 EPA300.0 Chloride 10900 mg/kg wet

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Reported: 15-Sep-17 16:09

Fax To: NONE

AH 5 @ 2.5' H702155-27 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	ories					
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane			96.8 %	28.3-	-164	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			100 %	34.7-	-157	7081810	MS	19-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	9200		250	mg/kg wet	250	B708225	JDA	28-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported:

15-Sep-17 16:09

AH 5 @ 4.5' H702155-28 (Soil)

Analyte Result MDL Reporting Units Dilution Batch Analyst Analyzed Method Notes

Green Analytical Laboratories

Soluble (DI Water Extraction)

Chloride 679 50.0 mg/kg wet 50 B709073 JDA 13-Sep-17 EPA300.0

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Reported: 15-Sep-17 16:09

Fax To: NONE

AH 6@ 2' H702155-29 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardin	al Laborat	ories					
Petroleum Hydrocarbons by Go	C FID									
GRO C6-C10	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane			102 %	28.3	-164	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			107 %	34.7	-157	7081810	MS	19-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)	251		10.0		10	D709225	IDA	20 4 17	EDA 200 0	
Chloride	251		10.0	mg/kg wet	10	B708225	JDA	29-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN

Fax To: NONE

Reported: 15-Sep-17 16:09

Project Manager: BEN ARGUIJO

AH 6 @ 4' H702155-30 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes

Green Analytical Laboratories

 Soluble (DI Water Extraction)

 Chloride
 628
 50.0
 mg/kg wet
 50
 B709073
 JDA
 13-Sep-17
 EPA300.0

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

AH 7 @ 2' H702155-31 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by GO	C FID									
GRO C6-C10	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane			106 %	28.3	-164	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			105 %	34.7	-157	7081810	MS	19-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	19.7		10.0	mg/kg wet	10	B708225	JDA	29-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN

Fax To: NONE

Reported: 15-Sep-17 16:09

Project Manager: BEN ARGUIJO

AH 8 @ 2' H702155-32 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	ories					
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane			93.3 %	28.3	-164	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			92.3 %	34.7	-157	7081810	MS	19-Aug-17	8015B	
			Green Analy	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	11.2		10.0	mg/kg wet	10	B708225	JDA	28-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

	D 1	Reporting	TT 1	Spike	Source	0/555	%REC	DES	RPD	37
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 7081809 - General Prep - Organics										
Blank (7081809-BLK1)				Prepared &	Analyzed:	18-Aug-1	7			
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C35	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Total TPH C6-C28	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	46.9		mg/kg	50.0		93.7	28.3-164			
Surrogate: 1-Chlorooctadecane	50.5		mg/kg	50.0		101	34.7-157			
LCS (7081809-BS1)				Prepared &	Analyzed:	18-Aug-1	7			
GRO C6-C10	212	10.0	mg/kg	200		106	76.6-119			
DRO >C10-C28	211	10.0	mg/kg	200		106	81.4-124			
Total TPH C6-C28	424	10.0	mg/kg	400		106	79.4-121			
Surrogate: 1-Chlorooctane	53.7		mg/kg	50.0		107	28.3-164			
Surrogate: 1-Chlorooctadecane	54.8		mg/kg	50.0		110	34.7-157			
LCS Dup (7081809-BSD1)				Prepared &	Analyzed:	18-Aug-1	7			
GRO C6-C10	205	10.0	mg/kg	200		103	76.6-119	3.32	7.94	
DRO >C10-C28	205	10.0	mg/kg	200		102	81.4-124	3.25	9.83	
Total TPH C6-C28	410	10.0	mg/kg	400		102	79.4-121	3.28	8.57	
Surrogate: 1-Chlorooctane	51.3		mg/kg	50.0		103	28.3-164			
Surrogate: 1-Chlorooctadecane	54.0		mg/kg	50.0		108	34.7-157			
Batch 7081810 - General Prep - Organics										
Blank (7081810-BLK1)	·			Prepared: 1	8-Aug-17	Analyzed:	19-Aug-17			
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C35	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Total TPH C6-C28	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	48.2		mg/kg	50.0		96.4	28.3-164			

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

Batch 7081810 - General Prep - Organics

P. O. BOX 2587 HOBBS NM, 88241

Blank (7081810-BLK1)

Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

1.12

6.16

3.64

7.94

9.83

8.57

Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Prepared: 18-Aug-17 Analyzed: 19-Aug-17 Surrogate: 1-Chlorooctadecane 51.9 mg/kg LCS (7081810-BS1) Prepared: 18-Aug-17 Analyzed: 19-Aug-17 GRO C6-C10 221 10.0 76.6-119 mg/kg 200 111 DRO >C10-C28 226 10.0 mg/kg 200 113 81.4-124

447 400 79.4-121 Total TPH C6-C28 10.0 mg/kg 112 Surrogate: 1-Chlorooctane 50.0 113 28.3-164 56.4 mg/kg Surrogate: 1-Chlorooctadecane 60.1mg/kg 50.0 120 34.7-157 LCS Dup (7081810-BSD1) Prepared: 18-Aug-17 Analyzed: 19-Aug-17

GRO C6-C10 219 10.0 200 76.6-119 mg/kg DRO >C10-C28 81 4-124 212 10.0 200 106 mg/kg Total TPH C6-C28 79.4-121 431 10.0 mg/kg 400 108 Surrogate: 1-Chlorooctane 55.0 50.0 110 28.3-164 mg/kg Surrogate: 1-Chlorooctadecane 59.1 50.0 118 34.7-157 mg/kg

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Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

Soluble (DI Water Extraction) - Quality Control

Green Analytical Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch B708207 - General Prep - Wet Chem										
Blank (B708207-BLK1)				Prepared: 2	24-Aug-17	Analyzed: 3	30-Aug-17			
Chloride	ND	10.0	mg/kg wet							
LCS (B708207-BS1)				Prepared: 2	24-Aug-17	Analyzed: 2	29-Aug-17			
Chloride	247	10.0	mg/kg wet	250		98.7	85-115			
LCS Dup (B708207-BSD1)				Prepared: 2	24-Aug-17	Analyzed: 2	29-Aug-17			
Chloride	244	10.0	mg/kg wet	250		97.8	85-115	0.969	20	
Batch B708225 - General Prep - Wet Chem										
Blank (B708225-BLK1)				Prepared: 2	24-Aug-17	Analyzed: 2	28-Aug-17			
Chloride	ND	10.0	mg/kg wet							
LCS (B708225-BS1)				Prepared: 2	24-Aug-17	Analyzed: 2	28-Aug-17			
Chloride	241	10.0	mg/kg wet	250		96.4	85-115			
LCS Dup (B708225-BSD1)				Prepared: 2	24-Aug-17	Analyzed: 2	28-Aug-17			
Chloride	241	10.0	mg/kg wet	250		96.5	85-115	0.0332	20	
Batch B709073 - General Prep - Wet Chem										
Blank (B709073-BLK1)				Prepared:	11-Sep-17 A	nalyzed: 1	3-Sep-17			
Chloride	ND	10.0	mg/kg wet							
LCS (B709073-BS1)				Prepared:	11-Sep-17 A	nalyzed: 1	3-Sep-17			
Chloride	245	10.0	mg/kg wet	250		98.1	85-115			

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 15-Sep-17 16:09

Soluble (DI Water Extraction) - Quality Control

Green Analytical Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch B709073 - General Prep - Wet Chem

LCS Dup (B709073-BSD1)		Prepared: 11-Sep-17 Analyzed: 13-Sep-17	
Chloride	243	10.0 mg/kg wet 250 97.3 85-115 0.856 20	

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Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Page 41 of 44

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 1 of 4

REQUEST ANALYSIS qe (300) (B1208) (M2108 BILL TO Trinity Zip: Company Address: P.O. #: State: Attn: City: Cambrian Mgmt. 88241 Zip: (575) 393-2326 FAX (575) 393-2476 Trinity Oilfield Services & Rentals, LLC Project Owner: State: NM Fax #: Ben J. Arguijo Clark SWD (575)390-7208 P.O. Box 2587 Project Manager: Company Name: Hobbs Project Name: roject #: Address: hone #: City:

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Project Location:	Lea Co., NM						Phoi	Phone #:				8)	3))	bir										
Sampler Name: Duskie Bennett	Duskie Bennett						Fax #:	#				Н	(3)	olr										
		ŀ	H	2	MATRIX		۴	PRESERV	RV.	SAMPLING	9	IT	LE	10					_		_	_		
FOR LAB USE ONLY		.GM	7		_		-	-																
Lab I.D.	Sample I.D.	O(C) NO S	IBTAWQV	A 3TAW						o														
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36	SP7 @6"	Ö	-		×			×	V	8/10/17	1355	×		×	\perp	\perp	4	+	+	+	+	+	T	
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Phone Result: Fax Result: REMARKS: CHECKED BY: Sample Condition Time: 3.18 Delivered By: (Circle One) Relinquished By auished Bv

Please e-mail results to ben@trinityoilfieldservices.com

Call for BTEX instructions.

Add'l Phone #

☐ Yes ☐ No ☐ Yes ☐ No

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476 Cool Intact

☐ Yes ☐ Yes
☐ No ☐ No

(Initials)

Revision 1.0 FORM-006

OHHOLLE

Sampler - UPS - Bus - Other:

101 East Marland, Hobbs, NM 88240

ARDINAL LABORATORIES

Page 42 of 44

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 2 of 4

	(575) 393-2326 FAX (575) 393-2476	476											NA	SISA IVIV		RECLIEST			Γ
Company Name:	Trinity Oilfield Services & Rentals, LLC	2						BILLIO	5				1				F		T
Project Manager:	: Ben J. Arguijo					P.O.	#			Т			-	_					
Address: P.O.	P.O. Box 2587					ပိ	Company	Trinity		_									
City: Hobbs	State: NM	Zip:	88241	141		Attn:	ä												
Phone #: (575)	(575)390-7208 Fax #:					Ad	Address:			_									
Project #:	Project Owner:	Ľ.	Cambri	brian	an Mgmt.	City:	ï			(1		(0							
Project Name:	Clark SWD					Sta	State:	Zip:		NS L	1120	(30							
Project Location:	r: Lea Co., NM					Æ	Phone #:			08)		əbir							
Sampler Name:	Duskie Bennett					Fa	Fax #:			Ho		oju							
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FOR LAB USE ONLY	Sample I.D.	S)RAB OR (C)OMP.	CONTAINERS	ROUNDWATER RATEWATER	אור פור	STHER:		: ЯЭНТС		ш									
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<u>~</u>		O	1		×		^	X 8/10/17	-		J	×		+	+	†	+	\downarrow	1
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DI EASE NOTE: Lishilly a	nd Damagae, Cardinal's lab	y claim a	ising whet		in contract	or tort, sha	I be limited	ited to the amount paid by the client for the	based in contract or tort, shall be limited to the amount paid by the client for the	e e									

PLEASE NOTE: Libbilly and Demages. Cardinal's lability and client's countsive remote from a management in the country of any cardinal within 30 days after completion of the applicable analyses. All clients including the critical within 30 days after completion of the applicable analyses. All clients including those for neighence and any other cause whatsoever shall be deemed waived unless and in writing and received by other its absolidatives. In oversity the standard those for incidental or consequental damages, including without intalliation business interruptions, loss of these, because of profits humanized by client, its absolidatives.

Phone Result: Fax Result: REMARKS: CHECKED BY: Sample Condition Cool Intact Time: Sampler - UPS - Bus - Other: #75 Delivered By: (Circle One) Relinquished By: quished By

Please e-mail results to ben@trinityoilfieldservices.com

Call for BTEX instructions.

☐ Yes ☐ No Add'l Phone #: ☐ Yes ☐ No Add'l Fax #:

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476

Revision 1.0 FORM-006

101 East Marland, Hobbs, NM 88240

ARDINAL LABORATORIES

Page 43 of 44

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 3 of 4

REQUEST ANALYSIS × × Chloride (300) НОГВ BTEX (8021B) (M2108) H9T 1255 TIME 1240 0825 1008 1205 0060 1027 SAMPLING 8/14/17 8/14/17 DATE 8/14/17 8/14/17 8/14/17 8/14/17 8/14/17 BILL TO Trinity Zip: : ABHTC PRESERV × × × ×× × × CE / COOF Company Address: Phone #: P.O. #: State: Fax #: CID/BASE: Attn: City: : A3HTC STADGE Cambrian Mgmt. OIL MATRIX × × × × × TIOS **NASTEWATER** 88241 **HETAWGNUORS SMANIATINOD** Zip: Ö O O O O O C GRAB OR (C)OMP (575) 393-2326 FAX (575) 393-2476 Trinity Oilfield Services & Rentals, LLC Project Owner: State: NM Fax #: Sample I.D. AH2 @4.5' AH3 @4.5' AH4 @4.5' AH5 @2.5' AH 1@4.5 SP3 @2.5 SP3 @4 Ben J. Arguijo Lea Co., NM **Duskie Bennett** Clark SWD (575)390-7208 P.O. Box 2587 ece care Project Location: roject Manager: Company Name: Sampler Name: Project Name: FOR LAB USE ONLY Lab I.D. Phone #: Address: Project #: City:

pletion of the appl loss of use, or loss of profits incurred by client, its subsidiaries PEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount pald by analyses. All claims including those for negligence and any other cause whatsoever shall be deemed warved unless made in writing and received by Cardinal within 30 days after com service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation business information.

G

Please e-mail results to ben@trinityoilfieldservices.com Phone Result: Fax Result: REMARKS: Sample Condition S. Cool Intact Received By: Time: Sampler - UPS - Bus - Other: Delivered By: (Circle One)

Call for BTEX instructions.

Add'l Phone #: Add'l Fax #:

☐ Yes ☐ No ☐ Yes ☐ No

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AH5 @4.5'

AH6 @2 AH6 @4' † Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476

Revision 1.0 FORM-006

101 East Marland, Hobbs, NM 88240

ARDINAL LABORATORIES

Page 44 of 44

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

<u>I</u>			ı
101 East Marland, Hobbs, NM 88240		Page 4 of 4	
(575) 393-2326 FAX (575) 383-2410		TOUR DECLIER	Г
Company Name: Trinity Oilfield Services & Rentals, LLC	BILL TO	ANALTOIS REGUES!	Т
Project Manager: Ben J. Arguijo	P.O. #:		_
Address: P.O. Box 2587	Company Trinity		
City: Hobbs State: NM Zip: 88241	Attn:		
Phone #: (575)390-7208 Fax #:	Address:		
Project #: Cambria	Cambrian Mgmt. City:	(8	
Project Name: Clark SWD	State: Zip:	150	
Project Location: Lea Co., NM	Phone #:)8))	_
Sampler Name: Duskie Bennett	Fax #:	EX	

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Sampler Name: Duskie Bennett	Duskie Bennett						ш	Fax #:					Hd	(E)	olr					_						
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FOR LAB USE ONLY			_	-	-	2	-	+	-					1	_	_	_		_	_					_	
Lab I.D.	Sample I.D.	G) RAB OR (C)OMP		RESOUND WATER STEWN TERM	OIL	סור	PLUDGE	ACID/BASE:	CE / COOF	: ЯЭНТО	DATE	TIME														
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9				-	-			-	-							_	_	_	_						_	_
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PI FASE NOTE: Liability at	PEASE NOTE: Liability and Damaces. Cardinal's liability and client's exclusive remedy for any claim artising whether based in contract or toot, shall be limited to the amount paid by the client's contract or toot, shall be limited to the amount paid by the client's contract or toot, shall be limited to the amount paid by the client's contract or toot.	aim arising	1 whet	her base	ed in co	intract of	r tort, s	hall be	imited	to the amo	unt paid by the	medy for any claim anising whether based in contract or tort, shall be limited to the amount paid by the client for the	hle													
-	control and Hard and American	haviery ha	unlace	anana	in writin	An and re	CANAD	NV Cal	W Build	thin 30 day	vs affer complete	OH OH CHE APPRICA	DICE													

Phone Result: Fax Result: REMARKS: iless made in writing and received by Cardinal within 30 days after completion of the at business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waked unless made in writing and received by Carr, service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss

Sample Condition Time: Sampler - UPS - Bus - Other#75

Please e-mail results to ben@trinityoilfieldservices.com

Call for BTEX instructions.

☐ No Add'I Phone #:
☐ No Add'I Fax #:

CHECKED BY: Cool Intact

Yes Tes -3.10

+ Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476

Revision 1.0 FORM-006

Delivered By: (Circle One)



September 11, 2017

BEN ARGUIJO

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: CLARK SWD

Enclosed are the results of analyses for samples received by the laboratory on 08/28/17 12:32.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-17-9. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Total Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2 Regulated VOCs and Total Trihalomethanes (TTHM)

Method EPA 552.2 Total Haloacetic Acids (HAA-5)

Celey D. Keine

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD
Project Number: NONE GIVEN
Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 11-Sep-17 11:22

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
AH-1@6.5'	H702269-01	Soil	17-Aug-17 12:37	28-Aug-17 12:32
AH-1@8.5'	H702269-02	Soil	17-Aug-17 12:50	28-Aug-17 12:32
AH-1@10.5'	H702269-03	Soil	17-Aug-17 13:06	28-Aug-17 12:32
AH-1@12.5'	H702269-04	Soil	17-Aug-17 13:30	28-Aug-17 12:32
AH-5@7'	H702269-05	Soil	17-Aug-17 16:00	28-Aug-17 12:32
AH-6@6'	H702269-06	Soil	17-Aug-17 16:37	28-Aug-17 12:32
AH-6@10'	H702269-07	Soil	18-Aug-17 09:20	28-Aug-17 12:32
AH-6@11'	H702269-08	Soil	18-Aug-17 09:42	28-Aug-17 12:32

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Celes D. Keens



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO Fax To: NONE

Reported: 11-Sep-17 11:22

AH-1@6.5'

H702269-01 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	ories					
Petroleum Hydrocarbons by GO	C FID									
GRO C6-C10	<10.0		10.0	mg/kg	1	7082806	MS	29-Aug-17	8015B	
DRO >C10-C28	<10.0		10.0	mg/kg	1	7082806	MS	29-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7082806	MS	29-Aug-17	8015B	
Surrogate: 1-Chlorooctane			105 %	28.3-	164	7082806	MS	29-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			114 %	34.7-	157	7082806	MS	29-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	877		20.0	mg/kg wet	20	B709023	JDA	07-Sep-17	EPA300.0	

Cardinal Laboratories *=Accredited Analyte

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Celeg D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Reported: 11-Sep-17 11:22

Fax To: NONE

AH-1@8.5' H702269-02 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes

Green Analytical Laboratories

Soluble (DI Water Extraction) B709023 JDA 07-Sep-17 EPA300.0 Chloride 215 20.0 mg/kg wet

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN

Fax To: NONE

Reported: 11-Sep-17 11:22

Project Manager: BEN ARGUIJO

AH-1@10.5' H702269-03 (Soil)

Reporting Limit Result MDL Units Dilution Method Notes Analyzed Analyte Batch Analyst

Green Analytical Laboratories

Soluble (DI Water Extraction)

B709023 JDA 07-Sep-17 EPA300.0 Chloride 323 20.0 mg/kg wet

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Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 11-Sep-17 11:22

AH-1@12.5' H702269-04 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by G	SC FID									
GRO C6-C10	<10.0		10.0	mg/kg	1	7082806	MS	29-Aug-17	8015B	
DRO >C10-C28	54.4		10.0	mg/kg	1	7082806	MS	29-Aug-17	8015B	
EXT DRO >C28-C36	27.3		10.0	mg/kg	1	7082806	MS	29-Aug-17	8015B	
Surrogate: 1-Chlorooctane			110 %	28.3	-164	7082806	MS	29-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			120 %	34.7	-157	7082806	MS	29-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	66.0		20.0	mg/kg wet	20	B709023	JDA	07-Sep-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 11-Sep-17 11:22

AH-5@7' H702269-05 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by GO	C FID									
GRO C6-C10	<10.0		10.0	mg/kg	1	7082806	MS	29-Aug-17	8015B	
DRO >C10-C28	<10.0		10.0	mg/kg	1	7082806	MS	29-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7082806	MS	29-Aug-17	8015B	
Surrogate: 1-Chlorooctane			103 %	28.3	-164	7082806	MS	29-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			107 %	34.7	-157	7082806	MS	29-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	90.8		10.0	mg/kg wet	10	B709023	JDA	07-Sep-17	EPA300.0	

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 11-Sep-17 11:22

AH-6@6' H702269-06 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes		
Cardinal Laboratories												
Petroleum Hydrocarbons by GC FID												
GRO C6-C10	<10.0		10.0	mg/kg	1	7082911	MS	29-Aug-17	8015B			
DRO >C10-C28	<10.0		10.0	mg/kg	mg/kg 1		MS	29-Aug-17	8015B			
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7082911	MS	29-Aug-17	8015B			
Surrogate: 1-Chlorooctane			87.7 %	28.3-	-164	7082911	MS	29-Aug-17	8015B			
Surrogate: 1-Chlorooctadecane			92.8 %	34.7-	-157	7082911	MS	29-Aug-17	8015B			
Green Analytical Laboratories												
Soluble (DI Water Extraction)												
Chloride	686		20.0	mg/kg wet	20	B709023	JDA	08-Sep-17	EPA300.0			

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Reported: 11-Sep-17 11:22

Fax To: NONE

AH-6@10' H702269-07 (Soil)

		Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Green Analytical Laboratories

Soluble (DI Water Extraction) 10.0 10 B709023 JDA 07-Sep-17 EPA300.0 Chloride 206 mg/kg wet

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 11-Sep-17 11:22

AH-6@11' H702269-08 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes		
Cardinal Laboratories												
Petroleum Hydrocarbons by GC FID												
GRO C6-C10	<10.0		10.0	mg/kg	1	7082911	MS	29-Aug-17	8015B			
DRO >C10-C28	<10.0		10.0	mg/kg	1	7082911	MS	29-Aug-17	8015B			
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7082911	MS	29-Aug-17	8015B			
Surrogate: 1-Chlorooctane			93.3 %	28.3	-164	7082911	MS	29-Aug-17	8015B			
Surrogate: 1-Chlorooctadecane			98.8 %	34.7	-157	7082911	MS	29-Aug-17	8015B			
			Green Anal	ytical Lab	oratories							
Soluble (DI Water Extraction)	ı											
Chloride	93.1		20.0	mg/kg wet	20	B709023	JDA	07-Sep-17	EPA300.0			

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 11-Sep-17 11:22

Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
	resuit	Lillit	OHIES	PCAGI	result	/UNEC	Lillins	KI D	Lillit	110168
Batch 7082806 - General Prep - Organics										
Blank (7082806-BLK1)				Prepared: 2	28-Aug-17 A	Analyzed: 2	29-Aug-17			
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C35	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Total TPH C6-C28	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	45.7		mg/kg	50.0		91.4	28.3-164			
Surrogate: 1-Chlorooctadecane	51.3		mg/kg	50.0		103	34.7-157			
LCS (7082806-BS1)				Prepared: 2	28-Aug-17 A	Analyzed: 2	29-Aug-17			
GRO C6-C10	198	10.0	mg/kg	200		99.0	76.6-119			<u></u>
DRO >C10-C28	192	10.0	mg/kg	200		96.0	81.4-124			
Total TPH C6-C28	390	10.0	mg/kg	400		97.5	79.4-121			
Surrogate: 1-Chlorooctane	51.5		mg/kg	50.0		103	28.3-164			
Surrogate: 1-Chlorooctadecane	50.6		mg/kg	50.0		101	34.7-157			
LCS Dup (7082806-BSD1)				Prepared: 2	28-Aug-17 A	Analyzed: 2	29-Aug-17			
GRO C6-C10	207	10.0	mg/kg	200		103	76.6-119	4.24	7.94	
DRO >C10-C28	205	10.0	mg/kg	200		103	81.4-124	6.51	9.83	
Total TPH C6-C28	412	10.0	mg/kg	400		103	79.4-121	5.36	8.57	
Surrogate: 1-Chlorooctane	53.7		mg/kg	50.0		107	28.3-164			
Surrogate: 1-Chlorooctadecane	55.2		mg/kg	50.0		110	34.7-157			
Batch 7082911 - General Prep - Organics										
Blank (7082911-BLK1)				Prepared &	Analyzed:	29-Aug-1	7			
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C35	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Total TPH C6-C28	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	43.7		mg/kg	50.0		87.5	28.3-164			

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*=Accredited Analyte

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 11-Sep-17 11:22

Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch	7082911 -	General	Prep -	Organics

Blank (7082911-BLK1)				Prepared & Ana	lyzed: 29-Aug-17	7			
Surrogate: 1-Chlorooctadecane	48.5		mg/kg	50.0	97.1	34.7-157			
LCS (7082911-BS1)				Prepared & Ana	lyzed: 29-Aug-17	7			
GRO C6-C10	182	10.0	mg/kg	200	91.1	76.6-119			
DRO >C10-C28	201	10.0	mg/kg	200	101	81.4-124			
Total TPH C6-C28	384	10.0	mg/kg	400	95.9	79.4-121			
Surrogate: 1-Chlorooctane	51.2		mg/kg	50.0	102	28.3-164			
Surrogate: 1-Chlorooctadecane	56.6		mg/kg	50.0	113	34.7-157			
LCS Dup (7082911-BSD1)				Prepared & Ana	lyzed: 29-Aug-17	7			
GRO C6-C10	179	10.0	mg/kg	200	89.7	76.6-119	1.64	7.94	
DRO >C10-C28	202	10.0	mg/kg	200	101	81.4-124	0.442	9.83	
Total TPH C6-C28	381	10.0	mg/kg	400	95.4	79.4-121	0.542	8.57	
Surrogate: 1-Chlorooctane	50.6		mg/kg	50.0	101	28.3-164			
Surrogate: 1-Chlorooctadecane	57.3		mg/kg	50.0	115	34.7-157			

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Celeg D. Keine



%REC

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: CLARK SWD

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Spike

Source

Fax To: NONE

Reported: 11-Sep-17 11:22

RPD

Soluble (DI Water Extraction) - Quality Control

Green Analytical Laboratories

Reporting

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch B709023 - General Prep - Wet Chem										
Blank (B709023-BLK1)				Prepared: 0)5-Sep-17 A	analyzed: 08	8-Sep-17			
Chloride	ND	10.0	mg/kg wet							
LCS (B709023-BS1)	Prepared: 05-Sep-17 Analyzed: 07-Sep-17									
Chloride	240	10.0	mg/kg wet	250		95.9	85-115			
LCS Dup (B709023-BSD1)	Prepared: 05-Sep-17 Analyzed: 07-Sep-17									
Chloride	240	10.0	mg/kg wet	250		95.8	85-115	0.104	20	

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Celeg D. Keine



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C
 Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager

Page 14 of 15

Page 4 of

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 🗽 ARDINAL LABORATORIES

575) 393-2326 FAX (575) 393-2476

REQUEST ANALYSIS × × × × × Chloride (300) НОГР BTEX (8021B) × (M2108) H9T TIME 0942 1250 1306 1330 1600 1637 0920 1237 SAMPLING DATE 8/18/17 8/18/17 BILL TO 8/17/17 8/17/17 8/17/17 8/17/17 8/17/17 8/17/17 Trinity Zip: ABHTC PRESERV Phone #: × × × × × × × Compan CE / COOF Address P.O. #: State: Fax # Attn: City: CID/BASE: : ABHT STADGE Cambrian Mgmt. MATRIX TIC TIOS × × × × × × **ABTAWBTEAM** 88241 **HELLANDUND SECOND MATER** # CONTAINERS Trinity Oilfield Services & Rentals, LLC Zip: O Ö O O O O O O G)RAB OR (C)OMP. Project Owner: State: NM Fax #: AH- 1 @ 10.5' Sample I.D. AH-1 @ 12.5 (a) 8.5 AH-1 @ 6.5' AH-6 @ 10' AH-6 (a) 12 AH-6 @ 6' AH-5 @ 7" AH-1 Project Manager: Ben J. Arguijo Project Location: Lea Co., NM Sampler Name: Duskie Bennett Project Name: Clark SWD Phone #: (575)390-7208 Address: P.O. Box 2587 Company Name: TV COW 2 FOR LAB USE ONLY 00 Hobbs 47033agg Lab I.D Project #: City:

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive ranedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the applicable analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable uptions, loss of use, or loss of profits incurred by client, its subs service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business inter-

Received By:

inquished By

Refinquished By

Please e-mail results to ben@trinityoilfieldservices.com Call for BTEX instructions. Phone Result: ☐ Yes ☐ No Add'I Phone #: Fax Result: ☐ Yes ☐ No Add'I Fax #: REMARKS: † Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476 CHECKED BY: (Initials) Sample Condition Cool Intact
Ves Ves Holley Received By: Time: 32 Time: 500 - Bus - Other: Delivered By: (Circle One)

1.88.C

Corrected

Revision 1.0 FORM-006

Sampler - UPS

Received by OCD: 5/27/2022 2:06:49 PM
Form C-141 State of New Mexico

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Page 5

Oil Conservation Division

	1 1.80 100 0/ 1
Incident ID	
District RP	2RP-4311
Facility ID	30-015-24784
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.
 ☑ Detailed description of proposed remediation technique ☑ Scaled sitemap with GPS coordinates showing delineation points ☑ Estimated volume of material to be remediated ☑ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC ☑ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
Extents of contamination must be fully delineated.
Contamination does not cause an imminent risk to human health, the environment, or groundwater.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Pale Gross Title: Printing Markett Date: 10/31/18 Title: Printing Markett Date: 432.894.3636
OCD Only
Received by: Date:
Approved
Signature: Date:

October 30, 2018

Attn. Maria Pruett NMOCD, District 2 811 South First Street Artesia, NM 88210

> RE: Corrective Action Plan Cambrian Management Delaware River #2 SWD UL/E Sec.11, T26S R28E 32.058923, -104.063282 NMOCD Reference # 2RP – 4311

Ms. Pruett:

Cambrian Management (Cambrian) has retained Etech Environmental & Safety Solutions, Inc. (Etech) to address potential environmental concerns at the above-referenced site.

Background and Previous Work

The site is located approximately eight and one-half (8.5) miles south of Malaga, New Mexico at Unit Letter E of Section 11 in Township 26 South of Range 28 East (See Figure 1). This site is located in an area where groundwater is anticipated to be encountered at an estimated depth one-hundred twenty (120) +/- feet below ground surface (bgs) (See Figure 2).

On July 25th, 2017, Cambrian discovered a release of approximately fifty (50) barrels (bbls) of produced water when a wellhead connection failed. An estimated ten (10) bbls were recovered. A visible stain encompassed an estimated eighty-nine thousand seven-hundred and ninety-four (89,794) square feet (ft²) of gypsum pad and pasture. New Mexico Oil Conservation Division (NMOCD) was notified of the release on July 25th, 2017, and an initial C-141 was submitted to NMOCD on July 26th, 2017 for approval.

A previous environmental company performed an initial assessment in August of 2017. The sampling events ranged from six (6) inches to twelve and one-half (12.5) feet. Delineation was achieved for SP-1, SP-16, AH-1, AH-5, AH-6, and AH-7 utilizing the historic precedence before August of 2018 (See Figure 3).

Etech personnel were on site beginning June 25th, 2018, to perform another assessment. Discrete soil samples were retrieved on the perimeter of the stain to establish the horizontal extent of the impact. Field screens indicate that the release spread in the subsurface or a historical(s) release was encountered as the subsurface perimeter extended beyond the visible stain. After determining where the impacted soil was below the recommended remediation action level (RRAL) of 20,000 mg/kg for chloride concentration, the total impacted area to be remediated is estimated to be one-hundred forty-seven thousand and fifteen (147,015) square feet (See Figure 4.).

Corrective Action Plan

The impacted area will have numerous sample points established both on the pad as well as in the pasture area. Each sample point will begin at the surface and continue vertically in 1' increments until field screening and confirmatory laboratory analyses confirm that no constituent of interest is above the RRAL. During remediation, horizontal delineation will be determined and confirmed with laboratory analyses.

The pad area will be excavated to a depth where analyses of benzene, toluene, ethyl-benzene xylenes (BTEX), gasoline range organics (GRO), diesel range organics (DRO), oil range organics (ORO), (total petroleum hydrocarbons) [TPH], and chloride concentrations are below the RRAL (2,500 mg/kg – TPH, 50 mg/kg – BTEX, 20,000 mg/kg – chlorides). The remediated soils will be disposed of at an NMOCD approved landfill. The excavated pad area will be backfilled with clean, non-impacted gypsum, rolled and compacted before being contoured to the surrounding area.

The impacted pasture area will be excavated to a maximum depth of four (4) feet bgs. Once the floor depth of the excavation is established, numerous discrete soil samples will be retrieved from both the floor of the excavation as well as the walls and delivered to an NMOCD approved laboratory for analyses BTEX, TPH, and chlorides. If the laboratory analyses indicate any of the constituents of interest are above the RRAL, further horizontal excavation will resume (See attached Perimeter Sampling and Excavation map). The impacted soil will be removed and disposed of at an approved NMOCD facility. The pasture excavation will be backfilled with clean, non-impacted topsoil and contoured to the surrounding area.

In the event the reserve pit area is encountered during excavation, the reserve pit will be remediated to below RRAL for BTEX, TPH, and chloride concentrations.

At a time conducive for germination, the location will be seeded with the preferred seed mix of the land owner free of noxious or invasive vegetation. The seed will be applied with either a drill or broadcast method to ensure complete coverage of affected area. The seeds will then be sown with a disc (in compacted soils), rake or a harrow.

The estimated time to complete this project is a minimum of six (6) months with an approximate 20,000 yd³ being remediated.

The supporting documentation for this Corrective Action Plan is attached.

Etech appreciates the opportunity to work with you on this project. Please contact me if you have any questions or wish to discuss the site.

Sincerely,

M

Released to Imaging: 10/17/2022 2:53:43 PM

Robbie Runnels Project Manager Etech Environmental & Safety Solutions, Inc. (575) 396-2378

Attachments:

Figure 1 – Site Location Map

Figure 2 - Approximate Depth to Groundwater

Figure 3 – Initial Sampling Map

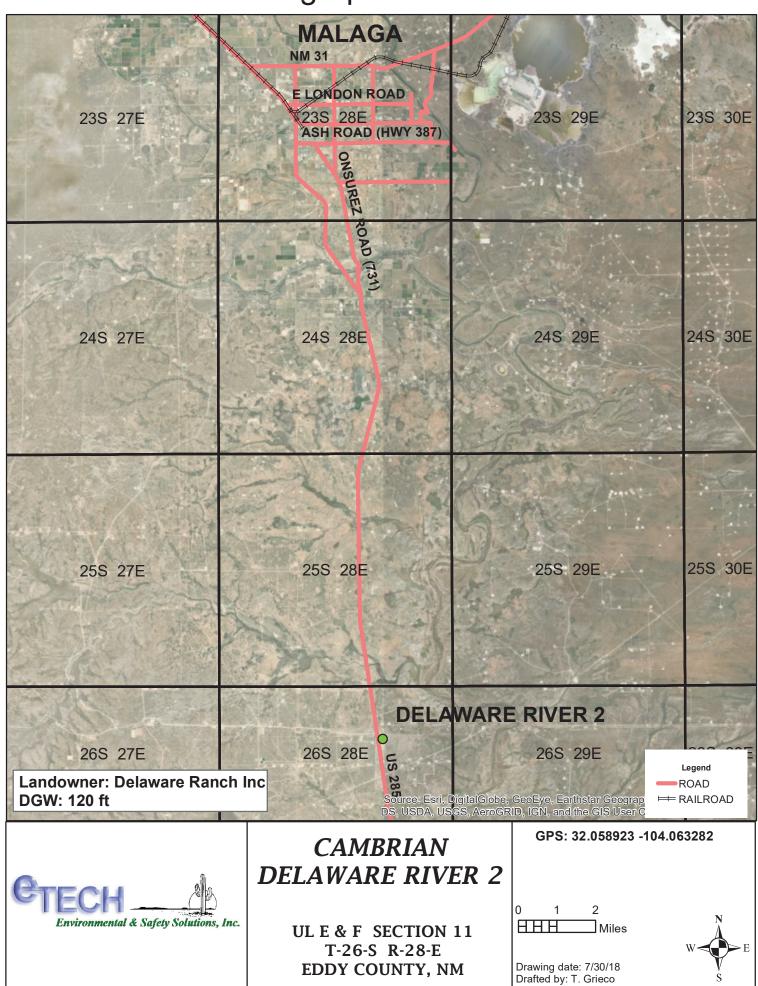
Figure 4 - Area Sampling Data and Proposed Excavation

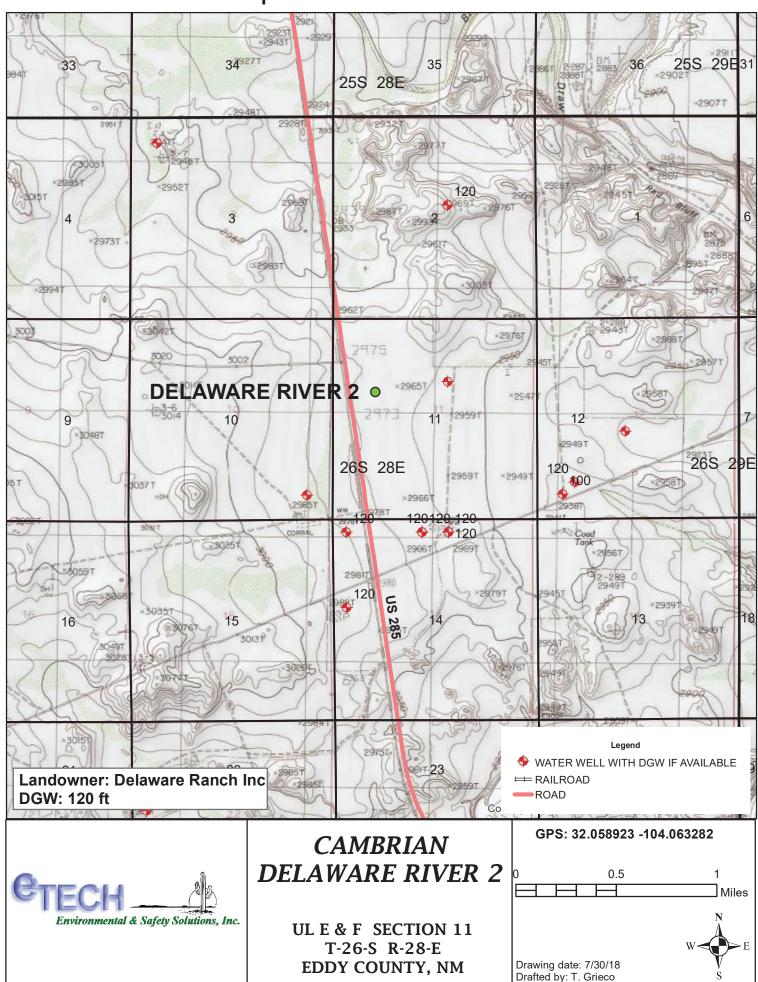
Table 1 - Soil Chemistry Table

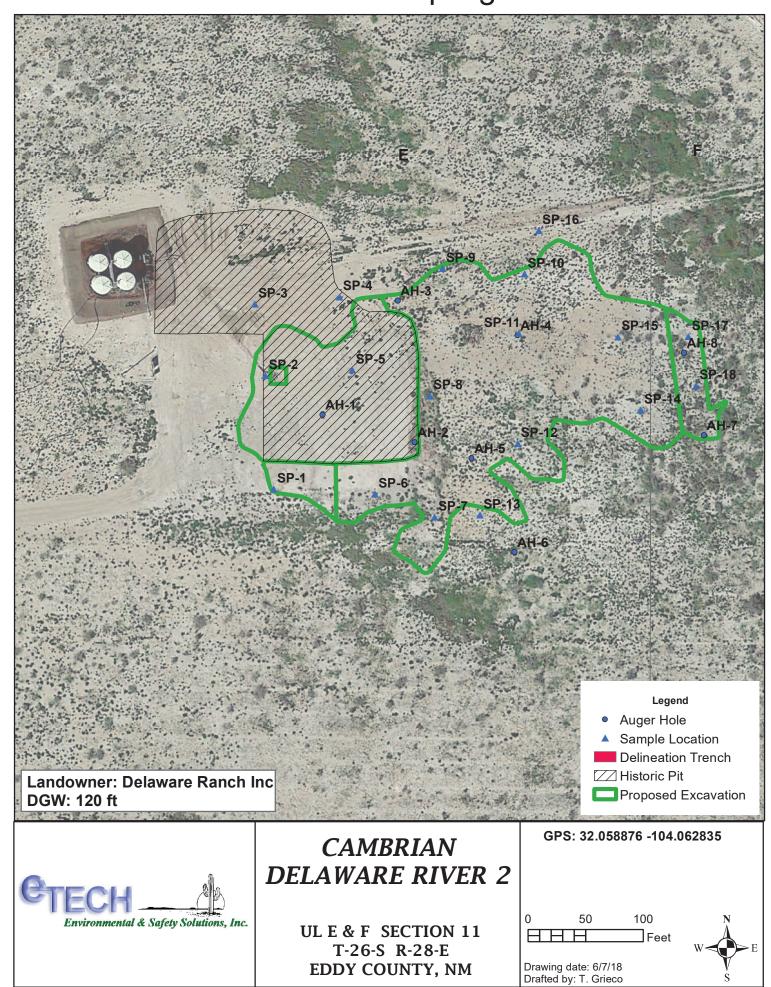
Appendix A – Photo Documentation

Appendix B – Initial C-141 Form

Appendix C – Analytical Reports







Received by OCD: 5/27/2022 2:06:49 PM Perimeter Sampling

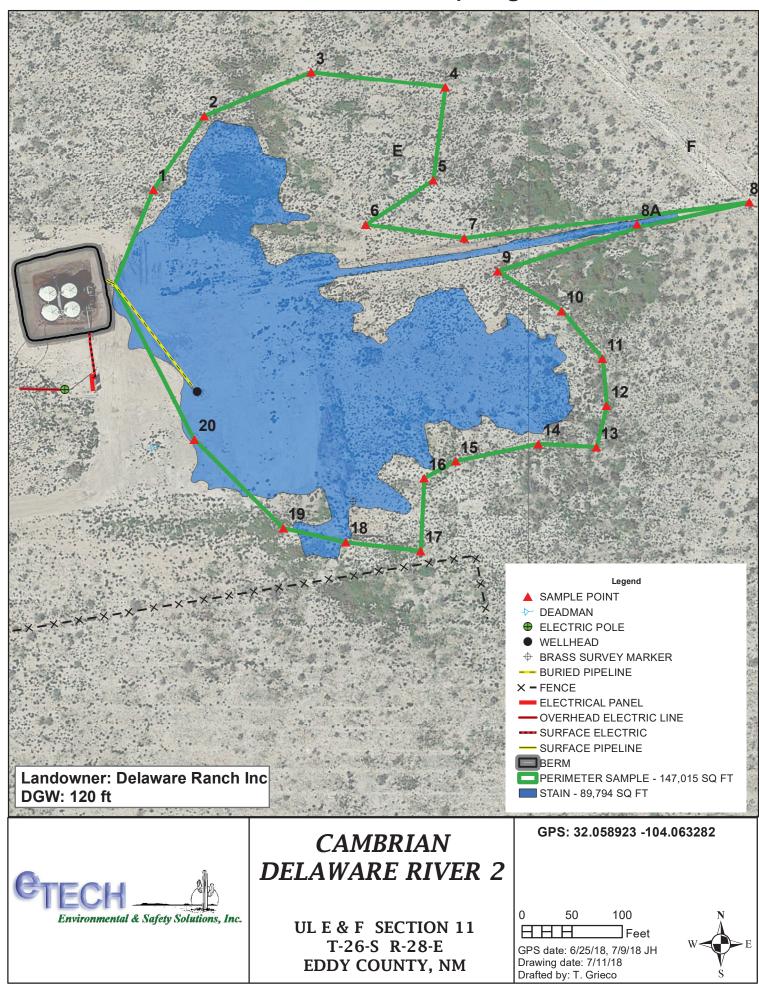


TABLE 1 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

DELAWARE RIVER 2 CAMBRIAN MANAGEMENT EDDY COUNTY, NEW MEXICO NMOCD REF. #: 2RP-4311

					METHOD: E	METHOD: EPA SW 846-8021B, 5030	121B, 5030			МЕТНОБ	METHOD: 8015M		METHOD: 300
SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SOIL	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL- BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C ₆ -C ₁₂ (mg/Kg)	DRO C ₁₂ -C ₂₈ (mg/Kg)	EXT DRO C ₂₈ -C ₃₅ (mg/Kg)	TPH C ₆ -C ₃₅ (mg/Kg)	CHLORIDE (mg/Kg)
NMOCD Recommended Remediation Action Levels (RRALs)	Remediation	Action Level	s (RRALs)	10	NE	Ä	Ŋ	20	밁	Ŋ	ŊĘ	5,000	009
\@ \cdot \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	<u>.</u>	2/10/2017	n ii.						0.07	0.07	740	0.047	307
SP-1 @ 1'	o =	8/14/2017	In-Situ					. .	0.01/	0.01	0.01	0.01/	103
SP-1 @ 1.5'	1.5'	8/14/2017	In-Situ	1					<10.0	10.4	27.7	38.1	91.0
SP-2 @ 6"	9	8/10/2017	ln-Situ						<10.0	<10.0	<10.0	<10.0	11,900
SP-3 @ 6"	<u>"</u>	8/10/2017	In-Situ						<10.0	<10.0	<10.0	<10.0	36.700
SP-3 @ 2.5'	2.5'	8/14/2017	In-Situ						<10.0	<10.0	<10.0	<10.0	3,300
SP-3 @ 4'	4'	8/14/2017	In-Situ						-		-		1,680
		1											
SF-4 (Ø 6"	٥	/ L0Z/0L/8	IN-VIED						0.01.5	0.01.>	0.01.5	0.01.5	3,490
SP-5 @ 6"	.9	8/10/2017	In-Situ		-			ŀ	<10.0	67.1	15.5	82.6	2,580
 	#3	7100/00/12	14:0						0 07/	0.04	0.047	0.047	40.600
0 00 0-10		0/10/2017	nic-iii						0.017	0.017	0.017	0.017	10,600
SP-7 @ 6"	9	8/10/2017	Excavated			-	-		<10.0	<10.0	<10.0	<10.0	17,400
		7,00/07/0	1000						900	020.2	000	7200	0 440
0 (m) 0-40	0	0/10/2017	Excavaled						2008	0,77,7	088	9,234	0,470
SP-9 @ 6"	9	8/10/2017	Excavated			ŀ			395	15,900	2,690	18,985	9,320
SP-10 @ 6"	9	8/10/2017	Excavated						24.4	1,560	301	1,885	12,500
SP-11 @ 6"	9	8/10/2017	Excavated						<10.0	2.540	567	3.107	21.300
SP-12 @ 6"	9	8/10/2017	Excavated						<10.0	203	22.7	259	16,400
SP-13 @ 6"	9	8/10/2017	Excavated	ŀ	ŀ	ŀ			<10.0	<10.0	<10.0	<10.0	13,300
SP-14 @ 6"	.9	8/10/2017	Excavated						3,750	39,400	5,790	48,940	4,680
SP-15 @ 6"	9	8/10/2017	Excavated						1,530	33,900	5,160	40,590	1,140
SP-16 @ 6"	9	8/10/2017	Excavated			-			1,300	25,800	4,080	31,180	155
SP-17 @ 6"	9	8/10/2017	Excavated		ŀ	ŀ			42.6	4,300	916	5,259	11,500
SP-18 @ 6"	9	8/10/2017	Excavated						232	13,100	2,540	15,872	21,600

Page 1 of 2

TABLE 1 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

DELAWARE RIVER 2 CAMBRIAN MANAGEMENT EDDY COUNTY, NEW MEXICO NMOCD REF. #: 2RP-4311

					METHOD: E	METHOD: EPA SW 846-8021B, 5030	021B, 5030			METHOL	METHOD: 8015M		METHOD: 300
SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SOIL	BENZENE TOLUENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL- BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C ₆ -C ₁₂ (mg/Kg)	DRO C ₁₂ -C ₂₈ (mg/Kg)	EXT DRO C ₂₈ -C ₃₅ (mg/Kg)	TPH C ₆ -C ₃₅ (mg/Kg)	CHLORIDE (mg/Kg)
NMOCD Recommended Remediation Action	Remediation		Levels (RRALs)	10	NE	NE	NE	20	R	NE.	NE	5,000	009
AH-1 @ 4.5'	4.5'	8/14/2017	In-Situ	-	-	-	-		-	-	-	-	3,320
AH-1 @ 6.5'	6.5'	8/17/2017	In-Situ						<10.0	<10.0	<10.0	<10.0	877
AH-1 @ 8.5'	8.5'	8/17/2017	In-Situ		-	-	-		-	-	-		215
AH-1 @ 10.5'	10.5'	8/17/2017	In-Situ	-	-	-	-		-	-	-		323
AH-1 @ 12.5'	12.5'	8/17/2017	In-Situ	-	-	-	-	-	<10.0	54.4	27.3	81.7	0.99
AH-2 @ 4.5'	4.5'	8/14/2017	In-Situ		-	-	-		-	-	-		8,920
AH-3 @ 4.5'	4.5'	8/14/2017	In-Situ	-	-	-	-		-	-	-	-	6,830
AH-4 @ 4.5'	4.5'	8/14/2017	In-Situ	-	-	-	-		-	-	-	•	10,900
AH-5 @ 2.5'	2.5'	8/14/2017	In-Situ	-	-	-	-		<10.0	<10.0	<10.0	<10.0	9,200
AH-5 @ 4.5'	4.5'	8/14/2017	In-Situ	-	-	-	-		-	-	-		629
AH-5 @ 7'	7'	8/17/2017	In-Situ	-	-	-	-		<10.0	<10.0	<10.0	<10.0	8.06
AH-6 @ 2'	2'	8/14/2017	In-Situ	-	-	-	-		<10.0	<10.0	<10.0	<10.0	251
AH-6 @ 4'	4'	8/14/2017	In-Situ	-	-	-	-		-	-	-		628
AH-6 @ 6'	.9	8/17/2017	In-Situ	-	-	-	-		<10.0	<10.0	<10.0	<10.0	989
AH-6 @ 10'	10,	8/18/2017	n1S-u1	-					-	-	-		206
AH-6 @ 11'	11.	8/18/2017	In-Situ	-	-	-	-		<10.0	<10.0	<10.0	<10.0	93.1
AH-7 @ 2'	2'	8/14/2017	In-Situ	-	-	-	-		<10.0	<10.0	<10.0	<10.0	19.7
AH-8 @ 2'	2'	8/14/2017	In-Situ	'	'	'	'		<10.0	<10.0	<10.0	<10.0	11.2

NE = Not analyzed - = Not analyzed Concentrations in BOLD exceed NMOCD RRALs

DELAWARE RIVER 2 2RP-4311

Unit E, Section 11, T26S, R28E











January 22, 2018

BEN ARGUIJO

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: DELAWARE RIVER 2

Enclosed are the results of analyses for samples received by the laboratory on 08/16/17 8:59.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-17-10. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Total Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2 Regulated VOCs and Total Trihalomethanes (TTHM)

Method EPA 552.2 Total Haloacetic Acids (HAA-5)

Celey D. Keine

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 22-Jan-18 14:40

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SP 1 @ 6"	H702155-01	Soil	10-Aug-17 13:30	16-Aug-17 08:59
SP 2 @ 6"	H702155-02	Soil	10-Aug-17 13:34	16-Aug-17 08:59
SP 3 @ 6"	H702155-03	Soil	10-Aug-17 13:37	16-Aug-17 08:59
SP 4 @ 6"	H702155-04	Soil	10-Aug-17 13:45	16-Aug-17 08:59
SP 5 @ 6"	H702155-05	Soil	10-Aug-17 13:49	16-Aug-17 08:59
SP 6 @ 6"	H702155-06	Soil	10-Aug-17 13:52	16-Aug-17 08:59
SP 7 @ 6"	H702155-07	Soil	10-Aug-17 13:55	16-Aug-17 08:59
SP 8 @ 6"	H702155-08	Soil	10-Aug-17 13:57	16-Aug-17 08:59
SP 9 @ 6"	H702155-09	Soil	10-Aug-17 14:01	16-Aug-17 08:59
SP 10 @ 6"	H702155-10	Soil	10-Aug-17 14:05	16-Aug-17 08:59
SP 11 @ 6"	H702155-11	Soil	10-Aug-17 14:07	16-Aug-17 08:59
SP 12 @ 6"	H702155-12	Soil	10-Aug-17 14:10	16-Aug-17 08:59
SP 13 @ 6"	H702155-13	Soil	10-Aug-17 14:13	16-Aug-17 08:59
SP 14 @ 6"	H702155-14	Soil	10-Aug-17 14:17	16-Aug-17 08:59
SP 15 @ 6"	H702155-15	Soil	10-Aug-17 14:19	16-Aug-17 08:59
SP 16 @ 6"	H702155-16	Soil	10-Aug-17 14:22	16-Aug-17 08:59
SP 17 @ 6"	H702155-17	Soil	10-Aug-17 14:25	16-Aug-17 08:59
SP 18 @ 6"	H702155-18	Soil	10-Aug-17 14:30	16-Aug-17 08:59
SP 1 @ 1'	H702155-19	Soil	14-Aug-17 08:00	16-Aug-17 08:59
SP 1 @ 1.5'	H702155-20	Soil	14-Aug-17 08:45	16-Aug-17 08:59
SP 3 @ 2.5'	H702155-21	Soil	14-Aug-17 08:25	16-Aug-17 08:59
SP 3 @ 4'	H702155-22	Soil	14-Aug-17 09:00	16-Aug-17 08:59
AH 1 @ 4.5'	H702155-23	Soil	14-Aug-17 10:27	16-Aug-17 08:59
AH 2 @ 4.5'	H702155-24	Soil	14-Aug-17 10:08	16-Aug-17 08:59
AH 3 @ 4.5'	H702155-25	Soil	14-Aug-17 12:05	16-Aug-17 08:59
AH 4 @ 4.5'	H702155-26	Soil	14-Aug-17 12:40	16-Aug-17 08:59
AH 5 @ 2.5'	H702155-27	Soil	14-Aug-17 12:55	16-Aug-17 08:59

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TRINITY OILFIELD SERVIO P. O. BOX 2587 HOBBS NM, 88241	CES & RENTALS, LLC	Project: Project Number: Project Manager: Fax To:	BEN ARGUIJO	Reported: 22-Jan-18 14:40
AH 5 @ 4.5'	H702155-28	Soil	14-Aug-17 13:00	16-Aug-17 08:59
AH 6@ 2'	H702155-29	Soil	14-Aug-17 13:07	16-Aug-17 08:59
AH 6 @ 4'	H702155-30	Soil	14-Aug-17 13:13	16-Aug-17 08:59
AH 7 @ 2'	H702155-31	Soil	14-Aug-17 13:21	16-Aug-17 08:59
AH 8 @ 2'	H702155-32	Soil	14-Aug-17 13:34	16-Aug-17 08:59

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Reported: 22-Jan-18 14:40

Fax To: NONE

SP 1 @ 6" H702155-01 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctane			84.9 %	28.3-	-164	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			90.3 %	34.7-	-157	7081809	MS	18-Aug-17	8015B	
Solubla (DI Water Entraction)			Green Analy	ytical Lab	oratories					
Soluble (DI Water Extraction) Chloride	327		100	mg/kg wet	100	B708207	JDA	29-Aug-17	EPA300.0	
Cinoriae	327		100	mg/kg wet	100	D/0020/	JDA	23-Aug-17	E1A300.0	

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Reported:

22-Jan-18 14:40



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

SP 2 @ 6"

H702155-02 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by C	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctane			105 %	28.3	-164	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			108 %	34.7	-157	7081809	MS	18-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction))									
Chloride	11900		250	mg/kg wet	250	B708207	JDA	29-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 22-Jan-18 14:40

SP 3 @ 6" H702155-03 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	ories					
Petroleum Hydrocarbons by Go	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctane			92.3 %	28.3-	164	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			91.6 %	34.7-	-157	7081809	MS	18-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	36700		1000	mg/kg wet	1000	B708207	JDA	29-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

SP 4 @ 6" H702155-04 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctane			96.6 %	28.3	-164	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			97.2 %	34.7	-157	7081809	MS	18-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	3490		200	mg/kg wet	200	B708207	JDA	29-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 22-Jan-18 14:40

SP 5 @ 6" H702155-05 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	ories					
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
DRO >C10-C28*	67.1		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
EXT DRO >C28-C36	15.5		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctane			103 %	28.3-	164	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			110 %	34.7-	157	7081809	MS	18-Aug-17	8015B	
			Green Analy	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	2580		200	mg/kg wet	200	B708207	JDA	29-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 22-Jan-18 14:40

SP 6 @ 6" H702155-06 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by GO	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctane			105 %	28.3-	164	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			106 %	34.7-	-157	7081809	MS	18-Aug-17	8015B	
			Green Analy	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	10600		250	mg/kg wet	250	B708207	JDA	29-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 22-Jan-18 14:40

SP 7 @ 6" H702155-07 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	ories					
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctane			107 %	28.3-	-164	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			108 %	34.7-	-157	7081809	MS	18-Aug-17	8015B	
Soluble (DI Water Extraction)			Green Anal	ytical Lab	oratories					
Chloride	17400		500	mg/kg wet	500	B708207	JDA	29-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 22-Jan-18 14:40

SP 8 @ 6" H702155-08 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by GO	C FID									S-04
GRO C6-C10*	986		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
DRO >C10-C28*	7270		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
EXT DRO >C28-C36	998		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctane			195 %	28.3	-164	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			196 %	34.7	-157	7081809	MS	18-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	8470		200	mg/kg wet	200	B708207	JDA	29-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 22-Jan-18 14:40

SP 9 @ 6" H702155-09 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	ories					
Petroleum Hydrocarbons by GC	FID									S-06
GRO C6-C10*	315		50.0	mg/kg	5	7081809	MS	18-Aug-17	8015B	
DRO >C10-C28*	15900		50.0	mg/kg	5	7081809	MS	18-Aug-17	8015B	
EXT DRO >C28-C36	2690		50.0	mg/kg	5	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctane			177 %	28.3	-164	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			353 %	34.7	-157	7081809	MS	18-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	9320		200	mg/kg wet	200	B708207	JDA	29-Aug-17	EPA300.0	

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 22-Jan-18 14:40

SP 10 @ 6" H702155-10 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardin	al Laborat	ories					
Petroleum Hydrocarbons by C	GC FID									
GRO C6-C10*	24.4		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
DRO >C10-C28*	1560		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
EXT DRO >C28-C36	301		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctane			109 %	28.3-	164	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			131 %	34.7-	-157	7081809	MS	18-Aug-17	8015B	
		(Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	12500		500	mg/kg wet	500	B708207	JDA	29-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

SP 11 @ 6" H702155-11 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	ories					
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
DRO >C10-C28*	2540		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
EXT DRO >C28-C36	567		10.0	mg/kg	1	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctane			91.3 %	28.3	-164	7081809	MS	18-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			145 %	34.7	-157	7081809	MS	18-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	21300		500	mg/kg wet	500	B708207	JDA	29-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

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SP 12 @ 6'' H702155-12 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	ories					
Petroleum Hydrocarbons by C	GC FID									
GRO C6-C10*	<10.0	·	10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28*	203		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	55.7		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane			94.2 %	28.3	-164	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			104 %	34.7	-157	7081810	MS	19-Aug-17	8015B	
			Green Analy	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	16400		500	mg/kg wet	500	B708207	JDA	29-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

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SP 13 @ 6" H702155-13 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane			110 %	28.3	-164	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			113 %	34.7	-157	7081810	MS	19-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction) Chloride	13300		500	mg/kg wet	500	B708207	JDA	29-Aug-17	EPA300.0	
Cilioriuc	13300		500		200	2,00207	0.571	27 1.46 17	2111200.0	

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Analytical Results For:

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P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Fax To: NONE

Reported: 22-Jan-18 14:40

Project Manager: BEN ARGUIJO

SP 14 @ 6" H702155-14 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by G	GC FID									S-06
GRO C6-C10*	3750		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28*	39400		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	5790		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane			320 %	28.3	-164	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			1050 %	34.7	-157	7081810	MS	19-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	4680		200	mg/kg wet	200	B708207	JDA	29-Aug-17	EPA300.0	

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P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

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Project Manager: BEN ARGUIJO

SP 15 @ 6" H702155-15 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by GO	C FID									S-06
GRO C6-C10*	1530		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28*	33900		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	5160		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane			268 %	28.3-	-164	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			858 %	34.7-	-157	7081810	MS	19-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	1140		50.0	mg/kg wet	50	B708207	JDA	29-Aug-17	EPA300.0	

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Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

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SP 16 @ 6" H702155-16 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by C	GC FID									S-06
GRO C6-C10*	1300		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28*	25800		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	4080		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane			225 %	28.3	-164	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			574 %	34.7	-157	7081810	MS	19-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction))									
Chloride	155		10.0	mg/kg wet	10	B708207	JDA	29-Aug-17	EPA300.0	

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Analytical Results For:

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Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

SP 17 @ 6'' H702155-17 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	ories					
Petroleum Hydrocarbons by GC	FID									S-04
GRO C6-C10*	42.6		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28*	4300		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	916		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane			99.2 %	28.3-	-164	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			171 %	34.7-	-157	7081810	MS	19-Aug-17	8015B	
			Green Analy	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	11500		250	mg/kg wet	250	B708207	JDA	29-Aug-17	EPA300.0	

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P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

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Project Manager: BEN ARGUIJO

SP 18 @ 6" H702155-18 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	ories					
Petroleum Hydrocarbons by G	C FID									S-06
GRO C6-C10*	232		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28*	13100		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	2540		50.0	mg/kg	5	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane			161 %	28.3	-164	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			364 %	34.7	-157	7081810	MS	19-Aug-17	8015B	
Salubla (DI Water Extraction)			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction) Chloride	21600		500	mg/kg wet	500	B708207	JDA	29-Aug-17	EPA300.0	
Cilioriue	21000		300	mg/kg wet	300	D/0020/	JDA	29-Aug-17	L1A300.0	

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TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

SP 1 @ 1'

H702155-19 (Soil)

Analyte Result MDL Reporting Limit Units Dilution Batch Analyst Analyzed Method Notes

Green Analytical Laboratories

Soluble (DI Water Extraction)

Chloride 103 10.0 mg/kg wet 10 B708207 JDA 29-Aug-17 EPA300.0

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P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

SP 1 @ 1.5' H702155-20 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by C	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28*	10.4		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	27.7		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane			95.5 %	28.3-164		7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			99.8 %	34.7	-157	7081810	MS	19-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction))									
Chloride	91.0		10.0	mg/kg wet	10	B708207	JDA	29-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

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Project Manager: BEN ARGUIJO

SP 3 @ 2.5' H702155-21 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by GO	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane	·		98.7 %	28.3-164		7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			103 %	34.7-	.157	7081810	MS	19-Aug-17	8015B	
			Green Analy	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	3300		250	mg/kg wet	250	B708225	JDA	28-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

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ax 10. NONE

SP 3 @ 4' H702155-22 (Soil)

Analyte Result MDL Reporting Units Dilution Batch Analyst Analyzed Method Notes

Green Analytical Laboratories

Soluble (DI Water Extraction)

Chloride 1680 100 mg/kg wet 100 B709073 JDA 13-Sep-17 EPA300.0

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

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Tana Tana NONE

AH 1 @ 4.5' H702155-23 (Soil)

Green Analytical Laboratories

Soluble (DI Water Extraction)

Chloride 3320 100 mg/kg wet 100 B709073 JDA 13-Sep-17 EPA300.0

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Fax To: NONE

Project Manager: BEN ARGUIJO

AH 2 @ 4.5'

H702155-24 (Soil)

Reporting Limit Result MDL Units Dilution Method Notes Analyzed Analyte Batch Analyst

Green Analytical Laboratories

Soluble (DI Water Extraction)

200 B709073 JDA 13-Sep-17 EPA300.0 Chloride 8920 200 mg/kg wet

Cardinal Laboratories *=Accredited Analyte

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 22-Jan-18 14:40

AH 3 @ 4.5'

H702155-25 (Soil)

Reporting Limit Result MDL Units Dilution Method Notes Analyzed Analyte Batch Analyst

Green Analytical Laboratories

Soluble (DI Water Extraction)

200 B709073 JDA 13-Sep-17 EPA300.0 Chloride 6830 200 mg/kg wet

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Reported:

22-Jan-18 14:40



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

AH 4 @ 4.5'

H702155-26 (Soil)

Analyte Result MDL Reporting
Limit Units Dilution Batch Analyst Analyzed Method Notes

Green Analytical Laboratories

Soluble (DI Water Extraction)

Chloride 10900 250 mg/kg wet 250 B709073 JDA 13-Sep-17 EPA300.0

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 22-Jan-18 14:40

AH 5 @ 2.5'

H702155-27 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane			96.8 %	28.3-	164	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			100 %	34.7-	-157	7081810	MS	19-Aug-17	8015B	
			G							
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	9200		250	mg/kg wet	250	B708225	JDA	28-Aug-17	EPA300.0	

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Reported:

22-Jan-18 14:40



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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

AH 5 @ 4.5'

H702155-28 (Soil)

Analyte Result MDL Reporting Units Dilution Batch Analyst Analyzed Method Notes

Green Analytical Laboratories

Soluble (DI Water Extraction)

Chloride 679 50.0 mg/kg wet 50 B709073 JDA 13-Sep-17 EPA300.0

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Fax To: NONE

Reported: 22-Jan-18 14:40

Project Manager: BEN ARGUIJO

AH 6@ 2' H702155-29 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctane			102 %	28.3-	164	7081810	MS	19-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			107 %	34.7-	-157	7081810	MS	19-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	251		10.0	mg/kg wet	10	B708225	JDA	29-Aug-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 22-Jan-18 14:40

AH 6 @ 4' H702155-30 (Soil)

Green Analytical Laboratories

Soluble (DI Water Extraction)

B709073 JDA 13-Sep-17 EPA300.0 Chloride 628 50.0 mg/kg wet

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Reported:

22-Jan-18 14:40



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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

AH 7 @ 2' H702155-31 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	al Laborat	ories						
Petroleum Hydrocarbons by GO	C FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B		
DRO >C10-C28*	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B		
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B		
Surrogate: 1-Chlorooctane			106 %	28.3	-164	7081810	MS	19-Aug-17	8015B		
Surrogate: 1-Chlorooctadecane			105 %	34.7	-157	7081810	MS	19-Aug-17	8015B		
Green Analytical Laboratories											
Soluble (DI Water Extraction)											
Chloride	19.7		10.0	mg/kg wet	10	B708225	JDA	29-Aug-17	EPA300.0		

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO Fax To: NONE

Reported: 22-Jan-18 14:40

AH 8 @ 2' H702155-32 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	al Laborat	ories						
Petroleum Hydrocarbons by C	GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B		
DRO >C10-C28*	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B		
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7081810	MS	19-Aug-17	8015B		
Surrogate: 1-Chlorooctane			93.3 %	28.3-	164	7081810	MS	19-Aug-17	8015B		
Surrogate: 1-Chlorooctadecane			92.3 %	34.7-	-157	7081810	MS	19-Aug-17	8015B		
Green Analytical Laboratories											
Soluble (DI Water Extraction)											
Chloride	11.2		10.0	mg/kg wet	10	B708225	JDA	28-Aug-17	EPA300.0		

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 22-Jan-18 14:40

Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

	ъ .	Reporting	TT 1	Spike	Source	0/555	%REC	DES	RPD	37
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 7081809 - General Prep - Organics										
Blank (7081809-BLK1)				Prepared &	Analyzed:	18-Aug-1	7			
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C35	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Total TPH C6-C28	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	46.9		mg/kg	50.0		93.7	28.3-164			
Surrogate: 1-Chlorooctadecane	50.5		mg/kg	50.0		101	34.7-157			
LCS (7081809-BS1)				Prepared &	Analyzed:	18-Aug-1	7			
GRO C6-C10	212	10.0	mg/kg	200		106	76.6-119			
DRO >C10-C28	211	10.0	mg/kg	200		106	81.4-124			
Total TPH C6-C28	424	10.0	mg/kg	400		106	79.4-121			
Surrogate: 1-Chlorooctane	53.7		mg/kg	50.0		107	28.3-164			
Surrogate: 1-Chlorooctadecane	54.8		mg/kg	50.0		110	34.7-157			
LCS Dup (7081809-BSD1)				Prepared &	Analyzed:	18-Aug-1	7			
GRO C6-C10	205	10.0	mg/kg	200		103	76.6-119	3.32	7.94	
DRO >C10-C28	205	10.0	mg/kg	200		102	81.4-124	3.25	9.83	
Total TPH C6-C28	410	10.0	mg/kg	400		102	79.4-121	3.28	8.57	
Surrogate: 1-Chlorooctane	51.3		mg/kg	50.0		103	28.3-164			
Surrogate: 1-Chlorooctadecane	54.0		mg/kg	50.0		108	34.7-157			
Batch 7081810 - General Prep - Organics										
Blank (7081810-BLK1)	·			Prepared: 1	8-Aug-17	Analyzed:	19-Aug-17			
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C35	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Total TPH C6-C28	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	48.2		mg/kg	50.0		96.4	28.3-164			

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Cmileo

Project Number: NONE GIVEN

Fax To: NONE

Reported: 22-Jan-18 14:40

Project Manager: BEN ARGUIJO

0/DEC

Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 7081810 - General Prep - Organics										

Batch 7081810 - General Prep - Organ	lics								
Blank (7081810-BLK1)				Prepared: 18-Au	ıg-17 Analyzed:	19-Aug-17			
Surrogate: 1-Chlorooctadecane	51.9		mg/kg	50.0	104	34.7-157			
LCS (7081810-BS1)				Prepared: 18-Au	ıg-17 Analyzed:	19-Aug-17			
GRO C6-C10	221	10.0	mg/kg	200	111	76.6-119			
DRO >C10-C28	226	10.0	mg/kg	200	113	81.4-124			
Total TPH C6-C28	447	10.0	mg/kg	400	112	79.4-121			
Surrogate: 1-Chlorooctane	56.4		mg/kg	50.0	113	28.3-164			
Surrogate: 1-Chlorooctadecane	60.1		mg/kg	50.0	120	34.7-157			
LCS Dup (7081810-BSD1)				Prepared: 18-Au	ıg-17 Analyzed:	19-Aug-17			
GRO C6-C10	219	10.0	mg/kg	200	109	76.6-119	1.12	7.94	
DRO >C10-C28	212	10.0	mg/kg	200	106	81.4-124	6.16	9.83	
Total TPH C6-C28	431	10.0	mg/kg	400	108	79.4-121	3.64	8.57	
Surrogate: 1-Chlorooctane	55.0		mg/kg	50.0	110	28.3-164			
Surrogate: 1-Chlorooctadecane	59.1		mg/kg	50.0	118	34.7-157			

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 22-Jan-18 14:40

Soluble (DI Water Extraction) - Quality Control

Green Analytical Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch B708207 - General Prep - Wet Chem										
Blank (B708207-BLK1)				Prepared: 2	24-Aug-17	Analyzed: 3	30-Aug-17			
Chloride	ND	10.0	mg/kg wet							
LCS (B708207-BS1)				Prepared: 2	24-Aug-17	Analyzed: 2	29-Aug-17			
Chloride	247	10.0	mg/kg wet	250		98.7	85-115			
LCS Dup (B708207-BSD1)				Prepared: 2	24-Aug-17	Analyzed: 2	29-Aug-17			
Chloride	244	10.0	mg/kg wet	250		97.8	85-115	0.969	20	
Batch B708225 - General Prep - Wet Chem										
Blank (B708225-BLK1)				Prepared: 2	24-Aug-17	Analyzed: 2	28-Aug-17			
Chloride	ND	10.0	mg/kg wet							
LCS (B708225-BS1)				Prepared: 2	24-Aug-17	Analyzed: 2	28-Aug-17			
Chloride	241	10.0	mg/kg wet	250		96.4	85-115			
LCS Dup (B708225-BSD1)				Prepared: 2	24-Aug-17	Analyzed: 2	28-Aug-17			
Chloride	241	10.0	mg/kg wet	250		96.5	85-115	0.0332	20	
Batch B709073 - General Prep - Wet Chem										
Blank (B709073-BLK1)				Prepared:	11-Sep-17 A	nalyzed: 1	3-Sep-17			
Chloride	ND	10.0	mg/kg wet							
LCS (B709073-BS1)				Prepared:	11-Sep-17 A	nalyzed: 1	3-Sep-17			
Chloride	245	10.0	mg/kg wet	250		98.1	85-115			

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 22-Jan-18 14:40

Soluble (DI Water Extraction) - Quality Control

Green Analytical Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch B709073 - General Prep - Wet Chem

LCS Dup (B709073-BSD1)	Prepared: 11-Sep-17 Analyzed: 13-Sep-17								
Chloride	243	10.0 mg/kg wet 250	97.3	85-115	0.856	20			

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Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine

Relinquished By:

Time: 859 Date:

Received By:

Received By:

Phone Result: Fax Result: REMARKS:

☐ Yes ☐ No

Add'l Phone #: Add'l Fax #:

Time:

Sampler - UPS - Bus - Other:

Revision 1.0 FORM-006

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476

Cool Intact
Tyes Tyes
No No Sample Condition

> CHECKED BY: (Initials)

Majest name revised as per per.

Please e-mail results to ben@trinityoilfieldservices.com

Call for BTEX instructions

Delivered By: (Circle One)

Relinquished By:

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

ARDINAL LABORATORIES 101 East Marland, Hobbs, NM 88240

(575) 393-2326 FAX (575) 393-2476		Fage I of 4
Company Name: Trinity Oilfield Services & Rentals, LLC	BILL TO	ANALYSIS REQUEST
Project Manager: Ben J. Arguijo	P.O. #:	
Address: P.O. Box 2587	Company Trinity	
City: Hobbs State: NM Zip: 88241	Attn:	

(575) 393-2326 FAX (575) 393-2	476																		
Trinity Oilfield Services & Rentals, LL	C									8	ILL TO				A	JALYS		QUES	Ī
Ben J. Arguijo			(8)				P.	0. #	**				- 1						
P.O. Box 2587							င္ပ	ğ	an	~	Trinity								
State: NM	Zip:		241				Att	ä											
(575)390-7208 Fax #:							Ad	dre	SSS										
Project Owner		Can	nbria	N	gmt		Ci	?))			_		
	è	2		-1			St	ate			Zip:	5M)	21B	(300					
							Ph	on	e #			801	(80	ide					
Duskie Bennett							Fa	× #	***			PH (EX	lori					
				MA	勯			밁	ES	F	. SAMPLING	TI	вт	Ch			_		
Sample I.D.	G)RAB OR (C)OMP.			SOIL	OIL	SLUDGE	OTHER:	ACID/BASE:	CE / COOL	OTHER:									
SP1 @6"	G	7		×					~	^	8/10/17 1330	×		×		-	+		
SP2 @6"	G	_		×					~	^	8/10/17 1334	×		×					
SP3 @6"	G	_		×					~	^	8/10/17 1337	×		×					
SP4 @6"	G	_		×				-	~	^	8/10/17 1345	×		×					
SP5 @6"	G	_		×					~	^	8/10/17 1349	×	DLD	×			-		
SP6 @6"	G	_		×					~	^	8/10/17 1352	×	НС	×					
SP7 @6"	G	_		×					~	^	8/10/17 1355	×		×					
SP8 @6"	G	_		×					~	^	8/10/17 1357	×		×					
SP9 @6"	G	_		×					×	^	8/10/17 1401	×		×					_
SP10 @6"	G	•	1	×		1		_	×	^	8/10/17 1405			×			_		
	393-2326 FAX (575) 39: y Oilifield Services & Rentals J. Arguijo State: NN Fax #: Project Ow VD— Delaw are Co., NM lennett SP1 @6" SP2 @6" SP3 @6" SP4 @6" SP5 @6" SP5 @6" SP7 @6"	393-2326 FAX (575) 39: State: NN State: NN Fax #: Project Ow VD— Delaw are Co., NM lennett SP1 @6" SP2 @6" SP3 @6" SP5 @6" SP6 @6" SP7 @6"	393-2326 FAX (575) 393-2476 Iy Oilfield Services & Rentals, LLC J. Arguijo State: NM Zip: Fax #: Project Owner: Co., NM lennett SAMPLE I.D. SP1 @6" SP2 @6" SP3 @6" SP4 @6" SP5 @6" SP6 @6" G SP7 @6" G SP7 @6" G SP7 @6" G SP7	393-2326 FAX (575) 393-2476 Iy Oilfield Services & Rentals, LLC J. Arguijo State: NM Zip: Fax #: Project Owner: Co., NM lennett SAMPLE I.D. SP1 @6" SP2 @6" SP3 @6" GSP5 @6" GSP6 @6" GSP7 @6" GSP7 @6" GSP7 @6" GSP7 @6" GSP7 @6" GGSP7 GGSP7 GGSP7 GGSP7 GGSP7 GGSP7 GGSP7 GGSP7 GGSP7 GGSP7 GGSP7 GGSP7 GGSP7 GGSP7 GGSP7 GG	393-2326 FAX (575) 393-2476 IV Oilfield Services & Rentals, LLC J. Arguijo State: NM Zip: 88241 Fax #: Project Owner: Cambrian Report Owner: Cambrian Project Owner: Cambrian Project Owner: Cambrian Report Owner: Cambrian Project Owner: Cambrian Project Owner: Cambrian Report Owner: Cambrian Owner: Cambrian Owner: Cambrian Owner: Cambrian Project Owner: Cambrian Report Owner: Cambrian Owner: Cawbrian Owner: Cawbr	393-2326 FAX (575) 393-2476 IV Oilfield Services & Rentals, LLC J. Arguijo State: NM Zip: 88241 Fax #: Project Owner: Cambrian Report Owner: Cambrian Project Owner: Cambrian Project Owner: Cambrian Report Owner: Cambrian Project Owner: Cambrian Project Owner: Cambrian Report Owner: Cambrian Owner: Cambrian Owner: Cambrian Owner: Cambrian Project Owner: Cambrian Report Owner: Cambrian Owner: Cawbrian Owner: Cawbr	393-2326 FAX (575) 393-2476 IV Oilfield Services & Rentals, LLC State: NM Zip: 88241 Fax #: Project Owner: Cambrian Mg Ray Color Cambrian Mg Project Owner: Cambrian Mg Project Owner: Cambrian Mg Ray Cambrian Mg Ray Cambrian Mg Project Owner: Cambrian Mg Ray Cambrian Mg Project Owner: Cambrian Mg Ray Cambrian Mg Ray Cambrian Mg Ray Cambrian Mg Ray Cambrian Mg Project Owner: Cambrian Mg Ray	393-2326 FAX (575) 393-2476 IV Oilfield Services & Rentals, LLC State: NM Zip: 88241 Fax #: Project Owner: Cambrian Mgmt. NATRIX WATRIX SP1 @6 1	393-2326 FAX (575) 393-2476 IV Oilfield Services & Rentals, LLC State: NM Zip: 88241 Att. State: NM Zip: 88241 Att. Fax #: Project Owner: Cambrian Mgmt. City Co., NM Project Owner: Cambrian Mgmt. City Span Ge" Span Ge	393-2326 FAX (575) 393-2476 IV Oilfield Services & Rentals, LLC State: NM Zip: 88241 Att. State: NM Zip: 88241 Att. Fax #: Project Owner: Cambrian Mgmt. City Co., NM Project Owner: Cambrian Mgmt. City Span Ge" Span Ge	393-2326 FAX (575) 393-2476 Iv Oilfield Services & Rentals, LLC Iv Oilfield Services & Rentals, LLC P.O. #: Company	Sample I.D. Spar @6" Spar @	Sample I.D. Sample I.D. Spa @6" G 1	Sample I.D. State: NM Zip: 88241 Attn: City: Fax #: Fax #:	Sample I.D. State: NM Zip: 88241 Attn: Address: Phone #: Fax #: Phone #: Phone #: Fax #: Phone #: Fax #: Phone #: Fax #: Phone #: Phone #: Fax #: Phone #: Fax #: Phone #: Fax #: Phone #: Phone #: Fax #: Phone #: Fax #: Phone #: Pho	State: NM Zip: 88241 Address: Phone #: Company Trinity Address: Phone #: Phone #:	State: NM Zip: 88241 Address: Phone #: Company Trinity Address: Phone #: Phone #:	Sample I.D. State: NM Zip: 88241 Attn: Company Trinity C	Sample I.D. State: NM Zip: 88241 Attn: Company Trinity

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Sampler - UPS - Bus - Other:

Revision 1.0 FORM-006 Delivered By: (Circle One)

Time:

Received By:

Fax Result: REMARKS:

☐ Yes☐ Yes

□ No

Add'l Phone #: Add'l Fax #:

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

RDINAL LABORATORIES 101 East Marland, Hobbs, NM 88240

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476		Page 2 of 4
Company Name: Trinity Oilfield Services & Rentals, LLC	BILL TO	ANALYSIS REQUEST
Project Manager: Ben J. Arguijo	P.O. #:	
Address: P.O. Box 2587	Company Trinity	
City: Hobbs State: NM Zip: 88241	Attn:	

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Company Name: Tri	Trinity Oilfield Services & Rentals, LLC										8	BILL TO				A	ANALYSIS		KEQUEST	1
Project Manager: Be	Ben J. Arguijo							P.O.	0. #:	34		y								
Address: P.O. Box 2587	87							င္ပ	Company	an	~	Trinity								
City: Hobbs	State: NM	Zip: 88241	882	41				Atl	Attn:											
Phone #: (575)390-7208	08 Fax #:							Ad	Address	SS										
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Project Name: Clark SWD	Delaware King	lex	2	1				St	State:			Zip:	5M	21B	(300					
Project Location: Le	Lea Co., NM							Ph	Phone #:	e #			(80	(80	ide					
Sampler Name: Duskie	Duskie Bennett							Fa	Fax #:				РН	EX	lor					
FOR LAB USE ONLY		\dashv	4		MATRIX	쾽		١	꿁	ES	PRESERV	SAMPLING	TF	вт	Ch					
Lab I.D.	Sample I.D.	CONTAINERS	ROUNDWATER	ASTEWATER	OIL	IL	LUDGE	THER:	CID/BASE:	CE / COOL	THER:	TIME								
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Corrected - 2.850 † Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476

Cool Intact
Yes Yes
No No No Sample Condition

Please e-mail results to ben@trinityoilfieldservices.com

Call for BTEX instructions

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ervice. In no event shall Cardinal be liable for incidental or cons

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loss of use, or loss of profits incurred by client, its subsidiaries

Phone Result: Fax Result: REMARKS:

Yes

N N

Add'l Phone #: Add'l Fax #:

RDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 3 of 4

Page 43 of 44

City: Project Manager: Company Name: Project #: Phone #: Address: Sampler Name: Project Location: Project Name: nalyses. All claims including those for negligence and any other cause whatsoever FOR LAB USE ONLY Lab I.D. 2026 Ch 2026 P.O. Box 2587 (575)390-7208 Duskie Bennett Clark SWD 575) 393-2326 FAX (575) 393-2476 Ben J. Arguijo Trinity Oilfield Services & Rentals, LLC Lea Co., NM Sample I.D. AH5 @4.5 AH5 @2.5 AH4 @4.5 AH3 @4.5' AH2 @4.5 AH 1@4.5 SP3 @2.5 SP3 @4' AH6 @4 AH6 @2 Delaware Fax #: Project Owner: Z ava Zip: (G)RAB OR (C)OMP 9 9 0 **G** 9 9 G G 9 # CONTAINERS Cambrian Mgmt _ _ _ _ 88241 GROUNDWATER WASTEWATER MATRIX SOIL × × × × × × × OIL SLUDGE City: P.O. #: State: OTHER Attn: Fax #: Phone #: Company \ddress: ACID/BASE: PRESERV. ICE / COOL × × × × × × × × OTHER Trinity Zip: 8/14/17 8/14/17 8/14/17 8/14/17 8/14/17 8/14/17 8/14/17 8/14/17 8/14/17 8/14/17 DATE SAMPLING 70 tion of the applicable 1313 1300 1255 1240 1205 0900 0825 TIME 1307 1008 1027 TPH (8015M) × × × × × × BTEX (8021B) HOLD Chloride (300) × × × ANALYSIS O REQUEST 300 06

"orrected - 2.85° † Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476

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Hyes 1 Yes
No No No

Sample Condition

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FORM-006 Revision 1.0

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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AKL 1	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476 Trinity Olifield Services & Rentals, LLC	10	BILL TO		11	-	B	ANALYSIS		REQUEST	ᄩ	Page 4 of 4
oject Manager:	Ben J. Arguijo		P.O. #:				_					
ddress: P.O. Bo	P.O. Box 2587		Company Trinity			_						
ity: Hobbs	State: NM Z	Zip: 88241	Attn:					_				
e #:	(575)390-7208 Fax #:		Address:				_					
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Toject Location.			Tay #:	Н		or		_	_	_		
ampler Name:	Duskie Bennett		7			Chle		_	_			
_		MATRIX	PRESERV. SAMPLING		-	С	_		_	_		
Lab I.D.	Sample I.D.	E)RAB OR (C)OMP. CONTAINERS ROUNDWATER VASTEWATER OIL	CID/BASE: CE / COOL OTHER:	TIME								
201001	AH7 @2'	→ # 0 × \$	×	\vdash		×	1	+	+	+		\top
Set.	AH8 @2'	G 1 ×	X 8/14/17	1334 X	1	>	1	+	+	+		+
10.							\sqcup	+	++	++		+
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LEASE NOTE: Liability and	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the	aim arising whether based in contract or ed walved unless made in writing and re	tort, shall be limited to the amount paid by to	he client for the pletion of the applicable								
nalyses. All claims including t ervice. In no event shall Card	analyses. All claims including those for negligence and any outer cause minascore and whout limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries service. In no event shall Cardinal be liable for incidental or consequent and amages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries service. In no event shall Cardinal be liable for incidental or consequence and amages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries service. In no event shall Cardinal be liable for incidental or consequence and amages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries service.	out limitation, business interruptions, loss	ons, loss of use, or loss of profits incurred by client, its subsidiction is based upon any of the above stated reasons or other	its subsidiaries, s or otherwise.	1			dd'i Dh	one #			
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January 22, 2018

BEN ARGUIJO

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: DELAWARE RIVER 2

Enclosed are the results of analyses for samples received by the laboratory on 08/28/17 12:32.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-17-10. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Total Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2 Regulated VOCs and Total Trihalomethanes (TTHM)

Method EPA 552.2 Total Haloacetic Acids (HAA-5)

Celey D. Keine

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 22-Jan-18 14:32

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
AH-1@6.5'	H702269-01	Soil	17-Aug-17 12:37	28-Aug-17 12:32
AH-1@8.5'	H702269-02	Soil	17-Aug-17 12:50	28-Aug-17 12:32
AH-1@10.5'	H702269-03	Soil	17-Aug-17 13:06	28-Aug-17 12:32
AH-1@12.5'	H702269-04	Soil	17-Aug-17 13:30	28-Aug-17 12:32
AH-5@7'	H702269-05	Soil	17-Aug-17 16:00	28-Aug-17 12:32
AH-6@6'	H702269-06	Soil	17-Aug-17 16:37	28-Aug-17 12:32
AH-6@10'	H702269-07	Soil	18-Aug-17 09:20	28-Aug-17 12:32
AH-6@11'	H702269-08	Soil	18-Aug-17 09:42	28-Aug-17 12:32

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Fax To: NONE

Reported: 22-Jan-18 14:32

Project Manager: BEN ARGUIJO

AH-1@6.5' H702269-01 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	ıl Laborat	ories						
Petroleum Hydrocarbons by Go	C FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	7082806	MS	29-Aug-17	8015B		
DRO >C10-C28*	<10.0		10.0	mg/kg	1	7082806	MS	29-Aug-17	8015B		
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7082806	MS	29-Aug-17	8015B		
Surrogate: 1-Chlorooctane 105 % 28.3-164 7082806 MS 29-Aug-17 8015B											
Surrogate: 1-Chlorooctadecane			114 %	34.7-	-157	7082806	MS	29-Aug-17	8015B		
			Green Analy	ytical Lab	oratories						
Soluble (DI Water Extraction)					20	D#00022	TD 4	07.0 17	ED 1 200 0		
Chloride	877		20.0	mg/kg wet	20	B709023	JDA	07-Sep-17	EPA300.0		

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

Reported:

22-Jan-18 14:32

AH-1@8.5' H702269-02 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes

Green Analytical Laboratories

 Soluble (DI Water Extraction)

 Chloride
 215
 20.0 mg/kg wet
 20 B709023
 JDA 07-Sep-17 EPA300.0

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene

Reported:

22-Jan-18 14:32



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

AH-1@10.5'

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
7 that y to	resure		Limit	Cinto	Dilation	Duten	rinaryst	111111111111111111111111111111111111111		110105

H702269-03 (Soil)

Green Analytical Laboratories

 Soluble (DI Water Extraction)

 Chloride
 323
 20.0 mg/kg wet
 20 B709023 JDA 07-Sep-17 EPA300.0
 EPA300.0

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Reported: 22-Jan-18 14:32

Fax To: NONE

AH-1@12.5' H702269-04 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	ıl Laborat	ories						
Petroleum Hydrocarbons by GC	FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	7082806	MS	29-Aug-17	8015B		
DRO >C10-C28*	54.4		10.0	mg/kg	1	7082806	MS	29-Aug-17	8015B		
EXT DRO >C28-C36	27.3		10.0	mg/kg	1	7082806	MS	29-Aug-17	8015B		
Surrogate: 1-Chlorooctane 110 % 28.3-164 7082806 MS 29-Aug-17 8015B											
Surrogate: 1-Chlorooctadecane			120 %	34.7-	157	7082806	MS	29-Aug-17	8015B		
			Green Analy	ytical Lab	oratories						
Soluble (DI Water Extraction)											
Chloride	66.0		20.0	mg/kg wet	20	B709023	JDA	07-Sep-17	EPA300.0		

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 22-Jan-18 14:32

AH-5@7' H702269-05 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	7082806	MS	29-Aug-17	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	7082806	MS	29-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7082806	MS	29-Aug-17	8015B	
Surrogate: 1-Chlorooctane			103 %	28.3	-164	7082806	MS	29-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			107 %	34.7	-157	7082806	MS	29-Aug-17	8015B	
Green Analytical Laboratories										
Soluble (DI Water Extraction) Chloride	90.8		10.0	mg/kg wet	10	B709023	JDA	07-Sep-17	EPA300.0	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 22-Jan-18 14:32

AH-6@6' H702269-06 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Petroleum Hydrocarbons by Go	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	7082911	MS	29-Aug-17	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	7082911	MS	29-Aug-17	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7082911	MS	29-Aug-17	8015B	
Surrogate: 1-Chlorooctane			87.7 %	28.3-	164	7082911	MS	29-Aug-17	8015B	
Surrogate: 1-Chlorooctadecane			92.8 %	34.7-	-157	7082911	MS	29-Aug-17	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	686		20.0	mg/kg wet	20	B709023	JDA	08-Sep-17	EPA300.0	

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Reported:

22-Jan-18 14:32



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO

Fax To: NONE

AH-6@10' H702269-07 (Soil)

Analyte Result MDL Reporting Units Dilution Batch Analyst Analyzed Method Notes

Green Analytical Laboratories

Soluble (DI Water Extraction)

Chloride 206 10.0 mg/kg wet 10 B709023 JDA 07-Sep-17 EPA300.0

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO Fax To: NONE

Reported: 22-Jan-18 14:32

AH-6@11' H702269-08 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes				
	Cardinal Laboratories													
Petroleum Hydrocarbons by GC	FID													
GRO C6-C10*	<10.0		10.0	mg/kg	1	7082911	MS	29-Aug-17	8015B					
DRO >C10-C28*	<10.0		10.0	mg/kg	1	7082911	MS	29-Aug-17	8015B					
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	7082911	MS	29-Aug-17	8015B					
Surrogate: 1-Chlorooctane			93.3 %	28.3-	-164	7082911	MS	29-Aug-17	8015B					
Surrogate: 1-Chlorooctadecane			98.8 %	34.7-	-157	7082911	MS	29-Aug-17	8015B					
Green Analytical Laboratories														
Soluble (DI Water Extraction)														
Chloride	93.1		20.0	mg/kg wet	20	B709023	JDA	07-Sep-17	EPA300.0					

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN

Project Manager: BEN ARGUIJO Fax To: NONE

Reported: 22-Jan-18 14:32

22 dan 10 14.02

Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

	D 1/	Reporting	TT '4	Spike	Source	N/DEC	%REC	DDD	RPD	NI.	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes	
Batch 7082806 - General Prep - Organics											
Blank (7082806-BLK1)				Prepared: 2	28-Aug-17 A	Analyzed: 2	29-Aug-17				
GRO C6-C10	ND	10.0	mg/kg								
DRO >C10-C28	ND	10.0	mg/kg								
EXT DRO >C28-C35	ND	10.0	mg/kg								
EXT DRO >C28-C36	ND	10.0	mg/kg								
Total TPH C6-C28	ND	10.0	mg/kg								
Surrogate: 1-Chlorooctane	45.7		mg/kg	50.0		91.4	28.3-164				
Surrogate: 1-Chlorooctadecane	51.3		mg/kg	50.0		103	34.7-157				
LCS (7082806-BS1)	Prepared: 28-Aug-17 Analyzed: 29-Aug-17										
GRO C6-C10	198	10.0	mg/kg	200		99.0	76.6-119				
DRO >C10-C28	192	10.0	mg/kg	200		96.0	81.4-124				
Total TPH C6-C28	390	10.0	mg/kg	400		97.5	79.4-121				
Surrogate: 1-Chlorooctane	51.5		mg/kg	50.0		103	28.3-164				
Surrogate: 1-Chlorooctadecane	50.6		mg/kg	50.0		101	34.7-157				
LCS Dup (7082806-BSD1)				Prepared: 2	28-Aug-17 A	Analyzed: 2	29-Aug-17				
GRO C6-C10	207	10.0	mg/kg	200		103	76.6-119	4.24	7.94		
DRO >C10-C28	205	10.0	mg/kg	200		103	81.4-124	6.51	9.83		
Total TPH C6-C28	412	10.0	mg/kg	400		103	79.4-121	5.36	8.57		
Surrogate: 1-Chlorooctane	53.7		mg/kg	50.0		107	28.3-164				
Surrogate: 1-Chlorooctadecane	55.2		mg/kg	50.0		110	34.7-157				
Batch 7082911 - General Prep - Organics											
Blank (7082911-BLK1)				Prepared &	z Analyzed:	29-Aug-17	7				
GRO C6-C10	ND	10.0	mg/kg								
DRO >C10-C28	ND	10.0	mg/kg								
EXT DRO >C28-C35	ND	10.0	mg/kg								
EXT DRO >C28-C36	ND	10.0	mg/kg								
Total TPH C6-C28	ND	10.0	mg/kg								
Surrogate: 1-Chlorooctane	43.7		mg/kg	50.0		87.5	28.3-164				

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 22-Jan-18 14:32

Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch	7082911 -	General	Prep -	Organics

Blank (7082911-BLK1)				Prepared & Ana	lyzed: 29-Aug-17	7			
Surrogate: 1-Chlorooctadecane	48.5		mg/kg	50.0	97.1	34.7-157			
LCS (7082911-BS1)				Prepared & Ana	lyzed: 29-Aug-17	7			
GRO C6-C10	182	10.0	mg/kg	200	91.1	76.6-119			
DRO >C10-C28	201	10.0	mg/kg	200	101	81.4-124			
Total TPH C6-C28	384	10.0	mg/kg	400	95.9	79.4-121			
Surrogate: 1-Chlorooctane	51.2		mg/kg	50.0	102	28.3-164			
Surrogate: 1-Chlorooctadecane	56.6		mg/kg	50.0	113	34.7-157			
LCS Dup (7082911-BSD1)				Prepared & Ana	lyzed: 29-Aug-17	7			
GRO C6-C10	179	10.0	mg/kg	200	89.7	76.6-119	1.64	7.94	
DRO >C10-C28	202	10.0	mg/kg	200	101	81.4-124	0.442	9.83	
Total TPH C6-C28	381	10.0	mg/kg	400	95.4	79.4-121	0.542	8.57	
Surrogate: 1-Chlorooctane	50.6		mg/kg	50.0	101	28.3-164			
Surrogate: 1-Chlorooctadecane	57.3		mg/kg	50.0	115	34.7-157			

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%REC

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587 HOBBS NM, 88241 Project: DELAWARE RIVER 2

Spike

Source

Project Number: NONE GIVEN Project Manager: BEN ARGUIJO

Fax To: NONE

Reported: 22-Jan-18 14:32

RPD

Soluble (DI Water Extraction) - Quality Control

Green Analytical Laboratories

Reporting

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch B709023 - General Prep - Wet Chem										
Blank (B709023-BLK1)				Prepared: ()5-Sep-17 A	analyzed: 0	8-Sep-17			
Chloride	ND	10.0	mg/kg wet							
LCS (B709023-BS1)				Prepared: ()5-Sep-17 A	analyzed: 0°	7-Sep-17			
Chloride	240	10.0	mg/kg wet	250		95.9	85-115			
LCS Dup (B709023-BSD1)	Prepared: 05-Sep-17 Analyzed: 07-Sep-17									
Chloride	240	10.0	mg/kg wet	250		95.8	85-115	0.104	20	

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

ARDINAL LABORATORIES

City: Project Manager: Company Name: Sampler Name: Duskie Bennett Project Location: Project #: Phone #: Address: Project Name: PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the applicable analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, Relinquished By: FOR LAB USE ONLY Relinquished By: Lab I.D. P.O. Box 2587 (575)390-7208 WQ S 上 101 East Marland, Hobbs, NM 88240 Clark SWD (575) 393-2326 FAX (575) 393-2476 Ben J. Arguijo Trinity Oilfield Services & Rentals, LLC Lea Co., NM Sample I.D. AH- 1 @ 10.5' AH-1 @ 6.5' AH-1 @ 12.5 AH-1 @ 8.5' AH-6 @ 12 4H-6 @ 10' AH-6 @ 6' AH-5 @ 7' Delaware Fax #: Project Owner: Date 38 State: Date: 1732 Time: Kiver Z Z Zip: G)RAB OR (C)OMP. 0 0 0 0 0 0 0 Received By: Received By: Cambrian Mgmt. # CONTAINERS __ _ Teller _ 88241 GROUNDWATER WASTEWATER MATRIX SOIL \times \times × ×× × OIL SLUDGE modul State: City: Attn: P.O. #: Compan OTHER Phone #: Fax # Address PRESERV ACID/BASE: ICE / COOL × × × × × BILL TO OTHER Trinity Zip 8/18/17 8/17/17 8/17/17 8/17/17 8/17/17 8/17/17 8/18/17 8/17/17 DATE SAMPLING Phone Result: ☐ Yes
Fax Result: ☐ Yes
REMARKS: 0920 1600 1330 1306 1237 0942 1637 1250 TIME TPH (8015M) Please e-mail results to ben@trinityoilfieldservices.com × × × × × BTEX (8021B) HOLD Chloride (300) × × × × × × × □ No No Call for BTEX instructions ANALYSIS Add'l Phone #: Add'l Fax #: REQUEST Page 4 of 4

Revision 1.0 FORM-006

Sampler - UPS - Bus - Other:

Delivered By: (Circle One)

20

Sample Condition
Cool Intact
Ves Yes

CHECKED BY:

(Initials)

Kensud as

per Den

8118111

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 111635

CONDITIONS

Operator:	OGRID:
Permian Water Solutions, LLC	373626
PO Box 2106	Action Number:
Midland, TX 79702	111635
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
bhall	In addition to the delineation points outlined in this report, the area north/northeast of the demarcated area must be both horizontally and vertically delineated. The area that must be included is marked in red on Figure 3.	10/17/2022
bhall	The values for determination of horizontal impact are derived by either approved "background" values or Table I Closure Criteria for releases where groundwater is at a depth of 50 feet or less. This is especially important for "on-pad" releases to ensure the release did not extend to the "off-pad"/pasture area. A visual footprint on the surface is not sufficient to assess the horizontal extent of the release. Laboratory data must be provided as evidence of delineation efforts. Any sample exceeding approved "background" values or Table I Closure Criteria for releases where groundwater is at a depth of 50 feet or less requires additional samples for horizontal delineation.	10/17/2022
bhall	2RP-4311 closed. Please refer to incident #NAB1721451368 for all future communications.	10/17/2022
bhall	Please submit a complete remediation or closure report by 1/20/2023.	10/17/2022