

April 21, 2021

Cory Smith New Mexico Oil Conservation Division 1000 Rio Brazos Aztec, New Mexico 87410

Via electronic mail: cory.smith@state.nm.us

RE: Q1 2021 Periodic Progress Report
Trunk S Release (January - March 2021)
3RP-1014; Incident #NCS1931842879
Unit I, Section 7, T25N, R3W
Rio Arriba County, New Mexico

Dear Mr. Smith:

Animas Environmental Services, LLC (AES) has prepared this Q1 2021 Periodic Progress Report for a release which was discovered June 25, 2019, at the Harvest Four Corners (Harvest) Trunk S natural gas pipeline, located in Rio Arriba County, New Mexico. A topographic site location map is included as Figure 1, and an aerial site map is presented on Figure 2. This report covers site activities from to January through March 2021.

1.0 Soil Vapor Extraction (SVE) System

Harvest Midstream purchased a Varisolar Soil Vapor Extraction (SVE) system in late 2019. The SVE system is constructed of 2-inch Schedule 40 PVC above ground conveyance pipe and fittings. Rotometers are installed on each leg of the manifold to accompany dedicated vacuum gauges and sample ports. A combined vapor stream sample port is located between the influent vapor manifold and the moisture separator, upstream of the blower. Additionally, a sample port was installed on the exhaust stack, downstream of the two granular carbon vessels to facilitate monitoring of emissions concentrations. Full time system operation began on July 16, 2020.

2.0 SVE System O&M

Monthly operations and maintenance (O&M) visits were conducted by AES on:

- January 8, 2021
- February 5, 2021
- March 10, 2021

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During each visit, AES personnel collected system flow, vacuum, and vapor data and to monitor granular activated carbon (GAC) efficiency. A sample of each vapor stream was collected in a Tedlar bag using a small vacuum pump. Influent and effluent vapor concentrations were measured using a calibrated Mini Rae 3000 organic vapor meter (OVM). Field measurements were recorded onto field SVE data sheets and are recorded in Table 1, along with telemetry data.

Additionally, a quarterly sample of the influent vapor stream was collected on January 8, 2021, for laboratory analysis. Two 1-liter Tedlar bags were collected for analysis for volatile organic compounds (VOCs) by U.S. Environmental Protection Agency (USEPA) Method 8260B (full list), gasoline-range organics (GRO) by EPA Method 8015, and oxygen and carbon dioxide by Gas Processors Association (GPA) Method 2261. Laboratory analytical data are included in Table 2, and the laboratory analytical report is attached.

Other maintenance activities include the following:

- GAC changeouts were completed on February 5 and March 10, 2021;
- On February 5, 2021, the conveyance piping to SVE -3 was found to have been shattered by what appeared to be ice falling off the solar array. The SE-3 line was disengaged at the manifold until repairs could be made. AES returned to the site on February 11, 2021 and repaired the line and opened the valve at the manifold; and
- On March 10, 2021, a sample port was installed on the primary GAC vessel to gain additional data on GAC efficiency. Additionally, condensate was drained from the SVE conveyance piping and the moisture separator.

Based on telemetry and field readings and analytical data through March 10, 2021, the following SVE operations summary is presented:

Trunk S Solar SVE System Operations Summary						
Total SVE system operating hours since system startup (hrs)	2891					
Most recent event SVE system influent PID- OVM reading (ppm)	433					
Most recent event Inlet Vacuum (inH2o)	-26					
Most recent event Actual Flow Rate (acfm)	128					

Cory Smith NMOCD Harvest Trunk S Release (3RP-1014; Incident #1931842879) April 21, 2021; Page 3 of 4

Trunk S Solar SVE System Operations Summa	ry
Total cumulative standard volume processed since system startup (ft3)	13,882,530
Total estimated petroleum mass removal since system startup (lbs)	30,382
Estimated lbs removed/std ft3 for current reporting period (lbs/std ft3)	0.0033

Note that standard volume process and estimated mass removal have been recalculated since the last progress report because of telemetry calculation errors. System operating parameters and corrected mass removal estimates are detailed in Table 1, and Graph 1 shows cumulative actual flow through March 10, 2021.

4.0 Ongoing SVE System Monitoring and Sampling

Harvest and AES will maintain SVE runtime greater than or equal to 90 percent per quarter based on available sunlight hours. A soil gas sample for laboratory analysis will be collected quarterly and analyzed for:

- Total petroleum hydrocarbons (TPH) GRO per EPA Method 8015;
- Volatile organics per EPA Method 8260 (full list); and
- Carbon dioxide and oxygen per GPA 2261.

Harvest and AES will submit a quarterly progress report detailing remediation operations to NMOCD. The report will include at a minimum:

- Summary of remediation activity for the quarter;
- SVE run time, SVE operating parameters, and petroleum hydrocarbon mass removal;
- Gas sample analytical data; and
- Documentation of replacement of GAC canisters.

5.0 Schedule

AES will continue to conduct monthly O&M visits, quarterly vapor field and laboratory analytical sampling, and monitoring and replacing GAC drums as needed. Reports will be submitted on a quarterly basis.

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If you have any questions about site conditions, SVE operations, or this report, please do not hesitate to contact Eddie Hubbert or Elizabeth McNally at (505) 564-2281.

Sincerely,

Edward Hubbert Project Manager

Edward C. South

Elizabeth McNally, P.E.

Elizabeth V McNolly

Attachments:

Table 1. SVE Field and Telemetry Operating Parameters

Table 2. Laboratory Analytical Data

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map with SVE Unit and SVE Well Layout

Graph 1. Estimated Remedial Progress – Mass Removal over Time

Laboratory Analytical Reports -

January 8, 2021 Vapor Sampling (Hall No. 2010744)

Cc:

Monica Smith

Harvest Midstream Company

Electronic Mail: <u>msmith@harvestmidstream.com</u>

Received by OCD: 7/16/2021 9:04:52 AM

TABLE 1 **SVE FIELD OPERATING TELEMETRY PARAMETERS** and MASS REMOVAL Harvest Trunk S

Date	Operating Days	Operating Hours Reading	Field PID- OVM (ppmv)	Inlet Vacuum (in. Hg)	Telemetry Inlet Vacuum** (in. H ₂ O)	Field Inlet Temp. (°F)	Field Outlet Temp. (°F)	Telemetry Actual Flow Rate (acfm)**	Telemetry Converted to Standard Flow Rate (scfm)	Total Standard Volume (ft3)	VOCs (GRO) (ug/L)	VOCs (GRO) Removed (lbs/ Δt)	lbs removed/ std ft3
16-Jul-20	0	322	4,268	-0.883	-12	NM	NM	120	88		200,000		
3-Sep-20	49	963	1,100	-1.177	-16	NM	NM	119	86	3,346,020	54,357	13,247	0.0040
30-Sep-20	76	1,298	1,200	-1.177	-16	NM	153	120	87	1,738,650	59,000	6,135	0.0035
14-Oct-20	90	1,450	1,357	-1.471	-20	NM	NM	122	86	788,880	68,000	3,119	0.0040
23-Nov-20	130	1,847	2,033	-1.250	-17	54	62	124	92	2,119,980	NM	1	
8-Jan-21	176	2,275	786	-2.060	-28	50	60	131	94	2,388,240	38,000	7,881	0.0033
5-Feb-21	204	2,543	763	-2.133	-29	36	44	129	96	1,527,600	NM		
10-Mar-21	237	2,891	433	-1.912	-26	50	58	128	93	1,973,160	NM		
Notes:							Cumulative Std. Volume			13,882,530		30,382	

1. PID - photoionization detector; OVM - organic vapor meter

2. ppmv - parts per million by volume (v/v; equivalent to mL/L or mL/m3)

30,382

total lbs removed

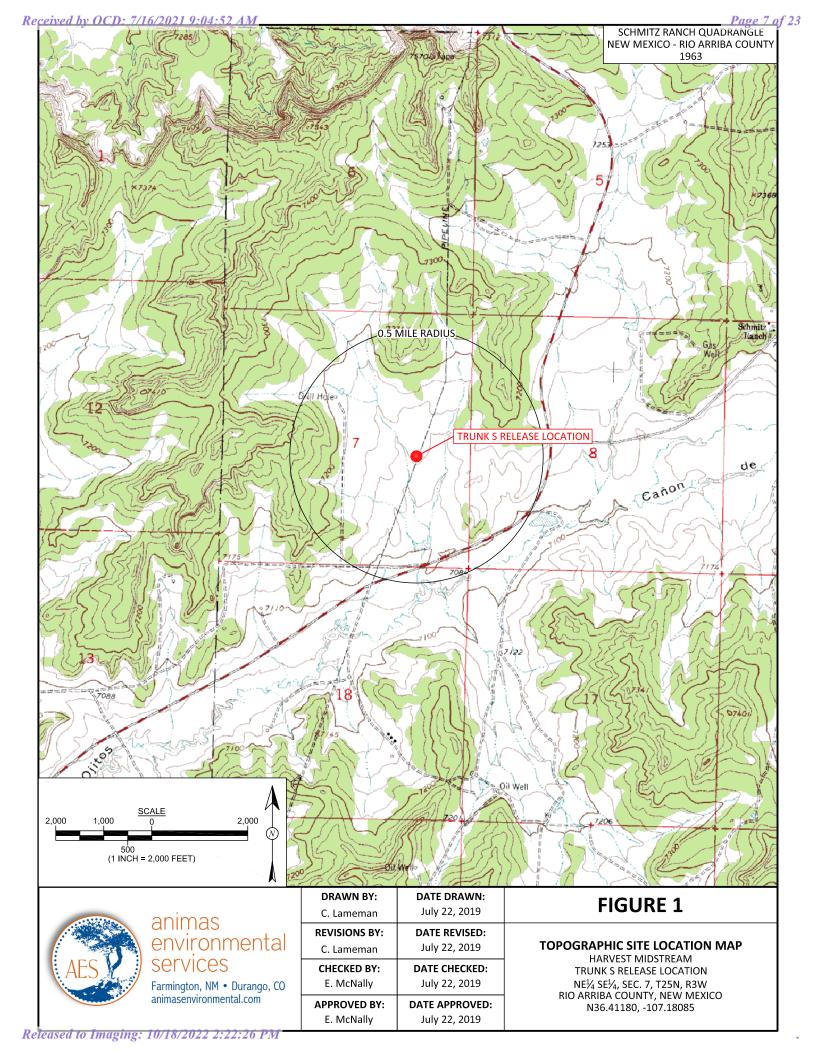
- 3. acfm measured cubic feet per minute (volumetric flow, calculated based on flow velocity and pipe diameter)
- 4. total flow vapor flow between system readings (ΔT)
- 5. °F degrees Fahrenheit
- 6. Site elevation 7,140 ft amsl
- 7. **flow readings from telemetry data
- 8. NM = not measured

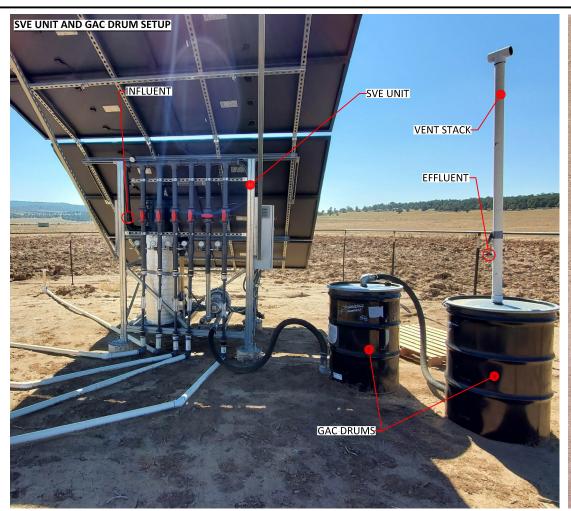
cerved by OCD: 7/16/2021 9:04:52 AM

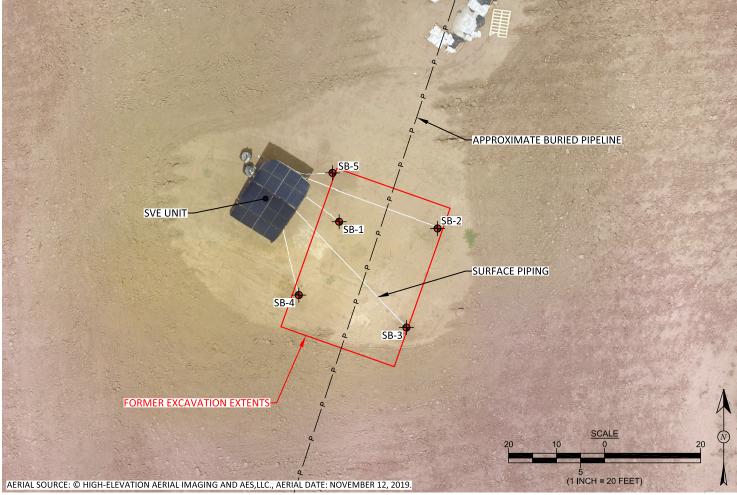
TABLE 2 SVE VAPOR LABORATORY ANALYTICAL RESULTS Harvest Trunk S

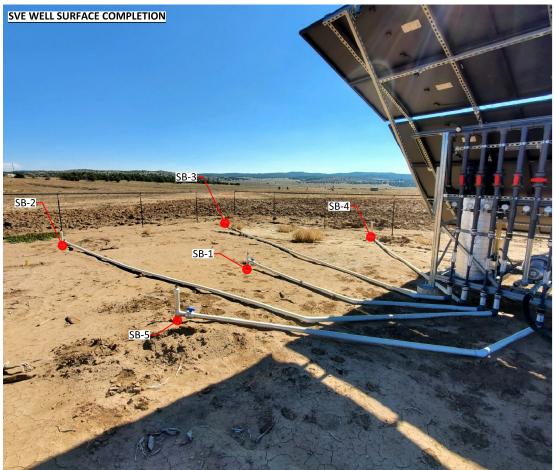
Release 3RP-1014, Incident #NCS1931842879

Date	Benzene μg/L	Toluene μg/L	Ethyl- benzene μg/L	Totals Xylenes μg/L	GRO μg/L	O2 Mol %	CO2 Mol %
16-Jul-20	1700	1570	29.4	518	NS	NS	NS
3-Sep-20	NS	NS	NS	NS	NS	NS	NS
30-Sep-20	NS	NS	NS	NS	NS	NS	NS
14-Oct-20	150	460	15	270	68000	20.94	0.93
23-Nov-20	NS	NS	NS	NS	NS	NS	NS
8-Jan-21	76	310	9.1	150	38000	20.81	0.88









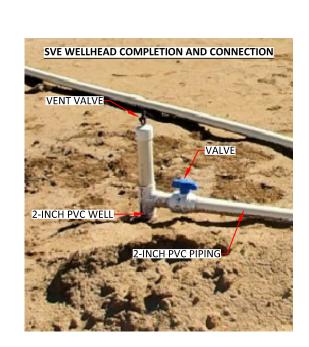




FIGURE 2

SVE UNIT AND SVE WELL LAYOUT
HARVEST MIDSTREAM TRUNK S RELEASE LOCATION
INCIDENT NUMBER: NCS1931842879
RELEASE ID: 373888 NE½ SE¼, SEC. 7, T25N, R3W RIO ARRIBA COUNTY, NEW MEXICO N36.41180, W107.18085



animas environmental

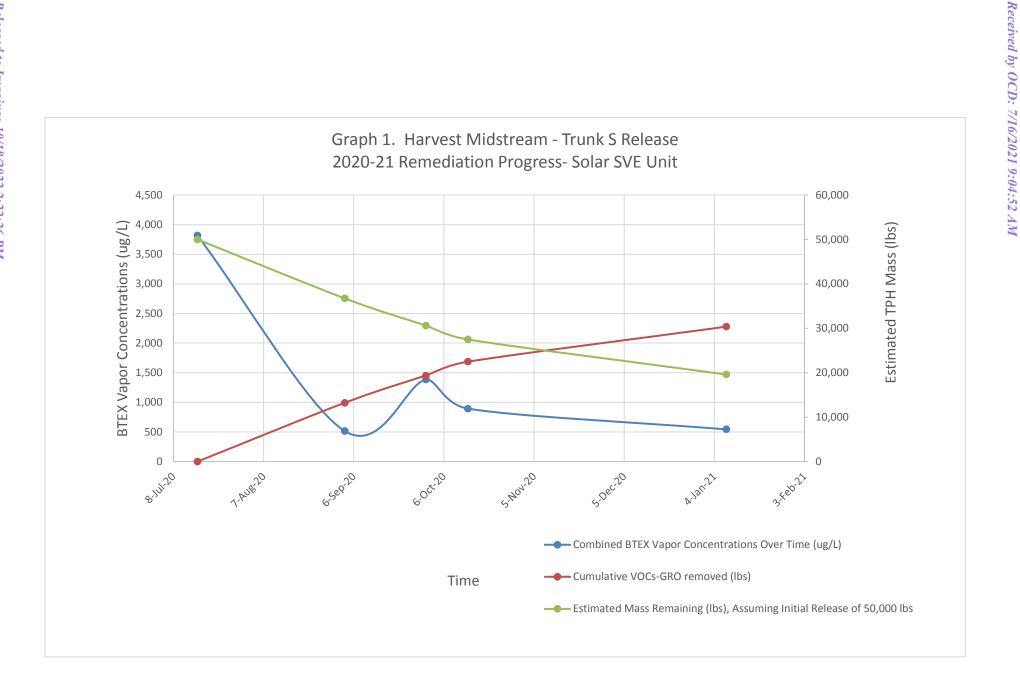
Farmington, NM • Durango, CO animasenvironmental.com

DRAWN BY:	DATE DRAWN:
C. Lameman	August 3, 2020
REVISIONS BY:	DATE REVISED:
C. Lameman	October 22, 2020
CHECKED BY:	DATE CHECKED:
E. McNally	October 22, 2020
APPROVED BY:	DATE APPROVED:
E. McNally	October 22, 2020

LEGEND



SOIL VAPOR EXTRACTION WELL





Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

January 20, 2021

Eddie Hubbert

Animas Environmental Services

624 E. Comanche

Farmington, NM 87401 TEL: (505) 564-2281 FAX: (505) 324-2022

RE: Trunk S OrderNo.: 2101332

Dear Eddie Hubbert:

Hall Environmental Analysis Laboratory received 1 sample(s) on 1/8/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report Lab Order 2101332

Date Reported: 1/20/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services Client Sample ID: SVE Influent

 Project:
 Trunk S
 Collection Date: 1/8/2021 11:35:00 AM

 Lab ID:
 2101332-001
 Matrix: AIR
 Received Date: 1/8/2021 3:15:00 PM

Analyses	Result	RL	Qual Units	DF Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RANGE				Analyst	: JMR
Gasoline Range Organics (GRO)	38000	500	μg/L	100 1/11/2021 1:08:16 PM	D74546
Surr: BFB	87.9	70-130	%Rec	100 1/11/2021 1:08:16 PM	D74546
EPA METHOD 8260B: VOLATILES				Analyst	: JMR
Benzene	76	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
Toluene	310	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
Ethylbenzene	9.1	5.0	μg/L	100 1/11/2021 1:08:16 PM	B74546
Methyl tert-butyl ether (MTBE)	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
1,2,4-Trimethylbenzene	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
1,3,5-Trimethylbenzene	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
1,2-Dichloroethane (EDC)	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
1,2-Dibromoethane (EDB)	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
Naphthalene	ND	20	μg/L	100 1/11/2021 1:08:16 PM	B74546
1-Methylnaphthalene	ND	40	μg/L	100 1/11/2021 1:08:16 PM	B74546
2-Methylnaphthalene	ND	40	μg/L	100 1/11/2021 1:08:16 PM	B74546
Acetone	ND	100	μg/L	100 1/11/2021 1:08:16 PM	B74546
Bromobenzene	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
Bromodichloromethane	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
Bromoform	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
Bromomethane	ND	20	μg/L	100 1/11/2021 1:08:16 PM	B74546
2-Butanone	ND	100	μg/L	100 1/11/2021 1:08:16 PM	B74546
Carbon disulfide	ND	100	μg/L	100 1/11/2021 1:08:16 PM	B74546
Carbon tetrachloride	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
Chlorobenzene	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
Chloroethane	ND	20	μg/L	100 1/11/2021 1:08:16 PM	B74546
Chloroform	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
Chloromethane	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
2-Chlorotoluene	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
4-Chlorotoluene	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
cis-1,2-DCE	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
cis-1,3-Dichloropropene	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
1,2-Dibromo-3-chloropropane	ND	20	μg/L	100 1/11/2021 1:08:16 PM	B74546
Dibromochloromethane	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
Dibromomethane	ND	20	μg/L	100 1/11/2021 1:08:16 PM	B74546
1,2-Dichlorobenzene	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
1,3-Dichlorobenzene	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
1,4-Dichlorobenzene	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
Dichlorodifluoromethane	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
1,1-Dichloroethane	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546
1,1-Dichloroethene	ND	10	μg/L	100 1/11/2021 1:08:16 PM	B74546

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Analytical Report Lab Order 2101332

Date Reported: 1/20/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services Client Sample ID: SVE Influent

 Project:
 Trunk S
 Collection Date: 1/8/2021 11:35:00 AM

 Lab ID:
 2101332-001
 Matrix: AIR
 Received Date: 1/8/2021 3:15:00 PM

Analyses	Result	RL	Qual	Units	DF Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES					Analyst	: JMR
1,2-Dichloropropane	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
1,3-Dichloropropane	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
2,2-Dichloropropane	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
1,1-Dichloropropene	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
Hexachlorobutadiene	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
2-Hexanone	ND	100		μg/L	100 1/11/2021 1:08:16 PM	B74546
Isopropylbenzene	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
4-Isopropyltoluene	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
4-Methyl-2-pentanone	ND	100		μg/L	100 1/11/2021 1:08:16 PM	B74546
Methylene chloride	ND	30		μg/L	100 1/11/2021 1:08:16 PM	B74546
n-Butylbenzene	ND	30		μg/L	100 1/11/2021 1:08:16 PM	B74546
n-Propylbenzene	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
sec-Butylbenzene	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
Styrene	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
tert-Butylbenzene	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
1,1,1,2-Tetrachloroethane	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
1,1,2,2-Tetrachloroethane	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
Tetrachloroethene (PCE)	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
trans-1,2-DCE	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
trans-1,3-Dichloropropene	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
1,2,3-Trichlorobenzene	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
1,2,4-Trichlorobenzene	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
1,1,1-Trichloroethane	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
1,1,2-Trichloroethane	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
Trichloroethene (TCE)	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
Trichlorofluoromethane	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
1,2,3-Trichloropropane	ND	20		μg/L	100 1/11/2021 1:08:16 PM	B74546
Vinyl chloride	ND	10		μg/L	100 1/11/2021 1:08:16 PM	B74546
Xylenes, Total	150	15		μg/L	100 1/11/2021 1:08:16 PM	B74546
Surr: Dibromofluoromethane	58.2	70-130	S	%Rec	100 1/11/2021 1:08:16 PM	B74546
Surr: 1,2-Dichloroethane-d4	60.9	70-130	S	%Rec	100 1/11/2021 1:08:16 PM	B74546
Surr: Toluene-d8	109	70-130		%Rec	100 1/11/2021 1:08:16 PM	B74546
Surr: 4-Bromofluorobenzene	113	70-130		%Rec	100 1/11/2021 1:08:16 PM	B74546

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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ANALYTICAL SUMMARY REPORT

January 20, 2021

Hall Environmental 4901 Hawkins St NE Ste D Albuquerque, NM 87109-4372

Work Order: B21010686
Project Name: Not Indicated

Energy Laboratories Inc Billings MT received the following 1 sample for Hall Environmental on 1/12/2021 for analysis.

Lab ID	Client Sample ID	Collect Date Receive Date	Matrix	Test
B21010686-001	2101332-001B, SVE Influent	01/08/21 11:35 01/12/21	Air	Natural Gas Analysis

The analyses presented in this report were performed by Energy Laboratories, Inc., 1120 S 27th St., Billings, MT 59101, unless otherwise noted. Any exceptions or problems with the analyses are noted in the Laboratory Analytical Report, the QA/QC Summary Report, or the Case Narrative. Any issues encountered during sample receipt are documented in the Work Order Receipt Checklist.

The results as reported relate only to the item(s) submitted for testing. This report shall be used or copied only in its entirety. Energy Laboratories, Inc. is not responsible for the consequences arising from the use of a partial report.

If you have any questions regarding these test results, please contact your Project Manager.

Report Approved By:

Page 14 of 23
Billings, MT 800.735.4489 • Casper, WY 888.235.0515

Gillette, WY 866.686.7175 • Helena, MT 877.472.0711

LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

 Client:
 Hall Environmental
 Report Date:
 01/20/21

 Project:
 Not Indicated
 Collection Date:
 01/08/21 11:35

 Lab ID:
 B21010686-001
 DateReceived:
 01/12/21

 Client Sample ID:
 2101332-001B, SVE Influent
 Matrix:
 Air

Analyses	Result	Units	Qualifiers I	MCI RL QC	-	Analysis Date / By
GAS CHROMATOGRAPHY ANALYSIS RE	PORT					
Oxygen	20.81	Mol %	0	.01	GPA 2261-95	01/15/21 10:33 / jrj
Carbon Dioxide	0.88	Mol %	0	.01	GPA 2261-95	01/15/21 10:33 / jrj

Report RL - Analyte Reporting Limit

Definitions: QCL - Quality Control Limit

MCL - Maximum Contaminant Level

ND - Not detected at the Reporting Limit (RL)



QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Hall Environmental Work Order: B21010686 Report Date: 01/20/21

Analyte		Count	Result	Units	RL	%REC L	ow Limit	High Limit	RPD	RPDLimit	Qual
Method:	GPA 2261-95									Batch:	R354925
Lab ID:	B21010686-001ADUF	2 Sa	mple Duplic	ate		R	un: GCNG	A-B_210115A		01/15	/21 11:04
Oxygen			20.8	Mol %	0.01				0.0	20	
Carbon Di	oxide		0.89	Mol %	0.01				1.1	20	
Lab ID:	LCS011521	2 Lal	ooratory Co	ntrol Sample		R	un: GCNG	A-B_210115A		01/15	/21 14:21
Oxygen			0.59	Mol %	0.01	118	70	130			
Carbon Di	oxide		1.00	Mol %	0.01	101	70	130			

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)

Billings, MT **800.735.4489** • Casper, WY **888.235.0515** Gillette, WY **866.686.7175** • Helena, MT **877.472.0711**

Work Order Receipt Checklist

Hall Environmental

B21010686

Login completed by:	Richard L. Shular		Date	e Received: 1/12/2021	
Reviewed by:	BL2000\gmccartney		R	eceived by: tae	
Reviewed Date:	1/13/2021		Ca	arrier name: FedEx	
Shipping container/cooler in	good condition?	Yes √	No 🗌	Not Present	
Custody seals intact on all s	shipping container(s)/cooler(s)?	Yes ✓	No 🗌	Not Present	
Custody seals intact on all s	sample bottles?	Yes	No 🗌	Not Present ✓	
Chain of custody present?		Yes ✓	No 🗌		
Chain of custody signed wh	en relinquished and received?	Yes ✓	No 🗌		
Chain of custody agrees wit	h sample labels?	Yes ✓	No 🗌		
Samples in proper container	r/bottle?	Yes ✓	No 🗌		
Sample containers intact?		Yes ✓	No 🗌		
Sufficient sample volume fo	r indicated test?	Yes ✓	No 🗌		
All samples received within (Exclude analyses that are c such as pH, DO, Res Cl, Sc	considered field parameters	Yes ✓	No 🗌		
Temp Blank received in all s	shipping container(s)/cooler(s)?	Yes	No 🗹	Not Applicable	
Container/Temp Blank temp	perature:	13.9°C No Ice			
Water - VOA vials have zero	headspace?	Yes	No 🗌	No VOA vials submitted	$\overline{\checkmark}$
Water - pH acceptable upon	n receipt?	Yes	No 🗌	Not Applicable 🔽	
Standard Report	ing Procedures:				
	analytes considered field panalytes considered field panal Residual Chlorine, ar				
	e reported on a wet weight by noted as –dry. For agriculample analysis.				
Radiochemical precis	sion results represent a 2-sig	gma Total Me	asurement U	ncertainty.	
Contact and Core	rective Action Commo	ante:			
None	ieduve Aduon Commi	511 13 .			

Hall Environmental Indivise Laborators

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Website Alients hallens ironmental com

HALL	ENVIRONMENTAL	ANALYSIS	LABORATORY	
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1321010686-001 ANALYTICAL COMMENTS (406) 252-6069 EMAII 14 1 Fixed Gases-02 and CO2 (406) 869-6253 # CONTAINER 1/8/2021 11 35 00 AM ACCO: NI a COLLICTION PHONE MAIRIX ₹ **Energy Laboratories** BOTTLE TYPE TEDLAR COMPANY CLIENI SAMPLE ID 1120 South 27th Street SUBCONTRATOR Energy Labs - Billings Billings, MT 59107 1 2101332-001B SVE Influent SAMPI E CITY STATE ALIDRE SS III M

Please include the LAB ID and the CLIFNT SAMPLE ID on all final reports. Please e-mail results to lab a hallen ironmental com. Please return all coolers and blue ice. Thank you

Relinquished By 930	9.m	Date 1.4.7031	Time 1.27 PM	Received By	*	Date	Time	REPORT	REPORT TRANSMITTAL DE SIRED	DE SIRE D	
Reinaushed By	5	Date	Ē	Received By	شد	Dare	Time	HARDC OPY TEXTER COST	F4X	EMAIL	ONLINE
-		é			``	· ·		FO	FOR LABIUSE UNLY	Ý	
ver passadansa		Date	Ĕ	XCCOM	Salara Marca	とだると	Marado 7: 1221 "7025	femp of samples	ć vite	Attempt to Cool	
	TA1	Standard	RI SH		OB Pr. OB NAV	OR brs					
								Comments			

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2101332**

20-Jan-21

Client: Animas Environmental Services

Project: Trunk S

Sample ID: 2101332-001a dup SampType: DUP TestCode: EPA Method 8260B: Volatiles

Client ID: SVE Influent Batch ID: B74546 RunNo: 74546

Client ID: SVE Influent	Batci	n iD: B/	4546	r	Kunino: 74	4546				
Prep Date:	Analysis D	Date: 1/	11/2021	5	SeqNo: 20	631553	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	76	10						0.786	20	
Toluene	330	10						4.87	20	
Ethylbenzene	11	10						16.5	20	
Methyl tert-butyl ether (MTBE)	ND	10						0	20	
1,2,4-Trimethylbenzene	ND	10						0	20	
1,3,5-Trimethylbenzene	ND	10						0	20	
1,2-Dichloroethane (EDC)	ND	10						0	20	
1,2-Dibromoethane (EDB)	ND	10						0	20	
Naphthalene	ND	20						0	20	
1-Methylnaphthalene	ND	40						0	20	
2-Methylnaphthalene	ND	40						0	20	
Acetone	ND	100						0	20	
Bromobenzene	ND	10						0	20	
Bromodichloromethane	ND	10						0	20	
Bromoform	ND	10						0	20	
Bromomethane	ND	20						0	20	
2-Butanone	ND	100						0	20	
Carbon disulfide	ND	100						0	20	
Carbon tetrachloride	ND	10						0	20	
Chlorobenzene	ND	10						0	20	
Chloroethane	ND	20						0	20	
Chloroform	ND	10						0	20	
Chloromethane	ND	10						0	20	
2-Chlorotoluene	ND	10						0	20	
4-Chlorotoluene	ND	10						0	20	
cis-1,2-DCE	ND	10						0	20	
cis-1,3-Dichloropropene	ND	10						0	20	
1,2-Dibromo-3-chloropropane	ND	20						0	20	
Dibromochloromethane	ND	10						0	20	
Dibromomethane	ND	20						0	20	
1,2-Dichlorobenzene	ND	10						0	20	
1,3-Dichlorobenzene	ND	10						0	20	
1,4-Dichlorobenzene	ND	10						0	20	
Dichlorodifluoromethane	ND	10						0	20	
1,1-Dichloroethane	ND	10						0	20	
1,1-Dichloroethene	ND	10						0	20	
1,2-Dichloropropane	ND	10						0	20	
1,3-Dichloropropane	ND	10						0	20	
2,2-Dichloropropane	ND	10						0	20	

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 3 of 5

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2101332**

20-Jan-21

Client: Animas Environmental Services

Project: Trunk S

Sample ID: 2101332-001a dup SampType: DUP TestCode: EPA Method 8260B: Volatiles

Client ID: SVE Influent Batch ID: B74546 RunNo: 74546

Client ID: SVE Influent	Batch	n ID: B7	4546	F	RunNo: 7	4546				
Prep Date:	Analysis D	Date: 1/	11/2021	5	SeqNo: 2	631553	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
1,1-Dichloropropene	ND	10				_		0	20	
Hexachlorobutadiene	ND	10						0	20	
2-Hexanone	ND	100						0	20	
Isopropylbenzene	ND	10						0	20	
4-Isopropyltoluene	ND	10						0	20	
4-Methyl-2-pentanone	ND	100						0	20	
Methylene chloride	ND	30						0	20	
n-Butylbenzene	ND	30						0	20	
n-Propylbenzene	ND	10						0	20	
sec-Butylbenzene	ND	10						0	20	
Styrene	ND	10						0	20	
tert-Butylbenzene	ND	10						0	20	
1,1,1,2-Tetrachloroethane	ND	10						0	20	
1,1,2,2-Tetrachloroethane	ND	10						0	20	
Tetrachloroethene (PCE)	ND	10						0	20	
trans-1,2-DCE	ND	10						0	20	
trans-1,3-Dichloropropene	ND	10						0	20	
1,2,3-Trichlorobenzene	ND	10						0	20	
1,2,4-Trichlorobenzene	ND	10						0	20	
1,1,1-Trichloroethane	ND	10						0	20	
1,1,2-Trichloroethane	ND	10						0	20	
Trichloroethene (TCE)	ND	10						0	20	
Trichlorofluoromethane	ND	10						0	20	
1,2,3-Trichloropropane	ND	20						0	20	
Vinyl chloride	ND	10						0	20	
Xylenes, Total	160	15						10.6	20	
Surr: Dibromofluoromethane	57		100.0		57.5	70	130	0	0	S
Surr: 1,2-Dichloroethane-d4	57		100.0		57.5	70	130	0	0	S
Surr: Toluene-d8	110		100.0		107	70	130	0	0	
Surr: 4-Bromofluorobenzene	100		100.0		104	70	130	0	0	

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 4 of 5

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2101332**

20-Jan-21

Client: Animas Environmental Services

Project: Trunk S

Sample ID: 2101332-001a dup SampType: DUP TestCode: EPA Method 8015D: Gasoline Range

Client ID: SVE Influent Batch ID: D74546 RunNo: 74546

Prep Date: Analysis Date: 1/11/2021 SeqNo: 2631588 Units: μg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 41000 500 7.45 20 Surr: BFB 86000 100000 85.9 70 130 0 0

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

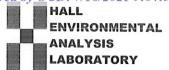
E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 5 of 5



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name:	Animas Environmental Services	Work Order Number:	2101	332		RcptNo: 1
Received By:	Juan Rojas	1/8/2021 3:15:00 PM			Gransa &	3-
Completed By:	Emily Mocho	1/8/2021 3:23:27 PM				
Reviewed By:	J 1.921					
Chain of Cust	<u>tody</u>					
1. Is Chain of Cu	ustody complete?		Yes	\checkmark	No 🗌	Not Present
2. How was the s	sample delivered?		Clien	<u>t</u>		
<u>Log In</u> 3. Was an attem	pt made to cool the samples?		Yes		No 🗌	NA 🗹
4. Were all samp	les received at a temperature o	of >0° C to 6.0°C	Yes		No 🗌	NA 🗹
5. Sample(s) in p	proper container(s)?		Yes	V	No 🗌	
6. Sufficient samp	ple volume for indicated test(s)	?	Yes	✓	No 🗌	
7. Are samples (e	except VOA and ONG) properly	preserved?	Yes	✓	No 🗌	
8. Was preservat	ive added to bottles?		Yes		No 🗸	NA 🗆
9. Received at lea	ast 1 vial with headspace <1/4"	for AQ VOA?	Yes		No 🗌	NA ☑
10. Were any sam	nple containers received broken	?	Yes		No 🗸	# of preserved
	rk match bottle labels? ncies on chain of custody)		Yes	V	No 🗌	bottles checked for pH: (<2 or >12 unless noted)
12. Are matrices co	orrectly identified on Chain of C	custody?	Yes	✓	No 🗌	Adjusted?
13. Is it clear what	analyses were requested?		Yes	✓	No 🗌	10 10 61
	ng times able to be met? stomer for authorization.)		Yes	V	No 🗌	Checked by: 3 4 1 8 2
Special Handli	ing (if applicable)					
	tified of all discrepancies with the	nis order?	Yes		No 🗌	NA 🗹
Person I	Notified:	Date:		WOOD ACCUST HERE IN COLUMN TO	Apontonio principio della	ser*
By Who	m:	Via:	eMa	il Pho	ne Fa	x
Regardir	ng:					
	structions:		-		***	# PAN-POLICIE WILLIAM SALVERAR COLONIA
16. Additional ren						

Page 1 of 1

17. Cooler Information

Received by OCD: 7/16/2021	9:	04:52 AM_						 	 				Pag	ge 22 of 23
HALL ENVIRONMENTAL ANALYSIS LABORATORY www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107	Analysis Request	bCB,8	(1.40∂ (1.40∂ ΣS8 10 (20) (Aα (Aα	stalde ors stalda over over	Jethoelethoe	8081 Pd PAHs b RCRA 8 8260 (V	X					Ks:	+	Treet Orll to Clearly and the analytical report
4		(8021) (OAM\O	400	_			X	+		++	-	Remarks:	F	
Turn-Around Time: ➤ Standard □ Rush Project Name: ➤ Ton L > Project #:		Project Manager:	Sampler: Eddle / Lebert		(including CF): X/A (°C)	Preservative HEAL No. 2101332						Received by: // Via: Date Time Re	12/ CDO VRIZI 15:15	Time: Relinquished by: Received by Via: Date Time Diffect Diff to the subcontracted to other accredited laboratories. This serves as notice of this noscibility. Any sub-contracted data will be clearly notated on the analytical report
nain-of-Custod	Phone #: 505 56 2281	email or Fax#: QA/QC Package: Call Validation	Accreditation: Az Compliance Define the compliance the complian			Date Time Matrix Sample Name	1/8/21 1135 air SVE Infloent					Date: Time: Relinquished by:	u 1515	Date: Time: Relinquished by:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 25066

CONDITIONS

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1111 Travis Street	Action Number:
Houston, TX 77002	25066
	Action Type:
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Accepted for the record. See app ID 129947 for most updated status.	10/18/2022