

May 3, 2021

Zach Stradling Benson-Montin-Greer Drilling Corp. 4900 College Blvd. Farmington, New Mexico 87402

Re: Q1 2021 Groundwater Monitoring Report

O-9 Pipeline Release

NMOCD Order Number: AP-31 Rio Arriba County, New Mexico

Dear Mr. Stradling:

Animas Environmental Services, LLC (AES) has prepared this report detailing Q1 2021 groundwater monitoring and sampling at the Benson-Montin-Greer Drilling Corporation (BMG) O-9 release location in February 2021. A topographic site location map and an aerial site location map are included as Figures 1 and 2, respectively.

1.0 Site History

1.1 Initial Release and Investigation

Hydrocarbons were discovered in the vicinity of the O-9 pipeline in Santa Fe National Forest by BMG during the summer of 2000. BMG completed removal of approximately 2,800 cubic yards of hydrocarbon-impacted soils and backfilled the excavation with clean soil.

Philip Environmental Services Corporation (Philip) was contracted by BMG to perform a limited subsurface investigation of soil and groundwater from a crude oil pipeline spill. Ten soil borings were completed in August 2000 to assess environmental impacts from the O-9 Line Leak. Five of the borings were converted into monitoring wells (MW-1 through MW-5).

On September 20 and 21, 2001, AMEC Earth & Environmental, Inc. (AMEC) completed further site investigation activities. Seven soil borings were completed, of which three were converted into monitor wells (MW-6 through MW-8). August 2000 to October 2001

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depth to groundwater measurements and water quality data are summarized and presented in Table 1, and laboratory analytical results are presented in Table 2.

1.2 Abatement Plan

BMG submitted a Stage 1 and Stage 2 abatement plan to New Mexico Oil Conservation Division (NMOCD) on November 28, 2001. Public notice requirements were completed by March 11, 2002. Further information required to complete the abatement plan was submitted to NMOCD on August 26, 2002.

1.3 Groundwater Monitoring and Sampling, April 2019 to Present

AES has completed quarterly groundwater monitoring and sampling at the location from April 2019 to present. Results have been submitted to NMOCD in quarterly reports.

1.4 Soil Boring and Monitor Well Installation, November 2020

AES installed three soil borings (SB-16 through SB-18) at the site to further delineate the dissolved phase contamination at the site in November 2020. Two of the borings were completed as 2-inch monitor wells, MW-9 and MW-10. Soil borings were drilled to approximately 25 ft bgs.

The observed lithology was comprised of mainly fine to medium grained sand from the surface down to approximately 14 ft bgs and very low plasticity clay from approximately 14 ft bgs to 25 ft bgs. Weathered sandstone was encountered in SB-17 and SB-18 at approximately 10 and 25 ft bgs, respectively. Evidence of groundwater was observed in SB-17/MW-9 at approximately 18 ft bgs but was not observed in SB-16 or SB-18/MW-10. Visual and olfactory observations did not indicate petroleum hydrocarbon contamination.

Soil samples were collected from 10 and 25 ft bgs in SB-16 and SB-18, and at 5 and 20 ft bgs in SB-17. Benzene, toluene, ethylbenzene, and xylenes (BTEX) and chlorides were not detected in any of the six soil samples that were collected. However, TPH (as GRO, DRO, and MRO) was detected in the samples from SB-16 at 10 ft bgs (94 mg/kg) and SB-18 at 10 ft bgs (350 mg/kg), which exceeds the NMOCD action level of 100 mg/kg. Note that in the sample collected in SB-18 at 25 ft bgs, TPH concentrations were below laboratory detection limits in all three ranges (GRO, DRO, and MRO).

2.0 Groundwater Monitoring and Sampling, February 2021

On February 24, 2021, AES conducted groundwater monitoring and sampling at the site. Ten monitor wells (MW-1 through MW-10) were gauged, and four monitor wells (MW-6 through MW-9) were purged and sampled. Monitor wells MW-4 and MW-5 did not contain enough water to allow for purging or sampling.

Depth to groundwater was measured in each well at the site and used to calculate purge volumes. Wells were purged of approximately three well volumes or until nearly dry with new disposable bailers. Recharge rates at the site vary between very slow to steady production. The bailers were lowered slowly and carefully into the wells to minimize turbidity. After completing purging, samples were collected with new disposable bailers and transferred into 40-mL vials, which were labeled and stored on ice at less than 6°C in a cooler until delivered to Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico. Groundwater samples were analyzed for BTEX per U.S. Environmental Protection Agency (USEPA) Method 8260 as well as TPH as GRO/DRO/MRO per USEPA Method 8015.

2.1 Groundwater Measurement and Water Quality Data

On February 24, 2021, groundwater elevations had risen by an average of approximately 0.58 ft since the November 2020 sampling event. Groundwater elevations ranged between 7,430.54 ft above mean sea level (AMSL) in MW-10 and 7,441.62 ft AMSL in MW-4. Shallow groundwater was observed to flow to the east-southeast, with an approximate gradient of 0.01 ft/ft. Depth to groundwater measurements and water quality data are summarized on Table 1, and a groundwater elevation contour map is included as Figure 3. Groundwater sample collection forms are attached.

2.2 Groundwater Analytical Results

In February 2021, dissolved phase BTEX concentrations were reported below their respective New Mexico Water Quality Control Commission (WQCC) standards at each well sampled. TPH was detected in MW-7 with 0.058 mg/L GRO and 2.9 mg/L DRO. Laboratory analytical results are included on Table 2, and contaminant concentrations are presented on Figure 4. The laboratory analytical report is included as an attachment.

3.0 Discussion

Dissolved phase volatile organic compound (VOC) concentrations in MW-6 and MW-7 in February 2021 remained below New Mexico WQCC standards for the 8th consecutive sampling event. Monitor wells MW-1 through MW-3 and MW-8 had previously been below WQCC standards for eight consecutive events. February 2021 concentrations in MW-9 and MW-10 were also below these standards. Note that MW-10 was sampled for the first time since it was installed in November 2020. Monitor wells MW-4 and MW-5 were either dry or had an insufficient volume of water to be sampled. Positive oxidation reduction potential (ORP) measurements and significant concentrations of dissolved oxygen indicate an aerobic environment that is conducive to natural attenuation of petroleum compounds.

4.0 Conclusions and Recommendations

AES completed quarterly groundwater monitoring and sampling at the site on February 24, 2021. Depth to water was gauged in monitor wells MW-1 through MW-10, but MW-4 and MW-5 were nearly dry and were not able to be sampled. Groundwater samples were collected from monitor wells MW-6 through MW-10 for VOCs and TPH (GRO/DRO/MRO) analysis.

AES recommends the following:

- Evaluate the effectiveness and costs of limited and shallow injections (10 to 15 ft bgs) into soils in the vicinity of SB-15 and SB-18 to treat shallow residual petroleum hydrocarbon.
- Plug and abandon monitor wells which have achieved eight consecutive sampling events with no detections above laboratory reporting limits and with no historic NAPL sheen. These wells include MW-1, MW-2, MW-3, MW-6, and MW-8.
 Remaining site wells should remain open for sampling and measurement of depths to groundwater.
- 3. Continue quarterly monitoring of wells that have not yet met the criteria of eight consecutive sampling events with concentrations below WQCC standards. Per NMOCD's recommendations, wells that have met the criteria of eight consecutive

events below WQCC standards will be scheduled for annual sampling.

4.1 Scheduled Site Activities

AES has scheduled the following site activities during Q2 2021:

- Groundwater monitoring and sampling will be conducted in May or June 2021, and project notification for field activities will be provided to NMOCD at least two days before work is conducted;
- Monitor wells MW-4, MW-5, MW-9 and MW-10 will be purged and sampled for quarterly laboratory analysis of VOCs per USEPA 8260 and TPH (GRO/DRO) per USEPA 8015;
- All site wells will be measured for depth to water and water quality measurements; and
- With concurrence from NMOCD and USFS, MW-1, MW-2, MW-3, MW-6 and MW-8 will be plugged and abandoned in accordance with New Mexico Office of State Engineer (NMOSE) requirements.

MW-7 will continue to be monitored for a NAPL sheen. In the event a measurable thickness of residual NAPL is observed, AES will hand bail the well until all residual NAPL is removed and install an oil absorbent hydrophobic sock. Absorbent socks will be checked and maintained as part of each quarterly sampling event and residual NAPL will be recovered as it is observed.

If you have any questions about this report, site conditions, or the scheduled work, please feel free to contact Eddie Hubbert at (505) 401-5323 or Elizabeth McNally at (505) 564-2281.

Respectfully Submitted,

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David J. Reese

Environmental Scientist

Edward (Zhoth

Edward Hubbert

Project Manager

Elizabeth McNally, P.E.

Elizabeth V MiNdly

Tables

- 1. Groundwater Measurements and Water Quality Data
- 2. Groundwater Laboratory Analytical Results

Figures

- 1. Topographic Site Location Map
- 2. Aerial Site Map
- 3. Groundwater Elevations and Contours, February 2021
- 4. Groundwater Contaminant Concentrations, February 2021

Attachments

- A. Water Sample Collection Forms (February 2021)
- B. Laboratory Analytical Report (Hall No. 2102B23)

Cc: Cory Smith (<u>cory.smith@state.nm.us</u>)
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

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U.S. Forest Service
Santa Fe National Forest
P.O. Box 130
Cuba, NM 87013

Shared Documents/O-9 Release/Reports and Workplans/BMG O-9 Line Leak 1st Qtr GW Monitoring Report 050321

Tables

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG Ojito Canyon (O-9) Release
Rio Arriba County, New Mexico

			Depth		NAPL	Water	Correct-					
	Date	тос	to	Depth to	Thick-	Level	ed GW		Specific	Dissolved		
Well ID	Measured	Elevation*	NAPL	Water	ness	Elevation	Elev.	Тетр.	Conduct.	Oxygen	рН	ORP
		(ft amsl)	(ft)	(ft)	(ft)	(ft amsl)	(ft)	(°C)	(mS)	(mg/L)		(mV)
MW-1	30-Aug-00	7507.22		16.69		7490.53		16.9	NM	NM	NM	NM
MW-1	06-Feb-01	7507.22		16.08		7491.14		7.6	0.862	NM	5.54	NM
MW-1	05-Oct-01	7507.22		16.15		7491.07		NM	NM	NM	NM	NM
MW-1	03-Apr-19	7507.22		16.74		7490.48		8.3	493.0	2.23	7.32	107.1
MW-1	16-Aug-19	7507.22		18.54		7488.68		10.1	0.77	2.22	7.52	70.6
MW-1	23-Dec-19	7507.22		20.56		7486.66		9.96	0.803	2.66	7.28	119.2
MW-1	24-Mar-20	7507.22		18.91		7488.31		8.5	0.707	3.54	7.14	136.4
MW-1	18-Jun-20	7507.22		19.98		7487.24		8.9	0.72	3.94	7.17	179.8
MW-1	16-Sep-20	7457.88		22.05		7435.83		NM	NM	NM	NM	NM
MW-1	19-Nov-20	7457.88		22.41		7435.47		NM	NM	NM	NM	NM
MW-1	24-Feb-21	7457.88		21.70		7436.18		NM - Gauge Only				
MW-2	30-Aug-00	7506.50		16.62		7489.88		15.2	NM	NM	NM	NM
MW-2	06-Feb-01	7506.50		15.91		7490.59		9.48	1.06	NM	5.9	NM
MW-2	05-Oct-01	7506.50		15.94		7490.56		NA	0.463	6.44	NM	226.7
MW-2	03-Apr-19	7506.50		16.30		7490.20		7.9	448.3	7.02	7.49	72.2
MW-2	16-Aug-19	7506.50		17.81		7488.69		10.8	0.84	1.47	7.40	-67.0
MW-2	23-Dec-19	7506.50		20.41		7486.09		10.16	1.035	2.25	7.13	-67.8
MW-2	24-Mar-20	7506.50		19.12		7487.38		8.5	0.830	3.02	6.97	5.3
MW-2	18-Jun-20	7506.50		19.87		7486.63		10.0	0.82	1.51	6.99	79.5
MW-2	16-Sep-20	7457.24		21.57		7435.67		NM	NM	NM	NM	NM
MW-2	19-Nov-20	7457.24		21.75		7435.49		NM	NM	NM	NM	NM
MW-2	24-Feb-21	7457.24		21.78		7435.46			NM	- Gauge Only		
MW-3	30-Aug-00	7508.63		17.21		7491.42		14.3	NM	NM	NM	NM
MW-3	06-Feb-01	7508.63		16.88		7491.75		9.3	84.6	NM	4.97	NM
MW-3	05-Oct-01	7508.63		17.01		7491.62		NM	NM	NM	NM	NM
MW-3	03-Apr-19	7508.63		17.83		7490.80		8.6	446.3	1.55	7.25	134.9
MW-3	16-Aug-19	7508.63		20.69		7487.94		10.6	0.672	1.67	7.52	158.1
MW-3	23-Dec-19	7508.63		21.46		7487.17		9.75	0.729	2.18	7.34	156.7
MW-3	24-Mar-20	7508.63		19.72		7488.91		8.8	0.655	0.98	7.01	158.5

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			Depth		NAPL	Water	Correct-					
	Date	TOC	to	Depth to	Thick-	Level	ed GW		Specific	Dissolved		
Well ID	Measured	Elevation*	NAPL	Water	ness	Elevation	Elev.	Temp.	Conduct.	Oxygen	рН	ORP
		(ft amsl)	(ft)	(ft)	(ft)	(ft amsl)	(ft)	(°C)	(mS)	(mg/L)		(mV)
MW-3	18-Jun-20	7508.63		21.42		7487.21		8.9	0.658	1.56	7.04	174.6
MW-3	16-Sep-20	7460.72		22.90		7437.82		NM	NM	NM	NM	NM
MW-3	19-Nov-20	7460.72		22.74		7437.98		NM	NM	NM	NM	NM
MW-3	24-Feb-20	7460.72		22.04		7438.68			NM	- Gauge Only	•	
MW-4	30-Aug-00	7507.10		15.51		7491.59		14.9	NM	NM	NM	NM
MW-4	06-Feb-01	7507.10		15.05		7492.05		7.02	0.77	NM	5.15	NM
MW-4	05-Oct-01	7507.10		15.14		7491.96		NM	NM	NM	NM	NM
MW-4	03-Apr-19	7507.10		14.62		7492.48		4.6	237.3	6.74	7.44	108.9
MW-4	16-Aug-19	7507.10		16.79		7490.31		NM - Insufficient Water				
MW-4	23-Dec-19	7507.10		16.97		7490.13		NM - Insufficient Water				
MW-4	24-Mar-20	7507.10		16.92		7490.18		NM - Insufficient Water				
MW-4	18-Jun-20	7507.10		16.80		7490.30		NM - Insufficient Water				
MW-4	16-Sep-20	7458.66		16.82		7441.84		NM - Insufficient Water				
MW-4	19-Nov-20	7458.66		17.04		7441.62		NM - Insufficient Water				
MW-4	24-Feb-21	7458.66		17.04		7441.62			NM - In	sufficient Wa	iter	
MW-5	30-Aug-00	7503.22		16.66		7486.56		12.6	NM	NM	NM	NM
MW-5	06-Feb-01	7503.22	16.23	17.41	1.18	7485.81	7486.73		NM -	NAPL PRESEN	İT	
MW-5	05-Oct-01	7503.22	16.26	16.74	0.48	7486.48	7486.85		NM -	NAPL PRESEN	IT	
MW-5	03-Apr-19	7503.22	16.92	16.93	0.01	7486.29	7486.30		NM - NAF	L SHEEN PRE	SENT	
MW-5	16-Aug-19	7503.22	17.74	17.74	0.00	7485.48			NM - NAF	L SHEEN PRE	SENT	
MW-5	23-Dec-19	7503.22	19.25	19.25	0.00	7483.97			NM - NAF	L SHEEN PRE	SENT	
MW-5	24-Mar-20	7503.22	17.83	17.83	0.00	7485.39		NM - NAPL SHEEN PRESENT				
MW-5	18-Jun-20	7503.22	18.40	18.40	0.00	7484.82		NM - NAPL SHEEN PRESENT				
MW-5	16-Sep-20	7456.42	20.13	20.13	0.00	7436.29		NM - NAPL SHEEN PRESENT				
MW-5	19-Nov-20	7456.42		20.74		7435.68		NM - Insufficient Water				
MW-5	24-Feb-21	7456.42		21.21		7435.21		NM - Insufficient Water				
MW-6	05-Oct-01	NS		15.81				NA	0.544	3.29	NM	213.9
MW-6	03-Apr-19	NS		16.04				7.3	209.5	8.09	7.63	140.5

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BMG Ojito Canyon (O-9) Release
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Well ID				Depth		NAPL	Water	Correct-					
MW-6 16-Aug-19 NS 17.02 10.6 0.618 6.22 7.61 125		Date	TOC	to	Depth to	Thick-	Level	ed GW		Specific	Dissolved		
MW-6 16-Aug-19 NS 17.02 10.6 0.618 6.22 7.61 125 MW-6 23-Dec-19 NS 18.28 9.32 0.719 1.77 7.22 48 MW-6 24-Mar-20 NS 17.21 7.8 0.437 6.14 7.40 154 MW-6 18-Jun-20 NS 17.77 9.0 0.580 2.50 7.30 13 MW-6 16-Sep-20 7454.18 19.09 7435.09 11.1 0.484 1.98 7.19 145 MW-6 19-Nov-20 7454.18 19.09 7434.71 11.3 0.509 2.18 6.82 146 MW-6 24-Feb-21 7454.18 19.59 7434.59 8.3 0.493 2.99 7.56 205 MW-7 05-Oct-01 NS 16.67 16.68 0.01 NA 0.547 3.10 NM -65 MW-7 16-Aug-19 NS 16.68 0.01 NM	Well ID	Measured							_			рН	ORP
MW-6 23-Dec-19 NS 18.28 9.32 0.719 1.77 7.22 48 MW-6 24-Mar-20 NS 17.21 7.8 0.437 6.14 7.40 154 MW-6 18-Jun-20 NS 17.77 9.0 0.580 2.50 7.30 130 MW-6 16-Sep-20 7454.18 19.09 7435.09 11.1 0.484 1.98 7.19 145 MW-6 19-Nov-20 7454.18 19.99 7434.71 11.3 0.509 2.18 6.82 145 MW-6 24-Feb-21 7454.18 19.59 7434.59 8.3 0.493 2.99 7.56 205 MW-7 05-Oct-01 NS 16.60 NA 0.547 3.10 NM -65 MW-7 03-Apr-19 NS 16.68 0.01 NM - NAPL SHEEN PRESENT MW-7 16-Aug-19 NS 17.62 0.00 7.7 1.02 4.52 7.11 112				(ft)		(ft)	(ft amsl)	(ft)					(mV)
MW-6 24-Mar-20 NS 17.21 7.8 0.437 6.14 7.40 154 MW-6 18-Jun-20 NS 17.77 9.0 0.580 2.50 7.30 133 MW-6 16-Sep-20 7454.18 19.09 7435.09 11.1 0.484 1.98 7.19 144 MW-6 19-Nov-20 7454.18 19.59 7434.71 11.3 0.509 2.18 6.82 145 MW-7 05-Oct-01 NS 16.60 NA 0.547 3.10 NM -65 MW-7 03-Apr-19 NS 16.67 16.68 0.01 NM - NAPL SHEEN PRESENT MW-7 16-Aug-19 NS 17.45 NM - NAPL SHEEN PRESENT MW-7 23-Dec-19 NS 17.62 17.62 0.00 7.7 1.02 4.52 7.11 112 MW-7 24-Mar-20 NS 17.62 17.62 0.00 7.7 1.02 4.52 7.11 112													125.7
MW-6 18-Jun-20 NS 17.77 9.0 0.580 2.50 7.30 130 MW-6 16-Sep-20 7454.18 19.09 7435.09 11.1 0.484 1.98 7.19 145 MW-6 19-Nov-20 7454.18 19.47 7434.71 11.3 0.509 2.18 6.82 145 MW-6 24-Feb-21 7454.18 19.59 7434.59 8.3 0.493 2.99 7.56 205 MW-7 05-Oct-01 NS 16.00 NA 0.547 3.10 NM -65 MW-7 05-Oct-01 NS 16.68 0.01 NA 0.547 3.10 NM -65 MW-7 16-Aug-19 NS 16.68 0.01 NA NA 0.547 3.10 NM -65 MW-7 16-Aug-19 NS 17.45 NM NM NA NA </th <th></th> <th>48.6</th>													48.6
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MW-6 24-Feb-21 7454.18 19.59 7434.59 8.3 0.493 2.99 7.56 205 MW-7 05-Oct-01 NS 16.00 NA 0.547 3.10 NM -65 MW-7 03-Apr-19 NS 16.68 0.01 NM NAPL SHEEN PRESENT MW-7 16-Aug-19 NS 17.45 NM-NAPL SHEEN PRESENT MW-7 23-Dec-19 NS 18.93 NM-NAPL SHEEN PRESENT MW-7 24-Mar-20 NS 17.62 17.62 0.00 7.7 1.02 4.52 7.11 112 MW-7 18-Jun-20 NS 18.17 NM-NAPL SHEEN PRESENT MW-7 16-Sep-20 7455.96 19.16 7436.80 NM-NAPL SHEEN PRESENT MW-7 19-Nov-20 7455.96 21.17 7434.79 NM-NAPL SHEEN PRESENT MW-7 24-Feb-21 7455.96 20.48 7435.48 8.0 0.668 5.25 7.23 126 MW-7 24-Feb-21													149.7
MW-7 05-Oct-01 NS 16.00 NA 0.547 3.10 NM -65 MW-7 03-Apr-19 NS 16.67 16.68 0.01 NM - NAPL SHEEN PRESENT MW-7 16-Aug-19 NS 17.45 NM - NAPL SHEEN PRESENT MW-7 23-Dec-19 NS 18.93 NM - NAPL SHEEN PRESENT MW-7 24-Mar-20 NS 17.62 17.62 0.00 7.7 1.02 4.52 7.11 112 MW-7 18-Jun-20 NS 18.17 NM - NAPL SHEEN PRESENT MW-7 19-Nov-20 7455.96 19.16 7436.80 NM - NAPL SHEEN PRESENT MW-7 19-Nov-20 7455.96 21.17 7434.79 NM - NAPL SHEEN PRESENT MW-7 19-Nov-20 7455.96 21.17 7434.79 NM - NAPL SHEEN PRESENT MW-7 19-Nov-20 7455.96 21.17 7434.79 NM - NAPL SHEEN PRESENT MW-8 05-Oct-01 NS 14.06 NM N NM - NAPL SHEEN PRESENT MW-8	MW-6	19-Nov-20	7454.18				7434.71		11.3	0.509	2.18	6.82	149.0
MW-7 03-Apr-19 NS 16.67 16.68 0.01 NM - NAPL SHEEN PRESENT MW-7 16-Aug-19 NS 17.45 NM - NAPL SHEEN PRESENT MW-7 23-Dec-19 NS 18.93 NM - NAPL SHEEN PRESENT MW-7 24-Mar-20 NS 17.62 17.62 0.00 7.7 1.02 4.52 7.11 112 MW-7 18-Jun-20 NS 18.17 NM - NAPL SHEEN PRESENT MW-7 16-Sep-20 7455.96 19.16 7436.80 NM - NAPL SHEEN PRESENT MW-7 19-Nov-20 7455.96 21.17 7434.79 NM - NAPL SHEEN PRESENT MW-7 19-Nov-20 7455.96 20.48 7435.48 8.0 0.668 5.25 7.23 128 MW-8 05-Oct-01 NS 14.06 NM	MW-6	24-Feb-21	7454.18		19.59		7434.59		8.3	0.493	2.99	7.56	205.5
MW-7 03-Apr-19 NS 16.67 16.68 0.01 NM - NAPL SHEEN PRESENT MW-7 16-Aug-19 NS 17.45 NM - NAPL SHEEN PRESENT MW-7 23-Dec-19 NS 18.93 NM - NAPL SHEEN PRESENT MW-7 24-Mar-20 NS 17.62 17.62 0.00 7.7 1.02 4.52 7.11 112 MW-7 18-Jun-20 NS 18.17 NM - NAPL SHEEN PRESENT MW-7 16-Sep-20 7455.96 19.16 7436.80 NM - NAPL SHEEN PRESENT MW-7 19-Nov-20 7455.96 21.17 7434.79 NM - NAPL SHEEN PRESENT MW-7 19-Nov-20 7455.96 20.48 7435.48 8.0 0.668 5.25 7.23 128 MW-8 05-Oct-01 NS 14.06 NM													
MW-7 16-Aug-19 NS 17.45 NM - NAPL SHEEN PRESENT MW-7 23-Dec-19 NS 18.93 NM - NAPL SHEEN PRESENT MW-7 24-Mar-20 NS 17.62 17.62 0.00 7.7 1.02 4.52 7.11 112 MW-7 18-Jun-20 NS 18.17 NM - NAPL SHEEN PRESENT MW-7 16-Sep-20 7455.96 19.16 7436.80 NM - NAPL SHEEN PRESENT MW-7 19-Nov-20 7455.96 21.17 7434.79 NM - NAPL SHEEN PRESENT MW-7 24-Feb-21 7455.96 20.48 7435.48 8.0 0.668 5.25 7.23 128 MW-8 05-Oct-01 NS 14.06 NM <		05-Oct-01							NA				-65.9
MW-7 23-Dec-19 NS 18.93 NM - NAPL SHEEN PRESENT MW-7 24-Mar-20 NS 17.62 17.62 0.00 7.7 1.02 4.52 7.11 112 MW-7 18-Jun-20 NS 18.17 NM - NAPL SHEEN PRESENT MW-7 16-Sep-20 7455.96 19.16 7436.80 NM - NAPL SHEEN PRESENT MW-7 19-Nov-20 7455.96 21.17 7434.79 NM - NAPL SHEEN PRESENT MW-7 24-Feb-21 7455.96 20.48 7435.48 8.0 0.668 5.25 7.23 128 MW-8 05-Oct-01 NS 14.06 NM NM NM NM MW-8 16-Aug-19 NS 14.69 8.8 485.7 4.19 7.36 130 MW-8 16-Aug-19 NS 16.71 11.2 0.72 1.44 6.08 85 MW-8 23-Dec-19 NS 16.31 9.4 0.720 1.59 7.11 -49		03-Apr-19		16.67	16.68	0.01				NM - NAF	PL SHEEN PRE	SENT	
MW-7 24-Mar-20 NS 17.62 17.62 0.00 7.7 1.02 4.52 7.11 112 MW-7 18-Jun-20 NS 18.17 NM - NAPL SHEEN PRESENT MW-7 16-Sep-20 7455.96 19.16 7436.80 NM - NAPL SHEEN PRESENT MW-7 19-Nov-20 7455.96 21.17 7434.79 NM - NAPL SHEEN PRESENT MW-7 24-Feb-21 7455.96 20.48 7435.48 8.0 0.668 5.25 7.23 128 MW-8 05-Oct-01 NS 14.06 NM NM NM NM NM MW-8 03-Apr-19 NS 14.69 8.8 485.7 4.19 7.36 130 MW-8 16-Aug-19 NS 16.71 11.2 0.72 1.44 6.08 85 MW-8 23-Dec-19 NS 17.47 10.41 0.798 1.89 7.13 -57 MW-8 18-Jun-20 NS 16.38 9.4 0.720 <th>MW-7</th> <th>16-Aug-19</th> <th></th> <th></th> <th>17.45</th> <th></th> <th></th> <th></th> <th colspan="4">NM - NAPL SHEEN PRESENT</th> <th></th>	MW-7	16-Aug-19			17.45				NM - NAPL SHEEN PRESENT				
MW-7 18-Jun-20 NS 18.17 NM - NAPL SHEEN PRESENT MW-7 16-Sep-20 7455.96 19.16 7436.80 NM - NAPL SHEEN PRESENT MW-7 19-Nov-20 7455.96 21.17 7434.79 NM - NAPL SHEEN PRESENT MW-7 24-Feb-21 7455.96 20.48 7435.48 8.0 0.668 5.25 7.23 128 MW-8 05-Oct-01 NS 14.06 NM NM NM NM NM MW-8 03-Apr-19 NS 14.69 8.8 485.7 4.19 7.36 130 MW-8 16-Aug-19 NS 16.71 11.2 0.72 1.44 6.08 85 MW-8 23-Dec-19 NS 17.47 10.41 0.798 1.89 7.13 -57 MW-8 24-Mar-20 NS 16.38 9.4 0.720 1.59 7.11 -49 MW-8 18-Jun-20 NS 17.45 10.2 0.70 1.58 7.18 <th>MW-7</th> <th>23-Dec-19</th> <th>NS</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th colspan="3">NM - NAPL SHEEN PRESENT</th> <th></th>	MW-7	23-Dec-19	NS						NM - NAPL SHEEN PRESENT				
MW-7 16-Sep-20 7455.96 19.16 7436.80 NM - NAPL SHEEN PRESENT MW-7 19-Nov-20 7455.96 21.17 7434.79 NM - NAPL SHEEN PRESENT MW-7 24-Feb-21 7455.96 20.48 7435.48 8.0 0.668 5.25 7.23 128 MW-8 05-Oct-01 NS 14.06 NM <	MW-7	24-Mar-20	NS	17.62	17.62	0.00			7.7	1.02	4.52	7.11	112.1
MW-7 19-Nov-20 7455.96 21.17 7434.79 NM - NAPL SHEEN PRESENT MW-7 24-Feb-21 7455.96 20.48 7435.48 8.0 0.668 5.25 7.23 128 MW-8 05-Oct-01 NS 14.06 NM 10 NM <th< th=""><th>MW-7</th><th>18-Jun-20</th><th>NS</th><th></th><th>18.17</th><th></th><th></th><th></th><th colspan="4">NM - NAPL SHEEN PRESENT</th><th></th></th<>	MW-7	18-Jun-20	NS		18.17				NM - NAPL SHEEN PRESENT				
MW-7 24-Feb-21 7455.96 20.48 7435.48 8.0 0.668 5.25 7.23 128 MW-8 05-Oct-01 NS 14.06 NM N	MW-7	16-Sep-20	7455.96		19.16		7436.80			NM - NAF	L SHEEN PRE	SENT	
MW-8 05-Oct-01 NS 14.06 NM NM NM NM NM MW-8 03-Apr-19 NS 14.69 8.8 485.7 4.19 7.36 130 MW-8 16-Aug-19 NS 16.71 11.2 0.72 1.44 6.08 85 MW-8 23-Dec-19 NS 17.47 10.41 0.798 1.89 7.13 -57 MW-8 24-Mar-20 NS 16.38 9.4 0.720 1.59 7.11 -49 MW-8 18-Jun-20 NS 17.45 10.2 0.70 1.58 7.18 -15 MW-8 16-Sep-20 7452.31 18.67 7433.64 11.6 0.545 1.60 6.97 -19 MW-8 19-Nov-20 7452.31 18.08 7433.71 11.4 0.544 1.45 6.78 -30 MW-8 19-Nov-20 7452.31 18.08 7434.23 NM - Gauge Only MW-9 19-Nov-20 <th>MW-7</th> <th>19-Nov-20</th> <th>7455.96</th> <th></th> <th>21.17</th> <th></th> <th>7434.79</th> <th></th> <th></th> <th>NM - NAF</th> <th>L SHEEN PRE</th> <th>SENT</th> <th></th>	MW-7	19-Nov-20	7455.96		21.17		7434.79			NM - NAF	L SHEEN PRE	SENT	
MW-8 03-Apr-19 NS 14.69 8.8 485.7 4.19 7.36 130 MW-8 16-Aug-19 NS 16.71 11.2 0.72 1.44 6.08 85 MW-8 23-Dec-19 NS 17.47 10.41 0.798 1.89 7.13 -57 MW-8 24-Mar-20 NS 16.38 9.4 0.720 1.59 7.11 -49 MW-8 18-Jun-20 NS 17.45 10.2 0.70 1.58 7.18 -15 MW-8 16-Sep-20 7452.31 18.67 7433.64 11.6 0.545 1.60 6.97 -19 MW-8 19-Nov-20 7452.31 18.08 7434.23 NM - Gauge Only MW-9 19-Nov-20 7458.38 22.84 7435.54 9.2 0.485 5.24 7.07 184	MW-7	24-Feb-21	7455.96		20.48		7435.48		8.0	0.668	5.25	7.23	128.9
MW-8 03-Apr-19 NS 14.69 8.8 485.7 4.19 7.36 130 MW-8 16-Aug-19 NS 16.71 11.2 0.72 1.44 6.08 85 MW-8 23-Dec-19 NS 17.47 10.41 0.798 1.89 7.13 -57 MW-8 24-Mar-20 NS 16.38 9.4 0.720 1.59 7.11 -49 MW-8 18-Jun-20 NS 17.45 10.2 0.70 1.58 7.18 -15 MW-8 16-Sep-20 7452.31 18.67 7433.64 11.6 0.545 1.60 6.97 -19 MW-8 19-Nov-20 7452.31 18.08 7434.23 NM - Gauge Only MW-9 19-Nov-20 7458.38 22.84 7435.54 9.2 0.485 5.24 7.07 184													
MW-8 16-Aug-19 NS 16.71 11.2 0.72 1.44 6.08 85 MW-8 23-Dec-19 NS 17.47 10.41 0.798 1.89 7.13 -57 MW-8 24-Mar-20 NS 16.38 9.4 0.720 1.59 7.11 -49 MW-8 18-Jun-20 NS 17.45 10.2 0.70 1.58 7.18 -15 MW-8 16-Sep-20 7452.31 18.67 7433.64 11.6 0.545 1.60 6.97 -19 MW-8 19-Nov-20 7452.31 18.08 7434.23 NM - Gauge Only MW-9 19-Nov-20 7458.38 22.84 7435.54 9.2 0.485 5.24 7.07 184	MW-8	05-Oct-01	NS		14.06				NM	NM	NM	NM	NM
MW-8 23-Dec-19 NS 17.47 10.41 0.798 1.89 7.13 -57 MW-8 24-Mar-20 NS 16.38 9.4 0.720 1.59 7.11 -49 MW-8 18-Jun-20 NS 17.45 10.2 0.70 1.58 7.18 -15 MW-8 16-Sep-20 7452.31 18.67 7433.64 11.6 0.545 1.60 6.97 -19 MW-8 19-Nov-20 7452.31 18.60 7433.71 11.4 0.544 1.45 6.78 -30 MW-8 24-Feb-21 7452.31 18.08 7434.23 NM - Gauge Only MW-9 19-Nov-20 7458.38 22.84 7435.54 9.2 0.485 5.24 7.07 184	MW-8	03-Apr-19	NS		14.69				8.8	485.7	4.19	7.36	130.6
MW-8 24-Mar-20 NS 16.38 9.4 0.720 1.59 7.11 -49 MW-8 18-Jun-20 NS 17.45 10.2 0.70 1.58 7.18 -15 MW-8 16-Sep-20 7452.31 18.67 7433.64 11.6 0.545 1.60 6.97 -19 MW-8 19-Nov-20 7452.31 18.60 7433.71 11.4 0.544 1.45 6.78 -30 MW-8 24-Feb-21 7452.31 18.08 7434.23 NM - Gauge Only MW-9 19-Nov-20 7458.38 22.84 7435.54 9.2 0.485 5.24 7.07 184	MW-8	16-Aug-19	NS		16.71				11.2	0.72	1.44	6.08	85.3
MW-8 18-Jun-20 NS 17.45 10.2 0.70 1.58 7.18 -15 MW-8 16-Sep-20 7452.31 18.67 7433.64 11.6 0.545 1.60 6.97 -19 MW-8 19-Nov-20 7452.31 18.60 7433.71 11.4 0.544 1.45 6.78 -30 MW-8 24-Feb-21 7452.31 18.08 7434.23 NM - Gauge Only MW-9 19-Nov-20 7458.38 22.84 7435.54 9.2 0.485 5.24 7.07 184	MW-8	23-Dec-19	NS		17.47				10.41	0.798	1.89	7.13	-57.4
MW-8 16-Sep-20 7452.31 18.67 7433.64 11.6 0.545 1.60 6.97 -19 MW-8 19-Nov-20 7452.31 18.60 7433.71 11.4 0.544 1.45 6.78 -30 MW-8 24-Feb-21 7452.31 18.08 7434.23 NM - Gauge Only MW-9 19-Nov-20 7458.38 22.84 7435.54 9.2 0.485 5.24 7.07 184	MW-8	24-Mar-20	NS		16.38				9.4	0.720	1.59	7.11	-49.8
MW-8 19-Nov-20 7452.31 18.60 7433.71 11.4 0.544 1.45 6.78 -30 MW-8 24-Feb-21 7452.31 18.08 7434.23 NM - Gauge Only MW-9 19-Nov-20 7458.38 22.84 7435.54 9.2 0.485 5.24 7.07 184	MW-8	18-Jun-20	NS		17.45				10.2	0.70	1.58	7.18	-15.4
MW-8 24-Feb-21 7452.31 18.08 7434.23 NM - Gauge Only MW-9 19-Nov-20 7458.38 22.84 7435.54 9.2 0.485 5.24 7.07 184	MW-8	16-Sep-20	7452.31		18.67		7433.64		11.6	0.545	1.60	6.97	-19.1
MW-9 19-Nov-20 7458.38 22.84 7435.54 9.2 0.485 5.24 7.07 184	MW-8	19-Nov-20	7452.31		18.60		7433.71		11.4	0.544	1.45	6.78	-30.9
MW-9 19-Nov-20 7458.38 22.84 7435.54 9.2 0.485 5.24 7.07 184	MW-8	24-Feb-21	7452.31		18.08		7434.23						
	MW-9	19-Nov-20	7458.38		22.84		7435.54		9.2	0.485	5.24	7.07	184.4
	MW-9	24-Feb-21	7458.38		23.16		7435.22		6.6	0.462	4.40	7.01	197.4

Received by OCD: 5/10/2021 11:43:38 AM

TABLE 1 SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA BMG Ojito Canyon (O-9) Release

Rio Arriba County, New Mexico

			Depth		NAPL	Water	Correct-					
	Date	тос	to	Depth to	Thick-	Level	ed GW		Specific	Dissolved		
Well ID	Measured	Elevation*	NAPL	Water	ness	Elevation	Elev.	Тетр.	Conduct.	Oxygen	рН	ORP
		(ft amsl)	(ft)	(ft)	(ft)	(ft amsl)	(ft)	(°C)	(mS)	(mg/L)		(mV)
MW-10	19-Nov-20	7453.59		27.12		7426.47		NM - Insufficient Water				
MW-10	24-Feb-21	7453.59		23.05		7430.54		7.4	283.7	4.01	7.10	44.7

NOTES: NA NOT AVAILABLE

NM NOT MEASURED NS NOT SURVEYED TOC TOP OF CASING

^{*}September 2020 TOCs were measured at MW-1 through MW-10 using UAS/drone mapping and were not professionally surveyed.

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
BMG Ojito Canyon (O-9) Release
Rio Arriba County, New Mexico

	Date			Ethyl-	Total			
Well ID	Sampled	Benzene	Toluene	benzene	Xylenes	GRO	DRO	MRO
		(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)	(mg/L)	(mg/L)
Analy	tical Method	8021B/	8021B/	8021B/	8021B/	8015B/	8015B/	8015B/
		8260B	8260B	8260B	8260B	8015D	8015M/D	8015M/D
	C STANDARD	5	1,000	700	620	NE	NE	NE
MW-1	30-Aug-00	<0.5	<0.5	<0.5	<0.5	<2.0	<1.0	<1.0
MW-1	06-Feb-01	<0.5	<0.5	<0.5	<0.5	<2.0	<1.0	<1.0
MW-1	25-Sep-01	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
MW-1	03-Apr-19	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-1	16-Aug-19	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-1	23-Dec-19	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	NA
MW-1	24-Mar-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-1	18-Jun-20	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	NA
MW-2	30-Aug-00	<0.5	<0.5	<0.5	2.1	<2.0	<1.0	<1.0
MW-2	06-Feb-01	<0.5	<0.5	<0.5	<0.5	<2.0	<1.0	<1.0
MW-2	05-Oct-01	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
MW-2	03-Apr-19	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-2	16-Aug-19	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	23-Dec-19	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	NA
MW-2	24-Mar-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-2	18-Jun-20	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	NA
MW-3	30-Aug-00	<0.5	<0.5	<0.5	<0.5	<2.0	<1.0	<1.0
MW-3	06-Feb-01	<0.5	<0.5	<0.5	<0.5	<2.0	<1.0	<1.0
MW-3	25-Sep-01	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
MW-3	03-Apr-19	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-3	16-Aug-19	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-3	23-Dec-19	<2.0	<2.0	<2.0	<4.0	<0.10	<1.0	NA
MW-3	24-Mar-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-3	18-Jun-20	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	NA
MW-4	30-Aug-00	<0.5	<0.5	<0.5	<0.5	<2.0	<1.0	<1.0
MW-4	06-Feb-01	<0.5	<0.5	<0.5	<0.5	<2.0	<1.0	<1.0
MW-4	25-Sep-01	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
MW-4	03-Apr-19	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-5	30-Aug-00	400	56	79	260	<2.0	1.6	<1.0
MW-5	03-Apr-19	<2.0	<2.0	<2.0	5.7	2.6	13	NA
MW-5	16-Aug-19	<1.0	<1.0	2.3	13	3.0	20	5.4

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
BMG Ojito Canyon (O-9) Release
Rio Arriba County, New Mexico

	Date			Ethyl-	Total			
Well ID	Sampled	Benzene	Toluene	benzene	Xylenes	GRO	DRO	MRO
		(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)	(mg/L)	(mg/L)
Analy	rtical Method	8021B/	8021B/	8021B/	8021B/	8015B/	8015B/	8015B/
		8260B	8260B	8260B	8260B	8015D	8015M/D	8015M/D
NM WQC	C STANDARD	5	1,000	700	620	NE	NE	NE
MW-5	23-Dec-19	<5.0	<5.0	10	64	12	1,100	NA
MW-5	24-Mar-20	<2.0	<2.0	<2.0	<3.0	1.2	1.6	NA
MW-5	18-Jun-20	<1.0	<1.0	<1.0	<2.0	1.6	15	<5.0
MW-5	16-Sep-20	<1.0	<1.0	<1.0	<1.5	0.34	4.5	NA
MW-6	05-Oct-01	69	<0.5	23	41	NA	NA	NA
MW-6	03-Apr-19	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-6	16-Aug-19	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	23-Dec-19	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	NA
MW-6	24-Mar-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-6	18-Jun-20	<2.0	<2.0	<2.0	<4.0	<0.10	<1.0	NA
MW-6	16-Sep-20	<1.0	<1.0	<1.0	<1.5	<0.10	<1.0	NA
MW-6	19-Nov-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0
MW-6	24-Feb-21	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0
MW-7	05-Oct-01	350	47	87	310	NA	NA	NA
MW-7	03-Apr-19	<1.0	<1.0	<1.0	<1.5	<0.050	6.1	NA
MW-7	16-Aug-19	<1.0	<1.0	<1.0	<2.0	<0.050	8.1	<5.0
MW-7	23-Dec-19	<2.0	<2.0	<2.0	<4.0	<0.10	4.2	NA
MW-7	24-Mar-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-7	18-Jun-20	<1.0	<1.0	<1.0	<2.0	<0.050	6.7	<5.0
MW-7	16-Sep-20	<1.0	<1.0	<1.0	<1.5	0.078	5.7	NA
MW-7	19-Nov-20	<1.0	<1.0	<1.0	<1.5	0.054	3.4	<5.0
MW-7	24-Feb-21	<1.0	<1.0	<1.0	<1.5	0.058	2.9	<5.0
MW-8	25-Sep-01	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
MW-8	03-Apr-19	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-8	16-Aug-19	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-8	23-Dec-19	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	NA
MW-8	24-Mar-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-8	18-Jun-20	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	NA
MW-8	16-Sep-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-8	19-Nov-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0
MW-9	19-Nov-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

BMG Ojito Canyon (O-9) Release Rio Arriba County, New Mexico

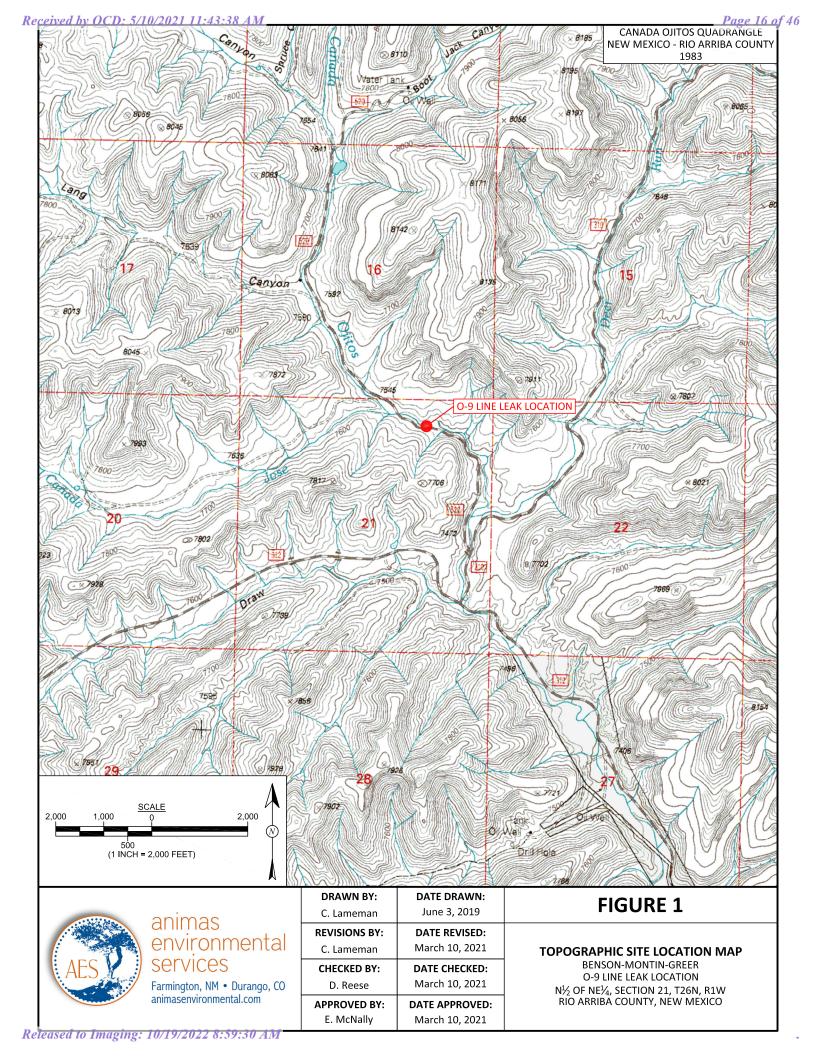
	Date			Ethyl-	Total			
Well ID	Sampled	Benzene	Toluene	benzene	Xylenes	GRO	DRO	MRO
			(μg/L)	(μg/L)	(μg/L)	(mg/L)	(mg/L)	(mg/L)
Analy	Analytical Method		8021B/	8021B/	8021B/	8015B/	8015B/	8015B/
		8260B	8260B	8260B	8260B	8015D	8015M/D	8015M/D
NM WQC	CC STANDARD	5	1,000	700	620	NE	NE	NE
MW-9	24-Feb-21	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0
MW-10	24-Feb-21	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0

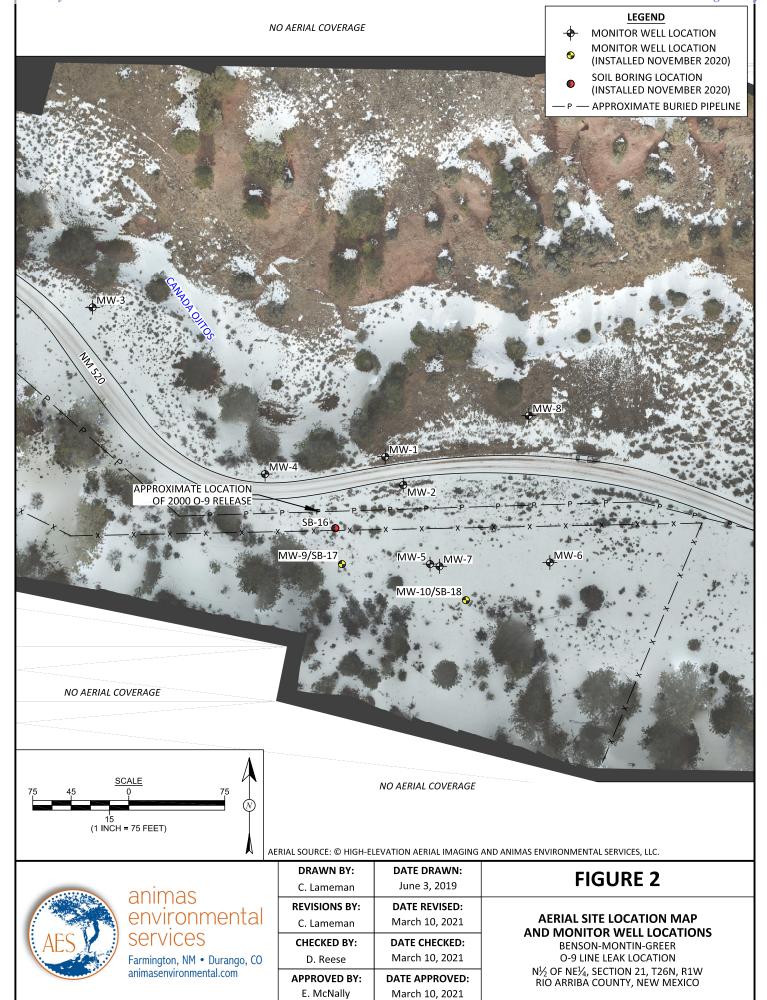
NOTES: NA = Not Analyzed

NE = Not Established NS = Not Sampled

GRO = Gasoline Range Organics
DRO = Diesel Range Organics
MRO = Motor Oil Range Organics

Figures







MONITOR WELL LOCATION

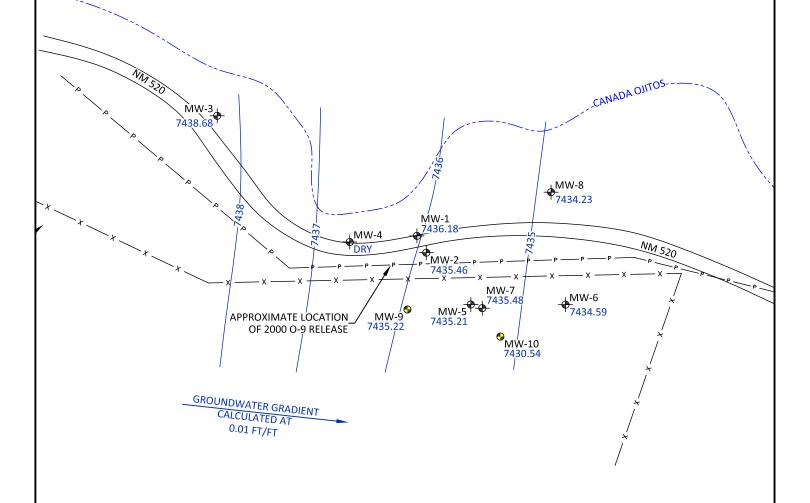
MONITOR WELL LOCATION (INSTALLED NOVEMBER 2020)

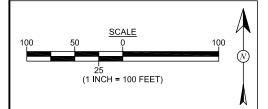
— P — APPROXIMATE BURIED PIPELINE

7434.23 GROUNDWATER ELEVATION IN FEET (AMSL)

7436—GROUNDWATER CONTOUR IN FEET (AMSL)

NOTE: ALL MEASUREMENTS WERE MADE ON FEBRUARY 24, 2021. MW-4, AND MW-10 NOT INCLUDED IN CONTOURING.





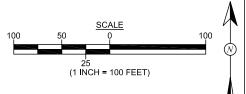


DRAWN BY:	DATE DRAWN:
C. Lameman	June 3, 2019
REVISIONS BY:	DATE REVISED:
C. Lameman	March 10, 2021
CHECKED BY:	DATE CHECKED:
D. Reese	March 10, 2021
APPROVED BY:	DATE APPROVED:
E. McNally	March 10, 2021

FIGURE 3 GROUNDWATER ELEVATIONS

FEBRUARY 2021

BENSON-MONTIN-GREER
O-9 LINE LEAK LOCATION
N½ OF NE¼, SECTION 21, T26N, R1W
RIO ARRIBA COUNTY, NEW MEXICO





DRAWN BY:	DATE DRAWN:
C. Lameman	June 3, 2019
REVISIONS BY:	DATE REVISED:
C. Lameman	March 30, 2021
CHECKED BY:	DATE CHECKED:
D. Reese	March 30, 2021
APPROVED BY:	DATE APPROVED:
E. McNally	March 30, 2021

FIGURE 4

GROUNDWATER CONTAMINANT CONCENTRATIONS, FEBRUARY 2021 BENSON-MONTIN-GREER

O-9 LINE LEAK LOCATION
N½ OF NE¼, SECTION 21, T26N, R1W
RIO ARRIBA COUNTY, NEW MEXICO

Attachments

DEPTH TO GROUNDWATER MEASUREMENT FORM

Animas Environmental Services

624 E Comanche St, Farmington NM 87401 Tel. (505) 564-2281 Fax (505) 324-2022

Project: Groundwater Monitoring and Sampling **Project No.:**

Site: BMG Date: 2-24-21

 Location:
 0-9

 Time:
 ★ 9:37 - 11:40

 Form:
 1 of 1

Well ID	Time	Depth to NAPL (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Notes / Observations
MW-1	9:45	_	21.70	_	Guage Only Guage Only
MW-2	9:47	-	21.78	_	Gauge Only
MW-3	9:37	_	22.04	- CELEBOOT	Guage only
MW-4	9:40	-	17.04	_	,
MW-5	11:22	_	21.21	_	
MW-6	9:57	-	19.59	_	
MW-7	11:00		20.48	_	
MW-8	9:51		18.68	_	Gauge Only
MW-9	10:28		23.16	_	J
MW-10	10:46		23.05	_	

Wells measured with KECK water level or KECK interface tape, decontaminated between each well measurement.

MON	IITORING W	/ELL SAMPLI	NG RECC	ORD	Animas Environmental Services					
Mon	itor Well No:	MW-	4		62	4 E Comanche St., Farm	ington NM 87401			
				•		Геl. (505) 564-2281 Fax	_			
Site:	BMG					Project No.:				
Location:	O-9					Date: 2-24-2	1			
Project:	Groundwater	Monitoring and	Sampling		Arrival Time: 9:39					
Samplin	g Technician:	ala	-B			Air Temp: 36°F	= Clonely			
		Purge			T.O.C. Elev. (ft):					
Well [Diameter (in):	2			Total Well Depth (ft): 17.09					
Initi	al D.T.W. (ft):	17.64	Time:	9:40						
Confir	m D.T.W. (ft):	,	Time:		(taken prior to purging well)					
Fin	al D.T.W. (ft):		Time:	_		(taken after sample co	llection)			
If N	NAPL Present:	D.T.P.:	_ D.T.W.	:	_ Thic	kness: Time	e:			
		Water Qualit	ty Paramet	ers - Reco	orded Du	uring Well Purging				
				YSI #	Calibrat	ted by: _				
T !	Temp	Conductivity	DO	11	ORP	PURGED VOLUME	Notes/Observations			
Time	(deg C)	(μS) (mS)	(mg/L)	рH	(mV)	(see reverse for calc.)	Notes/Observations			
,	((par) (assay	, O, /		`					
	1	h/	1		,					
	HA	See N	otes	Be	000					
	-									
	-									
						9				
										
	Analytical Par	ameters (includ	e analysis ı	method a	ind num	ber and type of sample	containers)			
	VO	Cs Full List per E	PA Method	d 8260 (5	- 40 mL	Vials w/ HgCl2 preserve	•)			
		GRO + DRO	per EPA Me	thod 801	.5M (250) mL Amber Glass)				
		Disposal of Pur	ged Water:	NA						
ر (es Stored on Ice								
"										
	Chain of	Custody Record					All			
		-	_			tal Analysis Laboratory,				
Equip	oment Used D					terface Level, YSI Water	r Quality Meter			
			w Disposal							
Notes/Con	nments: ผวิน	fficient wat	er colum	n fir	water	Readings and Sun	yeling.			
						, U	V			

MON	ITORING W	/ELL SAMPLI	NG RECO	ORD	Animas Environmental Services					
Moni	itor Well No:	MW-	5		62	4 E Comanche St., Farm	ington NM 87401			
				-		Tel. (505) 564-2281 Fax	-			
Site:	BMG					Project No.:	,			
Location:					•	Date: 2-24-21				
		Monitoring and	l Sampling			Arrival Time: : 9				
	g Technician:				•	Air Temp: 39 F Clark	y Breezu			
	_	Purge			T.O.C. Elev. (ft): 7503.22					
	Diameter (in):			-	Total Well Depth (ft): 21.70					
		21.21	Time:	11:20						
		21.21		11:22		(taken prior to purging				
		21.52				taken after sample co	llection)			
		D.T.P.: ~				kness: Tim				
				No. of Party Street, S						
		Water Qualit				uring Well Purging				
				YSI #_(_		ted by: 2.24-21 GB				
Time	Temp	Conductivity	DO	pH	ORP	PURGED VOLUME	Notes/Observations			
'''''	(deg C)	(µՏ) (mՏ)	(mg/L)		(mV)	(see reverse for calc.)				
	0			201	0//	taited a	5			
	1 7 2 1	E NO	(E)	BLL	100					
							C 1 Class			
							Samples Collected			
							V. Low Yield Notes			
	Analytical Par	ameters (includ	e analysis	method a	and num	ber and type of sample	containers)			
	VO	Cs Full List per E	PA Metho	d 8260 (5	- 40 mL	Vials w/ HgCl2 preserve	e)			
						0 mL Amber Glass)				
		CITO I DITO	per El 77 IVI	2011000 000						
		Discount of Door	d \\/-to	6 /	0	1. 1. 1.				
					NA- NI	drainage to Wash				
Co	ollected Samp	les Stored on Ico	e in Cooler:	yes						
	Chain of	Custody Record	Complete	yes_						
		Analytical L	.aboratory:	Hall Env	ironmen	ntal Analysis Laboratory	, Albuquerque, NM			
Equip	ment Used D	uring Sampling:	Keck Wate	er Level o	r Keck In	terface Level, YSI Wate	r Quality Meter			
' '			w Disposa							
Notes/Con	nments: (al	culated Purge	CONTRACTOR VALUE AND ADDRESS.							
Incaphia	Cast Walsh	for water Qua	lifa Read	ings. Sa	mole	only Collecteda				
Bailes	outled the	Blad I am	dan	tea	10 C	اسماد ما ام) مماره ما				
- WWW	Insufficient water for water analyty Rendings. Samples only Collected. Bailer pulled was filled w/ mud no water. No Samples Collected									

MON	IITORING V	VELL SAMPLI	NG RECO	ORD	Animas Environmental Services							
Mon	itor Well No:	MW-	-6	_	62	4 E Comanche St., Farm	nington NM 87401					
						Tel. (505) 564-2281 Fax	(505) 324-2022					
Site:	BMG				_	Project No.:						
Location:	O-9				Date: 2-24-21							
Project:	Groundwater	Monitoring and			Arrival Time: 9:53							
Samplir	ng Technician:	CL/6#	3		_	Air Temp: 374 Clau	dy					
		Purg	е	_		D.C. Elev. (ft):						
	Diameter (in):			_		ell Depth (ft): 23						
Initi	al D.T.W. (ft):	19.59		9:55		_(taken at initial gaugin	• • •					
	m D.T.W. (ft):		Time:	9:57		_(taken prior to purging						
		21.60				_ _(taken after sample co						
If I	NAPL Present:	D.T.P.:	_ D.T.W	.:	Thic	ckness: Tim	e:					
		Water Quali	ty Paramet			uring Well Purging						
				YSI #/	T	ted by: 2-24-21 6B	r					
Time	Temp Conductivity DO pH			ORP	PURGED VOLUME	Notes/Observations						
	(deg C)	(μS) (m͡S)	(mg/L)	p	(mV)	(see reverse for calc.)	Trotes/ Observations					
10:02	9.6	519	6.79	8.24	216.6	Initial	dear INO Odor					
10:04	8.6	469.9	4.45	7.93	211.4	1.0	SI. Turbid / No Odor					
10:06	8.3	492.6	3.82	7.76	207.8	2.0	SI. Turbid / No odor Stannial law kechange Turbid No Odor					
10:08	8.3	492.8	2.99	7.56	205.5	3.0	s.A.A.					
10:12							Sumples Collected Low Yield and Rechang					
,					Low Yield and Rel							
							9					
				-								
	Analytical Par	ameters (includ	e analysis	method a	and num	ber and type of sample	containers)					
	VO	Cs Full List per E	PA Method	d 8260 (5	- 40 mL	Vials w/ HgCl2 preserve	2)					
		GRO + DRO	per EPA Me	ethod 803	L5M (250	0 mL Amber Glass)						
		Disposal of Pur	ged Water:	On Grow	ind-No	drainage to Wash						
Co		es Stored on Ice										
	Chain of (Custody Record	Complete:	<u>Yes</u>								
		Analytical L	.aboratory:	Hall Env	ironmen	tal Analysis Laboratory,	Albuquerque, NM					
Equip	ment Used Du	uring Sampling:	Keck Wate	er Level o	r Keck In	terface Level, YSI Wate	r Quality Meter					
			w Disposal									
Notes/Con	nments: Cala	ulated Pmg	e Vilum	e 27.5	ballon							

MON	IITORING W	VELL SAMPLI	ING RECO	ORD	Animas Environmental Services					
Mon	itor Well No:	MŴ-	-7		624 E Comanche St., Farmington NM 87401 Tel. (505) 564-2281 Fax (505) 324-2022					
611	2110						(505) 324-2022			
	BMG				-	Project No.:				
Location:			1 - 1		-	Date: 2-24-21				
=		Monitoring and				Arrival Time: 10:58				
	ng Technician:		3		-	Air Temp: 31F am	dy breezy			
		Purg	<u>e</u>	-	T.C	D.C. Elev. (ft): ell Depth (ft): 21.				
	Diameter (in):			_						
		20.48	-	10:59		(taken at initial gaugin				
Confir	m D.T.W. (ft):	20.48	Time:	11:00		_(taken prior to purging	•			
		21.58		11:15		-	•			
If N	NAPL Present:	D.T.P.:	D.T.W.	.:	Thic	ckness: Tim	e:			
		Water Quali				uring Well Purging				
				YSI #_/_	Calibrat	ted by: Allenta 2-	24-21 GB			
Time	Temp	Conductivity	DO	рH	ORP	PURGED VOLUME	Notes/Observations			
111110	(deg C)	(µS) (mS)	(mg/L)		(mV)	(see reverse for calc.)	V. Low Yield			
11:05	9.0	668	5.25	7.23	128.9	Initial	Brown sed Crude Oil V. Turbid Oder			
11:14						0.5	Samples Collected			
							V.law Yield and			
							Samples Collected V.law Vield and Recharge.			
							•			
							Lake			
							26 3			
							71			
	Analytical Para	ameters (includ	e analysis ı	method a	nd num	ber and type of sample	containers)			
	VO	Cs Full List per E	PA Method	d 8260 (5	- 40 mL	Vials w/ HgCl2 preserve)			
		GRO + DRO	per EPA Me	thod 801	.5M (250) mL Amber Glass)				
		Disposal of Purg	ged Water:	On Gron	ud-No	. drainage to Work				
Co	llected Sample	es Stored on Ice	in Cooler:	yes						
	Chain of C	Custody Record	Complete:	yes						
				•	ironmen	tal Analysis Laboratory,	Albuquerque, NM			
Equip	ment Used Du			0		terface Level, YSI Water				
			w Disposak			· · · · · · · · · · · · · · · · · · ·	•			
lotes/Con	ments: Calca	lated Purge (10 lume × 2	2.5 6alle	~ \s					
		J								

l wov	MONITORING WELL SAMPLING RECORD				Animas Environmental Services						
Mon	itor Well No:	MW-	-9		624 E Comanche St., Farmington NM 87401						
				-	1	Tel. (505) 564-2281 Fax					
Site:	BMG					Project No.:	-				
Location:	O-9				_	Date: 2-24-2	 21				
Project:	Groundwate	r Monitoring and	d Sampling		Arrival Time: 10:24						
Samplir	ng Technician:	CU6B			-	Air Temp: 38F Clu					
Purg	ge / No Purge:		e		T.C	D.C. Elev. (ft):					
	Diameter (in):			_		ell Depth (ft): 27.	.18				
Initi	al D.T.W. (ft):	23.16	Time:	10:2	6	(taken at initial gaugin	ng of all wells)				
Confir	m D.T.W. (ft):	23.16	Time:	10:2	8	_ (taken prior to purging	ı well)				
Fin	al D.T.W. (ft):	26.42	Time:	10:4	t .	_(taken after sample co	llection)				
lf n	NAPL Present:	D.T.P.:	_ D.T.W	.:	Thic	ckness: Tim	e:				
		Water Quali	ty Paramet	ters - Rec	orded Du	uring Well Purging					
				YSI #_/	Calibra	ted by: 2-24-21 6B					
	Temp	Conductivity	DO	l	ORP PURGED VOLUME						
Time	(deg C)	(μS) (mS)	(mg/L)	pН	(mV)	(see reverse for calc.)	Notes/Observations				
10:30	7.8	474.1	5,58	7.19	195.2	1. 15 0	Tan Sed / No odar				
	7.1										
10:32		469.2	3.80	7.06	201.1	[,0	S.A.A.				
10:35	6.6	462.3	4.40	7.01	199.4	2.0	S. A. A.				
10:38							Samples Glected				
				ļ							
	Analytical Par	ameters (includ	e analysis	method a	nd num	ber and type of sample	containers)				
	VO	Cs Full List per E	PA Method	d 8260 (5	- 40 mL	Vials w/ HgCl2 preserve	2)				
		GRO + DRO	oer EPA Me	ethod 801	.5M (250	mL Amber Glass)					
		Disposal of Pure	ged Water:	on Grow	ud- No (drainage to Wash					
Co	llected Sampl	es Stored on Ice	in Cooler:	Yes		U					
	Chain of	Custody Record	Complete:	Yes		-					
		Analytical L	aboratory:	Hall Env	ironmen	tal Analysis Laboratory,	Albuquerque, NM				
Equip	ment Used Di		_			terface Level, YSI Water					
			w Disposal								
Notes/Con	nments: Calcu	ulated Punge	,	MunWer - Tall	1						
-		J									

MONITORING WELL SAMPLING RECORD					Animas Environmental Services							
Mon	itor Well No:	MW-	10		62	4 E Comanche St., Farm	nington NM 87401					
				_		Tel. (505) 564-2281 Fax	•					
Site:	BMG					Project No.:						
Location:	O-9					Date: 2-24-2						
Project:	Groundwater	Monitoring and	d Sampling		Arrival Time: 10:43							
		CL/6B				Air Temp: 38F Clau	dy					
		Purge			T.C).C. Elev. (ft):						
	Diameter (in):				Total We	ell Depth (ft): 27.	43					
Initi	al D.T.W. (ft):	23.05	Time:	10:4	4	(taken at initial gaugin	g of all wells)					
Confir	m D.T.W. (ft):	23.05	Time:	10:4		taken prior to purging	well)					
Fin	al D.T.W. (ft):	26.97	Time:	10:5	7	taken prior to purging taken after sample co	llection)					
If P	NAPL Present:	D.T.P.:	D.T.W	W.: Thickness: Time:								
		Water Qualit	ty Paramet	ers - Rec	orded Du	uring Well Purging						
				YSI #_1	Calibra	ted by: 4 2-24-21	6 B					
	Temp	Conductivity	DO		ORP	PURGED VOLUME	101					
Time	(deg C)	(µS) (£138)	(mg/L)	рН	(mV)	(see reverse for calc.)	Notes/Observations					
			2.87			Initial	Pansed Organicocor Bi. Tuybial					
10:49	8.0	274.2		7.08	97.7		Brown Sed 15 trong					
10:51	7.4	283.7	4.01	7.10	44.7	1.0	Brown Sed Strong V. Turbid Jorganic Edw					
10:56						1.5	Samples albected					
						4	V. Low Yield and Reshing					
	-											
	Analytical Par	ameters (includ	e analysis	method s	nd num	ber and type of sample	(containers)					
			c analysis			——————————————————————————————————————						
	VO	Cs Full List per E	PA Method	d 8260 (5	- 40 mL	Vials w/ HgCl2 preserve	2)					
		GRO + DRO	per EPA Me	ethod 801	.5M (250) mL Amber Glass)						
		Disposal of Pur	ged Water:	02 Gr	und -	No drainage to Was	sh .					
Co		es Stored on Ice				J						
		Custody Record		1.4								
					ironmen	tal Analysis Laboratory,	Albuquerque. NM					
Fauir	ment Used Di	-	-			terface Level, YSI Wate						
Lyan			w Disposal		. ROOK III							
Notes/Con	nments: A.L.			THE RESERVE OF THE PARTY OF THE	llm a							
140163/ 0011	mients. Cut	ulated Pruge	vo cume ~	2.0 04								



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

March 04, 2021

Elizabeth McNally
Animas Environmental Services
624 E. Comanche
Farmington, NM 87401
TEL:
FAX

RE: BMG 0 9 OrderNo.: 2102B23

Dear Elizabeth McNally:

Hall Environmental Analysis Laboratory received 5 sample(s) on 2/25/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order **2102B23**

Date Reported: 3/4/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services Client Sample ID: MW-6

 Project:
 BMG 0 9
 Collection Date: 2/24/2021 10:12:00 AM

 Lab ID:
 2102B23-001
 Matrix: AQUEOUS
 Received Date: 2/25/2021 7:55:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: BRM
Gasoline Range Organics (GRO)	ND	0.050	mg/L	1	3/2/2021 3:40:47 PM	B75631
Surr: BFB	103	70-130	%Rec	1	3/2/2021 3:40:47 PM	B75631
EPA METHOD 8015M/D: DIESEL RANGE					Analyst	: mb
Diesel Range Organics (DRO)	ND	1.0	mg/L	1	3/1/2021 12:01:34 PM	58362
Motor Oil Range Organics (MRO)	ND	5.0	mg/L	1	3/1/2021 12:01:34 PM	58362
Surr: DNOP	102	63.7-164	%Rec	1	3/1/2021 12:01:34 PM	58362
EPA METHOD 8260B: VOLATILES					Analyst	: BRM
Benzene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Toluene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Ethylbenzene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Methyl tert-butyl ether (MTBE)	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1,2,4-Trimethylbenzene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1,3,5-Trimethylbenzene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1,2-Dichloroethane (EDC)	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1,2-Dibromoethane (EDB)	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Naphthalene	ND	2.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1-Methylnaphthalene	ND	4.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
2-Methylnaphthalene	ND	4.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Acetone	ND	10	μg/L	1	3/2/2021 3:40:47 PM	A75631
Bromobenzene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Bromodichloromethane	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Bromoform	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Bromomethane	ND	3.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
2-Butanone	ND	10	μg/L	1	3/2/2021 3:40:47 PM	A75631
Carbon disulfide	ND	10	μg/L	1	3/2/2021 3:40:47 PM	A75631
Carbon Tetrachloride	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Chlorobenzene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Chloroethane	ND	2.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Chloroform	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Chloromethane	ND	3.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
2-Chlorotoluene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
4-Chlorotoluene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
cis-1,2-DCE	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
cis-1,3-Dichloropropene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1,2-Dibromo-3-chloropropane	ND	2.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Dibromochloromethane	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Dibromomethane	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1,2-Dichlorobenzene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2102B23**Date Reported: **3/4/2021**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services Client Sample ID: MW-6

 Project:
 BMG 0 9
 Collection Date: 2/24/2021 10:12:00 AM

 Lab ID:
 2102B23-001
 Matrix: AQUEOUS
 Received Date: 2/25/2021 7:55:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES					Analys	t: BRM
1,3-Dichlorobenzene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1,4-Dichlorobenzene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Dichlorodifluoromethane	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1,1-Dichloroethane	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1,1-Dichloroethene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1,2-Dichloropropane	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1,3-Dichloropropane	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
2,2-Dichloropropane	ND	2.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1,1-Dichloropropene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Hexachlorobutadiene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
2-Hexanone	ND	10	μg/L	1	3/2/2021 3:40:47 PM	A75631
Isopropylbenzene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
4-Isopropyltoluene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
4-Methyl-2-pentanone	ND	10	μg/L	1	3/2/2021 3:40:47 PM	A75631
Methylene Chloride	ND	3.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
n-Butylbenzene	ND	3.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
n-Propylbenzene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
sec-Butylbenzene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Styrene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
tert-Butylbenzene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1,1,1,2-Tetrachloroethane	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1,1,2,2-Tetrachloroethane	ND	2.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Tetrachloroethene (PCE)	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
trans-1,2-DCE	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
trans-1,3-Dichloropropene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1,2,3-Trichlorobenzene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1,2,4-Trichlorobenzene	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1,1,1-Trichloroethane	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1,1,2-Trichloroethane	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Trichloroethene (TCE)	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Trichlorofluoromethane	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
1,2,3-Trichloropropane	ND	2.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Vinyl chloride	ND	1.0	μg/L	1	3/2/2021 3:40:47 PM	A75631
Xylenes, Total	ND	1.5	μg/L	1	3/2/2021 3:40:47 PM	A75631
Surr: 1,2-Dichloroethane-d4	107	70-130	%Rec	1	3/2/2021 3:40:47 PM	A75631
Surr: 4-Bromofluorobenzene	109	70-130	%Rec	1	3/2/2021 3:40:47 PM	A75631
Surr: Dibromofluoromethane	103	70-130	%Rec	1	3/2/2021 3:40:47 PM	A75631
Surr: Toluene-d8	121	70-130	%Rec	1	3/2/2021 3:40:47 PM	A75631

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2102B23

Date Reported: 3/4/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services Client Sample ID: MW-7

 Project:
 BMG 0 9
 Collection Date: 2/24/2021 11:14:00 AM

 Lab ID:
 2102B23-002
 Matrix: AQUEOUS
 Received Date: 2/25/2021 7:55:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RANGE					Analyst	BRM
Gasoline Range Organics (GRO)	0.058	0.050	mg/L	1	3/2/2021 5:04:02 PM	B75631
Surr: BFB	108	70-130	%Rec	1	3/2/2021 5:04:02 PM	B75631
EPA METHOD 8015M/D: DIESEL RANGE					Analyst	: mb
Diesel Range Organics (DRO)	2.9	1.0	mg/L	1	3/1/2021 12:30:23 PM	58362
Motor Oil Range Organics (MRO)	ND	5.0	mg/L	1	3/1/2021 12:30:23 PM	58362
Surr: DNOP	124	63.7-164	%Rec	1	3/1/2021 12:30:23 PM	58362
EPA METHOD 8260B: VOLATILES					Analyst	BRM
Benzene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Toluene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Ethylbenzene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Methyl tert-butyl ether (MTBE)	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1,2,4-Trimethylbenzene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1,3,5-Trimethylbenzene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1,2-Dichloroethane (EDC)	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1,2-Dibromoethane (EDB)	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Naphthalene	ND	2.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1-Methylnaphthalene	ND	4.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
2-Methylnaphthalene	ND	4.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Acetone	ND	10	μg/L	1	3/2/2021 5:04:02 PM	A75631
Bromobenzene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Bromodichloromethane	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Bromoform	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Bromomethane	ND	3.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
2-Butanone	ND	10	μg/L	1	3/2/2021 5:04:02 PM	A75631
Carbon disulfide	ND	10	μg/L	1	3/2/2021 5:04:02 PM	A75631
Carbon Tetrachloride	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Chlorobenzene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Chloroethane	ND	2.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Chloroform	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Chloromethane	ND	3.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
2-Chlorotoluene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
4-Chlorotoluene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
cis-1,2-DCE	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
cis-1,3-Dichloropropene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1,2-Dibromo-3-chloropropane	ND	2.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Dibromochloromethane	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Dibromomethane	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1,2-Dichlorobenzene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2102B23**Date Reported: **3/4/2021**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services Client Sample ID: MW-7

 Project:
 BMG 0 9
 Collection Date: 2/24/2021 11:14:00 AM

 Lab ID:
 2102B23-002
 Matrix: AQUEOUS
 Received Date: 2/25/2021 7:55:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES					Analys	t: BRM
1,3-Dichlorobenzene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1,4-Dichlorobenzene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Dichlorodifluoromethane	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1,1-Dichloroethane	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1,1-Dichloroethene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1,2-Dichloropropane	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1,3-Dichloropropane	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
2,2-Dichloropropane	ND	2.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1,1-Dichloropropene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Hexachlorobutadiene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
2-Hexanone	ND	10	μg/L	1	3/2/2021 5:04:02 PM	A75631
Isopropylbenzene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
4-Isopropyltoluene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
4-Methyl-2-pentanone	ND	10	μg/L	1	3/2/2021 5:04:02 PM	A75631
Methylene Chloride	ND	3.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
n-Butylbenzene	ND	3.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
n-Propylbenzene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
sec-Butylbenzene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Styrene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
tert-Butylbenzene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1,1,1,2-Tetrachloroethane	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1,1,2,2-Tetrachloroethane	ND	2.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Tetrachloroethene (PCE)	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
trans-1,2-DCE	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
trans-1,3-Dichloropropene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1,2,3-Trichlorobenzene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1,2,4-Trichlorobenzene	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1,1,1-Trichloroethane	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1,1,2-Trichloroethane	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Trichloroethene (TCE)	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Trichlorofluoromethane	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
1,2,3-Trichloropropane	ND	2.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Vinyl chloride	ND	1.0	μg/L	1	3/2/2021 5:04:02 PM	A75631
Xylenes, Total	ND	1.5	μg/L	1	3/2/2021 5:04:02 PM	A75631
Surr: 1,2-Dichloroethane-d4	111	70-130	%Rec	1	3/2/2021 5:04:02 PM	A75631
Surr: 4-Bromofluorobenzene	110	70-130	%Rec	1	3/2/2021 5:04:02 PM	A75631
Surr: Dibromofluoromethane	107	70-130	%Rec	1	3/2/2021 5:04:02 PM	A75631
Surr: Toluene-d8	119	70-130	%Rec	1	3/2/2021 5:04:02 PM	A75631

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2102B23**

Client Sample ID: MW-9

Date Reported: 3/4/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

 Project:
 BMG 0 9
 Collection Date: 2/24/2021 10:38:00 AM

 Lab ID:
 2102B23-003
 Matrix: AQUEOUS
 Received Date: 2/25/2021 7:55:00 AM

Result **RL Oual Units DF** Date Analyzed Analyses **Batch EPA METHOD 8015D: GASOLINE RANGE** Analyst: BRM Gasoline Range Organics (GRO) ND 0.050 mg/L 1 3/2/2021 5:31:22 PM B75631 Surr: BFB 108 70-130 %Rec 1 3/2/2021 5:31:22 PM B75631 **EPA METHOD 8015M/D: DIESEL RANGE** Analyst: mb ND 3/1/2021 12:40:10 PM 58362 Diesel Range Organics (DRO) 1.0 mg/L 1 3/1/2021 12:40:10 PM Motor Oil Range Organics (MRO) ND 5.0 mg/L 1 58362 Surr: DNOP 121 63.7-164 %Rec 1 3/1/2021 12:40:10 PM 58362 **EPA METHOD 8260B: VOLATILES** Analyst: BRM Benzene ND 3/2/2021 5:31:22 PM A75631 1.0 μg/L 1 Toluene ND 1.0 μg/L 1 3/2/2021 5:31:22 PM A75631 Ethylbenzene ND 1.0 μg/L 1 3/2/2021 5:31:22 PM A75631 Methyl tert-butyl ether (MTBE) ND 1.0 μg/L 1 3/2/2021 5:31:22 PM A75631 1,2,4-Trimethylbenzene ND 1.0 μg/L 1 3/2/2021 5:31:22 PM A75631 1,3,5-Trimethylbenzene ND 1.0 μg/L 1 3/2/2021 5:31:22 PM A75631 1,2-Dichloroethane (EDC) ND 1.0 1 3/2/2021 5:31:22 PM μg/L A75631 1,2-Dibromoethane (EDB) ND 1.0 μg/L 1 3/2/2021 5:31:22 PM A75631 ND 2.0 Naphthalene μg/L 3/2/2021 5:31:22 PM A75631 1 1-Methylnaphthalene ND 4.0 μg/L 3/2/2021 5:31:22 PM A75631 2-Methylnaphthalene ND 1 3/2/2021 5:31:22 PM A75631 4.0 μg/L Acetone ND 10 μg/L 1 3/2/2021 5:31:22 PM A75631 ND Bromobenzene 1.0 μg/L 1 3/2/2021 5:31:22 PM A75631 Bromodichloromethane ND 1.0 μg/L 1 3/2/2021 5:31:22 PM A75631 **Bromoform** ND 1.0 µg/L 1 3/2/2021 5:31:22 PM A75631 3/2/2021 5:31:22 PM Bromomethane ND 3.0 μg/L 1 A75631 2-Butanone ND 10 μg/L 3/2/2021 5:31:22 PM A75631 Carbon disulfide ND 10 μg/L 1 3/2/2021 5:31:22 PM A75631 Carbon Tetrachloride ND 3/2/2021 5:31:22 PM 1.0 μg/L A75631 Chlorobenzene ND 1.0 μg/L 1 3/2/2021 5:31:22 PM A75631 Chloroethane ND 2.0 μg/L 1 3/2/2021 5:31:22 PM A75631 Chloroform ND 1.0 μg/L 1 3/2/2021 5:31:22 PM A75631 Chloromethane ND 3.0 μg/L 1 3/2/2021 5:31:22 PM A75631 ND 2-Chlorotoluene 1.0 µg/L 1 3/2/2021 5:31:22 PM A75631 4-Chlorotoluene ND 1.0 μg/L 1 3/2/2021 5:31:22 PM A75631 cis-1,2-DCE ND 1.0 μg/L 1 3/2/2021 5:31:22 PM A75631 cis-1,3-Dichloropropene ND 1.0 μg/L 1 3/2/2021 5:31:22 PM A75631 1,2-Dibromo-3-chloropropane ND 2.0 µg/L 1 3/2/2021 5:31:22 PM A75631 Dibromochloromethane ND 1.0 1 μg/L 3/2/2021 5:31:22 PM A75631 Dibromomethane ND 1.0 3/2/2021 5:31:22 PM A75631 μg/L ND 1,2-Dichlorobenzene 1.0 μg/L 3/2/2021 5:31:22 PM A75631

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2102B23**

Date Reported: 3/4/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services Client Sample ID: MW-9

 Project:
 BMG 0 9
 Collection Date: 2/24/2021 10:38:00 AM

 Lab ID:
 2102B23-003
 Matrix: AQUEOUS
 Received Date: 2/25/2021 7:55:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES					Analys	t: BRM
1,3-Dichlorobenzene	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
1,4-Dichlorobenzene	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
Dichlorodifluoromethane	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
1,1-Dichloroethane	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
1,1-Dichloroethene	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
1,2-Dichloropropane	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
1,3-Dichloropropane	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
2,2-Dichloropropane	ND	2.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
1,1-Dichloropropene	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
Hexachlorobutadiene	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
2-Hexanone	ND	10	μg/L	1	3/2/2021 5:31:22 PM	A75631
Isopropylbenzene	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
4-Isopropyltoluene	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
4-Methyl-2-pentanone	ND	10	μg/L	1	3/2/2021 5:31:22 PM	A75631
Methylene Chloride	ND	3.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
n-Butylbenzene	ND	3.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
n-Propylbenzene	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
sec-Butylbenzene	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
Styrene	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
tert-Butylbenzene	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
1,1,1,2-Tetrachloroethane	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
1,1,2,2-Tetrachloroethane	ND	2.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
Tetrachloroethene (PCE)	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
trans-1,2-DCE	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
trans-1,3-Dichloropropene	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
1,2,3-Trichlorobenzene	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
1,2,4-Trichlorobenzene	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
1,1,1-Trichloroethane	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
1,1,2-Trichloroethane	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
Trichloroethene (TCE)	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
Trichlorofluoromethane	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
1,2,3-Trichloropropane	ND	2.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
Vinyl chloride	ND	1.0	μg/L	1	3/2/2021 5:31:22 PM	A75631
Xylenes, Total	ND	1.5	μg/L	1	3/2/2021 5:31:22 PM	A75631
Surr: 1,2-Dichloroethane-d4	104	70-130	%Rec	1	3/2/2021 5:31:22 PM	A75631
Surr: 4-Bromofluorobenzene	115	70-130	%Rec	1	3/2/2021 5:31:22 PM	A75631
Surr: Dibromofluoromethane	103	70-130	%Rec	1	3/2/2021 5:31:22 PM	A75631
Surr: Toluene-d8	119	70-130	%Rec	1	3/2/2021 5:31:22 PM	A75631

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2102B23

Date Reported: 3/4/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services Client Sample ID: MW-10

 Project:
 BMG 0 9
 Collection Date: 2/24/2021 10:56:00 AM

 Lab ID:
 2102B23-004
 Matrix: AQUEOUS
 Received Date: 2/25/2021 7:55:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: BRM
Gasoline Range Organics (GRO)	ND	0.050	mg/L	1	3/2/2021 5:58:42 PM	B75631
Surr: BFB	107	70-130	%Rec	1	3/2/2021 5:58:42 PM	B75631
EPA METHOD 8015M/D: DIESEL RANGE					Analyst	: mb
Diesel Range Organics (DRO)	ND	1.0	mg/L	1	3/1/2021 12:49:57 PM	58362
Motor Oil Range Organics (MRO)	ND	5.0	mg/L	1	3/1/2021 12:49:57 PM	58362
Surr: DNOP	112	63.7-164	%Rec	1	3/1/2021 12:49:57 PM	58362
EPA METHOD 8260B: VOLATILES					Analyst	: BRM
Benzene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Toluene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Ethylbenzene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Methyl tert-butyl ether (MTBE)	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1,2,4-Trimethylbenzene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1,3,5-Trimethylbenzene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1,2-Dichloroethane (EDC)	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1,2-Dibromoethane (EDB)	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Naphthalene	ND	2.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1-Methylnaphthalene	ND	4.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
2-Methylnaphthalene	ND	4.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Acetone	ND	10	μg/L	1	3/2/2021 5:58:42 PM	A75631
Bromobenzene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Bromodichloromethane	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Bromoform	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Bromomethane	ND	3.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
2-Butanone	ND	10	μg/L	1	3/2/2021 5:58:42 PM	A75631
Carbon disulfide	ND	10	μg/L	1	3/2/2021 5:58:42 PM	A75631
Carbon Tetrachloride	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Chlorobenzene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Chloroethane	ND	2.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Chloroform	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Chloromethane	ND	3.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
2-Chlorotoluene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
4-Chlorotoluene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
cis-1,2-DCE	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
cis-1,3-Dichloropropene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1,2-Dibromo-3-chloropropane	ND	2.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Dibromochloromethane	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Dibromomethane	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1,2-Dichlorobenzene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2102B23**Date Reported: **3/4/2021**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services Client Sample ID: MW-10

 Project:
 BMG 0 9
 Collection Date: 2/24/2021 10:56:00 AM

 Lab ID:
 2102B23-004
 Matrix: AQUEOUS
 Received Date: 2/25/2021 7:55:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES					Analys	t: BRM
1,3-Dichlorobenzene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1,4-Dichlorobenzene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Dichlorodifluoromethane	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1,1-Dichloroethane	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1,1-Dichloroethene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1,2-Dichloropropane	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1,3-Dichloropropane	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
2,2-Dichloropropane	ND	2.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1,1-Dichloropropene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Hexachlorobutadiene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
2-Hexanone	ND	10	μg/L	1	3/2/2021 5:58:42 PM	A75631
Isopropylbenzene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
4-Isopropyltoluene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
4-Methyl-2-pentanone	ND	10	μg/L	1	3/2/2021 5:58:42 PM	A75631
Methylene Chloride	ND	3.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
n-Butylbenzene	ND	3.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
n-Propylbenzene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
sec-Butylbenzene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Styrene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
tert-Butylbenzene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1,1,1,2-Tetrachloroethane	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1,1,2,2-Tetrachloroethane	ND	2.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Tetrachloroethene (PCE)	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
trans-1,2-DCE	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
trans-1,3-Dichloropropene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1,2,3-Trichlorobenzene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1,2,4-Trichlorobenzene	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1,1,1-Trichloroethane	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1,1,2-Trichloroethane	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Trichloroethene (TCE)	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Trichlorofluoromethane	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
1,2,3-Trichloropropane	ND	2.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Vinyl chloride	ND	1.0	μg/L	1	3/2/2021 5:58:42 PM	A75631
Xylenes, Total	ND	1.5	μg/L	1	3/2/2021 5:58:42 PM	A75631
Surr: 1,2-Dichloroethane-d4	108	70-130	%Rec	1	3/2/2021 5:58:42 PM	A75631
Surr: 4-Bromofluorobenzene	113	70-130	%Rec	1	3/2/2021 5:58:42 PM	A75631
Surr: Dibromofluoromethane	105	70-130	%Rec	1	3/2/2021 5:58:42 PM	A75631
Surr: Toluene-d8	120	70-130	%Rec	1	3/2/2021 5:58:42 PM	A75631

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2102B23**

Date Reported: 3/4/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services Client Sample ID: Trip Blank

Project: BMG 0 9 **Collection Date:**

Lab ID: 2102B23-005 **Matrix:** TRIP BLANK **Received Date:** 2/25/2021 7:55:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: BRM
Gasoline Range Organics (GRO)	ND	0.050	mg/L	1	3/2/2021 6:26:18 PM	B75631
Surr: BFB	103	70-130	%Red	: 1	3/2/2021 6:26:18 PM	B75631
EPA METHOD 8260B: VOLATILES					Analys	t: BRM
Benzene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Toluene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Ethylbenzene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Methyl tert-butyl ether (MTBE)	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1,2,4-Trimethylbenzene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1,3,5-Trimethylbenzene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1,2-Dichloroethane (EDC)	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1,2-Dibromoethane (EDB)	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Naphthalene	ND	2.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1-Methylnaphthalene	ND	4.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
2-Methylnaphthalene	ND	4.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Acetone	ND	10	μg/L	1	3/2/2021 6:26:18 PM	A75631
Bromobenzene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Bromodichloromethane	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Bromoform	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Bromomethane	ND	3.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
2-Butanone	ND	10	μg/L	1	3/2/2021 6:26:18 PM	A75631
Carbon disulfide	ND	10	μg/L	1	3/2/2021 6:26:18 PM	A75631
Carbon Tetrachloride	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Chlorobenzene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Chloroethane	ND	2.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Chloroform	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Chloromethane	ND	3.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
2-Chlorotoluene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
4-Chlorotoluene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
cis-1,2-DCE	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
cis-1,3-Dichloropropene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1,2-Dibromo-3-chloropropane	ND	2.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Dibromochloromethane	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Dibromomethane	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1,2-Dichlorobenzene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1,3-Dichlorobenzene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1,4-Dichlorobenzene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Dichlorodifluoromethane	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1,1-Dichloroethane	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1,1-Dichloroethene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2102B23**Date Reported: **3/4/2021**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services Client Sample ID: Trip Blank

Project: BMG 0 9 **Collection Date:**

Lab ID: 2102B23-005 **Matrix:** TRIP BLANK **Received Date:** 2/25/2021 7:55:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES					Analys	t: BRM
1,2-Dichloropropane	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1,3-Dichloropropane	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
2,2-Dichloropropane	ND	2.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1,1-Dichloropropene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Hexachlorobutadiene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
2-Hexanone	ND	10	μg/L	1	3/2/2021 6:26:18 PM	A75631
Isopropylbenzene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
4-Isopropyltoluene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
4-Methyl-2-pentanone	ND	10	μg/L	1	3/2/2021 6:26:18 PM	A75631
Methylene Chloride	ND	3.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
n-Butylbenzene	ND	3.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
n-Propylbenzene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
sec-Butylbenzene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Styrene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
tert-Butylbenzene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1,1,1,2-Tetrachloroethane	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1,1,2,2-Tetrachloroethane	ND	2.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Tetrachloroethene (PCE)	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
trans-1,2-DCE	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
trans-1,3-Dichloropropene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1,2,3-Trichlorobenzene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1,2,4-Trichlorobenzene	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1,1,1-Trichloroethane	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1,1,2-Trichloroethane	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Trichloroethene (TCE)	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Trichlorofluoromethane	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
1,2,3-Trichloropropane	ND	2.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Vinyl chloride	ND	1.0	μg/L	1	3/2/2021 6:26:18 PM	A75631
Xylenes, Total	ND	1.5	μg/L	1	3/2/2021 6:26:18 PM	A75631
Surr: 1,2-Dichloroethane-d4	109	70-130	%Rec	1	3/2/2021 6:26:18 PM	A75631
Surr: 4-Bromofluorobenzene	111	70-130	%Rec	1	3/2/2021 6:26:18 PM	A75631
Surr: Dibromofluoromethane	106	70-130	%Rec	1	3/2/2021 6:26:18 PM	A75631
Surr: Toluene-d8	117	70-130	%Rec	1	3/2/2021 6:26:18 PM	A75631

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

2102B23

WO#:

04-Mar-21

Client: Animas Environmental Services

Project: BMG 0 9

Sample ID: MB-58362 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range

Client ID: PBW Batch ID: 58362 RunNo: 75595

Prep Date: 2/26/2021 Analysis Date: 3/1/2021 SeqNo: 2672601 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Diesel Range Organics (DRO) ND 1.0

Motor Oil Range Organics (MRO) ND 5.0

Surr: DNOP 1.1 1.000 106 63.7 164

Sample ID: LCS-58362 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range

Client ID: LCSW Batch ID: 58362 RunNo: 75595

Prep Date: 2/26/2021 Analysis Date: 3/1/2021 SeqNo: 2672602 Units: mg/L

Analyte PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) 1.0 70 130 5.6 5.000 112

Surr: DNOP 0.47 0.5000 94.8 63.7 164

Sample ID: 2102B23-001BMS SampType: MS TestCode: EPA Method 8015M/D: Diesel Range

Client ID: MW-6 Batch ID: 58362 RunNo: 75595

Prep Date: 2/26/2021 Analysis Date: 3/1/2021 SeqNo: 2672612 Units: mg/L

Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) 5.7 1.0 5.000 0 114 70 130

Surr: DNOP 0.39 0.5000 77.6 63.7 164

Sample ID: 2102B23-001BMSD SampType: MSD TestCode: EPA Method 8015M/D: Diesel Range

Client ID: MW-6 Batch ID: 58362 RunNo: 75595

Prep Date: 2/26/2021 Analysis Date: 3/1/2021 SeqNo: 2672613 Units: mg/L

%RPD Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit **RPDLimit** Analyte Diesel Range Organics (DRO) 6.0 1.0 5.000 0 120 70 130 5.12 20 Surr: DNOP 0 0.49 0.5000 97.0 63.7 164 0

Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Qual

Hall Environmental Analysis Laboratory, Inc.

WO#: **2102B23** *04-Mar-21*

Client: Animas Environmental Services

Project: BMG 0 9

Sample ID: 100ng Ics	SampT	ype: LC	s	Tes	TestCode: EPA Method 8260B: VOLATILES									
Client ID: LCSW	Batch	n ID: A7	5631	F	RunNo: 7	5631								
Prep Date:	Analysis D	ate: 3/	2/2021	5	SeqNo: 2	674920	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Benzene	17	1.0	20.00	0	84.2	70	130							
Toluene	19	1.0	20.00	0	94.6	70	130							
Chlorobenzene	18	1.0	20.00	0	90.5	70	130							
1,1-Dichloroethene	17	1.0	20.00	0	82.9	70	130							
Trichloroethene (TCE)	15	1.0	20.00	0	76.6	70	130							
Surr: 1,2-Dichloroethane-d4	11		10.00		106	70	130							
Surr: 4-Bromofluorobenzene	11		10.00		114	70	130							
Surr: Dibromofluoromethane	11		10.00		108	70	130							
Surr: Toluene-d8	11		10.00		112	70	130							

Sample ID: 2102b23-001a ms	SampT	ype: MS	3	Tes						
Client ID: MW-6	Batch	n ID: A7	5631	F	RunNo: 7 :	5631				
Prep Date:	Analysis D	Date: 3/	2/2021	9	SeqNo: 2	674922	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	17	1.0	20.00	0	83.5	70	130			
Toluene	20	1.0	20.00	0	99.3	70	130			
Chlorobenzene	19	1.0	20.00	0	93.0	70	130			
1,1-Dichloroethene	16	1.0	20.00	0	80.6	70	130			
Trichloroethene (TCE)	15	1.0	20.00	0	76.0	70	130			
Surr: 1,2-Dichloroethane-d4	10		10.00		104	70	130			
Surr: 4-Bromofluorobenzene	11		10.00		106	70	130			
Surr: Dibromofluoromethane	10		10.00		104	70	130			
Surr: Toluene-d8	12		10.00		115	70	130			

Sample ID: 2102b23-001a m	sd SampT	уре: М	SD	Tes	tCode: El	PA Method	8260B: VOL	ATILES			
Client ID: MW-6	Batcl	n ID: A7	5631	RunNo: 75631							
Prep Date:	Analysis D	Date: 3/	2/2021	S	SeqNo: 2	674923	Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	17	1.0	20.00	0	84.2	70	130	0.817	20		
Toluene	19	1.0	20.00	0	96.0	70	130	3.38	20		
Chlorobenzene	18	1.0	20.00	0	90.3	70	130	2.98	20		
1,1-Dichloroethene	17	1.0	20.00	0	83.5	70	130	3.50	20		
Trichloroethene (TCE)	15	1.0	20.00	0	76.7	70	130	0.902	20		
Surr: 1,2-Dichloroethane-d4	11		10.00		106	70	130	0	0		
Surr: 4-Bromofluorobenzene	11		10.00		107	70	130	0	0		
Surr: Dibromofluoromethane	10		10.00		102	70	130	0	0		
Surr: Toluene-d8	11		10.00		114	70	130	0	0		

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 12 of 15

Hall Environmental Analysis Laboratory, Inc.

2102B23 04-Mar-21

WO#:

Client: Animas Environmental Services

Project: BMG 0 9

Sample ID: mb SampType: MBLK TestCode: EPA Method 8260B: VOLATILES

Sample ID: mb	SampT	Type: ME	BLK	TestCode: EPA Method 8260B: VOLATILES									
Client ID: PBW	Batcl	h ID: A7	5631	F	RunNo: 7	5631							
Prep Date:	Analysis D	Date: 3/	2/2021	5	SeqNo: 2	674932	Units: µg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	ND	1.0											
Toluene	ND	1.0											
Ethylbenzene	ND	1.0											
Methyl tert-butyl ether (MTBE)	ND	1.0											
1,2,4-Trimethylbenzene	ND	1.0											
1,3,5-Trimethylbenzene	ND	1.0											
1,2-Dichloroethane (EDC)	ND	1.0											
1,2-Dibromoethane (EDB)	ND	1.0											
Naphthalene	ND	2.0											
1-Methylnaphthalene	ND	4.0											
2-Methylnaphthalene	ND	4.0											
Acetone	ND	10											
Bromobenzene	ND	1.0											
Bromodichloromethane	ND	1.0											
Bromoform	ND	1.0											
Bromomethane	ND	3.0											
2-Butanone	ND	10											
Carbon disulfide	ND	10											
Carbon Tetrachloride	ND	1.0											
Chlorobenzene	ND	1.0											
Chloroethane	ND	2.0											
Chloroform	ND	1.0											
Chloromethane	ND	3.0											
2-Chlorotoluene	ND	1.0											
4-Chlorotoluene	ND	1.0											
cis-1,2-DCE	ND	1.0											
cis-1,3-Dichloropropene	ND	1.0											
1,2-Dibromo-3-chloropropane	ND	2.0											
Dibromochloromethane	ND	1.0											
Dibromomethane	ND	1.0											
1,2-Dichlorobenzene	ND	1.0											
1,3-Dichlorobenzene	ND	1.0											
1,4-Dichlorobenzene	ND	1.0											
Dichlorodifluoromethane	ND	1.0											
1,1-Dichloroethane	ND	1.0											
1,1-Dichloroethene	ND	1.0											
1,2-Dichloropropane	ND	1.0											
1,3-Dichloropropane	ND	1.0											
2,2-Dichloropropane	ND	2.0											
, 5,6,110,100,100,110	110	2.0											

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

2102B23 04-Mar-21

WO#:

Client: Animas Environmental Services

Project: BMG 0 9

Sample ID: mb	Samp	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8260B: VOL	ATILES				
Client ID: PBW	Batc	h ID: A7	5631	F								
Prep Date:	Analysis [Date: 3/	2/2021	S	SeqNo: 20	674932	Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
1,1-Dichloropropene	ND	1.0										
Hexachlorobutadiene	ND	1.0										
2-Hexanone	ND	10										
sopropylbenzene	ND	1.0										
l-Isopropyltoluene	ND	1.0										
1-Methyl-2-pentanone	ND	10										
Methylene Chloride	ND	3.0										
n-Butylbenzene	ND	3.0										
n-Propylbenzene	ND	1.0										
ec-Butylbenzene	ND	1.0										
Styrene	ND	1.0										
ert-Butylbenzene	ND	1.0										
,1,1,2-Tetrachloroethane	ND	1.0										
,1,2,2-Tetrachloroethane	ND	2.0										
etrachloroethene (PCE)	ND	1.0										
rans-1,2-DCE	ND	1.0										
rans-1,3-Dichloropropene	ND	1.0										
,2,3-Trichlorobenzene	ND	1.0										
,2,4-Trichlorobenzene	ND	1.0										
,1,1-Trichloroethane	ND	1.0										
,1,2-Trichloroethane	ND	1.0										
richloroethene (TCE)	ND	1.0										
richlorofluoromethane	ND	1.0										
,2,3-Trichloropropane	ND	2.0										
/inyl chloride	ND	1.0										
(ylenes, Total	ND	1.5										
Surr: 1,2-Dichloroethane-d4	11		10.00		107	70	130					
Surr: 4-Bromofluorobenzene	11		10.00		114	70	130					
Surr: Dibromofluoromethane	10		10.00		102	70	130					
Surr: Toluene-d8	12		10.00		116	70	130					

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2102B23 04-Mar-21**

Client: Animas Environmental Services

Project: BMG 0 9

Sample ID: 2.5ug gro Ics SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSW Batch ID: B75631 RunNo: 75631

Prep Date: Analysis Date: 3/2/2021 SegNo: 2674229 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Gasoline Range Organics (GRO) 0.49 0.050 0.5000 0 97.1 70 130

 Gasoline Range Organics (GRO)
 0.49
 0.050
 0.5000
 0
 97.1
 70
 130

 Surr: BFB
 11
 10.00
 106
 70
 130

Sample ID: mb SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBW Batch ID: B75631 RunNo: 75631

Prep Date: Analysis Date: 3/2/2021 SeqNo: 2674943 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 0.050

Surr: BFB 11 10.00 106 70 130

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

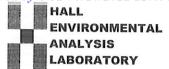
E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 15 of 15



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: Animas Environmental Work Services	Order Number: 2102B23		RcptNo: 1
Received By: Cheyenne Cason 2/25/202	21 7:55:00 AM		
Completed By: Desiree Dominguez 2/25/202	21 10:44:34 AM	TO	
Reviewed By: SLE - 2/24/21 Z/Z	5/21	7	
Chain of Custody			
Is Chain of Custody complete?	Yes 🗸	No 🗌	Not Present
2. How was the sample delivered?	Courier		
Log In			
3. Was an attempt made to cool the samples?	Yes 🗸	No 🗌	NA 🗌
4. Were all samples received at a temperature of >0° C t	o 6.0°C Yes ✓	No 🗌	NA 🗆
5. Sample(s) in proper container(s)?	Yes 🗸	No 🗌	
6. Sufficient sample volume for indicated test(s)?	Yes 🗸	No 🗌	
7. Are samples (except VOA and ONG) properly preserve	d? Yes ✓	No 🗌	
8. Was preservative added to bottles?	Yes	No 🗸	NA 🗆
9. Received at least 1 vial with headspace <1/4" for AQ V	OA? Yes ✓	No 🗌	NA 🗌
10. Were any sample containers received broken?	Yes	No 🗸	# of preserved
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes 🗸	No 🗌	bottles checked for pH: (<2 or >12 unless noted)
12. Are matrices correctly identified on Chain of Custody?	Yes 🗸	No 🗌	Adjusted?
13. Is it clear what analyses were requested?	Yes 🗸	No 🗌	(()
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes 🗸	No 🗌	Checked by: (m 2(15)
Special Handling (if applicable)			
15. Was client notified of all discrepancies with this order?	Yes	No 🗌	NA 🗹
Person Notified:	Date:	ANA THE STREET, STREET	
By Whom:	Via: eMail F	hone Fax	☐ In Person
Regarding:	CONTROL AND CONTROL OF THE PROPERTY OF THE PRO	HIR TON AT LONG WITHOUT PROPERTY.	THE SERVICE AND ADDRESS OF THE PARTY OF THE
Client Instructions:	A STATE OF THE STA		THE ASSESSMENT AND ASSESSMENT PROPERTY OF THE ASSESSMENT ASSESSMEN
16. Additional remarks:			
17. Cooler Information		Compression and the	
Cooler No Temp °C Condition Seal Intact 1 1.9 Good	Seal No Seal Date	Signed By	

Receiv	. >		D: 3/	10/2		11:4	3:30	AI	<i>M</i>										£		,			any guestions.	Page 4	F3
	HALL ENVIKONMENTAL		www.rialierivii.oriii 1901 Hawkins NE - Albuquerque, NM 87109		Analysis		S Ԡ(→	(2 17) 12 ON	or ع. ا آسًا	10 (5) (10) (10) (10)	y 83 3r, 1 (AOY)	EDB (M PAHs b RCRA 6 CI, F, E B260 (V B270 (S	X	×	X	X						*	BIN to BMC. Call with		
			1901 Ha	Tel. 505	<u>)</u>	(A			2808	3/5	əpi	oitse	08:H9T 9 1808		X	×	×							Remarks: <i>Direct</i>		
			,			25.4							X3T8	_	1	^								Rema		
						, ,	\d_\	best		□ No	9	(°C) P.150=	HEAL NO.		- 003	-003	-004	7					- 605	Date Time	Date / Time	1100
Time:	□ Rush		BM6 0-9			ger:	Mc	Eddie Has	20/00	☐ Yes		(including CF): [G	Preservative Type	5-4542	/		7	1						Viai	Via:	
Turn-Around Time:	_	Project Name:	<i>(A)</i>	Project #:		Project Mana	Elizabel	E	Sampler:	On Ice:	# of Coolers:	Cooler Temp(including cF):	Container Type and #	, va			1	22					2-40 m Lvox	Received by:	Received by:	,
Chain-of-Custody Record	Client: Animas Environmental Services	D	Bx8	NN 87494-0108	,	email or Fax#:ehubbarteauimas einvinnumbland Project Manager:		□ Level 4 (Full Validation)	☐ Az Compliance				Sample Name		NW-7	NW-9	01-MW						Trip Blank	ed by:	ed by:	マーニー ニャー
n-of-Cu	s Envisa		Mailing Address: 7.0. B	tarmington	Phone #: びC-S24-225/	chusbert	ö		□ Az Co	□ Other			Matrix	١,			7							Relinquished by:	Relinquished by:	W .
hair	fring		Addres	12	#: DC-	r Fax#:	QA/QC Package:	ndard	itation:	AC	☐ EDD (Type)		Time	16:12	11:14	16:38	16:56							Time: $ \mathcal{U} $	-	=
O	Client:		Mailing		Phone	email o	QA/QC	☑ Standard	Accreditation:	□ NELAC			Date	224-21			1					2		Date:	Date:	15

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 27542

CONDITIONS

Operator:	OGRID:
BENSON-MONTIN-GREER DRILLING CORP	2096
4900 College Blvd.	Action Number:
Farmington, NM 87402	27542
	Action Type:
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Accepted for the record. See app ID 91932 for most updated status.	10/19/2022