



Certificate of Analysis

Number: 6030-22100442-001A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Ed McCasland
Durango Midstream
10077 Grogans Mill Rd Suite 300
The Woodlands, TX 77380

Nov. 01, 2022

Station Name: North Penn Inlet
Station Number: 95998
Station Location: Durango
Sample Point: North Penn Inlet
Type of Sample: Spot-Cylinder
Heat Trace Used: N/A
Sampling Method: Fill and Purge
Analyzed: 10/26/2022 14:12:20 by EBH

Sampled By: C Fuentes
Sample Of: Gas Spot
Sample Date: 10/26/2022
Sample Conditions: 30 psig, @ 55 °F
Effective Date: 10/26/2022
Method: GPA 2286
Cylinder No: 1111-005821
Instrument: 6030_GC2 (Agilent GC-7890B)
Last Inst. Cal.: 09/12/2022 12:00 PM

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia	
Hydrogen Sulfide	0.000	1.50000	2.342		GPM TOTAL C2+ 5.274
Nitrogen	1.593	1.61100	2.067		GPM TOTAL C3+ 2.550
Methane	75.752	76.63000	56.312		GPM TOTAL iC5+ 0.664
Carbon Dioxide	2.020	2.04300	4.119		
Ethane	10.059	10.17500	14.015	2.724	
Propane	4.429	4.48000	9.049	1.236	
Iso-butane	0.647	0.65400	1.741	0.214	
n-Butane	1.365	1.38100	3.677	0.436	
Iso-pentane	0.389	0.39400	1.302	0.144	
n-Pentane	0.353	0.35700	1.180	0.130	
Hexanes Plus	0.766	0.77500	4.196	0.390	
	97.373	100.00000	100.000	5.274	

Calculated Physical Properties	Total	C6+
Relative Density Real Gas	0.7561	4.0743
Calculated Molecular Weight	21.83	118.00
Compressibility Factor	0.9964	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.696 psia & 60°F

Real Gas Dry BTU	1226	6328
Water Sat. Gas Base BTU	1205	6218
Ideal, Gross HV - Dry at 14.696 psia	1221.7	6328.1
Ideal, Gross HV - Wet	1200.4	0.000

Comments: H2S Field Content 1.5 %

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



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Sample Of: Gas Spot
Sample Date: 10/26/2022
Sample Conditions: 30 psig, @ 55 °F
Method: GPA 2286
Cylinder No: 1111-005821
Analyzed: 10/26/2022 14:10:57 by EBH

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.696 psia
Hydrogen Sulfide	1.500	2.342	
Nitrogen	1.611	2.067	
Methane	76.630	56.312	
Carbon Dioxide	2.043	4.119	
Ethane	10.175	14.015	2.724
Propane	4.480	9.049	1.236
Iso-Butane	0.654	1.741	0.214
n-Butane	1.381	3.677	0.436
Iso-Pentane	0.394	1.302	0.144
n-Pentane	0.357	1.180	0.130
i-Hexanes	0.126	0.487	0.050
n-Hexane	0.062	0.246	0.026
Benzene	0.050	0.181	0.014
Cyclohexane	0.058	0.222	0.020
i-Heptanes	0.096	0.394	0.039
n-Heptane	0.021	0.095	0.010
Toluene	0.030	0.128	0.010
i-Octanes	0.073	0.352	0.032
n-Octane	0.007	0.036	0.004
Ethylbenzene	0.005	0.026	0.002
Xylenes	0.010	0.048	0.004
i-Nonanes	0.017	0.101	0.008
n-Nonane	0.004	0.021	0.002
Decanes Plus	0.216	1.859	0.169
	100.000	100.000	5.274



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Heat Trace Used: N/A
Sampling Method: Fill and PurgeSampled By: C Fuentes
Sample Of: Gas Spot
Sample Date: 10/26/2022
Sample Conditions: 30 psig, @ 55 °F
Method: GPA 2286
Cylinder No: 1111-005821
Analyzed: 10/26/2022 14:10:57 by EBH

Calculated Physical Properties	Total	C10+
Calculated Molecular Weight	21.83	185.90
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.696 psia & 60°F		
Real Gas Dry BTU	1226.1	10094.9
Water Sat. Gas Base BTU	1204.8	9883.3
Relative Density Real Gas	0.7561	6.4186
Compressibility Factor	0.9964	
Ideal, Gross HV - Wet	1200.4	
Ideal, Gross HV - Dry at 14.696 psia	1221.7	
Net BTU Dry Gas - real gas	1113	
Net BTU Wet Gas - real gas	1093	

Comments: H2S Field Content 1.5 %

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Indicate Event Type Flare Ev**Data Entry - New Mexico Flaring - FI**

Report Run Date:

Date	EDDY, NM > North Pen CS > n. FL-1_Flare > Volume of Gas to Flare_Hourly (mscf)
10/24/2022 12:00 AM	0.000
10/24/2022 1:00 AM	0.000
10/24/2022 2:00 AM	0.000
10/24/2022 3:00 AM	0.000
10/24/2022 4:00 AM	0.000
10/24/2022 5:00 AM	0.000
10/24/2022 6:00 AM	0.000
10/24/2022 7:00 AM	480.060
10/24/2022 8:00 AM	790.440
10/24/2022 9:00 AM	338.380
10/24/2022 10:00 AM	166.380
10/24/2022 11:00 AM	83.940
10/24/2022 12:00 PM	125.100
10/24/2022 1:00 PM	108.470
10/24/2022 2:00 PM	8.140
10/24/2022 3:00 PM	0.000
10/24/2022 4:00 PM	0.000
10/24/2022 5:00 PM	0.000
10/24/2022 6:00 PM	0.000
10/24/2022 7:00 PM	0.000
10/24/2022 8:00 PM	0.000
10/24/2022 9:00 PM	0.000

Indicate Event Type Flare Ev**Data Entry - New Mexico Flaring - FI**

Report Run Date:

Date	EDDY, NM > North Pen CS > n. FL-1_Flare > Volume of Gas to Flare_Hourly (mscf)
10/24/2022 10:00 PM	0.000
10/24/2022 11:00 PM	0.000
Total	2,100.910

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 155624

DEFINITIONS

Operator: FRONTIER FIELD SERVICES, LLC 10077 Grogans Mill Rd. The Woodlands, TX 77380	OGRID: 221115
	Action Number: 155624
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 155624

QUESTIONS

Operator: FRONTIER FIELD SERVICES, LLC 10077 Grogans Mill Rd. The Woodlands, TX 77380	OGRID: 221115
	Action Number: 155624
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Operator	[221115] FRONTIER FIELD SERVICES, LLC
Incident Type	Flare
Incident Status	Closure Not Approved
Incident Well	Unavailable.
Incident Facility	[fAPP2223550440] North Pen Compressor Station
<i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i>	

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	77
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	2
Carbon Dioxide (C02) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 155624

QUESTIONS (continued)

Operator: FRONTIER FIELD SERVICES, LLC 10077 Grogans Mill Rd. The Woodlands, TX 77380	OGRID: 221115
	Action Number: 155624
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/25/2022
Time vent or flare was discovered or commenced	12:00 PM
Time vent or flare was terminated	01:00 PM
Cumulative hours during this event	8

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Gas Compressor Station Natural Gas Flared Released: 2,101 Mcf Recovered: 0 Mcf Lost: 2,101 Mcf.
Other Released Details	Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0 .
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Various unscheduled maintenance/ startup activities.
Steps taken to limit the duration and magnitude of vent or flare	Addressed issues and made appropriate corrections.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Equipment shutdowns occur to prevent further damage to equipment. reoccurrence is likely.

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ACKNOWLEDGMENTS

Action 155624

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	Action Number: 155624
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

☒	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
☒	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
☒	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 155624

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	Action Number: 155624
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
agroves	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/2/2022