<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID | |
|----------------|--|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| Responsible Party | | | | | OGRID | | | | |
|-------------------------------------------------------|-------------|-------------------------|-------------------------|-----------------------------------------|------------------------------|----------------------------|--|--|--|
| Contact Name | | | | | Contact Telephone | | | | |
| Contact email | | | | | Incident # (assigned by OCD) | | | | |
| Contact mail | ing address | | | ' | | | | | |
| | | | | | | | | | |
| | | | Location | of Release S | Source | | | | |
| Latitude | | | | Longitude | | | | | |
| | | | (NAD 83 in dec | cimal degrees to 5 deci | imal places) | | | | |
| Site Name | | | | Site Type | | | | | |
| Date Release | Discovered | | | API# (if ap | pplicable) | | | | |
| | | | | | | | | | |
| Unit Letter | Section | Township | Range | Cou | nty | | | | |
| | | | | | | | | | |
| Surface Owner | | ☐ Federal ☐ Tr | ribal Driveta (| Vama | | , | | | |
| Surface Owner | . State | | ibai 🔲 Fiivate (i | vame. | |) | | | |
| | | | Nature and | d Volume of | Release | | | | |
| | Materia | (s) Released (Select al | I that annly and attach | calculations or specifi | c justification for th | ne volumes provided below) | | | |
| Crude Oil | | Volume Release | | carculations of specifi | | overed (bbls) | | | |
| Produced | Water | Volume Release | d (bbls) | | Volume Recovered (bbls) | | | | |
| | | Is the concentrat | ion of dissolved c | hloride in the | Yes No | | | | |
| | 4 | produced water | | | V. I. D. (411) | | | | |
| Condensa | | Volume Release | | | Volume Recovered (bbls) | | | | |
| ☐ Natural Gas Volume Released (Mcf) | | | | | Volume Recovered (Mcf) | | | | |
| Other (describe) Volume/Weight Released (provide unit | | | e units) | Volume/Weight Recovered (provide units) | | | | | |
| G CD I | | | | | | | | | |
| Cause of Rele | ease | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| L | | | | | | | | | |

Received by OCD: 11/3/2022 8:13:58 AM State of New Mexico
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| | I uge 2 o |
|----------------|-----------|
| Incident ID | |
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| Application ID | |

| Was this a major release as defined by 19.15.29.7(A) NMAC? | If YES, for what reason(s) does the respon | nsible party consider this a major release? |
|-------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| ☐ Yes ☐ No | | |
| If YES, was immediate no | otice given to the OCD? By whom? To wh | om? When and by what means (phone, email, etc)? |
| | Initial Ro | esponse |
| The responsible | party must undertake the following actions immediatel | y unless they could create a safety hazard that would result in injury |
| ☐ The source of the rele | ease has been stopped. | |
| ☐ The impacted area ha | s been secured to protect human health and | the environment. |
| Released materials ha | ave been contained via the use of berms or c | ikes, absorbent pads, or other containment devices. |
| ☐ All free liquids and re | ecoverable materials have been removed and | d managed appropriately. |
| | | |
| has begun, please attach | a narrative of actions to date. If remedial | emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation. |
| regulations all operators are public health or the environr failed to adequately investig | required to report and/or file certain release noti ment. The acceptance of a C-141 report by the C ate and remediate contamination that pose a thre | posest of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger ICD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws |
| Printed Name | | Title: |
| Signature: | tanizaparinger | Date: |
| email: | | Telephone: |
| OCD Only | | |
| Received by: Jocelyn I | Harimon | Date: 11/03/2022 |

| L48 Spill Volume Estimate Form - Fill In Gray Cells | | | | | | | | | | | | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|-------|------|-----------------------------------------------------------------------------|------------------------------------------|--------------------------------------|------------------------------------------------------------------|--------------------|-----------------------------------------------------------------------------|--|----|------------------------------------------------------------------------|---------------------------------------------------------------------------|
| Facility Name & Well Number(s): D | | | | DOMINATOR O WELL 104 Release Discovery Date & Time: 10/24/2022 TIME | | | : 12:00 | | | | | | |
| Provide any known details about the event: Open up a new well at a 15/64 choke went to the battery we notes water comeing out of the ground on the right away so we and blow it down the open top tank, recovered 10 bble of water | | | | | | | | shut the well down | and closed the header | | | | |
| | | | | Recovered Volume (bbl.) (if available, not included in volume calculations) | Method of Determination (dropdown) | Release Type | ase Type (dropdown): > 1/2" of Rain in Last 24 Hours (dropdown): | | % Rainwater Recovered (not included in volume calculations, informational): | | | | |
| BU: | Permian | ~ | Asse | et Area: | DBE - Asset Avg. | 10 | Field Measurement | Produce | d Water No | | 0% | | |
| | | | | Known | Volume (dropdown): | No ~ | | | | | | | |
| | | | | Kno | wn Area (dropdown): | No Subsurface Still | L. Bostonsko | | | | | Demodiation | Recommendation |
| | | | | | Spill C | alculation - Subsurface Spill | I - Rectangle | | | | | Remediation | Recommendation |
| Convert Irregular shape into a series of rectangles | () | (ft.) | | On/Off Pad (dropdown) | Soil Spilled-Fluid Saturation (%.) | Estimated volume of each area (bbl.) | Total Estimated Volume of Spill (bbl.) | | | | | Total Estimated Contaminated Soil, uncompacted, 25% (yd³.) | Current Rule of Thumb - RMR Handover Volume, (yd ³ .) |
| Rectangle A Rectangle B Rectangle C | 150.0 | 30.0 | 0.5 | Off-Pad ^v On-Pad ^v On-Pad ^v | 15.02% 10.50% 10.50% | 33.38 0.00 0.00 | 5.01 0.00 0.00 | | | | | 8.68 0.00 0.00 | |
| Rectangle D Rectangle E | | | | · · | 10.0070 | 0.00 0.00 | 0.00 | | | | | 0.00 | 750 |
| Rectangle F Rectangle G Rectangle H | | | | · · | | 0.00 0.00 0.00 | | | | | | 0.00 0.00 0.00 | |
| Rectangle I Rectangle J | | | | ~ | | 0.00 | | | | | | 0.00 | |
| ixectatigle 3 | | | | | Total 9 | Subsurface Volume Released: | 5.01 | | | | | 8.68 | BU |
| | | | | | Total | | 2.01 | | | | | 5.00 | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 155885

CONDITIONS

| Operator: | OGRID: |
|--------------------|-------------------------------------------|
| COG OPERATING LLC | 229137 |
| 600 W Illinois Ave | Action Number: |
| Midland, TX 79701 | 155885 |
| | Action Type: |
| | [C-141] Release Corrective Action (C-141) |

CONDITIONS

| Created By | | Condition Date |
|------------|------|-------------------|
| jharimon | None | 11/3/2022 |