

Cause of Release PUMPER BELIEVES THAT COWS RUBBED UP AGAINST CIRULATING PUMP VALVE HANDLE THAT WAS LEFT ON VALVE WHILE THE TANKS WERE BEING CIRCLATING CAUSING THE RELEASE OVERNIGHT.		
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Condensate	Volume Released (bbbls)	Volume Recovered (bbbls)
	Is the concentration of dissolved chloride in the produced water > 10,000 mg/l?	☐ Yes ☐ No
☐ Produced Water	Volume Released (bbbls)	Volume Recovered (bbbls)
☒ Crude Oil	Volume Released (bbbls) 236	Volume Recovered (bbbls) 75

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Nature and Volume of Release

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name:)

Unit Letter	Section	Township	Range	LEA	County
	18	17-S	35-E		

Site Name SHELL STATE #1	Site Type BATTERY	APL# (if applicable) 30-025-31171
Date Release Discovered 10/24/2022		

Latitude 32.833374 Longitude -103.4907303 (NAD 83 in decimal degrees to 5 decimal places)

Location of Release Source

Responsible Party TEXON OIL COMPANY	OGRID
Contact Name RANDY KIDWELL	Contact Telephone (432) 684-7005
Contact email RKIDWELL@SEABOARD.OIL.NET	Incident # (assigned by OCD) Napp2229759498
Contact mailing address P.O. Box 50180 MIDLAND, TX 79710	

Responsible Party

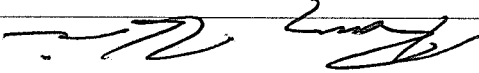
Release Notification

Incident ID	nAPP2229759498
District RP	
Facility ID	
Application ID	

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ The source of the release has been stopped. ☐ The impacted area has been secured to protect human health and the environment. ☐ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. ☐ All free liquids and recoverable materials have been removed and managed appropriately.	If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Randy Kidwell Title: Vice President of Engineering and Exploration Signature:  Date: 11/4/22 Telephone: (432) 684-7005 email: rkidwell@seaboardoil.net	
OCD Only Received by: Jocelyn Harimon Date: 11/04/2022	

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

Initial Response

IF YES, for what reason(s) does the responsible party consider this a major release? THE VOLUME RELEASED WAS OVER 25 BBLs OF CRUDE OIL AS STATED BY THE RULE.	Was this a major release as defined by 19.15.29.7(A) NMAC? ☒ Yes ☐ No
IF YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? YES, MIKE BRACHER ON OCTOBER 24TH 2022 AT 9:52 AM BY PHONE.	

Incident ID	District RP	Facility ID	Application ID
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 156374

CONDITIONS

Operator: TEXON OIL COMPANY, INC. P.O. Box 50180 Midland, TX 79710	OGRID: 149021
	Action Number: 156374
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	11/4/2022