

Incident ID	nAPP2219350300
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Hayden Acosta Title: EHS Coordinator
 Signature: Hayden Acosta Date: 07/25/2022
 email: Hayden.Acosta@scmid.com Telephone: 505-249-9506

OCD Only

Received by: Jocelyn Harimon Date: 11/16/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Robert Hamlet Date: 11/16/2022

Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

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Release Notification

Responsible Party

Responsible Party Salt Creek Midstream, LLC	OGRID 330368
Contact Name Hayden Acosta	Contact Telephone 505-249-9506
Contact email Hayden.Acosta@scmid.com	Incident # (assigned by OCD) nAPP2219350300
Contact mailing address 1311 Interstate 20 West, Pecos, TX 79772	

Location of Release Source

Latitude 32.00027 Longitude -104.00944
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Money Graham Compressor Station	Site Type Gas Compressor Station
Date Release Discovered 07/11/2022	API# (if applicable)

Unit Letter	Section	Township	Range	County
E	32	26S	29E	Eddy

Surface Owner: State Federal Tribal Private (Name: Salt Creek Midstream, LLC)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 18.07	Volume Recovered (Mcf) 0.00
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

While passing the Money Graham Compressor Station on the way from another project, an I&E Tech witnessed a fire around the dehydration unit. The fire was observed to be emitting from the PSVs on the reboiler and the BTEX unit. The I&E Tech pulled the ESD and shut the facility in. The fire died off after approximately 20 minutes. The cause of the release is still under investigation, but it is hypothesized to be a faulty dump valve on the filter coalescer upstream of the dehy unit that was allowing excessive condensate into the contact tower which was carrying over into the reboiler. Subsequently, the gas was flashing off the condensate and lifting the PSVs on the reboiler and the BTEX unit and was ignited by contact on the reboiler burner stack. Closure is requested as no fire or fluid reached the ground.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Fire.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Hayden Acosta submitted a NOR on 07/12/2022 at 2:53 pm.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
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Printed Name: <u>Hayden Acosta</u> Title: <u>EHS Coordinator</u> Signature: <u>Hayden Acosta</u> Date: <u>07/25/2022</u> email: <u>Hayden.Acosta@scmid.com</u> Telephone: <u>505-249-9506</u>
<u>OCD Only</u> Received by: <u>Jocelyn Harimon</u> Date: <u>07/27/2022</u>

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Printed Name: Hayden Acosta Title: EHS Coordinator

Signature: Hayden Acosta Date: 07/25/2022

email: Hayden.Acosta@scmid.com Telephone: 505-249-9506

OCD Only

Received by: Jocelyn Harimon Date: _____

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Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

Money Graham Dehy Unit Release on 07/11/2022

Incident # nAPP2219350300

Description of Event:

SCM I&E Tech arrived at the Money Graham CS on the afternoon of July 11, 2022 and discovered a fire around the dehy unit. Fire was observed emitting from the PSV on the reboiler and the PSV on the BTEX unit. The I&E Tech pulled the ESD and shut the facility in. After ESD the fire died off. The essential points of the timeline as reported by the EHS group are as follows:

- 3:40 PM Fire Started (Estimated)
- 3:48 PM Station ESD activated
- 4:08 PM Fire confirmed to be out

Time of release: 28 minutes

Two points of release:

- Reboiler PSV 1.625" orifice with 12 ounce set point
- BTEX PSV 1" Orifice with 12 ounce setpoint

Gas released thru Reboiler PSV: 13,103 Cu. Ft.
Gas Released thru BTEX PSV: 4,962 Cu. Ft.

Total Gas Released:	18,065 Cu. Ft.	18.065 MCF
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District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 128912

CONDITIONS

Operator: SCM Operations, LLC 5825 N Sam Houston Pkwy W Houston, TX 77086	OGRID: 330368
	Action Number: 128912
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2219350300 MONEY GRAHAM CS, thank you. This closure is approved.	11/16/2022