By Nelson Velez at 1:32 pm, Nov 28, 2022

March 23, 2022

Ms. Monica Smith Environmental Specialist Harvest Four Corners 1755 Arroyo Drive Bloomfield, NM 87413

**Subject:** 2021 Annual Groundwater Report

Davis #1A

Incident #nAUTOfAB000119
Remediation Permit Number 3RP-311-0
San Juan County, New Mexico

Dear Ms. Smith:

Review of the 2021 Annual Groundwater Report: **Content satisfactory** 

- 1. Continue with monitoring plan as stated within 2021 Annual Groundwater Report.
- 2. Groundwater samples will be collected annually and analyzed for BTEX from monitoring wells MW-2R, MW-3R, MW-4, MW-5R, MW-6, MW-7, and MW-8 if there is sufficient water and no PSH are present.
- 3. Harvest will maintain PR socks in monitoring wells that contain PSH and continue to manually remove PSH by bailing as necessary during groundwater monitoring events until no observable PSH is present in any groundwater monitoring wells.
- 4. Based on the decrease and absence/ineffective volume of PSH, the solar sipper system will be used on other Harvest locations and returned to this Site if consistent measurable PSH levels are observed.
- 5. A subsequent annual report summarizing groundwater remediation and monitoring activities in 2022 will be submitted to the NMOCD by March 31, 2023.

On behalf of Harvest Four Corners, LLC (Harvest), WSP USA Inc. (WSP) presents a detailed report for activities conducted at the Davis #1A (Site), Remediation Permit Number 3RP-311-0, Incident # nAUTOfAB000119, between January and December 2021. The scope of work for this project includes annual monitoring of petroleum hydrocarbon impacts to groundwater resulting from the operation of a former earthen dehydrator pit.

#### LOCATION

The Site is located at latitude 36.915721 and longitude -108.070642 in Unit E, Section 11, Township 31 North, Range 12 West (Figure 1). The Site is in the Farmington Glade area of the San Juan Basin in San Juan County, New Mexico.

### **HISTORY**

The source of the impacted groundwater is a former earthen dehydrator pit operated by the Gas Company of New Mexico (GCNM). Approximately 192 cubic yards of impacted soil were removed in May 1998. Based on historical documentation, residual petroleum hydrocarbon-impacted soil was left in place at the Site at a depth of 16 feet below ground surface (bgs). A soil sample from the base of the excavation at 16 feet bgs contained 61.8 milligrams per kilogram (mg/kg) of benzene, toluene, ethylbenzene, and total xylenes (BTEX) and total petroleum hydrocarbons (TPH)-diesel range organics (DRO) of 59 mg/kg. Subsequent soil boring data indicated impacted soil extended to approximately 55 feet bgs. Between February 1999 and August 1999, monitoring wells MW-1 through MW-7 were installed. Monitoring well MW-2 was installed in the source area (Figure 2).

Williams Four Corners LLC (Williams) purchased the Site from Public Service Company of New Mexico (PNM) in 2000 and assumed the environmental liability for the former earthen dehydrator pit. Between 2000 and December 2012, Williams monitored groundwater at the Site. Historical reports indicated monitoring wells MW-2, MW-3, and MW-5 contained phase-separated hydrocarbons (PSH) between September 1999 and December 2012. Monitoring well MW-3 was destroyed in 2013. PSH was recovered from monitoring well MW-2 between 2008 and 2012. WSP (formerly LT Environmental, Inc.), on behalf of Williams, conducted groundwater monitoring at the Site from 2013 through 2018. Records regarding these activities are in previous groundwater reports submitted to the New Mexico Oil Conservation Division (NMOCD). On October 1, 2018, Harvest purchased the facility from Williams and is currently responsible for the Site.

In October 2017, NMOCD approved a work plan to install replacement wells for MW-2, MW-3, and MW-5 and to add an additional cross-gradient well south of MW-5. In June 2019, Harvest acquired approval from the Bureau of Land Management (BLM) for an amendment to the existing right-of-way (NMNM 137646), which was required to install replacement wells and additional downgradient monitoring wells on Site.

WSP USA 848 EAST SECOND AVENUE DURANGO, CO 81301

Tel.: 970-385-1096



In October 2019, WSP replaced monitoring wells MW-2, MW-3, and MW-5 with monitoring wells MW-2R, MW-3R, MW-5R, respectively, and installed an additional monitoring well (MW-8) south of monitoring well MW-5. Monitoring well MW-2 was located in the original source area but contained insufficient groundwater volume for sampling since 2003 (see Table 1). Monitoring well MW-3, located cross-gradient of the source area, was destroyed in February 2013. The polyvinyl chloride (PVC) casing of monitoring well MW-5 was loose within the metal surface completion and a 2-inch disposable bailer would not fit down the well. Monitoring wells MW-2 and MW-5 were plugged and abandoned. Monitoring wells MW-2R, MW-4, and MW-5R all contained measurable PSH in November 2019. Laboratory analytical results indicated soil and groundwater impacts at the Site were delineated. After the new wells were installed, a solar-powered product recovery pneumatic pumping system (solar sipper system) was installed in monitoring well MW-4 on November 19, 2019, and was removed June 30, 2020, due to lack of PSH in MW-4.

### **METHODOLOGY**

In 2021, WSP conducted quarterly groundwater elevation monitoring and an annual groundwater monitoring event at the Site. These activities included measuring depth to groundwater and investigating the presence of PSH in eight monitoring wells (MW-1, MW-2R, MW-3R, MW-4, MW-5R, MW-6, MW-7, and MW-8) quarterly and collecting groundwater samples from monitoring wells MW-2R, MW-3R, MW-5R, MW-7, and MW-8 in May 2021.

#### WATER AND PSH LEVEL MEASUREMENTS

Groundwater elevation monitoring included recording depth to groundwater measurements in all existing wells with an oil/water interface probe. The interface probe was decontaminated with Alconox<sup>TM</sup> soap and rinsed with distilled water prior to each measurement. WSP used existing top-of-casing well elevations to draft groundwater contours and determine groundwater flow direction. Contours were inferred based on groundwater elevations and physical characteristics at the Site (topography, proximity to irrigation ditches, etc.). This data is summarized in Table 1 and depicted on Figures 3 through 6.

### **GROUNDWATER SAMPLING**

Prior to sampling, groundwater, depth to groundwater, and total depth of the monitoring wells were measured with an oil/water interface probe. The volume of groundwater was calculated, and a minimum of three well casing volumes of groundwater was purged using a dedicated PVC bailer. As groundwater was removed from the monitoring wells, pH, electric conductivity (EC), and temperature were monitored. Purge water was containerized and disposed of at a nearby compressor station. Copies of the groundwater sample collection forms are presented in Enclosure A.

Once the monitoring wells were purged, groundwater samples were collected by filling three 40-milliliter (mL) glass vials. The laboratory-supplied vials were filled and capped with no headspace to prevent degradation of the sample. Samples were labeled and immediately sealed and packed on ice. The samples were transferred to Hall Environmental Analysis Lab (Hall) for analysis of BTEX following United States Environmental Protection Agency (EPA) Method 8021.

### RESULTS

#### GROUNDWATER MONITORING

Depth to groundwater data collected during the March, May, July, and December 2021 monitoring events and is summarized in Table 1. Groundwater flow direction was generally to the north (Figure 3 – Figure 6). Monitoring wells MW-1, and MW-6 were dry. Approximately 0.05 feet of PSH was observed in monitoring well MW-4 in December 2021. PSH have not been observed in monitoring well MW-4 prior to the March 2019 monitoring event. There was no PSH in any of the monitoring wells during the March, May and July 2021 monitoring events.

### LABORATORY ANALYTICAL RESULTS

Groundwater in monitoring wells MW-2R and MW-4 exhibited benzene concentrations of 690 microgram per liter (µg/L) and 290 µg/L, respectively, which exceed New Mexico Water Quality Control Commission (NMWQCC)



standards. Groundwater in monitoring well MW-4 also exhibited a total xylenes concentration of 870  $\mu$ g/L, which exceeds the NMWQCC standard. All other samples were below laboratory analytical reporting limits or in compliance with applicable NMWQCC standards. Table 2 summarizes groundwater analytical results, and the complete laboratory analytical report is included in Enclosure B.

### **PSH RECOVERY**

The solar sipper recovered approximately 4.31 gallons of PSH from monitoring well MW-4 from November 2019 through June 30, 2020 when the solar sipper was removed from the Site.

PSH gauging during the December 2021 groundwater monitoring event indicated 0.05 feet of PSH in MW-4. Approximately 0.25 ounces (oz.) of PSH was removed by manually bailing in December 2021, and a product recovery sock was installed to absorb residual PSH within the monitoring well.

### CONCLUSION

Impacted groundwater with contaminant concentrations exceed NMWQCC standards remains at the Site, but is confined to an area around MW-2R and MW-4. Impacted groundwater is delineated by monitoring wells MW-1, MW-3R, MW-5R, MW-6, MW-7, and MW-8. No measurable PSH was observed at the Site during the March, May, or July 2021 monitoring events. PSH was measured in MW-4 in December 2021, but only at a thickness of 0.05 feet. There is not currently enough measurable PSH to effectively utilize the solar sipper system at this Site and as a result, WSP has installed a product recovery sock that is able to absorb residual PSH. The product recovery socks will be monitored and when the sock is fully saturated with PSH, that product recovery sock will be removed and properly disposed of and replaced with a new product recovery sock.

### MONITORING PLAN

Harvest will continue to measure depth to groundwater and depth to PSH quarterly in monitoring wells MW-1, MW-2R, MW-3R, MW-4, MW-5R, MW-6, MW-7, and MW-8. Groundwater samples will be collected annually and analyzed for BTEX from monitoring wells MW-2R, MW-3R, MW-4, MW-5R, MW-6, MW-7, and MW-8 if there is sufficient water and no PSH are present. Harvest will maintain product recovery socks in monitoring wells that contain PSH and continue to manually remove PSH by bailing as necessary during groundwater monitoring events until no observable PSH is present in any groundwater monitoring wells. Based on the decrease and absence/ineffective volume of PSH, the solar sipper system will be used on other Harvest locations and returned to this Site if consistent measurable PSH levels are observed.

A subsequent annual report summarizing groundwater remediation and monitoring activities in 2022 will be submitted to the NMOCD by March 31, 2023. WSP appreciates the opportunity to provide this report to Harvest. If there are any questions or comments regarding this 2021 Annual Groundwater Report, do not hesitate to contact Ms. Brooke Herb at (970) 385-1096 or via email at <a href="mailto:brooke.herb@WSP.com">brooke.herb@WSP.com</a>.

Kind regards,

Eric Carroll.

Consultant, Geologist

Exis Conoll

Brooke Herb,

Senior Consultant, Geologist



### Enclosures

Figure 1: Site Location Map

Figure 2: Site Map

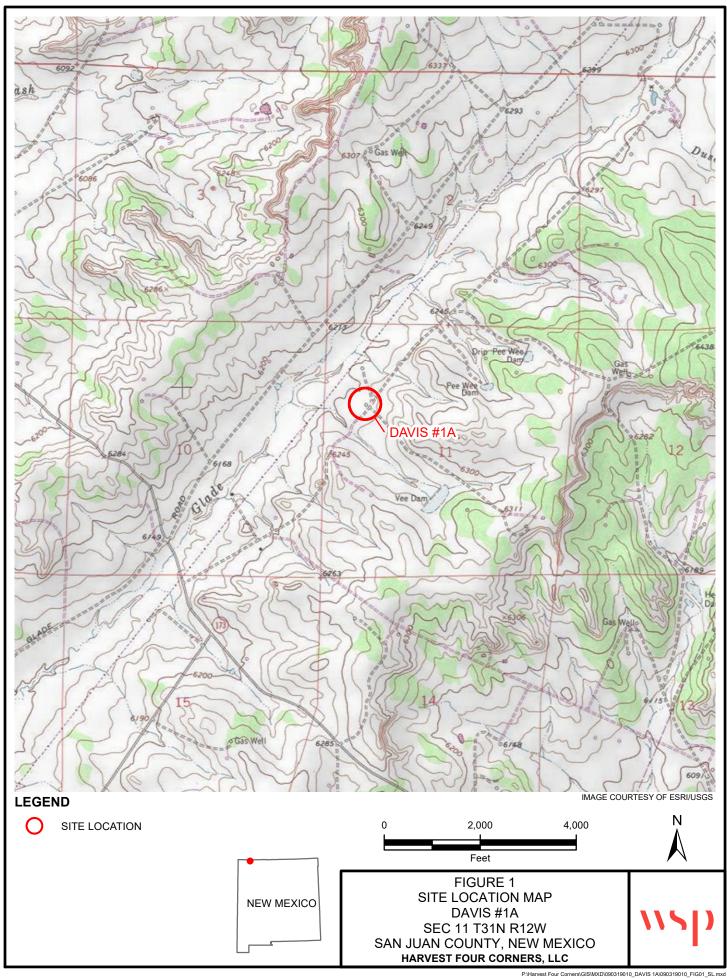
Figure 3: Groundwater Elevations and Analytical Results (March 2021)
Figure 4: Groundwater Elevations and Analytical Results (May2021)
Figure 5: Groundwater Elevations and Analytical Results (July 2021)
Figure 6: Groundwater Elevations and Analytical Results (December 2021)

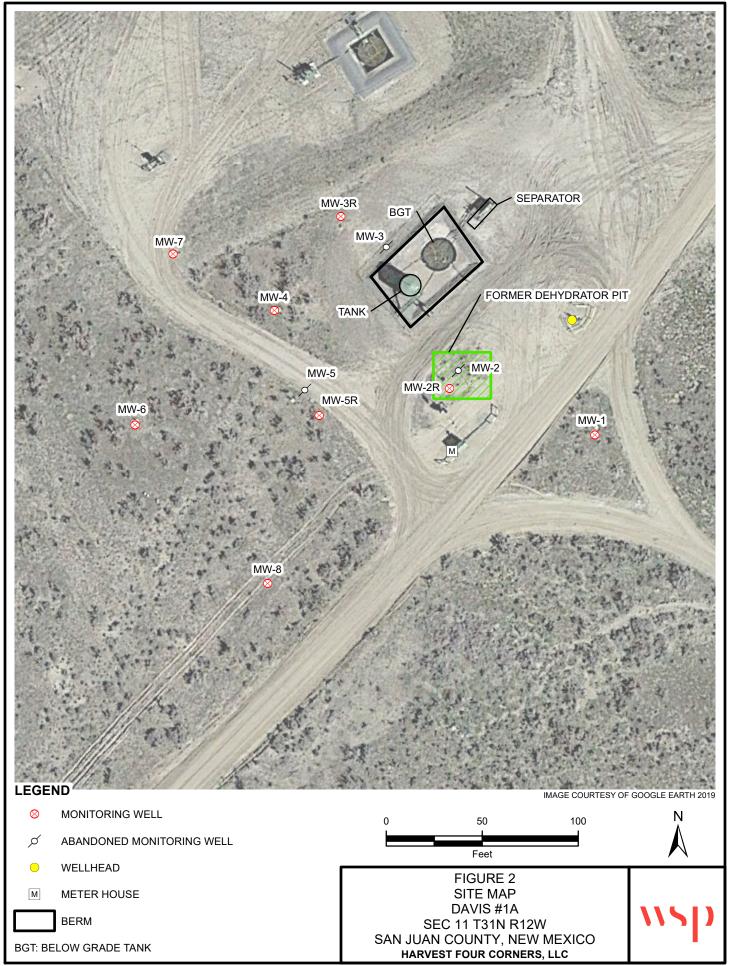
Table 1: Groundwater Elevation Summary Table 2: Groundwater Analytical Results

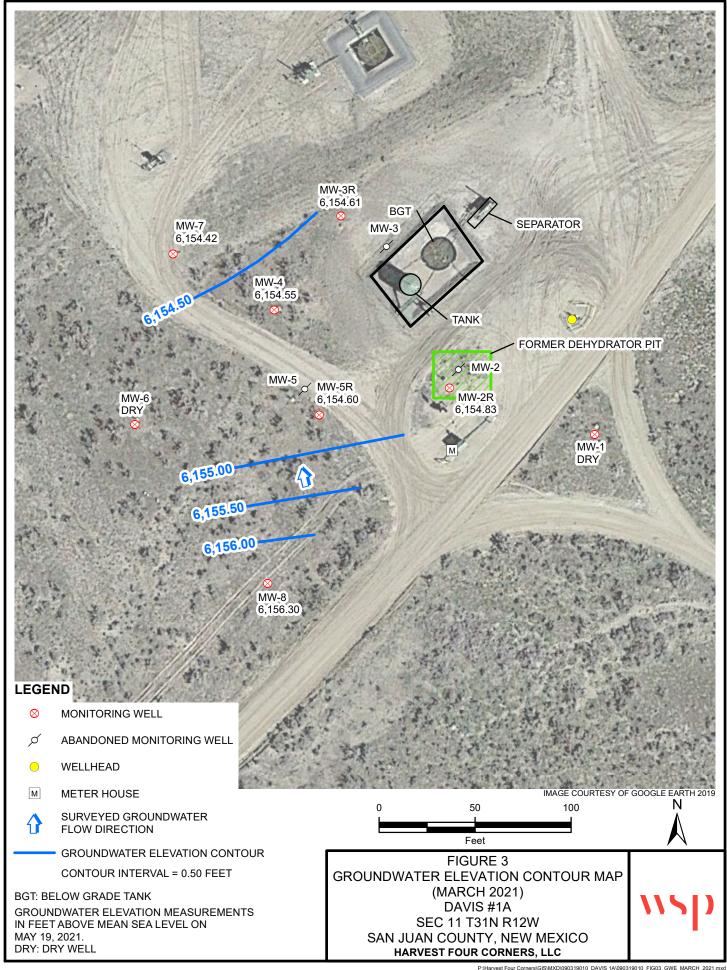
Enclosure A: Groundwater Sample Collection Forms

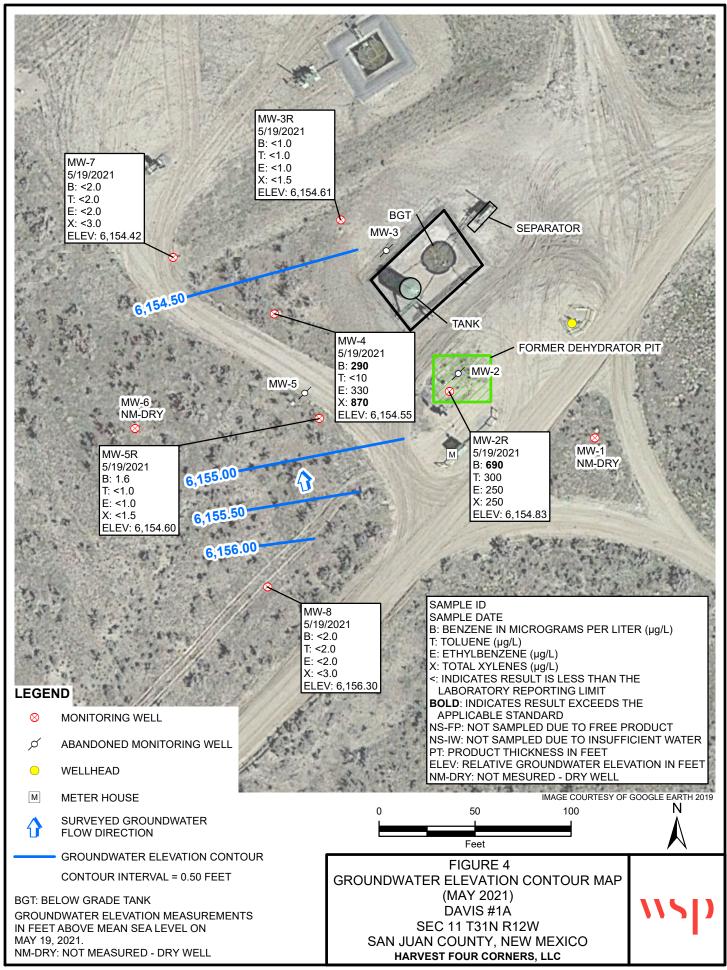
Enclosure B: Laboratory Analytical Report

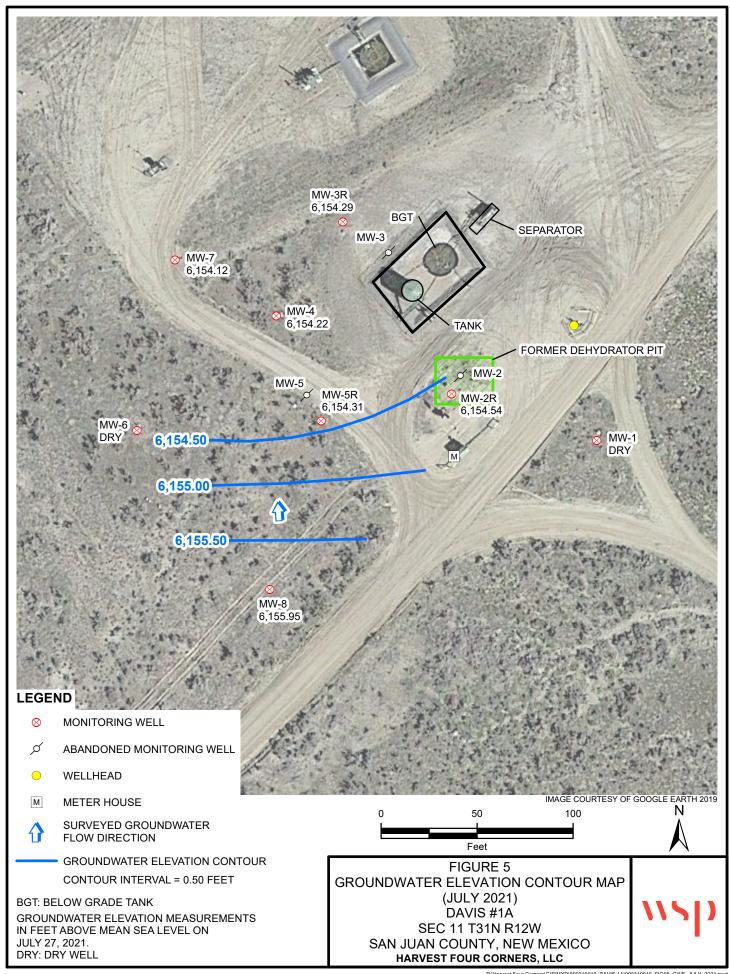
# **FIGURES**

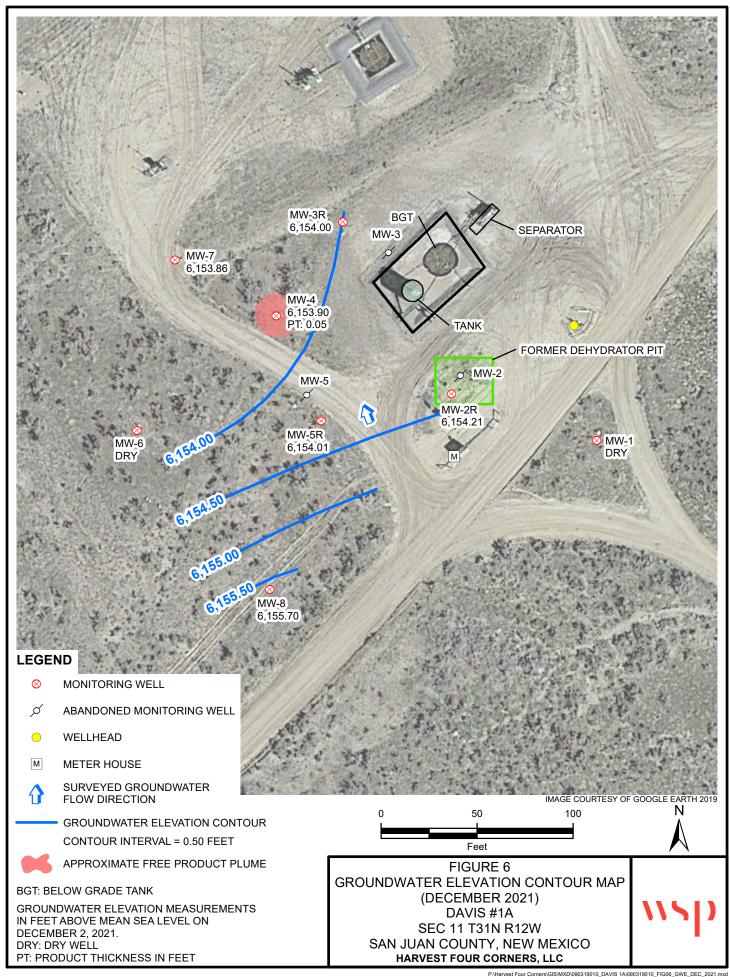












**TABLES** 

TABLE 1

GROUNDWATER ELEVATION SUMMARY
DAVIS #1A
SAN JUAN COUNTY, NEW MEXICO

Well Name	Date	Top of Casing Elevation (feet AMSL)	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
MW-1	2/27/2013	6,217.14	65.44	NP	NP	6,151.70
MW-1*	6/27/2013	6,224.82	65.65	NP	NP	6,159.17
MW-1	9/23/2013	6,224.82	66.06	NP	NP	6,158.76
MW-1	12/4/2013	6,224.82	65.97	NP	NP	6,158.85
MW-1	3/20/2014	6,224.82	65.96	NP	NP	6,158.86
MW-1	6/10/2014	6,224.82	66.05	NP	NP	6,158.77
MW-1	9/15/2014	6,224.82	66.07	NP	NP	6,158.75
MW-1	12/10/2014	6,224.82	66.58	NP	NP	6,158.24
MW-1	3/12/2015	6,224.82	66.40	NP	NP	6,158.42
MW-1	9/14/2015	6,224.82	66.73	NP	NP	6,158.09
MW-1	6/13/2016	6,224.82	66.43	NP	NP	6,158.39
MW-1	12/1/2016	6,224.82	66.93	NP	NP	6,157.89
MW-1	6/28/2017	6,224.82	66.92	NP	NP	6,157.90
MW-1	6/27/2018	6,224.82	DRY	NP	NP	DRY
MW-1	6/25/2019	6,224.82	68.80	NP	NP	6,156.02
MW-1**	11/11/2019	6,225.08	69.07	NP	NP	6,156.01
MW-1	3/3/2020	6,225.08	DRY	NP	NP	DRY
MW-1	3/11/2020	6,225.08	69.18	NP	NP	6,155.90
MW-1	6/8/2020	6,225.08	DRY	NP	NP	DRY
MW-1	9/21/2020	6,225.08	DRY	NP	NP	DRY
MW-1	12/11/2020	6,225.08	DRY	NP	NP	DRY
MW-1	3/8/2021	6,225.08	DRY	NP	NP	DRY
MW-1	5/19/2021	6,225.08	DRY	NP	NP	DRY
MW-1	7/27/2021	6,225.08	DRY	NP	NP	DRY
MW-1	12/2/2021	6,225.08	DRY	NP	NP	DRY
MW-2	2/27/2013	6,215.55	63.35	NP	NP	6,152.20
MW-2*	6/27/2013	6,222.98	DRY	NP	NP	DRY
MW-2	9/23/2013	6,222.98	DRY	NP	NP	DRY
MW-2	12/4/2013	6,222.98	DRY	NP	NP	DRY
MW-2	3/20/2014	6,222.98	DRY	NP	NP	DRY
MW-2	6/10/2014	6,222.98	DRY	NP	NP	DRY
MW-2	9/15/2014	6,222.98	DRY	NP	NP	DRY
MW-2	12/10/2014	6,222.98	DRY	NP	NP	DRY
MW-2	3/12/2015	6,222.98	DRY	NP	NP	DRY
MW-2	9/14/2015	6,222.98	DRY	NP	NP	DRY

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Well Name	Date	Top of Casing Elevation (feet AMSL)	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
MW-2	6/13/2016	6,222.98	DRY	NP	NP	DRY
MW-2	12/1/2016	6,222.98	DRY	NP	NP	DRY
MW-2	6/28/2017	6,222.98	DRY	NP	NP	DRY
MW-2	6/27/2018	6,222.98	DRY	NP	NP	DRY
MW-2	6/25/2019	6,222.98	DRY	NP	NP	DRY
MW-2R**	11/11/2019	6,219.02	63.35	63.33	0.02	6,155.69
MW-2R	3/3/2020	6,219.02	63.41	NP	NP	6,155.61
MW-2R	3/11/2020	6,219.02	63.43	NP	NP	6,155.59
MW-2R	6/8/2020	6,219.02	63.52	NP	NP	6,155.50
MW-2R	9/21/2020	6,219.02	63.98	NP	NP	6,155.04
MW-2R	12/11/2020	6,219.02	64.10	NP	NP	6,154.92
MW-2R	3/8/2021	6,219.02	64.20	NP	NP	6,154.82
MW-2R	5/19/2021	6,219.02	64.19	NP	NP	6,154.83
MW-2R	7/27/2021	6,219.02	64.48	NP	NP	6,154.54
MW-2R	12/2/2021	6,219.02	64.81	NP	NP	6,154.21
MW-3	2/27/2013	DEST	DEST	DEST	DEST	DEST
MW-3R**	11/11/2019	6,218.10	62.69	NP	NP	6,155.41
MW-3R	3/3/2020	6,218.10	62.66	NP	NP	6,155.44
MW-3R	3/11/2020	6,218.10	62.73	NP	NP	6,155.37
MW-3R	6/8/2020	6,218.10	62.86	NP	NP	6,155.24
MW-3R	9/11/220	6,218.10	63.32	NP	NP	6,154.78
MW-3R	12/11/2020	6,218.10	63.38	NP	NP	6,154.72
MW-3R	5/19/2021	6,218.10	63.49	NP	NP	6,154.61
MW-3R	7/27/2021	6,218.10	63.81	NP	NP	6,154.29
MW-3R	12/2/2021	6,218.10	64.10	NP	NP	6,154.00
MW-4	2/27/2013	6,210.56	59.87	NP	NP	6,150.69
MW-4*	6/27/2013	6,218.14	60.02	NP	NP	6,158.12
MW-4	9/23/2013	6,218.14	60.39	NP	NP	6,157.75
MW-4	12/4/2013	6,218.14	60.15	NP	NP	6,157.99
MW-4	3/20/2014	6,218.14	60.18	NP	NP	6,157.96
MW-4	6/10/2014	6,218.14	60.27	NP	NP	6,157.87
MW-4	9/15/2014	6,218.14	60.32	NP	NP	6,157.82
MW-4	12/10/2014	6,218.14	60.78	NP	NP	6,157.36
MW-4	3/12/2015	6,218.14	60.64	NP	NP	6,157.50

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MW-4	9/14/2015	6,218.14	60.98	NP	NP	6,157.16
MW-4	6/13/2016	6,218.14	60.73	NP	NP	6,157.41
MW-4	12/1/2016	6,218.14	61.15	NP	NP	6,156.99
MW-4	6/28/2017	6,218.14	61.17	NP	NP	6,156.97
MW-4	6/27/2018	6,218.14	61.86	NP	NP	6,156.28
MW-4	6/25/2019	6,218.14	64.08	61.92	2.16	6,157.94
MW-4**	11/11/2019	6,218.40	63.71	62.28	1.43	6,155.83
MW-4	3/3/2020	6,218.40	63.31	63.01	0.30	6,155.33
MW-4	3/11/2020	6,218.40	63.4	63.08	0.32	6,155.26
MW-4	6/8/2020	6,218.40	63.44	63.14	0.30	6,155.20
MW-4	9/21/2020	6,218.40	63.67	NP	NP	6,154.73
MW-4	12/11/2020	6,218.40	63.74	NP	NP	6,154.66
MW-4	3/8/2021	6,218.40	63.81	NP	NP	6,154.59
MW-4	5/19/2021	6,218.40	63.85	NP	NP	6,154.55
MW-4	7/27/2021	6,218.40	64.18	NP	NP	6,154.22
MW-4	12/2/2021	6,218.40	64.50	64.45	0.05	6,153.90
MW-5	2/27/2013	6,212.18	63.19	60.94	2.25	6,150.79
MW-5*	6/27/2013	6,220.03	63.52	61.31	2.21	6,158.28
MW-5	9/23/2013	6,220.03	63.55	61.79	1.76	6,157.89
MW-5	12/4/2013	6,220.03	63.15	61.62	1.53	6,158.10
MW-5	3/20/2014	6,220.03	63.19	61.63	1.56	6,158.09
MW-5	6/10/2014	6,220.03	63.31	61.73	1.58	6,157.98
MW-5	9/15/2014	6,220.03	63.33	61.80	1.53	6,157.92
MW-5	12/10/2014	6,220.03	63.38	62.28	1.10	6,157.53
MW-5	3/12/2015	6,220.03	63.99	62.05	1.94	6,157.59
MW-5	9/14/2015	6,220.03	64.28	62.36	1.92	6,157.29
MW-5	6/13/2016	6,220.03	63.88	62.13	1.75	6,157.55
MW-5	12/1/2016	6,220.03	64.31	62.58	1.73	6,157.10
MW-5	6/28/2017	6,220.03	64.32	62.56	1.76	6,157.12
MW-5	6/27/2018	6,220.03	64.97	63.26	1.71	6,156.43
MW-5	6/25/2019	6,220.03	65.45	63.99	1.46	6,155.75
MW-5R**	11/11/2019	6,217.63	62.22	62.19	0.03	6,155.43
MW-5R	3/3/2020	6,217.63	62.18	NP	NP	6,155.45
MW-5R	3/11/2020	6,217.63	62.26	NP	NP	6,155.37
MW-5R	6/8/2020	6,217.63	62.34	NP	NP	6,155.29

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MW-5R	9/11/2020	6,217.63	62.84	NP	NP	6,154.79
MW-5R	12/11/2020	6,217.63	62.91	NP	NP	6,154.72
MW-5R	3/8/2021	6,217.63	62.99	NP	NP	6,154.64
MW-5R	5/19/2021	6,217.63	63.03	NP	NP	6,154.60
MW-5R	7/27/2021	6,217.63	63.32	NP	NP	6,154.31
MW-5R	12/2/2021	6,217.63	63.62	NP	NP	6,154.01
MW-6	2/27/2013	6,211.23	60.68	NP	NP	6,150.55
MW-6*	6/27/2013	6,218.82	60.95	NP	NP	6,157.87
MW-6	9/23/2013	6,218.82	61.26	NP	NP	6,157.56
MW-6	12/4/2013	6,218.82	60.93	NP	NP	6,157.89
MW-6	3/20/2014	6,218.82	60.98	NP	NP	6,157.84
MW-6	6/10/2014	6,218.82	61.16	NP	NP	6,157.66
MW-6	9/15/2014	6,218.82	61.14	NP	NP	6,157.68
MW-6	12/10/2014	6,218.82	61.58	NP	NP	6,157.24
MW-6	3/12/2015	6,218.82	61.80	NP	NP	6,157.02
MW-6	9/14/2015	6,218.82	61.90	NP	NP	6,156.92
MW-6	6/13/2016	6,218.82	DRY	NP	NP	DRY
MW-6	12/1/2016	6,218.82	61.97	NP	NP	6,156.85
MW-6	6/28/2017	6,218.82	62.06	NP	NP	6,156.76
MW-6	6/27/2018	6,218.82	DRY	NP	NP	DRY
MW-6	6/25/2019	6,218.82	DRY	NP	NP	DRY
MW-6**	11/11/2019	6,219.03	DRY	NP	NP	DRY
MW-6	3/3/2020	6,219.03	DRY	NP	NP	DRY
MW-6	3/11/2020	6,219.03	DRY	NP	NP	DRY
MW-6	6/8/2020	6,219.03	DRY	NP	NP	DRY
MW-6	9/21/2020	6,219.03	DRY	NP	NP	DRY
MW-6	12/11/2020	6,219.03	DRY	NP	NP	DRY
MW-6	3/8/2021	6,219.03	DRY	NP	NP	DRY
MW-6	5/19/2021	6,219.03	DRY	NP	NP	DRY
MW-6	7/27/2021	6,219.03	DRY	NP	NP	DRY
MW-6	12/2/2021	6,219.03	DRY	NP	NP	DRY
MW-7	2/27/2013	6,209.18	58.68	NP	NP	6,150.50
MW-7*	6/27/2013	6,216.82	58.84	NP	NP	6,157.98
MW-7	9/23/2013	6,216.82	59.21	NP	NP	6,157.61
MW-7	12/4/2013	6,216.82	58.94	NP	NP	6,157.88

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GROUNDWATER ELEVATION SUMMARY
DAVIS #1A
SAN JUAN COUNTY, NEW MEXICO

Well Name	Date	Top of Casing Elevation (feet AMSL)	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
MW-7	3/20/2014	6,216.82	58.97	NP	NP	6,157.85
MW-7	6/10/2014	6,216.82	59.09	NP	NP	6,157.73
MW-7	9/15/2014	6,216.82	59.05	NP	NP	6,157.77
MW-7	12/10/2014	6,216.82	59.59	NP	NP	6,157.23
MW-7	3/12/2015	6,216.82	59.48	NP	NP	6,157.34
MW-7	9/14/2015	6,216.82	59.81	NP	NP	6,157.01
MW-7	6/13/2016	6,216.82	59.60	NP	NP	6,157.22
MW-7	12/1/2016	6,216.82	59.97	NP	NP	6,156.85
MW-7	6/28/2017	6,216.82	59.99	NP	NP	6,156.83
MW-7	6/27/2018	6,216.82	60.65	NP	NP	6,156.17
MW-7	6/25/2019	6,216.82	61.23	NP	NP	6,155.59
MW-7**	11/11/2019	6,217.08	61.86	NP	NP	6,155.22
MW-7	3/3/2020	6,217.08	61.80	NP	NP	6,155.28
MW-7	3/11/2020	6,217.08	61.86	NP	NP	6,155.22
MW-7	6/8/2020	6,217.08	61.98	NP	NP	6,155.10
MW-7	9/11/2020	6,217.08	62.46	NP	NP	6,154.62
MW-7	12/11/2020	6,217.08	62.54	NP	NP	6,154.54
MW-7	3/8/2021	6,217.08	62.62	NP	NP	6,154.46
MW-7	5/19/2021	6,217.08	62.66	NP	NP	6,154.42
MW-7	7/27/2021	6,217.08	62.96	NP	NP	6,154.12
MW-7	12/2/2021	6,217.08	63.22	NP	NP	6,153.86

TABLE 1

# GROUNDWATER ELEVATION SUMMARY DAVIS #1A SAN JUAN COUNTY, NEW MEXICO

Well Name	Date	Top of Casing Elevation (feet AMSL)	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
MW-8**	11/11/2019	6,222.03	64.59	NP	NP	6,157.44
MW-8	3/3/2020	6,222.03	64.61	NP	NP	6,157.42
MW-8	3/11/2020	6,222.03	64.84	NP	NP	6,157.19
MW-8	6/8/2020	6,222.03	64.85	NP	NP	6,157.18
MW-8	9/21/2020	6,222.03	65.50	NP	NP	6,156.53
MW-8	12/11/2020	6,222.03	65.40	NP	NP	6,156.63
MW-8	3/8/2021	6,222.03	65.74	NP	NP	6,156.29
MW-8	5/19/2021	6,222.03	65.73	NP	NP	6,156.30
MW-8	7/27/2021	6,222.03	66.08	NP	NP	6,155.95
MW-8	12/2/2021	6,222.03	66.33	NP	NP	6,155.70

#### **Notes:**

AMSL - above mean sea level

BTOC - below top of casing

DEST - well has been destroyed

NP - no product

Groundwater elevation calculation in wells with product:

(Top of Casing Elevation - Depth to Water) + (Product Thickness \* 0.8)

<sup>\*</sup> Top of casing elevation was resurveyed on 6/21/13

<sup>\*\*</sup> Top of casing elevation resurveyed on 11/15/2019

TABLE 2

# SAN JUAN COUNTY, NEW MEXICO

Well Name	Sample Date	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)
NMWQCC St	tandard (µg/L)	5	1,000	700	620
MW-1	5/25/1999	< 0.5	< 0.5	< 0.5	<1.5
MW-1	9/20/1999	< 0.5	< 0.5	< 0.5	<1.5
MW-1	12/8/1999	< 0.5	< 0.5	< 0.5	<1.5
MW-1	3/14/2000	< 0.5	< 0.5	< 0.5	<1.5
MW-1	6/8/2000	< 0.5	< 0.5	< 0.5	<1.5
MW-1	11/14/2000	<1	<1	<1	<1
MW-1	1/5/2001	<1	<1	<1	<1
MW-1	10/2/2001	<1.0	< 2.0	< 2.0	< 2.0
MW-1	9/21/2004	< 2.0	<2.0	< 2.0	< 5.0
MW-1	3/3/2005	< 2.0	<2.0	< 2.0	< 5.0
MW-1	9/15/2005	< 2.0	<2.0	< 2.0	< 5.0
MW-1	12/2/2005	< 2.0	< 2.0	< 2.0	< 5.0
MW-1	9/19/2006	<1.0	<1.0	<1.0	< 3.0
MW-1	3/26/2008	<1.0	<1.0	<1.0	< 3.0
MW-1	6/10/2008	<1.0	<1.0	<1.0	< 3.0
MW-1	9/18/2008	<1.0	<1.0	<1.0	< 3.0
MW-1	12/4/2008	<1.0	<1.0	<1.0	< 3.0
MW-1	7/8/2009	<1.0	<1.0	<1.0	< 3.0
MW-1	9/9/2009	<1.0	<1.0	<1.0	< 3.0
MW-1	12/21/2009	<1.0	<1.0	<1.0	3.0
MW-1	3/30/2010	<1.0	<1.0	<1.0	< 3.0
MW-1	6/18/2010	<1.0	<1.0	<1.0	< 3.0
MW-1	9/9/2010	<1.0	<1.0	<1.0	< 3.0
MW-1	12/3/2010	<1.0	<1.0	<1.0	< 3.0
MW-1	3/2/2011	<1.0	<1.0	<1.0	< 3.0
MW-1	6/15/2011	<1.0	<1.0	<1.0	< 3.0
MW-1	9/14/2011	<1.0	<1.0	<1.0	< 3.0
MW-1	1/10/2012	<1.0	<1.0	<1.0	< 3.0
MW-1	4/4/2012	<1.0	<1.0	<1.0	< 3.0
MW-1	6/13/2012	<1.0	<1.0	<1.0	< 3.0
MW-1	10/2/2012	<1.0	<1.0	<1.0	< 3.0
MW-1	12/13/2012	<1.0	<1.0	<1.0	< 3.0
MW-1	2/27/2013	< 2.0	< 2.0	< 2.0	<4.0
MW-1	11/11/2019	NS-IW	NS-IW	NS-IW	NS-IW
MW-1	6/8/2020	DRY	DRY	DRY	DRY

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TABLE 2

# SAN JUAN COUNTY, NEW MEXICO

Well Name	Sample Date	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)
NMWQCC St	tandard (μg/L)	5	1,000	700	620
MW-1	5/19/2021	DRY	DRY	DRY	DRY
MW-2	5/25/1999	NS	NS	NS	NS
MW-2	9/20/1999	NS	NS	NS	NS
MW-2	12/8/1999	19,000	34,000	1,000	8,700
MW-2	3/14/2000	17,000	31,000	9,200	7,800
MW-2	6/8/2000	16,000	33,000	970	8,600
MW-2	10/2/2001	16,000	36,000	730	7,300
MW-2	3/13/2002	12,000	23,000	870	7,900
MW-2	12/15/2003	11,000	27,000	700	6,100
MW-2	4/4/2012	NS	NS	NS	NS
MW-2	6/13/2012	NS	NS	NS	NS
MW-2	10/2/2012	NS	NS	NS	NS
MW-2	12/13/2012	NS	NS	NS	NS
MW-2	2/27/2013	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	6/21/2013	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	9/23/2013	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	12/4/2013	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	3/20/2014	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	6/10/2014	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	9/15/2014	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	12/10/2014	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	3/12/2015	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	9/14/2015	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	6/13/2016	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	12/1/2016	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	6/28/2017	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	6/27/2018	NS-IW	NS-IW	NS-IW	NS-IW
MW-2R	11/11/2019	NS-FP	NS-FP	NS-FP	NS-FP
MW-2R	6/8/2020	310	240	170	1,900
MW-2R	5/19/2021	690	300	250	250
MW-3	5/25/1999	NS	NS	NS	NS
MW-3	9/20/1999	NS	NS	NS	NS
MW-3	12/8/1999	NS	NS	NS	NS

TABLE 2

# SAN JUAN COUNTY, NEW MEXICO

Well Name	Sample Date	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (μg/L)
NMWQCC St	andard (μg/L)	5	1,000	700	620
MW-3	3/14/2000	NS	NS	NS	NS
MW-3	6/8/2000	NS	NS	NS	NS
MW-3	3/8/2005	NS	NS	NS	NS
MW-3	4/4/2012	NS	NS	NS	NS
MW-3	6/13/2012	NS	NS	NS	NS
MW-3	10/2/2012	NS	NS	NS	NS
MW-3	12/13/2012	NS	NS	NS	NS
MW-3	2/27/2013	DEST	DEST	DEST	DEST
MW-3R	11/11/2019	<1.0	<1.0	<1.0	<2.0
MW-3R	6/8/2020	<1.0	<1.0	<1.0	<2.0
MW-3R	5/19/2021	<1.0	<1.0	<1.0	<1.5
W W-3K	3/19/2021	1.0	1.0	1.0	1.5
MW-4	5/25/1999	< 0.5	< 0.5	< 0.5	<1.5
MW-4	9/20/1999	< 0.5	< 0.5	< 0.5	<1.5
MW-4	12/8/1999	< 0.5	< 0.5	< 0.5	<1.5
MW-4	3/14/2000	< 0.5	< 0.5	< 0.5	<1.5
MW-4	6/8/2000	< 0.5	< 0.5	< 0.5	<1.5
MW-4	11/14/2000	<1	<1	<1	<1
MW-4	1/5/2001	<1	<1	<1	<1
MW-4	10/2/2001	<1.0	< 2.0	< 2.0	<2.0
MW-4	12/15/2003	< 2.0	< 2.0	< 2.0	< 5.0
MW-4	9/21/2004	< 2.0	< 2.0	< 2.0	< 5.0
MW-4	12/2/2004	< 2.0	< 2.0	< 2.0	< 5.0
MW-4	3/3/2005	< 2.0	< 2.0	< 2.0	< 5.0
MW-4	6/17/2005	< 2.0	2.9	<2.0	< 5.0
MW-4	9/15/2005	< 2.0	<2.0	<2.0	< 5.0
MW-4	12/2/2005	< 2.0	<2.0	<2.0	< 5.0
MW-4	6/2/2006	<1.0	<1.0	<1.0	<3.0
MW-4	9/19/2006	<1.0	<1.0	<1.0	<3.0
MW-4	3/26/2008	<1.0	<1.0	<1.0	< 3.0
MW-4	6/10/2008	<1.0	<1.0	<1.0	< 3.0
MW-4	9/18/2008	<1.0	<1.0	<1.0	< 3.0
MW-4	12/4/2008	<1.0	<1.0	<1.0	< 3.0
MW-4	7/8/2009	<1.0	<1.0	<1.0	< 3.0
MW-4	9/9/2009	<1.0	<1.0	<1.0	< 3.0

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TABLE 2

# SAN JUAN COUNTY, NEW MEXICO

Well Name	Sample Date	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)
NMWQCC St	tandard (µg/L)	5	1,000	700	620
MW-4	6/18/2010	<1.0	<1.0	<1.0	<3.0
MW-4	9/9/2010	<1.0	<1.0	<1.0	< 3.0
MW-4	12/3/2010	<1.0	<1.0	<1.0	< 3.0
MW-4	3/2/2011	<1.0	<1.0	<1.0	<3.0
MW-4	6/15/2011	<1.0	<1.0	<1.0	< 3.0
MW-4	9/14/2011	<1.0	<1.0	<1.0	<3.0
MW-4	1/10/2012	<1.0	<1.0	<1.0	< 3.0
MW-4	4/4/2012	<1.0	<1.0	<1.0	< 3.0
MW-4	6/13/2012	<1.0	<1.0	<1.0	< 3.0
MW-4	10/2/2012	<1.0	<1.0	<1.0	< 3.0
MW-4	12/13/2012	<1.0	<1.0	<1.0	< 3.0
MW-4	2/27/2013	< 2.0	< 2.0	< 2.0	<4.0
MW-4	11/11/2019	NS-FP	NS-FP	NS-FP	NS-FP
MW-4	6/8/2020	NS-FP	NS-FP	NS-FP	NS-FP
MW-4	5/19/2021	290	<10	330	870
MW-5	5/25/1999	NS	NS	NS	NS
MW-5	9/20/1999	NS	NS	NS	NS
MW-5	12/8/1999	900	3,100	380	3,090
MW-5	3/14/2000	290	340	190	1,300
MW-5	6/8/2000	670	38	280	1,685
MW-5	11/14/2000	814	28.2	210	569
MW-5	1/5/2001	1,780	44.9	252	598
MW-5	10/2/2001	6,200	210	610	510
MW-5	3/13/2002	3,700	200	370	380
MW-5	12/2/2004	8,500	1,000	280	740
MW-5	3/3/2005	6,600	2,500	290	2,400
MW-5	6/22/2006	6.6	1.0	<1.0	< 3.0
MW-5	9/19/2006	3,800	919	163	928
MW-5	4/4/2012	NS	NS	NS	NS
MW-5	6/13/2012	NS	NS	NS	NS
MW-5	10/2/2012	NS	NS	NS	NS
MW-5	12/13/2012	11,800	1,270	7,620	8,910
MW-5	2/27/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-5	6/21/2013	NS-FP	NS-FP	NS-FP	NS-FP

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TABLE 2

# SAN JUAN COUNTY, NEW MEXICO

Well Name	Sample Date	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (μg/L)
NMWQCC St	tandard (µg/L)	5	1,000	700	620
MW-5	9/23/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-5	12/4/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-5	3/20/2014	NS-FP	NS-FP	NS-FP	NS-FP
MW-5	6/10/2014	NS-FP	NS-FP	NS-FP	NS-FP
MW-5	9/15/2014	NS-FP	NS-FP	NS-FP	NS-FP
MW-5	12/10/2014	NS-FP	NS-FP	NS-FP	NS-FP
MW-5	3/12/2015	NS-FP	NS-FP	NS-FP	NS-FP
MW-5	9/14/2015	NS-FP	NS-FP	NS-FP	NS-FP
MW-5	6/13/2016	NS-FP	NS-FP	NS-FP	NS-FP
MW-5	12/1/2016	NS-FP	NS-FP	NS-FP	NS-FP
MW-5	6/28/2017	NS-FP	NS-FP	NS-FP	NS-FP
MW-5	6/27/2018	NS-FP	NS-FP	NS-FP	NS-FP
MW-5R	11/11/2019	NS-FP	NS-FP	NS-FP	NS-FP
MW-5R	6/8/2020	5.4	<1.0	<1.0	<2.0
MW-5R	5/19/2021	1.6	<1.0	<1.0	<1.5
MW-6	5/25/1999	NS	NS	NS	NS
MW-6	9/20/1999	< 0.5	<0.5	<0.5	<1.5
MW-6	12/8/1999	< 0.5	<0.5	<0.5	<1.5
MW-6	3/14/2000	< 0.5	<0.5	<0.5	<1.5
MW-6	6/8/2000	< 0.5	<0.5	< 0.5	<1.5
MW-6	11/14/2000	<1	<1	<1	<1.5
MW-6	1/5/2001	<1	<1	<1	<1
MW-6	3/13/2002	<2.0	<2.0	<2.0	< 5.0
MW-6	12/15/2003	<2.0	<2.0	<2.0	<5.0
MW-6	9/21/2004	<2.0	<2.0	<2.0	<5.0
MW-6	12/2/2004	<2.0	<2.0	<2.0	< 5.0
MW-6	3/3/2005	<2.0	<2.0	<2.0	< 5.0
MW-6	6/17/2005	<2.0	<2.0	<2.0	< 5.0
MW-6	9/15/2005	<2.0	<2.0	<2.0	< 5.0
MW-6	12/2/2005	<2.0	<2.0	<2.0	< 5.0
MW-6	6/22/2006	<1.0	<1.0	<1.0	<3.0
MW-6	9/19/2006	<1.0	<1.0	<1.0	<3.0
MW-6	3/26/2008	<1.0	<1.0	<1.0	<3.0
MW-6	6/10/2008	<1.0	<1.0	<1.0	<3.0

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TABLE 2

# SAN JUAN COUNTY, NEW MEXICO

Well Name	Sample Date	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)
NMWQCC St	tandard (μg/L)	5	1,000	700	620
MW-6	9/18/2008	<1.0	<1.0	<1.0	<3.0
MW-6	12/4/2008	<1.0	<1.0	<1.0	< 3.0
MW-6	7/8/2009	<1.0	<1.0	<1.0	< 3.0
MW-6	9/9/2009	<1.0	<1.0	<1.0	< 3.0
MW-6	12/21/2009	<1.0	<1.0	<1.0	< 3.0
MW-6	3/30/2010	<1.0	<1.0	<1.0	< 3.0
MW-6	6/18/2010	<1.0	<1.0	<1.0	< 3.0
MW-6	9/9/2010	<1.0	<1.0	<1.0	< 3.0
MW-6	12/3/2010	<1.0	<1.0	<1.0	< 3.0
MW-6	3/2/2011	<1.0	<1.0	<1.0	< 3.0
MW-6	6/15/2011	<1.0	<1.0	<1.0	< 3.0
MW-6	9/14/2011	<1.0	<1.0	<1.0	< 3.0
MW-6	1/10/2012	<1.0	<1.0	<1.0	< 3.0
MW-6	4/4/2012	<1.0	<1.0	<1.0	< 3.0
MW-6	6/13/2012	<1.0	<1.0	<1.0	< 3.0
MW-6	10/2/2012	<1.0	<1.0	<1.0	< 3.0
MW-6	12/13/2012	<1.0	<1.0	<1.0	< 3.0
MW-6	2/27/2013	<1.0	<1.0	<1.0	< 2.0
MW-6	6/21/2013	<1.0	9.8	<1.0	12
MW-6	11/11/2019	NS-IW	NS-IW	NS-IW	NS-IW
MW-6	6/8/2020	DRY	DRY	DRY	DRY
MW-6	5/16/2021	DRY	DRY	DRY	DRY
MW-7	5/25/1999	NS	NS	NS	NS
MW-7	9/20/1999	< 0.5	< 0.5	< 0.5	<1.5
MW-7	12/8/1999	< 0.5	< 0.5	< 0.5	<1.5
MW-7	3/14/2000	< 0.5	< 0.5	< 0.5	<1.5
MW-7	6/8/2000	< 0.5	< 0.5	< 0.5	<1.5
MW-7	11/14/2000	<1	<1	<1	<1
MW-7	1/5/2001	<1	<1	<1	<1
MW-7	3/13/2002	< 2.0	< 2.0	< 2.0	< 5.0
MW-7	12/15/2003	< 2.0	< 2.0	< 2.0	< 5.0
MW-7	9/21/2004	< 2.0	< 2.0	< 2.0	< 5.0
MW-7	12/2/2004	< 2.0	< 2.0	< 2.0	< 5.0
MW-7	3/3/2005	< 2.0	<2.0	< 2.0	< 5.0

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TABLE 2

# SAN JUAN COUNTY, NEW MEXICO

Well Name	Sample Date	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Total Xylenes (μg/L)
NMWQCC Standard (μg/L)		5	1,000	700	620
MW-7	6/17/2005	< 2.0	<2.0	<2.0	< 5.0
MW-7	9/15/2005	< 2.0	< 2.0	< 2.0	< 5.0
MW-7	12/2/2005	< 2.0	< 2.0	<2.0	< 5.0
MW-7	6/22/2006	<1.0	<1.0	<1.0	< 3.0
MW-7	9/19/2006	<1.0	<1.0	<1.0	< 3.0
MW-7	3/26/2008	<1.0	<1.0	<1.0	< 3.0
MW-7	6/10/2008	<1.0	<1.0	<1.0	< 3.0
MW-7	9/18/2008	<1.0	<1.0	<1.0	< 3.0
MW-7	12/4/2008	<1.0	<1.0	<1.0	< 3.0
MW-7	7/8/2009	<1.0	<1.0	<1.0	< 3.0
MW-7	9/9/2009	<1.0	<1.0	<1.0	< 3.0
MW-7	12/21/2009	<1.0	<1.0	<1.0	< 3.0
MW-7	3/30/2010	<1.0	<1.0	<1.0	< 3.0
MW-7	6/18/2010	<1.0	<1.0	<1.0	< 3.0
MW-7	9/9/2010	<1.0	<1.0	<1.0	< 3.0
MW-7	12/3/2010	<1.0	<1.0	<1.0	< 3.0
MW-7	3/2/2011	<1.0	<1.0	<1.0	< 3.0
MW-7	6/15/2011	<1.0	<1.0	<1.0	< 3.0
MW-7	9/14/2011	<1.0	<1.0	<1.0	< 3.0
MW-7	1/10/2012	<1.0	<1.0	<1.0	< 3.0
MW-7	4/4/2012	<1.0	<1.0	<1.0	<3.0
MW-7	6/13/2012	<1.0	<1.0	<1.0	< 3.0
MW-7	10/2/2012	<1.0	<1.0	<1.0	< 3.0
MW-7	12/13/2012	<1.0	<1.0	<1.0	< 3.0
MW-7	2/27/2013	< 2.0	<2.0	< 2.0	<4.0
MW-7	6/21/2013	<1.0	<1.0	<1.0	< 2.0
MW-7	6/28/2017	<1.0	<1.0	<1.0	<2.0
MW-7	6/27/2018	<1.0	<1.0	<1.0	<1.5
MW-7	6/25/2019	<1.0	<1.0	<1.0	<2.0
MW-7	11/11/2019	<1.0	<1.0	<1.0	<2.0
MW-7	6/8/2020	<1.0	<1.0	<1.0	< 2.0
MW-7	5/19/2021	<2.0	<2.0	<2.0	<3.0

#### **TABLE 2**

# GROUNDWATER LABORATORY ANALYTICAL RESULTS DAVIS #1A

### SAN JUAN COUNTY, NEW MEXICO

Well Name	Sample Date	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Total Xylenes (μg/L)
NMWQCC Standard (μg/L)		5	1,000	700	620
MW-8	11/11/2019	<1.0	<1.0	<1.0	<2.0
MW-8	6/8/2020	<1.0	<1.0	<1.0	< 2.0
MW-8	5/19/2021	< 2.0	< 2.0	< 2.0	< 3.0

### **Notes:**

< - indicates result is less than laboratory reporting detection limit

**Bold** - indicates sample exceeds NMWQCC standard

DEST - well has been destroyed

 $\mu g/L$  - micrograms per liter

NMWQCC - New Mexico Water Quality Control Commission

NS-IW - well did not contain a sufficient volume of water to be sampled

NS - not sampled

NS-FP - not sampled due to the presence of free phase hydrocarbons in the well

# ENCLOSURE A – GROUNDWATER SAMPLE COLLECTION FORMS

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			Wate	er Sample	Collection I	<u>Form</u>
Sample Loc	ation	Janis H	1A			Harvest Four Corners, LLC
Sample Dat	e	5.19.2				
Sample Tim	e	1328				
Sample ID		mw.	OR.			
Analyses		BTEX 8021				
Matrix		Groundwat	er			Hall Environmental
Turn Aroun	Turn Around Time		ne Standard			Hand delivery
Depth to W	n to Water <u>1</u> r4.19		104.19			TD: 74.55
Time	ime					
Vol. of H2O	Vol. of H2O to purge 5.0 gallons		lans			
	(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols		well or 0.6524 for 4" well) * 3 well vols			
Method of	Purging	PVC Balley				
Method of	Sampling	PVC Bar	eV			
Time	Vol. Removed (gal.)	Total Vol H2O removed (gal.)	pH (std. units)	Temp. ( F or 🕥	Conductivity (us or (ns)	Comments
1311		25	7.02	18.10	3.102	Drk gray Storm HC May Show

Time	Vol. Removed (gal.)	Total Vol H2O removed (gal.)	pH (std. units)	Temp. ( F or 🕥	Conductivity (us or ms)	Comments
1331		. 25	7.02	18.6	3.62	Drk gray strong HC odor / Sheen.
13:14		.50	7,00	17.3	3.52	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
13)0		.75	6.99	169	3.46	10 h
1318		)	6.97	17.0	3.46	٤( ١١
1328		2.5	Ce-88	18.4	3.56	\r \ \ \
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Comments: Well builted d	ny @ 2.5 gallons.	
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Describe Deviations from SOP:	I not bail 5 gallon	DS. 202
Signature: Cath McC	5.	19.21
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		Wate	er Sample	Collection F	<u>Form</u>
Sample Location	Sample Location Davis #1-A				Harvest Four Corners, LLC
Sample Date	5.19.2	• •			
Sample Time	1252				
Sample ID	mw-3	B.R			
Analyses	BTEX 8021				
Matrix	Groundwat	er			Hall Environmental
Turn Around Time	Standard				Hand delivery
Depth to Water	63.49				TD: 74.90
Time					
Vol. of H2O to purge	55 ga	11 nn<			
1011 01 7120 to parge	J'he	eight of wate	r column *	0.1631 for 2"	well or 0.6524 for 4" well) * 3 well vols
Method of Purging					
Method of Sampling		aner			
Vol.	Total Vol H2O	pН	Temp.	Conductivity	
Time Removed	removed	(std. units)	(For C)	(us or/ms)	Comments
(gal.)	(gal.)				
1222	.25	7.00	18.5	3,99	Brn. Cloudy. No Sheer / octor
1224	.50	7.00	17.1	3.91	an
1325	.75	7.00	16.8	3.86	(61)
1228	1	7.00	14.8	3.89	20 K
1232	2	4.98	17.0	3.92	61 11
1239	3	7-03	17.5	3.93	an
1243	4	4.95	16.6	3.80	i ~
1252	5.5	6.99	169	3.84	/C'I

Comments:		
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Describe Deviations from SOP:		022.1
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			Wate	er Sample	Collection I	Form
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Sample Loc		Davis # 17				Harvest Four Corners, LLC
Sample Dat		5-19-2				
Sample Tim	ne	1358				
Sample ID		MW-4				
Analyses		BTEX 8021				
Matrix		Groundwat	er			Hall Environmental
Turn Aroun		Standard				Hand delivery
Depth to W Time	ater	<u>u3.85</u>				TD: 67.65
Vol. of H2O	to purge	1.8 gal	Lons eight of wate	er column *	0.1631 for 2"	well or 0.6524 for 4" well) * 3 well vols
Method of	Purging	PVC Ba	1101			
Method of		PVC BO				
Time	Vol. Removed (gal.)	Total Vol H2O removed (gal.)	pH (std. units)	Temp.	Conductivity (us or ms)	Comments
1348		.25	7.05	19.4	4.13	Gray Strong HCodor Sheen.
1350		.50	7.07	170	3.95	R Jii
1352		.75	7.07	14.7	3.99	(c )I
1358		1.8	7.07	18.0	3.90	« / ·
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Comments	•					
Describe D	eviations fro	om SOP:				
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			Wate	er Sample	Collection F	<u>Form</u>
Sample Loc	ation	Davis	#1A			Harvest Four Corners, LLC
Sample Dat	:e	5-19-2		_		
Sample Tim	ne	1053		•		
Sample ID		MW-	5R	•		
Analyses		BTEX 8021		•		
Matrix		Groundwat	er			Hall Environmental
Turn Aroun	d Time	Standard		•		Hand delivery
Depth to W	ater	43.03		•		TD: 73.20
Time		1020		•		
Vol. of H2O	to nurge	4.9 90	111005	•		
VOI. 01 1120	to purge	(he	eight of wate	er column *	0.1631 for 2"	well or 0.6524 for 4" well) * 3 well vols
Method of	Purging	PVC by	,			
Method of		PUC be			d)	
			1			1
	Vol.	Total Vol			1	1
Time	Removed (gal.)	H2O removed (gal.)	pH (std. units)	Temp. ( F or (C)	Conductivity (us or ms)	Comments
	1	removed (gal.)	(std. units)	· •	(us or ms)	Comments
1026	1	removed		(For 6)	·	Comments
1026 1028	1	removed (gal.)	(std. units)	(For 6) 18 le 167	(us or ms) 3.72 3.44	Clear, no ador/sheen Gray, cloudy, no sheen/ador
1026	1	removed (gal.)	7.00 7.00	(For 6)	(us or ms) 3.72 3.66	Clear, no ador/sheen Gray, doudy, no sheen / odor
1026 1028 1031 1033	1	removed (gal.)	7.00 7.00 4.98	(For 6)  18 4  16 7  14 4	3.72 3.66 3.63 3.60	Clear, no ador/sheen Gray, cloudy, no sheen lactor
1026 1028 1031	1	removed (gal.) . 25 . 50	7.00 7.00 4.98 (4.97 (4.93	(For 6)  18 le  16 le  16 le  16 le  16 le	(us or ms) 3.72 3.66	Clear, no ador/sheen Gray, doudy, no sheen locker
1026 1028 1031 1033 1038	1	removed (gal.)  . 25 .50 .75 .75	7.00 7.00 4.98 (4.97 (4.93	18.6 18.6 16.7 16.6 16.4 16.4	(us or ms) 3.72 3.66 3.63 3.60 3.60 3.59	Clear, no ador/sheen Gray, cloudy, no sheen / ador
1026 1028 1031 1033 1038	1	removed (gal.) . 25 .50 .75 .1 .2	(std. units)  7.00  7.00  4.98  (4.97  4.93  3.894	(For 6)  18 le  16 le  16 le  16 le  16 le	(us or ms) 3.72 3.66 3.63 3.60 3.60	Clear, no ador/sheen Gray, cloudy, no sheen / ador
1026 1028 1031 1033 1038	1	removed (gal.) . 25 .50 .75 .1 .2	(std. units)  7.00  7.00  4.98  (4.97  4.93  3.894	18.6 18.6 16.7 16.6 16.4 16.4	(us or ms) 3.72 3.66 3.63 3.60 3.60 3.59	Clear, no ador/sheen Gray, cloudy, no sheen / ador
1026 1028 1031 1033 1038	1	removed (gal.) . 25 .50 .75 .1 .2	(std. units)  7.00  7.00  4.98  (4.97  4.93  3.894	18.6 18.6 16.7 16.6 16.4 16.4	(us or ms) 3.72 3.66 3.63 3.60 3.60 3.59	Clear, no ador/sheen Gray, cloudy, no sheen / ador
1026 1028 1031 1033 1038	1	removed (gal.) . 25 .50 .75 .1 .2	(std. units)  7.00  7.00  4.98  (4.97  4.93  3.894	18.6 18.6 16.7 16.6 16.4 16.4	(us or ms) 3.72 3.66 3.63 3.60 3.60 3.59	Clear, no ador/sheen Gray, cloudy, no sheen / ador
1026 1028 1031 1033 1038	1	removed (gal.) . 25 .50 .75 .1 .2	(std. units)  7.00  7.00  4.98  (4.97  4.93  3.894	18.6 18.6 16.7 16.6 16.4 16.4	(us or ms) 3.72 3.66 3.63 3.60 3.60 3.59	Clear, no ador/sheen Gray, cloudy, no sheen / ador

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Sample Loca						<u>Form</u>
Sample Location Davis #   A				_		Harvest Four Corners, LLC
Sample Dat	e	5.19.2				8
Sample Tim	е	0958				
Sample ID		mw-7				
Analyses		BTEX 8021		•		
Matrix		Groundwat	er			Hall Environmental
Turn Aroun	d Time	Standard		•		Hand delivery
Depth to W	ater	42.44		ΤΟ: 64.	93	
Time		0938		•		
Vol. of H2O to purge 2 actions		0.05	•			
VOI. 01 1120	to parge	(he	eight of wate	er column *	0.1631 for 2"	well or 0.6524 for 4" well) * 3 well vols
Method of F	Purging	PVC ball-	-		,	,
Method of S		PVC bai				
				1	T	
	Vol.	Total Vol H2O	рH	Temp.	Conductivity	
Time	Removed	removed	(std. units)	( F or (C))	(us or (ms)	Comments
	(gal.)	(gal.)				
0943		.25	7.01	16.4	4.54	Brn, Cloudy no odor / sheen.
0947		.50	7.01	14.3	4.58	611
0950		.75	7.00	16.2	Le.58	(c \ \ \
0952		1	7.00	16.0	6.45	lt 11
0958		2	10.98	16.9	6.33	(c \\)
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Comments:		•				
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Describe De	eviations fro	om SOP:				
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	Wate	er Sample Collection	<u>Form</u>
Sample Location	Davis #1A		Harvest Four Corners, LLC
Sample Date	5.19.21		
Sample Time	1150		
Sample ID	mw-8		
Analyses	BTEX 8021		
Matrix	Groundwater		Hall Environmental
Turn Around Time	Standard		Hand delivery
Depth to Water	45.73		TD: 80.29
Time	[1:1]		
Vol. of H2O to purge	7-1 gallons Theight of wate	r column * 0.1631 for 2	" well or 0.6524 for 4" well) * 3 well vols
Method of Purging	PVC bailer		
Method of Sampling	PVCbailer		
Val	Total Vol		

Time	Vol. Removed (gal.)	Total Vol H2O removed (gal.)	pH (std. units)	Temp. ( F or $\widehat{\mathcal{E}}$ )	Conductivity (us or ms)	Comments
1114		.25	6.98	10.8	3.92	Brn, cloudy. No sheen loder
1116		.50	6.97	110-0	3.90	a '11' )
1118		.75	# 96	15.7	3.85	11 11
1120		)	6.97	15.8	3.84	(CA)
1125		2	6.94	16.2	3.92	
1129		3	4.95	15.4	3.81	Drk gray No Sheen Loclor
1134		4	6.94	15.3	3.75	( )
1139		5	10.93	1.4.0	3.77	(C)(
1144		le	6.89	15.3	378	le h
1150		7.1	10.91	15.5	3.83	(( \)
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comments:		
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# ENCLOSURE B – LABORATORY ANALYTICAL REPORT



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

June 03, 2021

Monica Smith

Harvest

1755 Arroyo Dr.

Bloomfield, NM 87413

TEL: (505) 632-4475

FAX

RE: Davis 1A OrderNo.: 2105878

### Dear Monica Smith:

Hall Environmental Analysis Laboratory received 6 sample(s) on 5/20/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andy

4901 Hawkins NE

Albuquerque, NM 87109

**Analytical Report** 

Lab Order: **2105878**Date Reported: **6/3/2021** 

# Hall Environmental Analysis Laboratory, Inc.

**Lab Order:** 2105878

**Project:** Davis 1A

Harvest

**CLIENT:** 

**Lab ID:** 2105878-001 **Collection Date:** 5/19/2021 1:28:00 PM

Client Sample ID: MW-2R Matrix: AQUEOUS

Analyses Result RL Qual Units DF Date Analyzed **Batch ID EPA METHOD 8260: VOLATILES SHORT LIST** Analyst: RAA 20 Ρ 5/25/2021 1:57:23 PM R77728 Benzene 690 μg/L 20 Toluene 300 5.0 Ρ µg/L 5/24/2021 6:45:59 PM B77620 Р Ethylbenzene 250 5.0 μg/L 5 5/24/2021 6:45:59 PM B77620 Xylenes, Total 250 7.5 Ρ 5 5/24/2021 6:45:59 PM B77620 μg/L Р 88.3 70-130 5 Surr: 1,2-Dichloroethane-d4 %Rec 5/24/2021 6:45:59 PM B77620 Surr: Dibromofluoromethane 90.7 70-130 Ρ %Rec 5/24/2021 6:45:59 PM B77620 Surr: Toluene-d8 106 70-130 Р %Rec 5/24/2021 6:45:59 PM B77620

**Lab ID:** 2105878-002 **Collection Date:** 5/19/2021 12:52:00 PM

Client Sample ID: MW-3R Matrix: AQUEOUS

**Analyses** Result **RL Oual Units DF** Date Analyzed **Batch ID EPA METHOD 8260: VOLATILES SHORT LIST** Analyst: BRM Benzene ND 1.0 5/24/2021 7:13:00 PM B77620 μg/L Toluene ND 1.0 µg/L 1 5/24/2021 7:13:00 PM B77620 Ethylbenzene NΠ B77620 1.0 μg/L 1 5/24/2021 7:13:00 PM Xylenes, Total ND 1.5 μg/L 1 5/24/2021 7:13:00 PM B77620 Surr: 1,2-Dichloroethane-d4 %Rec 110 70-130 1 5/24/2021 7:13:00 PM B77620 Surr: Dibromofluoromethane 110 70-130 %Rec 5/24/2021 7:13:00 PM B77620 Surr: Toluene-d8 105 70-130 %Rec 5/24/2021 7:13:00 PM B77620

**Lab ID:** 2105878-003 **Collection Date:** 5/19/2021 1:58:00 PM

Client Sample ID: MW-4 Matrix: AQUEOUS

Result **RL Qual Units DF** Date Analyzed **Batch ID** Analyses **EPA METHOD 8260: VOLATILES SHORT LIST** Analyst: BRM Benzene 290 10 µg/L 5/24/2021 7:39:55 PM B77620 10 Toluene ND 10 μg/L 5/24/2021 7:39:55 PM B77620 Ethylbenzene 330 10 μg/L 10 5/24/2021 7:39:55 PM B77620 Xylenes, Total 870 15 μg/L 10 5/24/2021 7:39:55 PM B77620 Surr: 1,2-Dichloroethane-d4 91.2 70-130 %Rec 10 5/24/2021 7:39:55 PM B77620 Surr: Dibromofluoromethane 94.4 70-130 %Rec 10 5/24/2021 7:39:55 PM B77620 Surr: Toluene-d8 115 70-130 %Rec 10 5/24/2021 7:39:55 PM B77620

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 4

**Analytical Report** 

Lab Order: **2105878**Date Reported: **6/3/2021** 

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest Lab Order: 2105878

**Project:** Davis 1A

**Lab ID:** 2105878-004 **Collection Date:** 5/19/2021 10:53:00 AM

Client Sample ID: MW-5R Matrix: AQUEOUS

Analyses Result RL Qual Units DF Date Analyzed **Batch ID EPA METHOD 8260: VOLATILES SHORT LIST** Analyst: RAA 1.0 5/25/2021 2:24:25 PM R77728 Benzene 1.6 μg/L 1 Toluene ND 1.0 μg/L 1 5/25/2021 2:24:25 PM R77728 ND Ethylbenzene 1.0 μg/L 1 5/25/2021 2:24:25 PM R77728 Xylenes, Total ND 5/25/2021 2:24:25 PM R77728 1.5 μg/L 1 108 70-130 Surr: 1,2-Dichloroethane-d4 %Rec 1 5/25/2021 2:24:25 PM R77728 Surr: Dibromofluoromethane 70-130 %Rec 105 5/25/2021 2:24:25 PM R77728 Surr: Toluene-d8 109 70-130 %Rec 5/25/2021 2:24:25 PM R77728

**Lab ID:** 2105878-005 **Collection Date:** 5/19/2021 9:58:00 AM

Client Sample ID: MW-7 Matrix: AQUEOUS

**Analyses** Result **RL Oual Units DF** Date Analyzed **Batch ID EPA METHOD 8260: VOLATILES SHORT LIST** Analyst: RAA ND Benzene 2.0 DP 5/25/2021 2:51:38 PM R77728 μg/L 2 Toluene ND 2.0 DP µg/L 2 5/25/2021 2:51:38 PM R77728 Ethylbenzene ND 2.0 DΡ μg/L 2 5/25/2021 2:51:38 PM R77728 Xylenes, Total ND 3.0 DP μg/L 2 5/25/2021 2:51:38 PM R77728 Surr: 1,2-Dichloroethane-d4 DP %Rec 2 112 70-130 5/25/2021 2:51:38 PM R77728 Surr: Dibromofluoromethane 111 70-130 DP %Rec 2 5/25/2021 2:51:38 PM R77728 Surr: Toluene-d8 107 70-130 DP %Rec 2 5/25/2021 2:51:38 PM R77728

**Lab ID:** 2105878-006 **Collection Date:** 5/19/2021 11:50:00 AM

Client Sample ID: MW-8 Matrix: AQUEOUS

Result **RL Qual Units DF** Date Analyzed **Batch ID** Analyses **EPA METHOD 8260: VOLATILES SHORT LIST** Analyst: RAA Benzene ND 2.0 DP µg/L 2 5/25/2021 3:18:38 PM R77728 Toluene ND 2.0 DP μg/L 2 5/25/2021 3:18:38 PM R77728 Ethylbenzene ND 2.0 DP μg/L 2 5/25/2021 3:18:38 PM R77728 Xylenes, Total ND 3.0 DP μg/L 2 5/25/2021 3:18:38 PM R77728 DP 2 Surr: 1,2-Dichloroethane-d4 111 70-130 %Rec 5/25/2021 3:18:38 PM R77728 Surr: Dibromofluoromethane 111 70-130 DP %Rec 2 5/25/2021 3:18:38 PM R77728 2 Surr: Toluene-d8 107 70-130 DP %Rec 5/25/2021 3:18:38 PM R77728

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 2 of 4

# **QC SUMMARY REPORT**

# Hall Environmental Analysis Laboratory, Inc.

WO#: **2105878** 

03-Jun-21

Client: Harvest
Project: Davis 1A

Sample ID: 100ng Ics	SampType: LCS			TestCode: EPA Method 8260: Volatiles Short List						
Client ID: LCSW	Batch ID: <b>B77620</b>			RunNo: <b>77620</b>						
Prep Date:	Analysis Date: 5/24/2021			SeqNo: 2755281			Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	99.6	70	130			
Toluene	20	1.0	20.00	0	99.5	70	130			
Surr: 1,2-Dichloroethane-d4	11		10.00		105	70	130			
Surr: 4-Bromofluorobenzene	11		10.00		107	70	130			
Surr: Dibromofluoromethane	10		10.00		103	70	130			
Surr: Toluene-d8	10		10.00		101	70	130			

Sample ID: mb	SampT	уре: МЕ	BLK	TestCode: EPA Method 8260: Volatiles Short List						
Client ID: PBW	Batcl	Batch ID: <b>B77620</b> Analysis Date: <b>5/24/2021</b>			RunNo: <b>77620</b>					
Prep Date:	Analysis D				SeqNo: <b>2755296</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	10		10.00		103	70	130			
Surr: 4-Bromofluorobenzene	11		10.00		105	70	130			
Surr: Dibromofluoromethane	10		10.00		102	70	130			
Surr: Toluene-d8	10		10.00		103	70	130			

Sample ID: 100ng Ics	Sample ID: 100ng Ics SampType: LCS				TestCode: EPA Method 8260: Volatiles Short List					
Client ID: LCSW	Client ID: LCSW Batch ID: R77728				RunNo: 77728					
Prep Date:	Analysis Date: 5/25/2021			SeqNo: <b>2758918</b> Units: μg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	102	70	130			
Toluene	20	1.0	20.00	0	102	70	130			
Surr: 1,2-Dichloroethane-d4	11		10.00		108	70	130			
Surr: 4-Bromofluorobenzene	11		10.00		107	70	130			
Surr: Dibromofluoromethane	10		10.00		104	70	130			
Surr: Toluene-d8	10		10.00		102	70	130			

Sample ID: 2105878-004a ms	ype: <b>MS</b>	3	Tes	TestCode: EPA Method 8260: Volatiles Short List						
Client ID: MW-5R	Batch	Batch ID: <b>R77728</b> RunNo: <b>77728</b>								
Prep Date:	Analysis D	ate: <b>5/</b>	25/2021	S	SeqNo: 2	758921	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	24	1.0	20.00	1.575	112	70	130			
Toluene	21	1.0	20.00	0	103	70	130			

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 3 of 4

# **QC SUMMARY REPORT**

# Hall Environmental Analysis Laboratory, Inc.

2105878 03-Jun-21

WO#:

Client: Harvest
Project: Davis 1A

Sample ID: 2105878-004a ms SampType: MS				TestCode: EPA Method 8260: Volatiles Short List						
Client ID: MW-5R	Batch	Batch ID: R77728			RunNo: <b>77728</b>					
Prep Date:	Analysis D	ate: <b>5/</b>	25/2021	SeqNo: 2758921			Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 1,2-Dichloroethane-d4	11		10.00		114	70	130			
Surr: 4-Bromofluorobenzene	11		10.00		113	70	130			
Surr: Dibromofluoromethane	12		10.00		117	70	130			
Surr: Toluene-d8	11		10.00		107	70	130			

Sample ID: 2105878-004a ms	sd SampT	SampType: MSD			TestCode: EPA Method 8260: Volatiles Short List									
Client ID: MW-5R	Batch	1D: <b>R7</b>	7728	F	RunNo: <b>7</b>	7728								
Prep Date:	Analysis D	ate: <b>5/</b>	25/2021	8	SeqNo: 2	758922	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Benzene	23	1.0	20.00	1.575	107	70	130	4.56	20					
Toluene	20	1.0	20.00	0	102	70	130	1.31	20					
Surr: 1,2-Dichloroethane-d4	11		10.00		109	70	130	0	0					
Surr: 4-Bromofluorobenzene	12		10.00		117	70	130	0	0					
Surr: Dibromofluoromethane	11		10.00		111	70	130	0	0					
Surr: Toluene-d8	11		10.00		109	70	130	0	0					

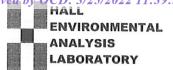
Sample ID: mb	SampT	ype: ME	BLK	TestCode: EPA Method 8260: Volatiles Short List									
Client ID: PBW	Batcl	n ID: <b>R7</b>	7728	F									
Prep Date:	Analysis D	Date: <b>5/</b>	25/2021	5	SeqNo: <b>275</b>		Units: µg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	ND	1.0											
Toluene	ND	1.0											
Ethylbenzene	ND	1.0											
Xylenes, Total	ND	1.5											
Surr: 1,2-Dichloroethane-d4	11		10.00		107	70	130						
Surr: 4-Bromofluorobenzene	11		10.00		111	70	130						
Surr: Dibromofluoromethane	11		10.00		106	70	130						
Surr: Toluene-d8	11		10.00		105	70	130						

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

# Sample Log-In Check List

Client Name: Harvest Work Order Number: 2105878 RcptNo: 1 Gunay Salgot Received By: Juan Rojas 5/20/2021 7:20:00 AM Completed By: Sean Livingston 5/20/2021 8:27:05 AM Reviewed By: JR 5/20/21 Chain of Custody 1. Is Chain of Custody complete? Yes 🗸 No 🗌 Not Present 2. How was the sample delivered? Courier Log In 3. Was an attempt made to cool the samples? Yes 🗸 No NA 🗌 4. Were all samples received at a temperature of >0° C to 6.0°C No 🗌 Yes 🗸 NA 🗌 5. Sample(s) in proper container(s)? Yes V No 6. Sufficient sample volume for indicated test(s)? Yes 🗸 No 7. Are samples (except VOA and ONG) properly preserved? Yes 🗸 No 🗌 8. Was preservative added to bottles? Yes No 🗸 NA 🗌 9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes 🗸 No 🗌 NA 🗌 Yes 🗀 10. Were any sample containers received broken? No 🗸 # of preserved 5.20.21 bottles checked 11. Does paperwork match bottle labels? for pH: Yes 🗸 No 🔲 (Note discrepancies on chain of custody) (<2 or >12 unless noted) Adjusted? 12. Are matrices correctly identified on Chain of Custody? No 🗌 Yes 🗸 13. Is it clear what analyses were requested? **V** No 🗌 Yes 14. Were all holding times able to be met? Yes 🗸 No 🗌 Checked by: (If no, notify customer for authorization.) Special Handling (if applicable) 15. Was client notified of all discrepancies with this order? Yes No 🗌 NA 🗸 Person Notified: Date: By Whom: Via: eMail Phone Fax In Person Regarding: Client Instructions: 16. Additional remarks: 17. Cooler Information Cooler No Temp °C Condition Seal Intact Seal No Seal Date Signed By 0.8 Good

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 93148

### **CONDITIONS**

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1111 Travis Street	Action Number:
Houston, TX 77002	93148
	Action Type:
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

#### CONDITIONS

Created By	Condition	Condition Date
nvelez	Review of the 2021 Annual Groundwater Report: Content satisfactory 1. Continue with monitoring plan as stated within 2021 Annual Groundwater Report. 2. Groundwater samples will be collected annually and analyzed for BTEX from monitoring wells MW-2R, MW-3R, MW-4, MW-5R, MW-6, MW-7, and MW-8 if there is sufficient water and no PSH are present. 3. Harvest will maintain PR socks in monitoring wells that contain PSH and continue to manually remove PSH by bailing as necessary during groundwater monitoring events until no observable PSH is present in any groundwater monitoring wells. 4. Based on the decrease and absence/ineffective volume of PSH, the solar sipper system will be used on other Harvest locations and returned to this Site if consistent measurable PSH levels are observed. 5. A subsequent annual report summarizing groundwater remediation and monitoring activities in 2022 will be submitted to the NMOCD by March 31, 2023.	11/28/2022