

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 110942

**QUESTIONS**

Operator: ADVANCE ENERGY PARTNERS HAT MESA, LLC 11490 Westheimer Rd., Ste 950 Houston, TX 77077	OGRID: 372417
	Action Number: 110942
	Action Type: [NOTIFY] Notification Of Release (NOR)

**QUESTIONS**

<b>Location of Release Source</b>	
<i>Please answer all of the questions in this group.</i>	
Site Name	Anderson "B" Pad Zeus 20220521-0934-construction
Date Release Discovered	05/21/2022
Surface Owner	Federal

<b>Incident Details</b>	
<i>Please answer all of the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Fitting   Produced Water   Released: 30 BBL   Recovered: 20 BBL   Lost: 10 BBL ]
Is the concentration of dissolved chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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**QUESTIONS (continued)**

Operator: ADVANCE ENERGY PARTNERS HAT MESA, LLC 11490 Westheimer Rd., Ste 950 Houston, TX 77077	OGRID: 372417
	Action Number: 110942
	Action Type: [NOTIFY] Notification Of Release (NOR)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by 19.15.29.7(A) NMAC	<b>Yes, major release.</b>
Reasons why this would be considered a submission for a notification of a major release	<ul style="list-style-type: none"> <li>Unauthorized release of a volume, excluding gases, of 25 barrels or more</li> </ul>
If YES, was immediate notice given to the OCD, by whom	Andrew Parker at Advance Energy Partners
If YES, was immediate notice given to the OCD, to whom	ocd.enviro@state.nm.us; mike.bratcher@state.nm.us
If YES, was immediate notice given to the OCD, when	05/21/2022
If YES, was immediate notice given to the OCD, by what means (phone, email, etc.)	email

*With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.*

<b>Initial Response</b>	
<i>The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.</i>	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

*Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

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ACKNOWLEDGMENTS

Action 110942

**ACKNOWLEDGMENTS**

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	Action Number: 110942
	Action Type: [NOTIFY] Notification Of Release (NOR)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit notification of a releases on behalf of my operator.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
<input checked="" type="checkbox"/>	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
<input checked="" type="checkbox"/>	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
<input checked="" type="checkbox"/>	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
<input checked="" type="checkbox"/>	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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CONDITIONS

Action 110942

**CONDITIONS**

Operator: ADVANCE ENERGY PARTNERS HAT MESA, LLC 11490 Westheimer Rd., Ste 950 Houston, TX 77077	OGRID: 372417
	Action Number: 110942
	Action Type: [NOTIFY] Notification Of Release (NOR)

**CONDITIONS**

Created By	Condition	Condition Date
aparker	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	5/26/2022

Spill Dimensions to Volume of Release			
<b>Input</b>	<b>volume of affected soil</b>	<b>[feet^3]</b>	<b>4848.55</b>
<b>Input</b>	Porosity: typically is .35 to .40 for most soils	[ - ]	0.35
<b>Input</b>	Proportion of porosity filled with release fluid [0,1]	[ - ]	0.10
<b>Output</b>			
	volume of fluid	[feet^3]	<b>169.7</b>
		[gal]	<b>1269.4</b>
		Barrels	30.2

From GIS

Sq. Ft      1979

Depth (ft)      2.45

Cu. Ft      4848.55

Incident ID	nAPP2214632298
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release? <b><u>Plate 2</u></b>	___>100___ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse? <b><u>Plate 4</u></b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? <b><u>Plate 4</u></b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? <b><u>Plate 5</u></b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? <b><u>Plate 3</u></b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? <b><u>Plate 3</u></b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? <b><u>Plate 3</u></b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland? <b><u>Plate 6</u></b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine? <b><u>Plate 7</u></b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology? <b><u>Plate 8</u></b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain? <b><u>Plate 9</u></b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

**Characterization Report Checklist: Each of the following items must be included in the report.**

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico  
Oil Conservation Division

Page 4

Incident ID	nAPP2214632298
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Andrew Parker

Title: Env. Scientist

Signature: 

Date: November 4, 2022

email: aparker@advanceenergypartners.com

Telephone: 970-570-9535

**OCD Only**

Received by: Jocelyn harimon

Date: 11/04/2022

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## Remediation Plan

**Remediation Plan Checklist:** Each of the following items must be included in the plan.

- Detailed description of proposed remediation technique
- Scaled sitemap with GPS coordinates showing delineation points
- Estimated volume of material to be remediated
- Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) N/A

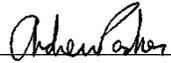
**Deferral Requests Only:** Each of the following items must be confirmed as part of any request for deferral of remediation.

- Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- Extents of contamination must be fully delineated.
- Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Andrew Parker

Title: Env. Scientist

Signature: 

Date: November 4, 2022

email: aparker@advanceenergypartners.com

Telephone: 970-570-9535

**OCD Only**

Received by: Jocelyn Harimon Date: 11/04/2022

- Approved       Approved with Attached Conditions of Approval       Denied       Deferral Approved

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Incident ID	nAPP2214632298
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Andrew Parker

Title: Env. Scientist

Signature: 

Date: November 4, 2022

email: aparker@advanceenergypartners.com

Telephone: 970-570-9535

**OCD Only**

Received by: Jocelyn Harimon

Date: 11/04/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 12/01/2022

Printed Name: Jennifer Nobui

Title: Environmental Specialist A



11490 Westheimer Road, Suite 950, Houston, Texas 77077 • Phone 832-672-4700 • Fax 832-672-4609

November 4, 2022

New Mexico Environmental Department  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RE: Closure Report  
Incident ID: nAPP2214632298  
AEP #: 20220521-0934-construction  
Location: Anderson B Pad Zeus

NMOCD:

Advance Energy Partners Hat Mesa LLC submits this closure report for the above referenced incident. Included in this report are characterization, remediation, and restoration activities. We respectfully ask NMOCD for closure of the regulatory file.

The release was discovered on May 21, 2022 from the failure of a polypipe weld on a temporary flowline. The calculated volume of released produced water was 30 barrels and the release extent covered an area of approximately 1976 sq. ft.

The release occurred along a pipeline right-of-way (ROW) during pipeline construction (Figure 1). The release occurred on Federal surface. The coordinates of the release point are 32.4268172, -103.6438142 (Lat, Long; NAD83).

*Figure 1: Photo near the release point within grid G-03. The pipeline ROW is under construction. Photo is viewing east. 2022-05-21 12:10:52. GPS: 32.4267864 N, 103.6437928 W.*



Incident ID: nAPP2214632298  
Location: Anderson B Pad Zeus  
AEP #: 20220521-0934-construction

## 1 Characterization

The following sections address items as described in 19.15.29.11.A, paragraphs 1- 4. Please refer to the C-141 characterization checklist for additional setback criteria and verification (Plates 2-9).

### 1.1. Site Map

Horizontal extent of the release was determined by visual observations. The release extent mapping utilized GPS technology with sub-meter accuracy.

Plate 1 shows the release extent relative to ROW to the south of the Anderson “B” Pad production site. The discharge extent covered an area of approximately 1976 sq. ft.

### 1.2. Depth to Ground Water

The nearest depth-to-water borings relative to the discharge extent is mapped on Plate 2. The Office of State Engineer well log is attached in Appendix B.

- MISC 398 (C-4566 POD1) is approximately 0.17 mi east southeast of the discharge area with a depth to water of >105 dated 09/22/2021. The DTW boring has been plugged according to OSE regulations.

### 1.3. Wellhead Protection Area

Plate 3 shows that the release extent is:

- Not within incorporated municipal boundaries or within a defined municipal fresh water well field. Not within ½-mile private and domestic water sources (wells and springs).
- Not within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes
- Not within 1000 feet of any other fresh water well or spring.

### 1.4. Distance to Nearest Significant Water Course

Plate 4 shows that the release extent is:

- Within ½ mile of a significant water course.
- Not within 300 feet of a continuously flowing watercourse or any other significant watercourse.
- Not within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

Closest significant watercourse is an intermittent stream located 890 ft NW of release.

### 1.5. Soil/Waste Characteristics

The release occurred in an area where depth to water is greater than 100 ft below ground surface (bgs) and on a ROW used for oil and gas operations.

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Location: Anderson B Pad Zeus  
AEP #: 20220521-0934-construction

The release occurred in an area of Pyote and Maljamar fine sands with 0-3% slope. The USDA Natural Resources Conservation Service (NRCS) soil survey<sup>1</sup> describes the upper 5-ft of lithology as

- A - 0 to 30 inches: fine sand
- Bt - 30 to 60 inches: fine sandy loam

The lithology as described by the NRCS is consistent with observed remediation and construction activities through the area of interest.

## 2. Remediation & Restoration

Advance Energy Partners proceeded with the construction & completion of the pipeline during which time access to the release area was restricted. After completion of the pipeline the surface was restored to an active right-of-way (Figure 2).



*Figure 2: Photograph of the restored pipeline right-of-way viewing east along the release extent. The source of the release is located near the caliche backfill pile (photo center left) for the hydrovac windowing for the pipeline sighting was located in preparation for core sampling. 2022-11-02 14:55:50. 32.4268539 N, 103.6439939 W.*

Characterization sampling occurred after the site was cleared for access. The release extent was divided into sample grid areas not exceeding 200 sq ft. Core samples were obtained to comprehensively characterize the release area for horizontal and vertical delineation. All samples were analyzed for Chloride, TPH, Benzene, and BTEX. All characterization samples met Closure Criteria for constituents of concern per Table 1 of 19.15.29 NMAC, where depth to water is > 100 ft as defined below for off-site areas.

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<sup>1</sup> <https://websoilsurvey.sc.egov.usda.gov/App/WebSoilSurvey.aspx>

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Location: Anderson B Pad Zeus  
AEP #: 20220521-0934-construction

Closure criteria is defined as:

- For the release areas off-site, along a right-of-way, and where depth to water is > 100 ft:
  - Upper 4-feet
    - Chloride < 600 mg/kg
    - TPH (GRO + DRO + MRO) < 100 mg/kg
    - BTEX < 50 mg/kg
    - Benzene < 10 mg/kg
  - Below 4-feet
    - Chloride < 20,000 mg/kg
    - TPH (GRO + DRO + MRO) < 2,500 mg/kg
    - TPH (GRO + DRO) < 1,000 mg/kg
    - BTEX < 50 mg/kg
    - Benzene < 10 mg/kg
- Plate 10 shows the sampling grid layout and associated square footage
- Confirmation sample points are identified on Plate 11
- Sample point coordinates are shown in Table A
- Summary of analytical is shown on Table B
- The laboratory Certificates of Analyses are in attached in Appendix C

Laboratory analysis of soils within the release extent demonstrated that constituents of concern met closure criteria thus, remediation was not required.

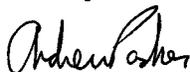
### 3. Closure Request

Characterization samples are presented as confirmation samples for the purpose of request for closure. As characterization sample analytical results met Closure Criteria, Advance Energy respectfully asks NMOCD for a variance i) to the 48-hour sampling notice for confirmation sampling and ii) to accept characterization samples for confirmation and requests closure of this regulatory file.

The surface is maintained as an active pipeline ROW. Final reclamation and restoration will occur when the right-of-way is no longer in-use for oil and gas operations per 19.15.29.13.D NMAC.

Please contact me with any questions.

Sincerely,



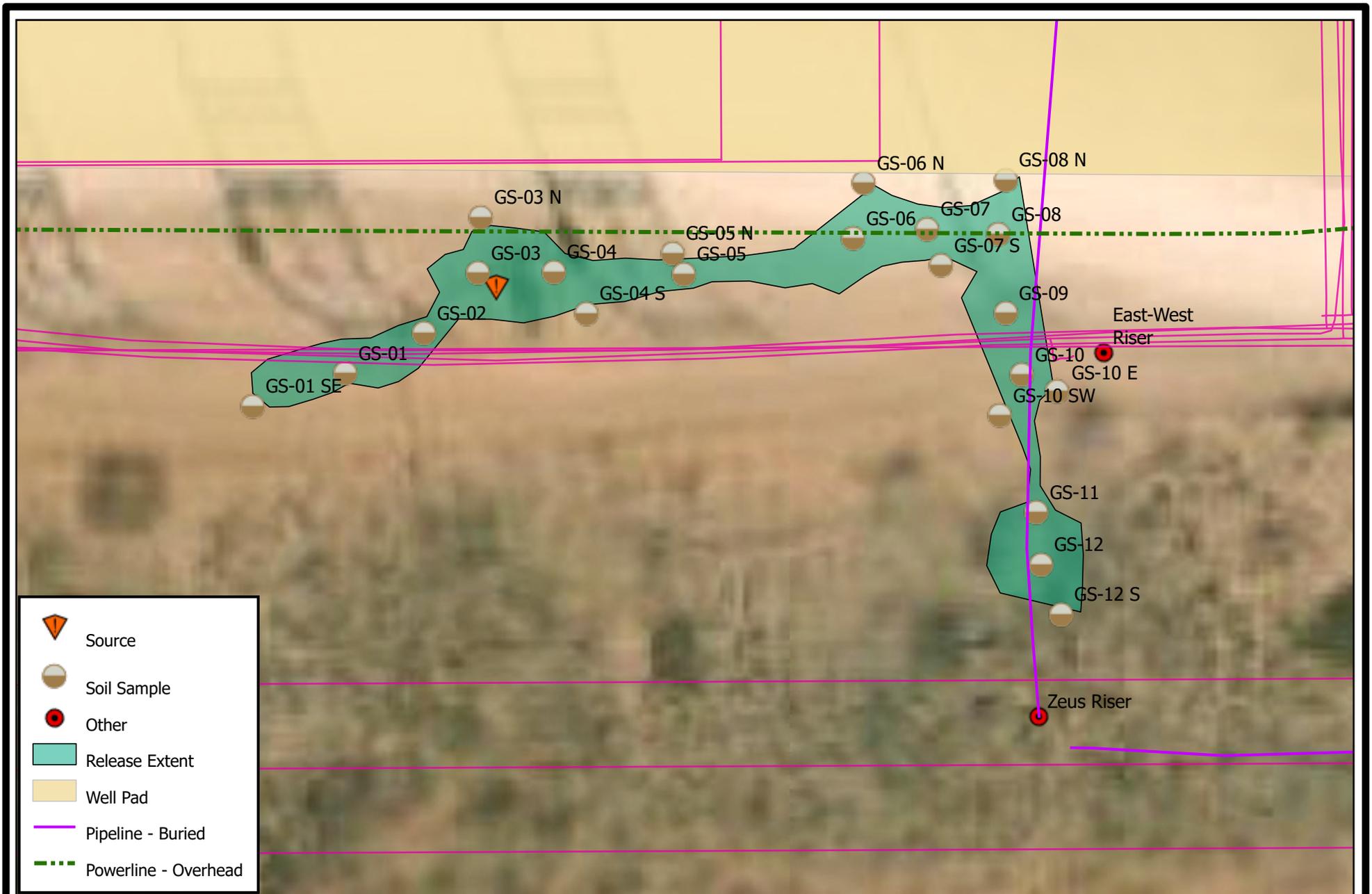
Andrew Parker

Ameredev Operating, on the behalf of Advance Energy Partners, LLC  
Environmental Scientist

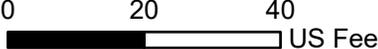
11/04/2022

# Plates





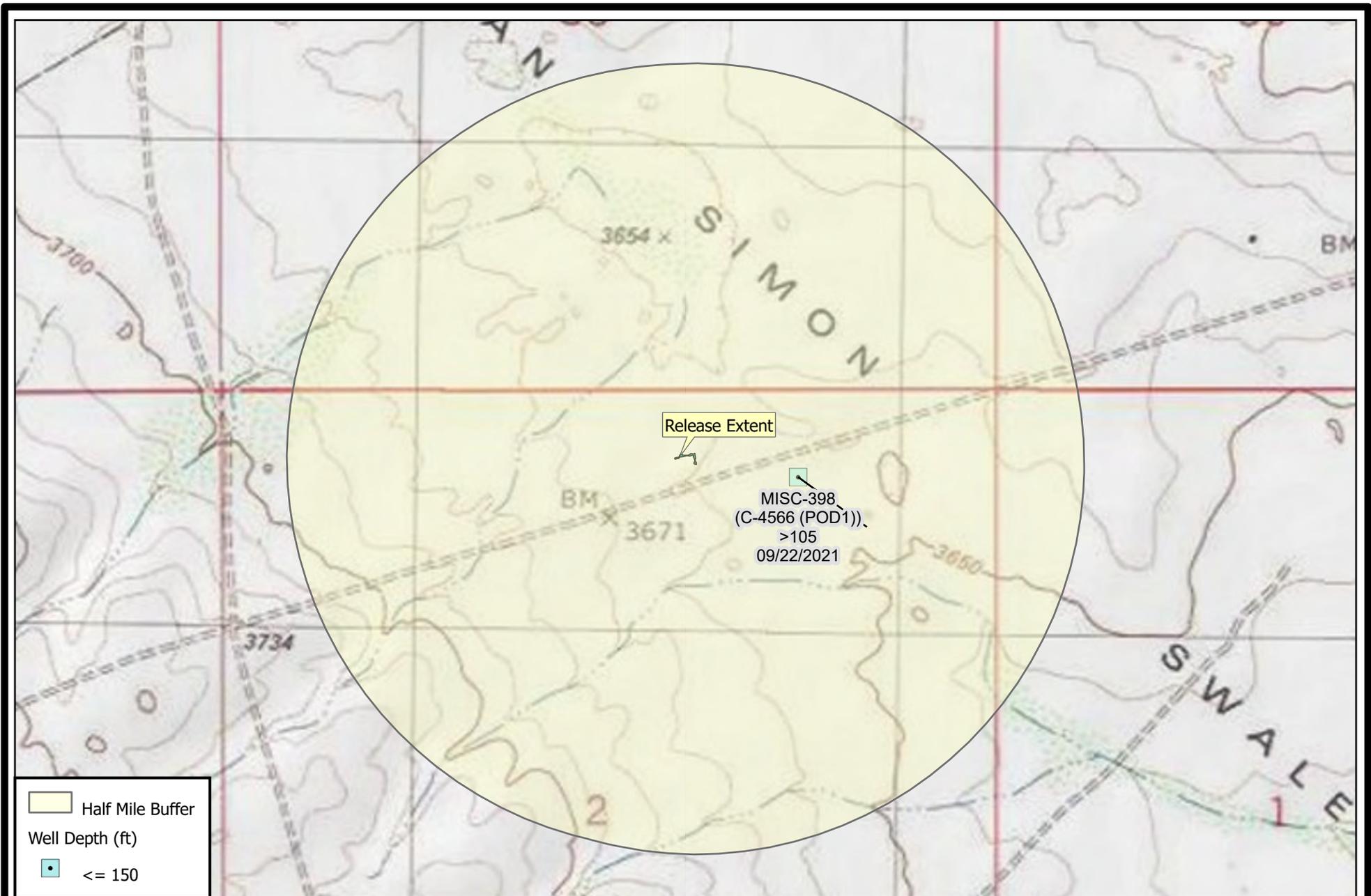
-  Source
-  Soil Sample
-  Other
-  Release Extent
-  Well Pad
-  Pipeline - Buried
-  Powerline - Overhead



Site Map Anderson "B" Pad Zeus Incident #: nAPP2214632298 AEP #: 20220521-0934-construction
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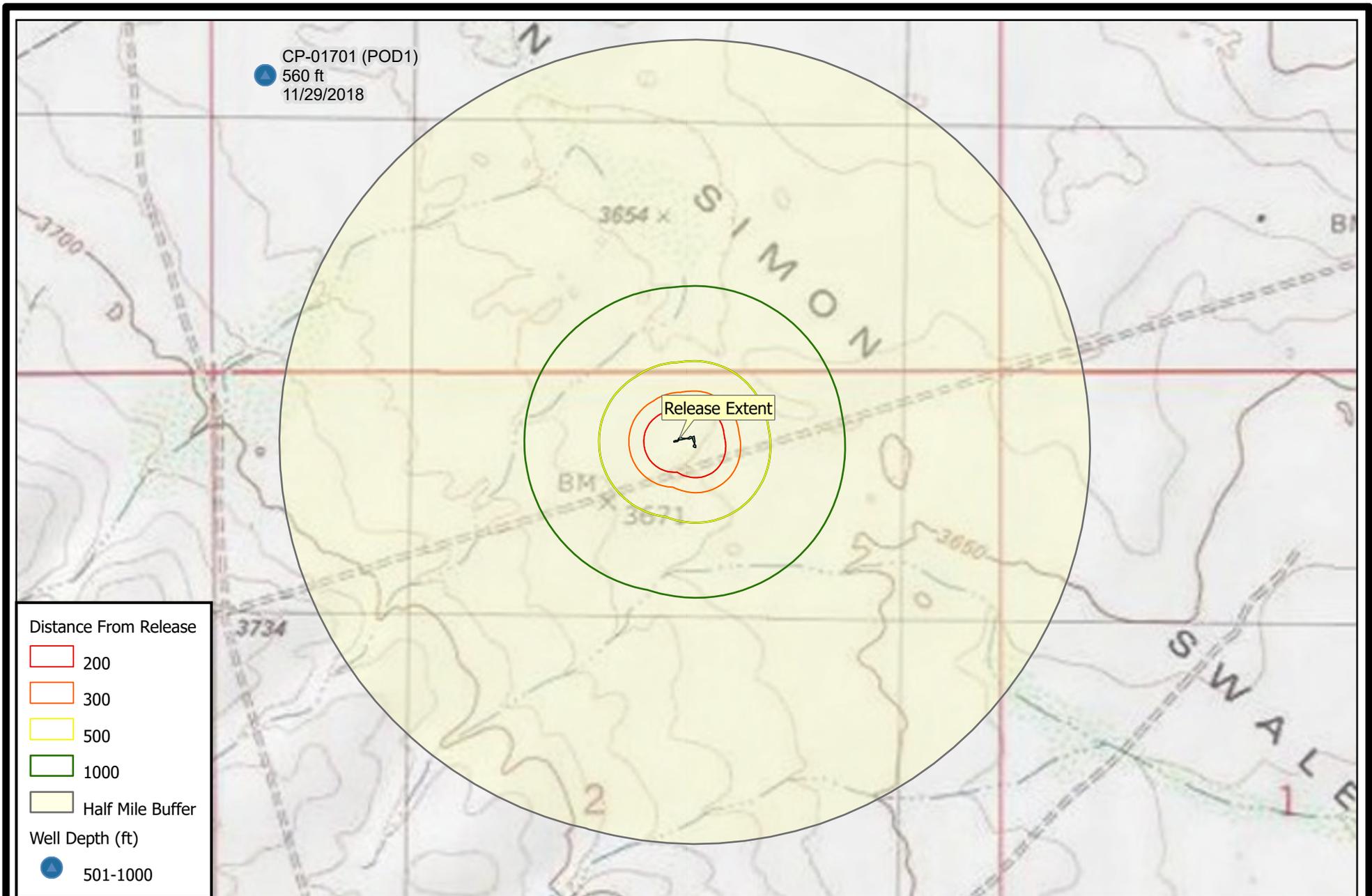
Plate 1 10/24/2022
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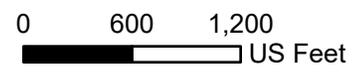
Half Mile Buffer  
 Well Depth (ft)  
 <= 150



Depth to Water Anderson "B" Pad Zeus	Plate 2
Incident #: nAPP2214632298 AEP #: 20220521-0934-construction	10/24/2022

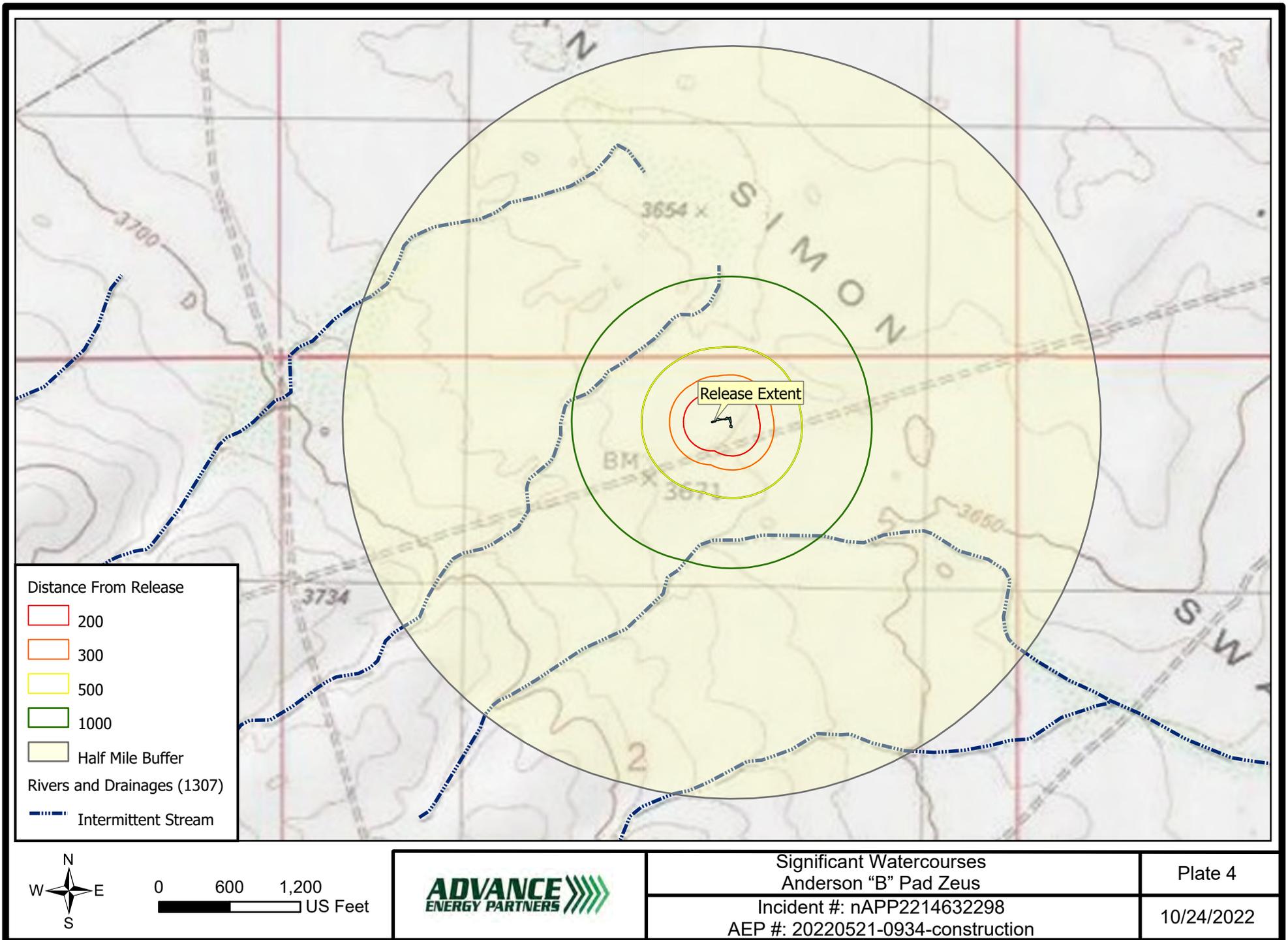


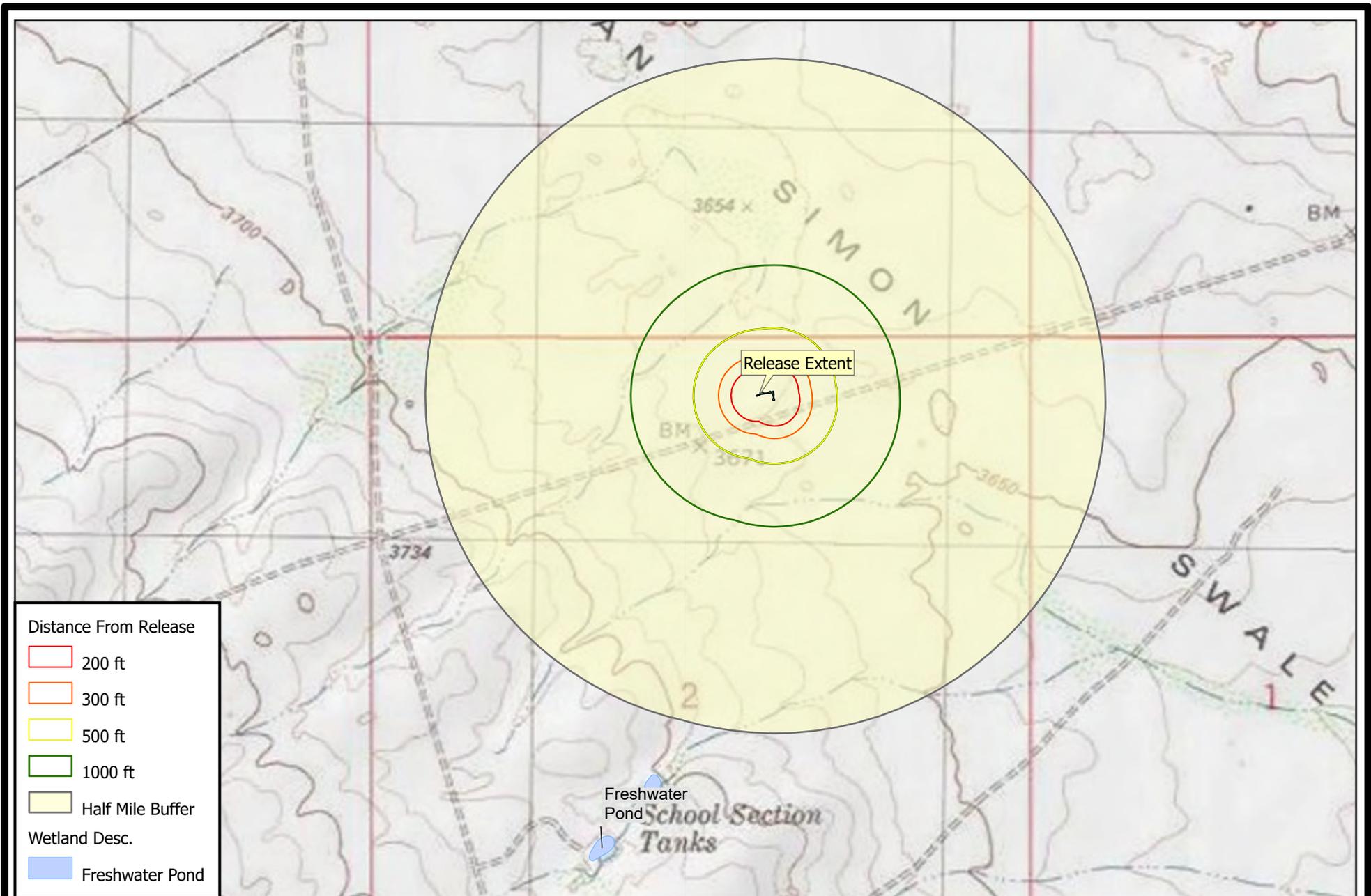
- Distance From Release
- 200
  - 300
  - 500
  - 1000
  - Half Mile Buffer
- Well Depth (ft)
- 501-1000



Wellhead Protection Anderson "B" Pad Zeus
Incident #: nAPP2214632298 AEP #: 20220521-0934-construction

Plate 3
10/24/2022

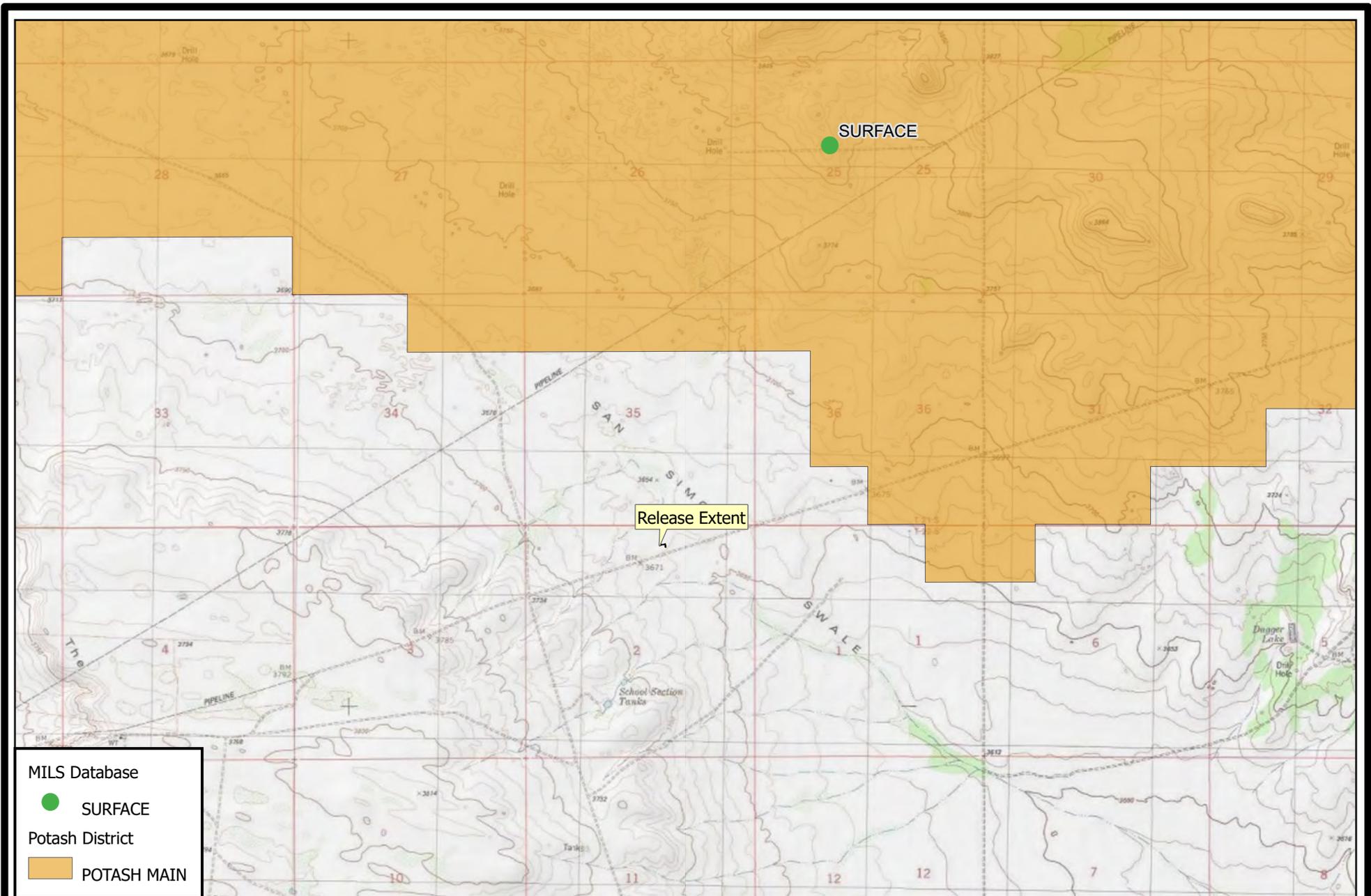




- Distance From Release
- 200 ft
  - 300 ft
  - 500 ft
  - 1000 ft
  - Half Mile Buffer
- Wetland Desc.
- Freshwater Pond



Wetlands Anderson "B" Pad Zeus	Plate 6
Incident #: nAPP2214632298 AEP #: 20220521-0934-construction	10/24/2022



MILS Database

- SURFACE

Potash District

- POTASH MAIN

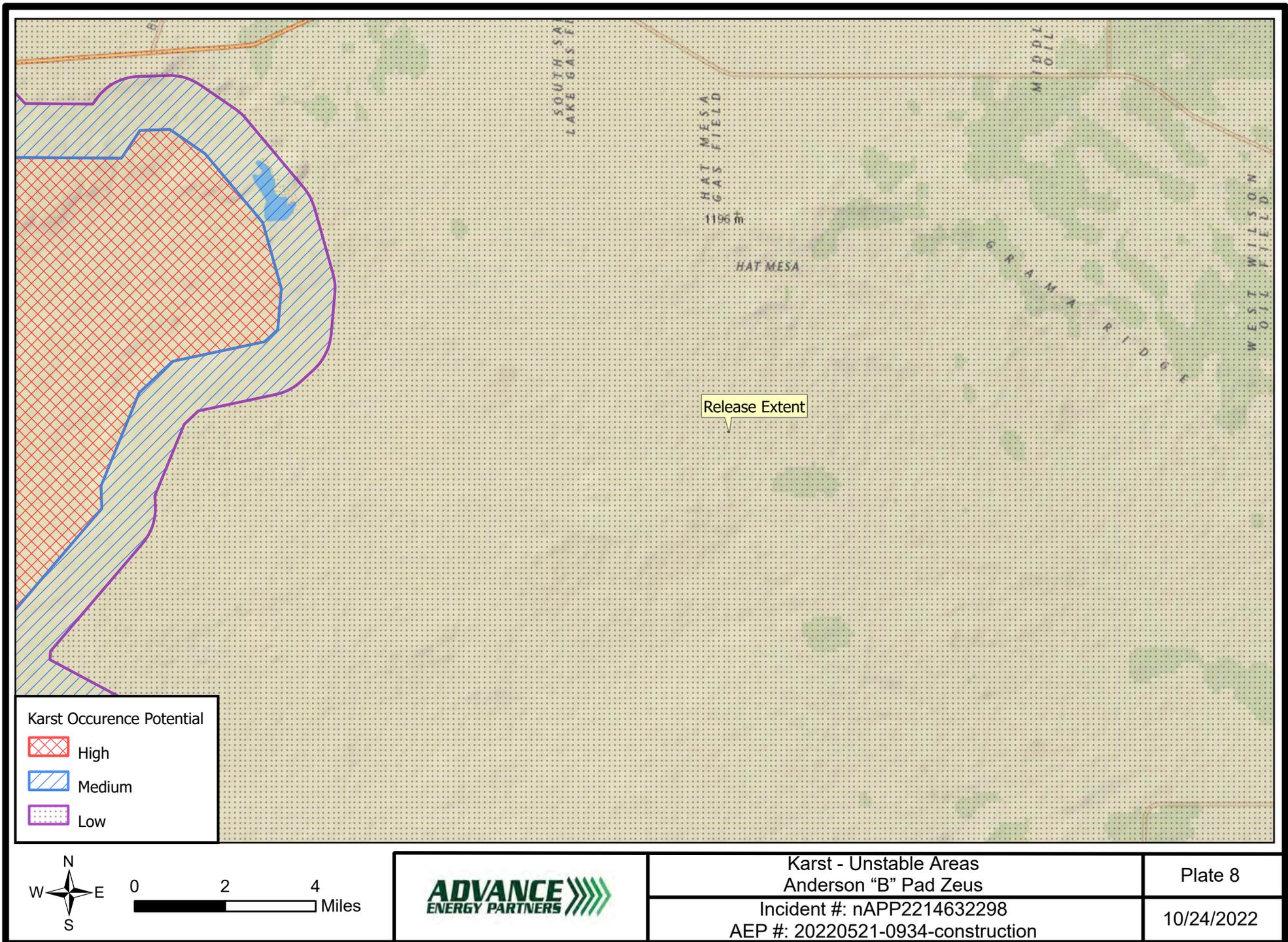
N  
W —+— E  
S

0      0.5      1  
Miles



Mines and Minerals  
Anderson "B" Pad Zeus  
Incident #: nAPP2214632298  
AEP #: 20220521-0934-construction

Plate 7  
10/24/2022



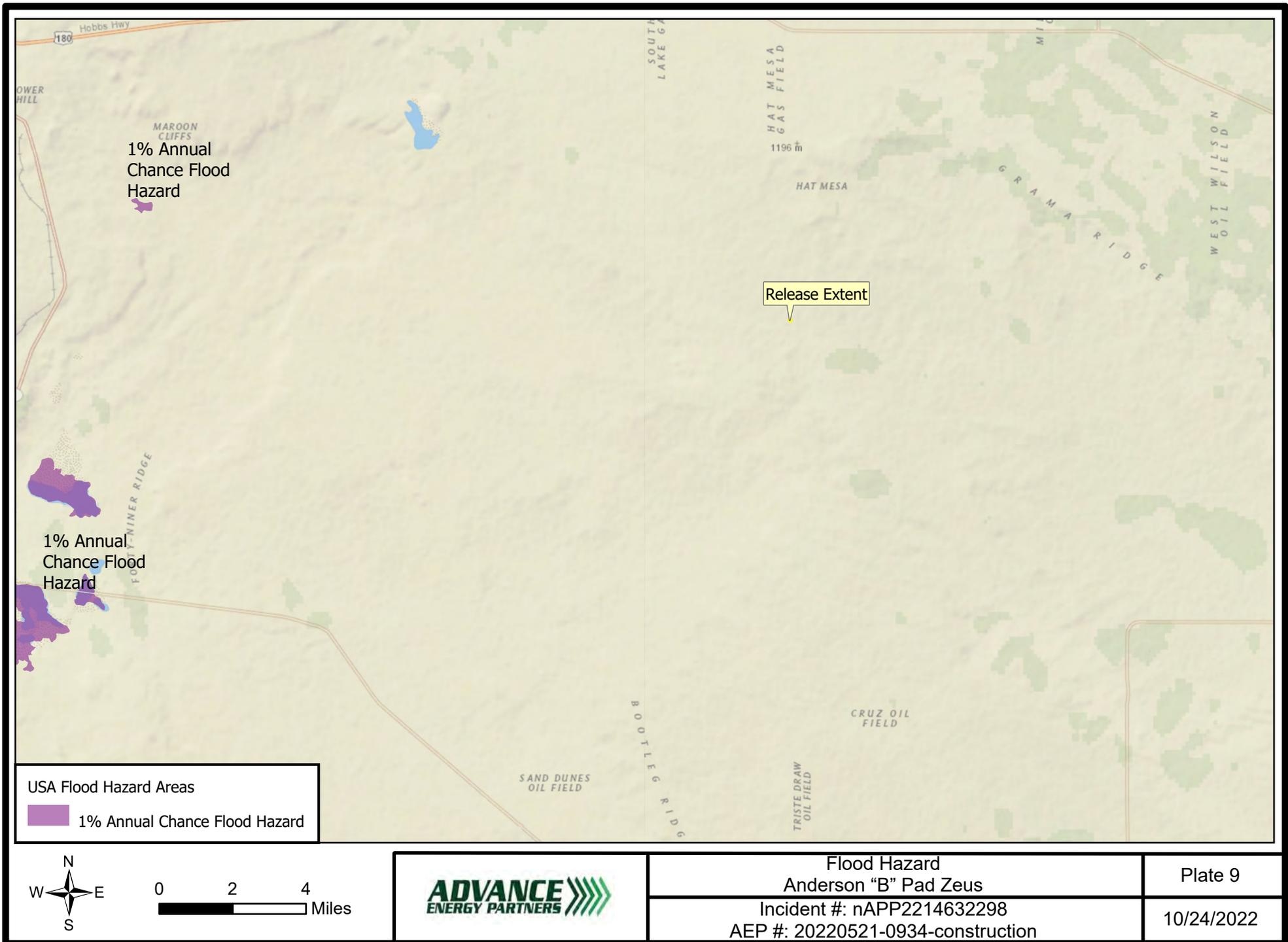
Karst Occurrence Potential

-  High
-  Medium
-  Low



Karst - Unstable Areas Anderson "B" Pad Zeus
Incident #: nAPP2214632298 AEP #: 20220521-0934-construction

Plate 8
10/24/2022



USA Flood Hazard Areas

1% Annual Chance Flood Hazard

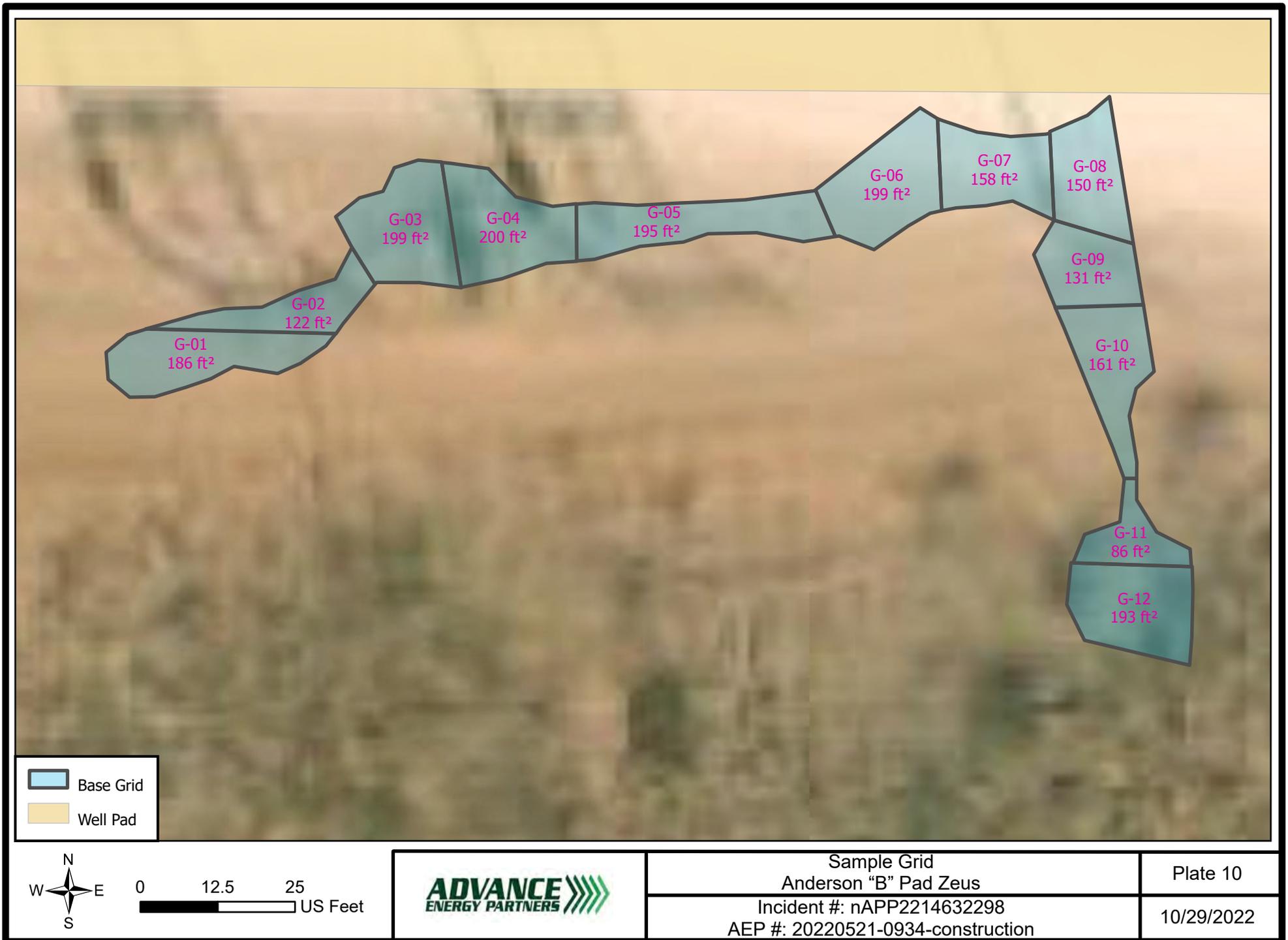


0 2 4 Miles



Flood Hazard Anderson "B" Pad Zeus
Incident #: nAPP2214632298 AEP #: 20220521-0934-construction

Plate 9
10/24/2022





Soil Sample  
Base Grid

0 12.5 25  
US Feet



Sample Locations Anderson "B" Pad Zeus
Incident #: nAPP2214632298 AEP #: 20220521-0934-construction

Plate 11
10/28/2022

# Tables



GS-01	32.42677584	-103.6439029
GS-01 SE	32.4267599	-103.6439565
GS-02	32.42679554	-103.6438575
GS-03	32.42682477	-103.6438261
GS-03 N	32.42685198	-103.6438244
GS-04	32.42682529	-103.6437823
GS-04 S	32.42680509	-103.6437634
GS-05	32.42682437	-103.6437073
GS-05 N	32.42683444	-103.6437136
GS-06	32.42684159	-103.6436094
GS-06 N	32.42686865	-103.6436031
GS-07	32.42684626	-103.6435664
GS-07 S	32.42682851	-103.6435585
GS-08	32.42684374	-103.6435253
GS-08 N	32.42687016	-103.6435211
GS-09	32.42680534	-103.6435211
GS-10	32.42677529	-103.6435118
GS-10 E	32.42676739	-103.6434914
GS-10 SW	32.42675528	-103.6435245
GS-11	32.4267081	-103.6435032
GS-12	32.42668269	-103.6435007
GS-12 S	32.42665841	-103.6434891

October 30, 2022

Table B  
Summary of AnalyticalIncident ID: nAPP2214632298  
AEP #: 20220521-0934-construction  
Location: Anderson B Pad Zeus

Sample ID	Date	Discrete Depth (Feet)	Top Depth (Feet)	Bottom Depth (Feet)	In Use (Yes/No)	Chloride (mg/kg)	GRO+DRO (mg/kg)	TPH Ext. (mg/kg)	Benzene (mg/kg)	BTEX (mg/kg)	Comments	Lab	Lab #
												(Hall/Cardinal)	
NMOCD Closure Criteria													
0 - 4 feet & "not in-use"						600	--	100	10	50			
> 4 ft or "in-use"						20,000	1,000	2,500	10	50			
GS-01	10/20/2022		0	2		32	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-01 SE	10/20/2022		0	2		<16	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-02	10/20/2022		0	2		112	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-02	10/20/2022		2	4		48	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-03	10/20/2022		0	2		240	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-03	10/20/2022		2	4		16	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-03 N	10/20/2022		0	2		32	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-04	10/20/2022		0	2		16	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-04 S	10/20/2022		0	2		32	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-05	10/20/2022		0	2		<16	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-05 N	10/20/2022		0	2		16	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-06	10/20/2022		0	2		<16	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-06 N	10/20/2022		0	2		<16	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-07	10/20/2022		0	2		<16	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-07 S	10/20/2022		0	2		<16	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-08	10/20/2022		0	2		64	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-08 N	10/20/2022		0	2		64	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-08 N	10/20/2022		2	4		32	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-09	10/20/2022		0	2		16	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-10	10/20/2022		0	2		48	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-10 E	10/20/2022		0	2		48	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-10 W	10/20/2022		0	2		32	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-11	10/20/2022		0	2		32	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-12	10/20/2022		0	2		32	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949
GS-12 S	10/20/2022		0	2		16	<20	<30	<0.025	<0.15	Confirmation	Cardinal	H224949

# Appendix A

## Communications



**From:** [OCDOnline@state.nm.us](mailto:OCDOnline@state.nm.us)  
**To:** [Andrew Parker](#)  
**Subject:** The Oil Conservation Division (OCD) has accepted the application, Application ID: 110942  
**Date:** Thursday, May 26, 2022 9:58:52 AM

---

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

To whom it may concern (c/o Andrew Parker for ADVANCE ENERGY PARTNERS HAT MESA, LLC),

The OCD has accepted the submitted *Notification of a release* (NOR), for incident ID (n#) nAPP2214632298, with the following conditions:

- **When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.**

Please reference nAPP2214632298, on all subsequent C-141 submissions and communications regarding the remediation of this release.

**NOTE:** As of December 2019, NMOCD has discontinued the use of the “RP” number.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

[ocd.enviro@state.nm.us](mailto:ocd.enviro@state.nm.us)

**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**From:** [Andrew Parker](#)  
**To:** [Enviro\\_OCD\\_EMNRD](#)  
**Cc:** [Bratcher, Mike, EMNRD](#); [Dayeed Khan](#); [Floyd Hammond](#); [Shane McNeely](#); [Amos, James](#); [Hansley Persad](#)  
**Subject:** 24 hour major release notification Anderson "B" Pad 20220521-0934-construction  
**Date:** Saturday, May 21, 2022 4:11:00 PM

---

NMOCD,

Please accept this email as the 24-hour major release notification per 19.15.29 NMAC. A C-141 Notification of Release will be submitted via the NMOCD online portal within 10-days.

Responsible Party: Advance Energy Partners Hat Mesa, LLC  
Site Name: Anderson "B" Pad 20220521-0934-construction  
Date/Time: 05/21/2022 at 09:34 am  
Latitude 32.4268172. Longitude -103.6438142  
UL "B", Sec 02; T22S R32 E. Lea County  
Surface : Federal (BLM)  
Source: Treated produced water  
Volume: 30 bbls released. 20 bbls recovered. Net 10 bbls  
Cause: failure of a polypipe weld

The source of the release has been stopped.  
The impacted area has been secured to protect human health and the environment.  
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.  
All free liquids and recoverable materials have been removed and managed appropriately.

Regards,

Andrew Parker  
Environmental Scientist  
970-570-9535



# Appendix B

## Well Logs





2904 W 2nd St.  
Roswell, NM 88201  
voice: 575.624.2420  
fax: 575.624.2421  
www.atkinseng.com

10/22/2021

DII-NMOSE  
1900 W 2<sup>nd</sup> Street  
Roswell, NM 88201

*Hand Delivered to the DII Office of the State Engineer*

Re: Well Record C-4566 Pod1

To whom it may concern:

Attached please find a well log & record and a plugging record, in duplicate, for a one (1) soil borings, C-4566 Pod1.

If you have any questions, please contact me at 575.499.9244 or [lucas@atkinseng.com](mailto:lucas@atkinseng.com).

Sincerely,

A handwritten signature in black ink that reads "Lucas Middleton". The signature is written in a cursive style.

Lucas Middleton

Enclosures: as noted above

CSE 07 OCT 22 2021 PM 2:32



# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD1 (TW-1)		WELL TAG ID NO. n/a		OSE FILE NO(S). C-4566		
	WELL OWNER NAME(S) Advanced Energy Partners				PHONE (OPTIONAL) 832.672.4700		
	WELL OWNER MAILING ADDRESS 11490 Westheimer Rd. Stuit 950				CITY Houston	STATE TX	ZIP 77077
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE	MINUTES 25	SECONDS 35.34	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND	
		LONGITUDE	103	38	21.54	W	* DATUM REQUIRED: WGS 84
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE NE Lot 1 Sec. 02 T22S R32E, NMPM							

2. DRILLING & CASING INFORMATION	LICENSE NO. 1249	NAME OF LICENSED DRILLER Jackie D. Atkins			NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc.			
	DRILLING STARTED 09/22/21	DRILLING ENDED 09/22/21	DEPTH OF COMPLETED WELL (FT) temporary well material	BORE HOLE DEPTH (FT) 105	DEPTH WATER FIRST ENCOUNTERED (FT) n/a			
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a			
	DRILLING FLUID: <input type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER - SPECIFY: Hollow Stem Auger							
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	105	±6.5	Boring- HSA	--	--	--	--

3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO				

WR-20 WELL RECORD & LOG (Version 06/30/17)

FOR OSE INTERNAL USE		FILE NO.	POD NO.	TRN NO.
LOCATION			WELL TAG ID NO.	PAGE 1 OF 2



# 2021-10-21\_C-4566\_OSE\_Well Record and Log\_-forsign

Final Audit Report

2021-10-21

Created:	2021-10-21
By:	Lucas Middleton (lucas@atkinseng.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAANuiDd9d_mUJqQQsQfAg6LdZqTybmXLzJ

## "2021-10-21\_C-4566\_OSE\_Well Record and Log\_-forsign" History

-  Document created by Lucas Middleton (lucas@atkinseng.com)  
2021-10-21 - 9:04:18 PM GMT- IP address: 174.242.233.24
-  Document emailed to Jack Atkins (jack@atkinseng.com) for signature  
2021-10-21 - 9:04:43 PM GMT
-  Email viewed by Jack Atkins (jack@atkinseng.com)  
2021-10-21 - 10:20:15 PM GMT- IP address: 64.90.153.232
-  Document e-signed by Jack Atkins (jack@atkinseng.com)  
Signature Date: 2021-10-21 - 10:21:10 PM GMT - Time Source: server- IP address: 64.90.153.232
-  Agreement completed.  
2021-10-21 - 10:21:10 PM GMT

OSE DT: OCT 22 2021 12:33





# PLUGGING RECORD



**NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC**

### **I. GENERAL / WELL OWNERSHIP:**

State Engineer Well Number: C-4566-POD1

Well owner: Advanced Energy Partners Phone No.: 832.672.4700

Mailing address: 11490 Westheimer Rd. Stuit 950

City: Houston State: Texas Zip code: 77077

### **II. WELL PLUGGING INFORMATION:**

- 1) Name of well drilling company that plugged well: Jackie D. Atkins ( Atkins Engineering Associates Inc.)
- 2) New Mexico Well Driller License No.: 1249 Expiration Date: 04/30/23
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): Shane Eldridge, Carmelo Trevino, Cameron Pruitt
- 4) Date well plugging began: 09/29/21 Date well plugging concluded: 09/29/21
- 5) GPS Well Location: Latitude: 32 deg, 25 min, 35.34 sec  
Longitude: 103 deg, 38 min, 21.54 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 105 ft below ground level (bgl),  
by the following manner: weighted tape
- 7) Static water level measured at initiation of plugging: n/a ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 07/12/2021
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

DSE DT OCT 22 2021 09:21:35

- 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

<u>Depth</u> (ft bgl)	<u>Plugging Material Used</u> (include any additives used)	<u>Volume of Material Placed</u> (gallons)	<u>Theoretical Volume of Borehole/ Casing</u> (gallons)	<u>Placement Method</u> (tremie pipe, other)	<u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.)
0-10'	Hydrated Bentonite	15.6 gallons	15 gallons	Augers	
10'-105'	Drill Cuttings	Approx. 151 gallons	151 gallons	Boring	

MULTIPLY	BY	AND OBTAIN
cubic feet x	7.4805	= gallons
cubic yards x	201.97	= gallons

USE OF OCT 22 2021 PM 2:30

**III. SIGNATURE:**

I, Jackie D. Atkins, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

*Jack Atkins*

Signature of Well Driller

10-21-2021

Date

# 2021-10-21\_C-4566\_WD-11 Plugging Record-forsign

Final Audit Report

2021-10-21

Created:	2021-10-21
By:	Lucas Middleton (lucas@atkinseng.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAAUOL3tUwXvK9p0MLcPWxM8FjeSHZkENMJ

## "2021-10-21\_C-4566\_WD-11 Plugging Record-forsign" History

-  Document created by Lucas Middleton (lucas@atkinseng.com)  
2021-10-21 - 9:05:14 PM GMT - IP address: 174.242.233.24
-  Document emailed to Jack Atkins (jack@atkinseng.com) for signature  
2021-10-21 - 9:05:36 PM GMT
-  Email viewed by Jack Atkins (jack@atkinseng.com)  
2021-10-21 - 10:21:25 PM GMT - IP address: 64.90.153.232
-  Document e-signed by Jack Atkins (jack@atkinseng.com)  
Signature Date: 2021-10-21 - 10:22:04 PM GMT - Time Source: server- IP address: 64.90.153.232
-  Agreement completed.  
2021-10-21 - 10:22:04 PM GMT

05E DT OCT 22 2021 PM2:38



# Appendix C

## Certificate of Analysis





PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

---

October 27, 2022

ANDREW PARKER

ADVANCE ENERGY PARTNERS

11490 WESTHEIMER ROAD, STE. 950

HOUSTON, TX 77077

RE: ANDERSON ZEUS RISER

Enclosed are the results of analyses for samples received by the laboratory on 10/20/22 16:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at [www.tceq.texas.gov/field/qa/lab\\_accred\\_certif.html](http://www.tceq.texas.gov/field/qa/lab_accred_certif.html).

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 01 0-2FT (H224949-01)**

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	10/27/2022	ND	1.99	99.3	2.00	0.336	
Toluene*	<0.025	0.025	10/27/2022	ND	2.03	101	2.00	0.300	
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	1.97	98.7	2.00	0.0360	
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.25	104	6.00	0.266	
Total BTEX	<0.150	0.150	10/27/2022	ND					

Surrogate: Dibromofluoromethane 103 % 83.7-114

Surrogate: Toluene-d8 104 % 95.3-107

Surrogate: 4-Bromofluorobenzene 97.0 % 50.9-150

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	10/25/2022	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	207	103	200	9.75	
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	177	88.7	200	17.7	
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND					

Surrogate: 1-Chlorooctane 91.9 % 45.3-161

Surrogate: 1-Chlorooctadecane 106 % 46.3-178

Cardinal Laboratories

\*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 01SE 0-2FT (H224949-02)**

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	10/27/2022	ND	1.99	99.3	2.00	0.336	
Toluene*	<0.025	0.025	10/27/2022	ND	2.03	101	2.00	0.300	
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	1.97	98.7	2.00	0.0360	
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.25	104	6.00	0.266	
Total BTEX	<0.150	0.150	10/27/2022	ND					

Surrogate: Dibromofluoromethane 97.4 % 83.7-114  
 Surrogate: Toluene-d8 102 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 98.1 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	10/25/2022	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	207	103	200	9.75	
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	177	88.7	200	17.7	
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND					

Surrogate: 1-Chlorooctane 80.0 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 92.3 % 46.3-178

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 02 0-2FT (H224949-03)**

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	10/27/2022	ND	1.99	99.3	2.00	0.336	
Toluene*	<0.025	0.025	10/27/2022	ND	2.03	101	2.00	0.300	
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	1.97	98.7	2.00	0.0360	
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.25	104	6.00	0.266	
Total BTEX	<0.150	0.150	10/27/2022	ND					

Surrogate: Dibromofluoromethane 94.7 % 83.7-114  
 Surrogate: Toluene-d8 101 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 96.0 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<b>Chloride</b>	<b>112</b>	16.0	10/25/2022	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	207	103	200	9.75	
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	177	88.7	200	17.7	
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND					

Surrogate: 1-Chlorooctane 97.8 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 113 % 46.3-178

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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 02 2-4FT (H224949-04)**

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	10/27/2022	ND	1.99	99.3	2.00	0.336	
Toluene*	<0.025	0.025	10/27/2022	ND	2.03	101	2.00	0.300	
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	1.97	98.7	2.00	0.0360	
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.25	104	6.00	0.266	
Total BTEX	<0.150	0.150	10/27/2022	ND					

Surrogate: Dibromofluoromethane 97.4 % 83.7-114  
 Surrogate: Toluene-d8 98.6 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 99.8 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<b>Chloride</b>	<b>48.0</b>	16.0	10/25/2022	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	207	103	200	9.75	
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	177	88.7	200	17.7	
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND					

Surrogate: 1-Chlorooctane 82.9 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 96.1 % 46.3-178

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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 03 0-2FT (H224949-05)**

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	10/27/2022	ND	1.99	99.3	2.00	0.336	
Toluene*	<0.025	0.025	10/27/2022	ND	2.03	101	2.00	0.300	
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	1.97	98.7	2.00	0.0360	
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.25	104	6.00	0.266	
Total BTEX	<0.150	0.150	10/27/2022	ND					

Surrogate: Dibromofluoromethane 97.1 % 83.7-114  
 Surrogate: Toluene-d8 99.8 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 98.1 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<b>Chloride</b>	<b>240</b>	16.0	10/25/2022	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	207	103	200	9.75	
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	177	88.7	200	17.7	
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND					

Surrogate: 1-Chlorooctane 70.0 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 81.9 % 46.3-178

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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 03 2-4FT (H224949-06)**

BTEX 8260B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62		
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60		
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73		
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12		
Total BTEX	<0.150	0.150	10/27/2022	ND						

Surrogate: Dibromofluoromethane 97.2 % 83.7-114  
 Surrogate: Toluene-d8 99.0 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 99.5 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	10/25/2022	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	223	112	200	1.66		
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	211	106	200	0.332		
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND						

Surrogate: 1-Chlorooctane 89.0 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 93.0 % 46.3-178

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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 03N 0-2FT (H224949-07)**

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62	
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60	
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73	
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12	
Total BTEX	<0.150	0.150	10/27/2022	ND					

Surrogate: Dibromofluoromethane 103 % 83.7-114  
 Surrogate: Toluene-d8 103 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 97.0 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<b>Chloride</b>	<b>32.0</b>	16.0	10/25/2022	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	226	113	200	4.68	
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	195	97.6	200	2.08	
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND					

Surrogate: 1-Chlorooctane 99.7 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 110 % 46.3-178

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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 04 0-2FT (H224949-08)**

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62	
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60	
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73	
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12	
Total BTEX	<0.150	0.150	10/27/2022	ND					

Surrogate: Dibromofluoromethane 97.1 % 83.7-114  
 Surrogate: Toluene-d8 100 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 98.7 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	10/25/2022	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	226	113	200	4.68	
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	195	97.6	200	2.08	
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND					

Surrogate: 1-Chlorooctane 96.7 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 106 % 46.3-178

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 04S 0-2FT (H224949-09)**

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62	
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60	
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73	
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12	
Total BTEX	<0.150	0.150	10/27/2022	ND					

Surrogate: Dibromofluoromethane 97.9 % 83.7-114  
 Surrogate: Toluene-d8 101 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 96.5 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<b>Chloride</b>	<b>32.0</b>	16.0	10/25/2022	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	214	107	200	0.386	
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	213	107	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND					

Surrogate: 1-Chlorooctane 93.9 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 97.4 % 46.3-178

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 05 0-2FT (H224949-10)**

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62	
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60	
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73	
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12	
Total BTEX	<0.150	0.150	10/27/2022	ND					

Surrogate: Dibromofluoromethane 96.9 % 83.7-114  
 Surrogate: Toluene-d8 99.5 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 96.0 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	10/25/2022	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	214	107	200	0.386	
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	213	107	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND					

Surrogate: 1-Chlorooctane 93.4 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 97.7 % 46.3-178

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\* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 05N 0-2FT (H224949-11)**

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62	
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60	
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73	
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12	
Total BTEX	<0.150	0.150	10/27/2022	ND					

Surrogate: Dibromofluoromethane 99.6 % 83.7-114  
 Surrogate: Toluene-d8 100 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 96.3 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<b>Chloride</b>	<b>16.0</b>	16.0	10/25/2022	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	214	107	200	0.386	
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	213	107	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND					

Surrogate: 1-Chlorooctane 91.6 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 96.0 % 46.3-178

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 06 0-2FT (H224949-12)**

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62	
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60	
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73	
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12	
Total BTEX	<0.150	0.150	10/27/2022	ND					

Surrogate: Dibromofluoromethane 96.3 % 83.7-114  
 Surrogate: Toluene-d8 99.6 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 97.9 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	10/25/2022	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	214	107	200	0.386	
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	213	107	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND					

Surrogate: 1-Chlorooctane 91.1 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 95.8 % 46.3-178

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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 06N 0-2FT (H224949-13)**

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62	
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60	
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73	
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12	
Total BTEX	<0.150	0.150	10/27/2022	ND					

Surrogate: Dibromofluoromethane 101 % 83.7-114  
 Surrogate: Toluene-d8 100 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 95.9 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	10/25/2022	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	214	107	200	0.386	
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	213	107	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND					

Surrogate: 1-Chlorooctane 94.0 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 98.8 % 46.3-178

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 07 0-2FT (H224949-14)**

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62	
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60	
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73	
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12	
Total BTEX	<0.150	0.150	10/27/2022	ND					

Surrogate: Dibromofluoromethane 95.9 % 83.7-114  
 Surrogate: Toluene-d8 99.2 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 97.5 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	10/25/2022	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	214	107	200	0.386	
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	213	107	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND					

Surrogate: 1-Chlorooctane 90.1 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 95.4 % 46.3-178

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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 07S 0-2FT (H224949-15)**

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62	
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60	
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73	
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12	
Total BTEX	<0.150	0.150	10/27/2022	ND					

Surrogate: Dibromofluoromethane 97.4 % 83.7-114  
 Surrogate: Toluene-d8 102 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 95.2 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	10/25/2022	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	214	107	200	0.386	
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	213	107	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND					

Surrogate: 1-Chlorooctane 93.5 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 97.3 % 46.3-178

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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 08 0-2FT (H224949-16)**

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62	
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60	
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73	
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12	
Total BTEX	<0.150	0.150	10/27/2022	ND					

Surrogate: Dibromofluoromethane 95.6 % 83.7-114  
 Surrogate: Toluene-d8 98.3 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 98.6 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<b>Chloride</b>	<b>64.0</b>	16.0	10/25/2022	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	214	107	200	0.386	
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	213	107	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND					

Surrogate: 1-Chlorooctane 91.0 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 95.2 % 46.3-178

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 08N 0-2FT (H224949-17)**

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62	
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60	
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73	
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12	
Total BTEX	<0.150	0.150	10/27/2022	ND					

Surrogate: Dibromofluoromethane 97.2 % 83.7-114  
 Surrogate: Toluene-d8 98.9 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 98.4 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<b>Chloride</b>	<b>64.0</b>	16.0	10/25/2022	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	214	107	200	0.386	
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	213	107	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND					

Surrogate: 1-Chlorooctane 89.8 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 91.5 % 46.3-178

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 08N 2-4FT (H224949-18)**

BTEX 8260B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62		
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60		
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73		
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12		
Total BTEX	<0.150	0.150	10/27/2022	ND						

Surrogate: Dibromofluoromethane 99.2 % 83.7-114  
 Surrogate: Toluene-d8 101 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 96.6 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	10/25/2022	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	214	107	200	0.386		
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	213	107	200	2.12		
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND						

Surrogate: 1-Chlorooctane 101 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 105 % 46.3-178

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\* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 09 0-2FT (H224949-19)**

BTEX 8260B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62		
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60		
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73		
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12		
Total BTEX	<0.150	0.150	10/27/2022	ND						

Surrogate: Dibromofluoromethane 98.4 % 83.7-114  
 Surrogate: Toluene-d8 102 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 96.1 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
<b>Chloride</b>	<b>16.0</b>	16.0	10/26/2022	ND	400	100	400	7.69		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	214	107	200	0.386		
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	213	107	200	2.12		
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND						

Surrogate: 1-Chlorooctane 98.4 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 102 % 46.3-178

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\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 10 0-2FT (H224949-20)**

BTEX 8260B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62		
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60		
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73		
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12		
Total BTEX	<0.150	0.150	10/27/2022	ND						

Surrogate: Dibromofluoromethane 95.4 % 83.7-114  
 Surrogate: Toluene-d8 98.8 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 97.4 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	10/26/2022	ND	400	100	400	7.69		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	214	107	200	0.386		
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	213	107	200	2.12		
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND						

Surrogate: 1-Chlorooctane 93.3 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 96.4 % 46.3-178

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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 10E 0-2FT (H224949-21)**

BTEX 8260B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62		
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60		
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73		
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12		
Total BTEX	<0.150	0.150	10/27/2022	ND						

Surrogate: Dibromofluoromethane 96.3 % 83.7-114  
 Surrogate: Toluene-d8 99.8 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 95.4 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	10/26/2022	ND	400	100	400	7.69		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	214	107	200	0.386		
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	213	107	200	2.12		
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND						

Surrogate: 1-Chlorooctane 102 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 104 % 46.3-178

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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 10W 0-2FT (H224949-22)**

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62	
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60	
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73	
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12	
Total BTEX	<0.150	0.150	10/27/2022	ND					

Surrogate: Dibromofluoromethane 88.9 % 83.7-114  
 Surrogate: Toluene-d8 103 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 92.4 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	10/26/2022	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	214	107	200	0.386	
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	213	107	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND					

Surrogate: 1-Chlorooctane 96.4 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 100 % 46.3-178

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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 11 0-2FT (H224949-23)**

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62	
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60	
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73	
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12	
Total BTEX	<0.150	0.150	10/27/2022	ND					

Surrogate: Dibromofluoromethane 97.1 % 83.7-114  
 Surrogate: Toluene-d8 101 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 96.1 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	10/26/2022	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	214	107	200	0.386	
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	213	107	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND					

Surrogate: 1-Chlorooctane 104 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 108 % 46.3-178

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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 12 0-2FT (H224949-24)**

BTEX 8260B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62		
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60		
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73		
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12		
Total BTEX	<0.150	0.150	10/27/2022	ND						

Surrogate: Dibromofluoromethane 97.0 % 83.7-114  
 Surrogate: Toluene-d8 101 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 97.0 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	10/26/2022	ND	400	100	400	7.69		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	214	107	200	0.386		
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	213	107	200	2.12		
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND						

Surrogate: 1-Chlorooctane 98.2 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 101 % 46.3-178

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

ADVANCE ENERGY PARTNERS  
 ANDREW PARKER  
 11490 WESTHEIMER ROAD, STE. 950  
 HOUSTON TX, 77077  
 Fax To: (832) 672-4609

Received:	10/20/2022	Sampling Date:	10/20/2022
Reported:	10/27/2022	Sampling Type:	Soil
Project Name:	ANDERSON ZEUS RISER	Sampling Condition:	Cool & Intact
Project Number:	20220521-0934-CONSTRUCTION	Sample Received By:	Tamara Oldaker
Project Location:	NONE GIVEN		

**Sample ID: GS - 12S 0-2FT (H224949-25)**

BTEX 8260B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.025	0.025	10/27/2022	ND	2.02	101	2.00	9.62		
Toluene*	<0.025	0.025	10/27/2022	ND	2.07	103	2.00	9.60		
Ethylbenzene*	<0.025	0.025	10/27/2022	ND	2.01	101	2.00	9.73		
Total Xylenes*	<0.075	0.075	10/27/2022	ND	6.27	104	6.00	9.12		
Total BTEX	<0.150	0.150	10/27/2022	ND						

Surrogate: Dibromofluoromethane 96.8 % 83.7-114  
 Surrogate: Toluene-d8 98.5 % 95.3-107  
 Surrogate: 4-Bromofluorobenzene 98.4 % 50.9-150

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	10/26/2022	ND	400	100	400	7.69		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	10/26/2022	ND	214	107	200	0.386		
DRO >C10-C28*	<10.0	10.0	10/26/2022	ND	213	107	200	2.12		
EXT DRO >C28-C36	<10.0	10.0	10/26/2022	ND						

Surrogate: 1-Chlorooctane 92.4 % 45.3-161  
 Surrogate: 1-Chlorooctadecane 94.6 % 46.3-178

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Notes and Definitions

- QR-04 The RPD for the BS/BSD was outside of historical limits.
QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND Analyte NOT DETECTED at or above the reporting limit
RPD Relative Percent Difference
\*\* Samples not received at proper temperature of 6°C or below.
\*\*\* Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager





101 East Marland, Hobbs, NM 88240  
(575) 393-2326 FAX (575) 393-2476

**CHAIN-OF-CUSTODY AND ANALYSIS REQUEST**

**BILL TO**

**ANALYSIS REQUEST**

Company Name: **Adventure Energy Partners**  
 Project Manager: **Andrew Pridler**  
 Address: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_  
 City: \_\_\_\_\_  
 Phone #: \_\_\_\_\_ Fax #: \_\_\_\_\_  
 Project #: \_\_\_\_\_ Project Owner: \_\_\_\_\_  
 Project Location: **Anderson Zeeb Diesel**

P.O. #: **20220521-0934-0448**  
 Company: \_\_\_\_\_  
 Attn: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 City: \_\_\_\_\_  
 State: \_\_\_\_\_ Zip: \_\_\_\_\_  
 Phone #: \_\_\_\_\_  
 Fax #: \_\_\_\_\_

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX						DATE	TIME	ANALYSIS
				GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :			
H224947	GS-05N	0-2 FT	C							11/2/07	9:34am	Chloride
	GS-06	0-2 FT	I							11/2/07	9:40am	TPH (6 Rot + Mat + Pro)
	GS-06N	0-2 FT	I							10:45am		
	GS-07	0-2 FT	I							10:45am		
	GS-07S	0-2 FT	I							10:15am		
	GS-08	0-2 FT	I							10:30am		
	GS-08N	0-2 FT	I							10:40am		
	GS-09	0-2 FT	I							10:50am		
	GS-10	0-2 FT	I							11am		

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Relinquished By: **SKAHN SPERNZ** Date: **10/20/22** Received By: **[Signature]**  
 Date: \_\_\_\_\_ Time: \_\_\_\_\_  
 Date: \_\_\_\_\_ Time: \_\_\_\_\_

Delivered By: (Circle One) Observed Temp. °C **21** Sample Condition:  Intact  Cool  Yes  No  
 Corrected Temp. °C **1.5** Checked By: (Initials) **[Signature]**  
 Turnaround Time: \_\_\_\_\_ Standard  Rush   
 Thermometer ID #113 Bacteria (only) Sample Condition:  Cool  Intact  Observed Temp. °C  
 Correction Factor -0.8°C  Yes  No  No  No Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to cely.keene@cardinallabsnm.com



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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

**BILL TO**

**ANALYSIS REQUEST**

P.O. #: 0020021-0934-Cardinal

Company Name: *Adverse Energy's Products*  
 Project Manager: *Rodney Miller*  
 Address:  
 City: State: Zip:  
 Phone #: Fax #:  
 Project #:  
 Project Name: *0020021-0934-Cardinal*  
 Project Location: *Anderson Zens Risk*  
 Sampler Name: *SPAB SPEN2*

FOR LAB USE ONLY  
 Lab I.D. Sample I.D.  
 Matrix: GROUNDWATER, WASTEWATER, SOIL, OIL, SLUDGE, OTHER:  
 Preservation: ACID/BASE, ICE / COOL, OTHER:  
 Date: Time:  
 Sampling:

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	MATRIX	PRESERV	SAMPLING	DATE	TIME	ANALYSIS
<i>H224949</i>									
<i>21</i>	<i>GS-10E</i>	<i>1</i>	<i>1</i>	<i>SOIL</i>	<i>1</i>	<i>1</i>	<i>10/24/22</i>	<i>11:10a</i>	<i>Chloride</i>
<i>22</i>	<i>GS-10W</i>	<i>1</i>	<i>1</i>	<i>SOIL</i>	<i>1</i>	<i>1</i>	<i>10/24/22</i>	<i>11:30a</i>	<i>TPH (Biotmot6R)</i>
<i>23</i>	<i>GS-11</i>	<i>1</i>	<i>1</i>	<i>SOIL</i>	<i>1</i>	<i>1</i>	<i>10/24/22</i>	<i>11:45a</i>	<i>Benzene, BTX</i>
<i>24</i>	<i>GS-12</i>	<i>1</i>	<i>1</i>	<i>SOIL</i>	<i>1</i>	<i>1</i>	<i>10/24/22</i>	<i>11:45a</i>	
<i>25</i>	<i>GS-12S</i>	<i>1</i>	<i>1</i>	<i>SOIL</i>	<i>1</i>	<i>1</i>	<i>10/24/22</i>	<i>12pm</i>	

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Relinquished By: *SPAB SPEN2*  
 Date: *10-20-22*  
 Time: *10:10*  
 Received By: *Jessica Keene*  
 Date: \_\_\_\_\_  
 Time: \_\_\_\_\_

Verbal Result:  Yes  No  Add'l Phone #:  
 All Results are emailed. Please provide Email address:  
 REMARKS:

Delivered By: (Circle One) Observed Temp. °C *21* Sample Condition Cool Intact  Yes  No  
 Corrected Temp. °C *15* Checked BY: *JK*  
 Turnaround Time: Standard  Rush   
 Thermometer ID #113 Bacteria (only) Sample Condition Cool Intact  Yes  No  
 Correction Factor -0.5°C Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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**District II**  
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**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS  
 Action 156350

**COMMENTS**

Operator: ADVANCE ENERGY PARTNERS HAT MESA, LLC 11490 Westheimer Rd., Ste 950 Houston, TX 77077	OGRID: 372417
	Action Number: 156350
	Action Type: [C-141] Release Corrective Action (C-141)

**COMMENTS**

Created By	Comment	Comment Date
jharimon	Missing Initial C-141 pages	11/4/2022

**District I**  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
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CONDITIONS

Action 156350

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**CONDITIONS**

Created By	Condition	Condition Date
jnobui	Closure Report Approved.	12/1/2022