Received by OCD: 8/26/2022 8:29:00 AM

District I
1625 N. French Dr., Hobbs, NM 88240 District II District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Page 1 of 7

Incident ID	nAPP2223829555
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Frontier Field Services, LLC OGRI				D 221115		
			Contact	act Telephone 575-703-7992		
			Incident	dent # (assigned by OCD)		
Contact mail	ing address	47 Conoco Rd, M	aljamar NM 8826	4		
			Location	of Release	Source	
atitude	32.78	37732			e <u>-104.421794</u>	
			(NAD 83 in deci	mal degrees to 5 de	cimal places)	
Site Name Sh	errell 4" Ste	eel Pipeline		Site Typ	e Pipeline	
Date Release	Discovered	8/25/2022		API# (if a	pplicable)	
Unit Letter	Section	Township	Range		unty	
N	31	17S	26E	E	ldy	
urface Owner	r: State	Federal Tr	ibal ⊠ Private (<i>N</i> o		rephanie Palomo Liv. Trust Release)
urface Owner			Nature and	Volume of	Release)
urface Owner	Materia		Nature and	Volume of)
	Materia	l(s) Released (Select all	Nature and that apply and attach cd (bbls)	Volume of	Release)
Crude Oil	Materia	l(s) Released (Select all Volume Released Volume Released	Nature and that apply and attach cd (bbls) d (bbls) ion of dissolved ch	Volume of	TRelease The justification for the volumes provided below) Volume Recovered (bbls))
Crude Oil	Materia Water	l(s) Released (Select all Volume Released Volume Released Is the concentrati	Nature and that apply and attach cd (bbls) d (bbls) ion of dissolved che 10,000 mg/l?	Volume of	TRelease Tic justification for the volumes provided below) Volume Recovered (bbls) Volume Recovered (bbls))
Crude Oil Produced	Materia Water	I(s) Released (Select all Volume Released Volume Released Is the concentration produced water >	Nature and that apply and attach c d (bbls) d (bbls) ion of dissolved che >10,000 mg/l? d (bbls)	Volume of	TRelease The justification for the volumes provided below) Volume Recovered (bbls) Volume Recovered (bbls) Yes No	
Crude Oil Produced Condensat	Materia Water te as	I(s) Released (Select all Volume Released Volume Released Is the concentrati produced water > Volume Released Volume Released	Nature and that apply and attach c d (bbls) d (bbls) ion of dissolved che >10,000 mg/l? d (bbls)	Volume of alculations or specifical control of the latest and the	TRelease To justification for the volumes provided below) Volume Recovered (bbls) Volume Recovered (bbls) Yes No Volume Recovered (bbls)	its)

Received by OCD: 8/26/2022 8:29:00 AMate of New Mexico
Page 2 Oil Conservation Division

	D 0 C
Incident ID	nAPP2223829555 Page 2 of
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
☐ Yes ⊠ No	
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the rel	ease has been stopped.
The impacted area ha	as been secured to protect human health and the environment.
Released materials h	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and r	ecoverable materials have been removed and managed appropriately.
If all the actions describe	ed above have <u>not</u> been undertaken, explain why:
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred nt area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environ- failed to adequately investig	ormation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have gate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In if a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name:Am	ber Groves Title: Remediation Specialist
Signature:	Date: <u>8/26/2022</u>
email:agroves@dura	ngomidstream.com Telephone: _(575)703-7992
OCD Only	
Received by:Robe	ert Hamlet Date: 12/2/2022





	Gas Release Vol	lume Calculat	tor			
Date:		8/25/2022				
Site or Line Name:		4" Steel Sherrell				
Area of hole in pipe:	0.25		square inches			
Absolute Pressure:	104.7	psia -	absolute pressure (psia = psig gauge pressure + 14.7)			
Duration of Release:	60.00	minutes				
Temperature:	89	Degrees F				
Absolute Pressure:	104.7	psia (Gauge Pressure + 14.7)				
Representative Gas Analysis		Please attach	or email a representative gas analysis			
Constants						
Temperature at standard conditions:	60	Deg. F				
Pressure at standard conditions:	14.7	14.7 PSIA				
Volume of Gas - SCF	236.97 MSCF					

Notes	
Entered by user	
Calculated Value	
Constant	2.16.2

Received by OCD: 8/26/2022 8:29:00 AM District I 1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88240
District III
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Page 4 of 7

nAPP2223829555

Release Notification

Responsible Party

Responsible Party Frontier Field Services, LLC			LLC	OGRID 221115			
Contact Name Amber Groves				Contact T	Contact Telephone 575-703-7992		
Contact ema	Contact email agroves@durangomidstream.com			Incident #	# (assigned by OCD)		
Contact mai	ling address	47 Conoco Rd, M	Ialjamar NM 8826	1			
Latitude	32.78	27732	Location (of Release S	Source e -104.421794		
	52.75		(NAD 83 in deci	mal degrees to 5 deci			
Site Name Sh	nerrell 4" Ste	eel Pipeline		Site Type	e Pipeline		
Date Release	Discovered	8/25/2022		API# (if ap	upplicable)		
Unit Letter	Section	Township	Range	Cou	unty		
N	31	17S	26E	Ede	ddy		
					fic justification for the volumes provided below)		
Crude Oi		Volume Release			Volume Recovered (bbls)		
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)		
		Is the concentrat	ion of dissolved chi >10,000 mg/l?	loride in the	☐ Yes ☐ No		
Condensa	ite	Volume Release			Volume Recovered (bbls)		
Natural G	■ Natural Gas				Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide uni				units)	Volume/Weight Recovered (provide units)		
Cause of Rele Internal corro		1					

Received-by OCD: 8/26/2022 8:29:00 AM ate of New Mexico
Page 2 Oil Conservation Division

	Daga 5 of
Incident ID	nAPP2223829555 Page 5 of
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
☐ Yes ⊠ No	
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The impacted area ha☐ Released materials ha☐	ease has been stopped. Is been secured to protect human health and the environment. It is been contained via the use of berms or dikes, absorbent pads, or other containment devices. Recoverable materials have been removed and managed appropriately.
	d above have <u>not</u> been undertaken, explain why:
has begun, please attach a within a lined containmen	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred t area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are a public health or the environm failed to adequately investigated	mation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have attended and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name:Amb	rer Groves Title: Remediation Specialist
Signature:	Date: <u>8/26/2022</u>
email: <u>agroves@duran</u>	gomidstream.com Telephone: <u>(575)703-7992</u>
OCD Only	
Received by:	Date:





	Gas Release Vol	lume Calcu	lator		
Date:		8/25/2022			
Site or Line Name:		4" Steel Sherrell			
Area of hole in pipe:	0.25		square inches		
Absolute Pressure:	104.7	psi	a - absolute pressure (psia = psig gauge pressure + 14.7)		
Duration of Release:	60.00	minutes			
Temperature:	89	Degrees F			
Absolute Pressure:	104.7	psia (Gauge Pressure + 14.7)			
Representative Gas Analysis		Please attac	ch or email a representative gas analysis		
Constants					
Temperature at standard conditions:	60	Deg. F	1		
Pressure at standard conditions:	14.7	14.7 PSIA			
Volume of Gas - SCF	236.97 MSCF				

	Notes	
	Entered by user	
100 2 70 100 200	Calculated Value	
	Constant	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 138362

CONDITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	138362
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
rhamlet	The OCD has received your Initial C-141.	12/2/2022