

	Line Strike On 8" NG Line @ Red Hills Blowdown Pipeline for repair
	PIPELINE BLOWDOWN EMISSIONS
Data Inputs:	
Pipeline length:	0.6212121 miles
Pipeline diameter:	8 inches
Starting pressure: Starting temperature:	1113 psig 101 °F
Blown to atmospheric pressure?	
If N, Ending pressure:	psig
Ending temperature:	101 °F
Controlled by combustion?	N (Y/N)
controlled by combustion:	· (1/1)
Pipeline length:	3,280 feet
Pipeline diameter:	0.67 feet
Pipeline volume:	1.145 ft <sup>3</sup>
Starting pressure:	1128 psia
Ending pressure:	15 psia
znamg pressure.	-5 poo
Emissions Summary	
DESCRIPTION	AMOUNT UNITS
Blowdown Gas Volume	81.41 MCF REPORT RELEASE TO HSE
	81.41 MCF REPORT RELEASE TO HSE
Emission Calculations	
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Emission Calculations Volume of natural gas emitted:	
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Emission Calculations Volume of natural gas emitted: E <sub>s</sub>	= 81,410 scf
Emission Calculations Volume of natural gas emitted: E <sub>s</sub> Calculate weight of natural gas	= 81,410 scf
Emission Calculations Volume of natural gas emitted:  E <sub>s</sub> Calculate weight of natural gas Gas composition used to calculate of	= 81,410 scf  emitted: emissions is provided below. = E. * 1 lb-mol * Mw
Calculate weight of natural gas Gas composition used to calculate of Ms	= 81,410 scf  emitted: emissions is provided below.
Emission Calculations Volume of natural gas emitted:  E <sub>s</sub> Calculate weight of natural gas Gas composition used to calculate of M <sub>s</sub> Where:	= 81,410 scf  emitted: emissions is provided below. = E <sub>s</sub> * 1 lb-mol
Emission Calculations Volume of natural gas emitted:  E <sub>s</sub> Calculate weight of natural gas Gas composition used to calculate of M <sub>s</sub> Where:  M = Total gas emission	= 81,410 scf  emitted: emissions is provided below. = E <sub>s</sub> * 1 lb-mol
Emission Calculations  Volume of natural gas emitted:  E <sub>s</sub> Calculate weight of natural gas Gas composition used to calculate e  M <sub>s</sub> Where:  M = Total gas emission  E <sub>s</sub> = Natural gas vent	= 81,410 scf  emitted: emissions is provided below. = E <sub>s</sub> * 1  b-mol 379 scf * Mw  ons in pounds ting emissions at standard conditions from blowdowns in cubic feet (calculated above).
Emission Calculations  Volume of natural gas emitted:  E <sub>s</sub> Calculate weight of natural gas Gas composition used to calculate e  M <sub>s</sub> Where:  M = Total gas emission  E <sub>s</sub> = Natural gas vent	= 81,410 scf  emitted: emissions is provided below. = E <sub>s</sub> * 1 lb-mol
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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 163268

#### **DEFINITIONS**

Operator:	OGRID:
MarkWest Energy West Texas Gas Company, L.L.C	329252
1515 Arapahoe Street	Action Number:
Denver, CO 80202	163268
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 163268

QI	UESTIONS
Operator:	OGRID:
MarkWest Energy West Texas Gas Company, L.L.C 1515 Arapahoe Street	329252
Denver, CO 80202	Action Number: 163268
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[2 .20]
Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing with the rest of the questions.
Incident Well	Unavailable.
Incident Facility	[fAPP2125136221] Permian Natural Gas Gathering System
Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are	nd may provide addional quidance
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may be a major or minor release under 19 15 29 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No
environment or fresh water	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No
Equipment Involved	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.
Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	72
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	4
Oxygen (02) percentage, if greater than one percent	0
Oxygen (62) percentage, it greater than one percent	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (02) percentage quality requirement	Not answered.

QUESTIONS, Page 2

Action 163268

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

**QUESTIONS** (continued)

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Operator:  MarkWest Energy West Texas Gas Company, L.L.C		OGRID: 329252
1515 Arapahoe Street		Action Number:
Denver, CO 80202		163268 Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	11/18/2022	
Time vent or flare was discovered or commenced	04:40 PM	
Time vent or flare was terminated	07:40 PM	
Cumulative hours during this event	3	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Cause: Repair and Maintena Recovered: 0 Mcf   Lost: 81	ance   Pipeline (Any)   Natural Gas Vented   Released: 81 Mcf   Mcf.
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied	volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	Γ	
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event		
and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control		g near the subject pipeline and struck the pipeline causing external e being under high pressure immediate action to eliminate all essary for pipeline safety.
Steps taken to limit the duration and magnitude of vent or flare	Operator minimized the ver	nting to the subject pipeline section of damage.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare		ped contractor excavation work. Construction crews were notified all notifications required before work activity continued.

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ACKNOWLEDGMENTS

Action 163268

### **ACKNOWLEDGMENTS**

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 163268

### **CONDITIONS**

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### CONDITIONS

Created	Condition	Condition
Ву		Date
jobrien	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/2/2022