



## Certificate of Analysis

Number: 6030-21060187-001A

Artesia Laboratory

200 E Main St.  
Artesia, NM 88210  
Phone 575-746-3481Chandler Montgomery  
Occidental Petroleum  
1502 W Commerce Dr.  
Carlsbad, NM 88220

June 21, 2021

|                   |                            |                    |                                   |
|-------------------|----------------------------|--------------------|-----------------------------------|
| Field:            | Lost Tank                  | Sampled By:        | Michael Mirabal                   |
| Station Name:     | Lost Tank 30-19 Fed Com 1H | Sample Of:         | Gas Spot                          |
| Station Number:   | 16102T                     | Sample Date:       | 06/16/2021 02:20                  |
| Station Location: | CTB                        | Sample Conditions: | 113 psia, @ 92 °F Ambient: 95 °F  |
| Sample Point:     | Meter                      | Effective Date:    | 06/16/2021 02:20                  |
| Formation:        | Quarterly                  | Method:            | GPA-2261M                         |
| County:           | Lea                        | Cylinder No:       | 1111-002369                       |
| Type of Sample:   | Spot-Cylinder              | Instrument:        | 70104124 (Inficon GC-MicroFusion) |
| Heat Trace Used:  | N/A                        | Last Inst. Cal.:   | 06/21/2021 0:00 AM                |
| Sampling Method:  | Fill and Purge             | Analyzed:          | 06/21/2021 12:21:17 by EJ R       |
| Sampling Company: | SPL                        |                    |                                   |

## Analytical Data

| Components       | Un-normalized<br>Mol % | Mol. %  | Wt. %   | GPM at<br>14.65 psia |                |       |
|------------------|------------------------|---------|---------|----------------------|----------------|-------|
| Hydrogen Sulfide | 0.000                  | 0.000   | 0.000   |                      | GPM TOTAL C2+  | 5.748 |
| Nitrogen         | 3.714                  | 3.705   | 4.543   |                      | GPM TOTAL C3+  | 2.964 |
| Methane          | 72.207                 | 72.042  | 50.591  |                      | GPM TOTAL iC5+ | 0.710 |
| Carbon Dioxide   | 4.233                  | 4.223   | 8.135   |                      |                |       |
| Ethane           | 10.455                 | 10.431  | 13.730  | 2.784                |                |       |
| Propane          | 5.365                  | 5.353   | 10.332  | 1.472                |                |       |
| Iso-butane       | 0.671                  | 0.669   | 1.702   | 0.219                |                |       |
| n-Butane         | 1.794                  | 1.790   | 4.554   | 0.563                |                |       |
| Iso-pentane      | 0.444                  | 0.443   | 1.399   | 0.162                |                |       |
| n-Pentane        | 0.510                  | 0.509   | 1.608   | 0.184                |                |       |
| Hexanes Plus     | 0.837                  | 0.835   | 3.406   | 0.364                |                |       |
|                  | 100.230                | 100.000 | 100.000 | 5.748                |                |       |

|                                       |              |            |
|---------------------------------------|--------------|------------|
| <b>Calculated Physical Properties</b> | <b>Total</b> | <b>C6+</b> |
| Relative Density Real Gas             | 0.7915       | 3.2176     |
| Calculated Molecular Weight           | 22.84        | 93.19      |
| Compressibility Factor                | 0.9962       |            |

## GPA 2172 Calculation:

Calculated Gross BTU per ft<sup>3</sup> @ 14.65 psia & 60°F

|                                     |        |        |
|-------------------------------------|--------|--------|
| Real Gas Dry BTU                    | 1209   | 5113   |
| Water Sat. Gas Base BTU             | 1188   | 5024   |
| Ideal, Gross HV - Dry at 14.65 psia | 1204.2 | 5113.2 |
| Ideal, Gross HV - Wet               | 1183.1 | 5023.7 |
| Net BTU Dry Gas - real gas          | 1098   |        |
| Net BTU Wet Gas - real gas          | 1079   |        |

**Comments:** H2S Field Content 0 ppm  
Mcf/day 3276

Data reviewed by: Eric Ramirez, Analyst

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated. 44

**UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM****Facility:** Lost Tank 18 CPF**Flare Date:** 11/20/2022**Duration of event:** 1 Hour 35 Minutes**MCF Flared:** 1050**Start Time:** 5:08 AM**End Time:** 6:53 AM**Cause:** EXCEL> Lost Tank 13 Boo CS > Compression Equipment Issues**Method of Flared Gas Measurement:** Gas Flare Meter**Comments:**

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**1. Reason why this event was beyond Operator's control:**

The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction or complete shut-in of a gas pipeline by a third-party pipeline compressor station operator, which impacted Oxy's ability to send gas to them. This interruption, restriction or complete shut-in of the gas pipeline by a third-party pipeline compression station operator is downstream of Oxy's custody transfer point and out of Oxy's control to foresee, avoid or prevent from happening and did not stem from any of Oxy's upstream facility activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. In this case, Lost Tank Boo 13 compressor station, third party owned and operated by USA Compression, had all gas compressors shut down due to an EXCEL power failure, caused by a bad reclosure, which then instigated a sudden and unexpected shutdown intake by Lost Tank Boo 13 CS, which in turn, prompted Oxy's Lost Tank 18 Central Processing Facility to pressure up automatically and trigger a flaring event to occur. This event could not have been foreseen, avoided or prevented from happening as this event occurred with no advance notice or warning to Oxy and its field personnel from EXCEL or USA Compression personnel. Lost Tank Boo 13 compressor station is the first stopping point, where OXY sends its sales gas from its facility, before it is pushed further down the pipeline for further processing at Mark West, a downstream gathering system facility, which is downstream of Oxy's control.

**2. Steps Taken to limit duration and magnitude of venting or flaring:**

It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. The flare at this facility has a 98% combustion efficiency to lessen emissions as much as possible. In this case, third party owned and operated compressor station, Lost Tank Boo 13 CS, had all gas compressors shut down due to EXCEL's power failure, caused by a bad reclosure, which caused the entire station to shut down, which in turn, caused Oxy's Lost Tank 18 Central Processing Facility to pressure up and a flaring event to occur. As soon as the Oxy production tech, who was on-site, saw flaring occur, he began to make phone calls to Oxy electrical personnel and USA Compression personnel to reset and restart their compression equipment. EXCEL personnel had to ride out power lines before identifying the bad reclosure. This event is out of OXY's control, yet OXY made every effort to control and minimize emissions as much as possible.

**3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:**

Oxy cannot take any corrective actions to eliminate the cause and potential reoccurrence of a third-party owned and operated compressor station's sudden and unexpected gas flow intake restriction or shut-in, as this control issue is downstream of Oxy's custody transfer point and out of Oxy's control to foresee, avoid, prevent from happening or reoccur. Third-party downstream compression station owner operators may have equipment issues, which will reoccur from time to time, which in turn, directly impacts Oxy's ability to send its sales gas to them, and potentially triggering a flaring event. OXY makes every effort to control and minimize emissions as much as possible. The only actions that Oxy can take and handle that is within its control, is to continually communicate with USA Compression personnel, who operate the Lost Tank Boo 13 Compressor Station, when possible, during these types of circumstances.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 165160

DEFINITIONS

|                                                                    |                                                               |
|--------------------------------------------------------------------|---------------------------------------------------------------|
| Operator:<br>OXY USA INC<br>P.O. Box 4294<br>Houston, TX 772104294 | OGRID:<br>16696                                               |
|                                                                    | Action Number:<br>165160                                      |
|                                                                    | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

DEFINITIONS

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

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QUESTIONS

Action 165160

QUESTIONS

|                                                                    |                                                               |
|--------------------------------------------------------------------|---------------------------------------------------------------|
| Operator:<br>OXY USA INC<br>P.O. Box 4294<br>Houston, TX 772104294 | OGRID:<br>16696                                               |
|                                                                    | Action Number:<br>165160                                      |
|                                                                    | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

QUESTIONS

|                                                                                                                                                                                                   |                                   |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------|
| <b>Prerequisites</b><br>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.        |                                   |
| Incident Operator                                                                                                                                                                                 | [16696] OXY USA INC               |
| Incident Type                                                                                                                                                                                     | Flare                             |
| Incident Status                                                                                                                                                                                   | Closure Not Approved              |
| Incident Well                                                                                                                                                                                     | Unavailable.                      |
| Incident Facility                                                                                                                                                                                 | [fAPP2226965761] Lost Tank 18 CPF |
| Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application. |                                   |

|                                                                                                                                                                                                                                                                                            |                                                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| <b>Determination of Reporting Requirements</b><br>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.                                                                                                      |                                                   |
| Was this vent or flare caused by an emergency or malfunction                                                                                                                                                                                                                               | Yes                                               |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                                 | No                                                |
| Is this considered a submission for a vent or flare event                                                                                                                                                                                                                                  | Yes, major venting and/or flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.                                                                                            |                                                   |
| Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event                                                                                                                                                                                                     | Yes                                               |
| Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                             | No                                                |

|                                                           |                                                                             |
|-----------------------------------------------------------|-----------------------------------------------------------------------------|
| <b>Equipment Involved</b>                                 |                                                                             |
| Primary Equipment Involved                                | Other (Specify)                                                             |
| Additional details for Equipment Involved. Please specify | Emergency Flare > EXCEL> Lost Tank 13 Boo CS > Compression Equipment Issues |

|                                                                                                                                                             |               |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b><br>Please provide the mole percent for the percentage questions in this group. |               |
| Methane (CH4) percentage                                                                                                                                    | 72            |
| Nitrogen (N2) percentage, if greater than one percent                                                                                                       | 4             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                                                      | 0             |
| Carbon Dioxide (C02) percentage, if greater than one percent                                                                                                | 4             |
| Oxygen (O2) percentage, if greater than one percent                                                                                                         | 0             |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.                               |               |
| Methane (CH4) percentage quality requirement                                                                                                                | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                                                | Not answered. |
| Hydrogen Sufide (H2S) PPM quality requirement                                                                                                               | Not answered. |
| Carbon Dioxide (C02) percentage quality requirement                                                                                                         | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                                                  | Not answered. |

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QUESTIONS, Page 2

Action 165160

QUESTIONS (continued)

|                                                                    |                                                               |
|--------------------------------------------------------------------|---------------------------------------------------------------|
| Operator:<br>OXY USA INC<br>P.O. Box 4294<br>Houston, TX 772104294 | OGRID:<br>16696                                               |
|                                                                    | Action Number:<br>165160                                      |
|                                                                    | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

QUESTIONS

| Date(s) and Time(s)                            |            |
|------------------------------------------------|------------|
| Date vent or flare was discovered or commenced | 11/20/2022 |
| Time vent or flare was discovered or commenced | 05:08 AM   |
| Time vent or flare was terminated              | 06:53 AM   |
| Cumulative hours during this event             | 2          |

| Measured or Estimated Volume of Vented or Flared Natural Gas              |                                                                                                                                |
|---------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------|
| Natural Gas Vented (Mcf) Details                                          | Not answered.                                                                                                                  |
| Natural Gas Flared (Mcf) Details                                          | Cause: Power Failure   Gas Compressor Station   Natural Gas Flared   Released: 1,050 Mcf   Recovered: 0 Mcf   Lost: 1,050 Mcf. |
| Other Released Details                                                    | Not answered.                                                                                                                  |
| Additional details for Measured or Estimated Volume(s). Please specify    | Gas Flare Meter                                                                                                                |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.                                                     |

| Venting or Flaring Resulting from Downstream Activity             |               |
|-------------------------------------------------------------------|---------------|
| Was this vent or flare a result of downstream activity            | No            |
| Was notification of downstream activity received by this operator | Not answered. |
| Downstream OGRID that should have notified this operator          | Not answered. |
| Date notified of downstream activity requiring this vent or flare |               |
| Time notified of downstream activity requiring this vent or flare | Not answered. |

| Steps and Actions to Prevent Waste                                                                                              |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
|---------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control | True                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |
| Please explain reason for why this event was beyond this operator's control                                                     | The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction or complete shut-in of a gas pipeline by a third-party pipeline compressor station operator, which impacted Oxy's ability to send gas to them. This interruption, restriction or complete shut-in of the gas pipeline by a third-party pipeline compression station operator is downstream of Oxy's custody transfer point and out of Oxy's control to foresee, avoid or prevent from happening and did not stem from any of Oxy's upstream facility activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. In this case, Lost Tank Boo 13 compressor station, third party owned and operated by USA Compression, had one or more gas compressors shut down due to high liquid scrubber levels, caused by a dump valve malfunction, which then instigated a sudden and unexpected restriction of gas flow intake by Lost Tank Boo 13 CS, which in turn, prompted Oxy's Lost Tank 18 Central Processing Facility to pressure up automatically and trigger a flaring event to occur. This event could not have been foreseen, avoided or prevented from happening as this event occurred with no advance notice or warning to Oxy and its field personnel from USA Compression personnel. Lost Tank Boo 13 compressor station is the first stopping point, where OXY sends its sales gas from its facility, before it is pushed further down the pipeline for further processing at Mark West, a downstream gathering system facility, which is downstream of Oxy's control. |
| Steps taken to limit the duration and magnitude of vent or flare                                                                | It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. In this case, third party owned and operated compressor station, Lost Tank Boo 13 CS, had one or more gas compressors shut down due to high liquid scrubber levels, caused by a dump valve malfunction, which caused a restriction of gas flow intake, which in turn, caused Oxy's Lost Tank 18 Central Processing Facility to pressure up and a flaring event to occur. As soon as the Oxy production tech, who was on-site, saw flaring occur, he began to make phone calls to USA Compression personnel to reset and restart their compression equipment. USA Compression mechanics were on-site and made various attempts to restart 1 of the 3 compressors but could not get last unit back online until they replaced the starter. The Oxy production tech then contacted Oxy's flowback personnel to begin making choke changes, so that field pressure would stay below the flare trigger setpoints of the CPF to cease flaring. This event is out of OXY's control, yet OXY made every effort to control and minimize emissions as much as possible.                                                                                                                                                                                                                                                                                                                   |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare                                               | Oxy cannot take any corrective actions to eliminate the cause and potential reoccurrence of a third-party owned and operated compressor station's sudden and unexpected gas flow intake restriction or shut-in, as this control issue is downstream of Oxy's custody transfer point and out of Oxy's control to foresee, avoid, prevent from happening or reoccur. Third-party downstream compression station owner operators may have equipment issues, which will reoccur from time to time, which in turn, directly impacts Oxy's ability to send its sales gas to them, and potentially triggering a flaring event. OXY makes every effort to control and minimize emissions as much as possible. The only actions that Oxy can take and handle that is within its control, is to continually communicate with USA Compression personnel, who operate the Lost Tank Boo 13 Compressor Station, when possible, during these types of circumstances.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |

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ACKNOWLEDGMENTS

Action 165160

**ACKNOWLEDGMENTS**

|                                                                    |                                                               |
|--------------------------------------------------------------------|---------------------------------------------------------------|
| Operator:<br>OXY USA INC<br>P.O. Box 4294<br>Houston, TX 772104294 | OGRID:<br>16696                                               |
|                                                                    | Action Number:<br>165160                                      |
|                                                                    | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

**ACKNOWLEDGMENTS**

|                                     |                                                                                                                                                                                                                                                                                                     |
|-------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> | I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.                                                                                                                |
| <input checked="" type="checkbox"/> | I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.                                                                                 |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.                                                                         |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment. |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.                                                                                                    |

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CONDITIONS

Action 165160

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|                                                                    |                                                               |
|--------------------------------------------------------------------|---------------------------------------------------------------|
| Operator:<br>OXY USA INC<br>P.O. Box 4294<br>Houston, TX 772104294 | OGRID:<br>16696                                               |
|                                                                    | Action Number:<br>165160                                      |
|                                                                    | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

CONDITIONS

| Created By | Condition                                                                                                                                                                                  | Condition Date |
|------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| marialuna2 | If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 12/7/2022      |