District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2234031436
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Frontier Field Services, LLC			OGRID 2	OGRID 221115			
Contact Name Amber Groves			Contact T	Contact Telephone 575-703-7992			
Contact ema	il agroves@	durangomidstream	n.com	Incident #	(assigned by OCL	0)	
Contact mai	ling address	47 Conoco Rd, M	laljamar NM 8826	4			
			Location	of Release S	ource		
Latitude	32.71	9745	(NAD 83 in deci	Longitude gimal degrees to 5 decir	-104.006827 mal places)		
Site Name M	al-Santo Nir	no 6" Steel Line		Site Type	Site Type Pipeline		
Date Release	Discovered	12/5/2022		API# (if app	olicable)	-	
Unit Letter	Section	Township	Range	Cour	nty		
Н	30	18S	30E	Edd	ly		
Crude Oil		Volume Release	d (bbls)		justification for the Volume Reco	ne volumes provided below) overed (bbls)	
☐ Produced	Water	Volume Release	gilleria Letter et est establis			overed (bbls)	
Is the concentration of dissolved chlor produced water >10,000 mg/l?		loride in the	☐ Yes ☐ No				
Condensa Condensa	Condensate Volume Released (bbls)			Volume Recovered (bbls) 0			
Natural Gas Volume Released (Mcf) 161.71			The second of th	Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units)			units)	Volume/Weight Recovered (provide units)			
Cause of Rele External/Inter		n. Underground p	pipeline with soil im	npact.	I		

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	- "8" = "J
Incident ID	nAPP2234031436
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
17.13.27.7(N) WINE:	
☐ Yes ⊠ No	
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.
The impacted area ha	s been secured to protect human health and the environment.
Released materials ha	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and managed appropriately.
If all the actions described	d above have not been undertaken, explain why:
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and
	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
	ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.	a C-141 report does not reneve the operator of responsionity for compliance with any other rederat, state, or local laws
Printed Name: Amt	oer Groves Title: Sr. Environmental Specialist
habith	ML
Signature:	Date: <u>12/6/2022</u>
email:agroves@durar	ngomidstream.com Telephone: (575)703-7992
OCD Only	
Received by:	celyn Harimon Date: 12/06/2022



Gas Volume Release Report

	Gas Release Vol	lume Calcu	ulator		
Date:	12/5/2022				
Site or Line Name:		MAL	MAL-Santo Nino 6" Steel Line LP		
Area of Hole in Pipe:	0.25		square inches		
Absolute Pressure:	84.9	ps	psia - absolute pressure (psia = psig gauge pressure + 14.		
Duration of Release:	60.00		minutes		
Actual Temperature:	69	Degrees F			
Representative Gas Analysis		Please atta	nch or email a representative gas analysis		
Constants					
Temperature at standard conditions:	60	Deg. F			
Pressure at standard conditions:	14.7	PSIA			
Volume of Gas - ACF	28.48	MACF			
Volume of Gas - SCF	161.71	MSCF			

Notes	
Entered by user	
Calculated Value	
Constant	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 164321

CONDITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	164321
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimor	None	12/7/2022