

Production Date	Site Name	Meter Description	Sum of Volume	Notes
12/4/2022	Astrodog Pad S CTB	LP Flare Meter	77	
12/4/2022	Culebra Bluff CTB 2	LP Flare Meter	70	
12/4/2022	Ovation Pad O CTB	LP Flare Meter	608	
12/4/2022	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	176	
12/4/2022	Rana Salada FC Pad L CTB	LP Flare Meter	105	
12/3/2022	Astrodog Pad S CTB	LP Flare Meter	160	
12/3/2022	Culebra Bluff CTB 2	LP Flare Meter	82	
12/3/2022	Ovation Pad O CTB	LP Flare Meter	805	
12/3/2022	Rana Salada FC Pad A CTB	RS Pad A HP Flare	2,906	
12/3/2022	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	250	
12/2/2022	Culebra Bluff CTB 2	LP Flare Meter	66	
12/2/2022	Ovation Pad O CTB	LP Flare Meter	592	
12/2/2022	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	115	
12/1/2022	Ovation Pad O CTB	LP Flare Meter	710	
12/1/2022	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	133	
11/30/2022	Ovation Pad O CTB	LP Flare Meter	673	
11/30/2022	Rana Salada FC Pad A CTB	RS Pad A HP Flare	146	
11/30/2022	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	186	
11/29/2022	Astrodog Pad S CTB	LP Flare Meter	93	
11/29/2022	Culebra Bluff CTB 2	LP Flare Meter	77	
11/29/2022	Ovation Pad O CTB	LP Flare Meter	776	
11/29/2022	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	248	
11/29/2022	Rana Salada FC Pad L CTB	LP Flare Meter	124	
11/28/2022	Culebra Bluff CTB 2	LP Flare Meter	87	
11/28/2022	Ovation Pad O CTB	LP Flare Meter	488	
11/28/2022	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	270	
11/28/2022	Rana Salada FC Pad L CTB	LP Flare Meter	66	
11/27/2022	Culebra Bluff CTB 2	LP Flare Meter	85	
11/27/2022	Culebra Bluff CTB 3	LP Flare Meter	60	
11/27/2022	Ovation Pad O CTB	LP Flare Meter	172	
11/27/2022	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	234	

Natural Gas Analysis Report

GPA 2172-09/API 14.5 Report with GPA 2145-16 Physical Properties

Sample Information

	Sample Information
Sample Name	CULEBRA BLUFF CTB 2 CHECK (NOG1007C) 12-20-2021
Effective/Start Date	12-1-2021
WELL NAME	
Laboratory	D JURNEY
Analyzer Type	NAT. GAS ANALYZER
Analyzer Make & Model	INFICON MICRO GC
Last Calibration/Validation Date	12-13-2021
Sampling Flow Rate	
Air Temperature	37
Heat Tracing	Heated Hose & Gasifier
Type of Sample	SPOT PORTABLE GC
Sampling Method	FILL AND EMPTY
Company Collecting Sample	AKM Measurement
Method Name	C9
Injection Date	2021-12-20 10:10:48
Report Date	2021-12-20 10:21:42
EZReporter Configuration File	BLM Onshore.Extended.GPA 2145-16.FlowCal.H2S.cfgx
Source Data File	aaaaea798-ff37-478a-9d76-221e5af3cf55
NGA Phys. Property Data Source	GPA Standard 2145-16 (FPS)
Data Source	INFICON Fusion Connector

Component Results

Component Name	Peak Area	Raw Amount	Response Factor	Norm Mole%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	14308.2	1.0013	0.00006998	0.9936	0.0	0.00961	0.000	
Methane	867765.8	78.8754	0.00009089	78.2742	792.4	0.43356	0.000	
CO2	2100.7	0.0643	0.00003062	0.0638	0.0	0.00097	0.000	
Ethane	208618.0	11.7988	0.00005656	11.7089	207.7	0.12156	3.142	
H2S	0.0	0.0000	0.00000000	0.0000	0.0	0.00000	0.000	
Propane	130401.7	5.2769	0.00004047	5.2367	132.1	0.07973	1.448	
iso-butane	43945.3	0.7540	0.00001716	0.7483	24.4	0.01502	0.246	
n-Butane	92579.0	1.5868	0.00001714	1.5747	51.5	0.03160	0.498	
iso-pentane	25768.4	0.3869	0.00001502	0.3840	15.4	0.00957	0.141	
n-Pentane	27824.9	0.4122	0.00001482	0.4091	16.4	0.01019	0.149	
hexanes	23255.0	0.2834	0.00001219	0.2812	13.4	0.00837	0.116	
heptanes	18586.0	0.2012	0.00001083	0.1997	11.0	0.00691	0.092	
octanes	10667.0	0.1093	0.00001024	0.1084	6.8	0.00428	0.056	
nonanes+	1971.0	0.0175	0.00000889	0.0174	1.2	0.00077	0.010	
Total:		100.7680		100.0000	1272.3	0.73213	5.898	

Results Summary

Result	Dry	Sat.	
Total Un-Normalized Mole%	100.7680		
Pressure Base (psia)	14.730		
Temperature Base (Deg. F)	60.00		
Flowing Temperature (Deg. F)	105.0		
Flowing Pressure (psia)	297.0		
Gross Heating Value (BTU / Ideal cu.ft.)	1272.3	1250.2	
Gross Heating Value (BTU / Real cu.ft.)	1277.0	1255.3	
Relative Density (G), Real	0.7345	0.7329	

Monitored Parameter Report

Parameter	Value	Lower Limit	Upper Limit	Status	
Total un-normalized amount	100.7680	97.0000	103.0000	Pass	

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State of New Mexico
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DEFINITIONS

Action 165033

DEFINITIONS

Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 1001 West Wilshire Blvd Oklahoma City, OK 73116	OGRID: 372920
	Action Number: 165033
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 165033

QUESTIONS

Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 1001 West Wilshire Blvd Oklahoma City, OK 73116	OGRID: 372920
	Action Number: 165033
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2200639309] Culebra Bluff CTB #2

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	78
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 165033

QUESTIONS (continued)

Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 1001 West Wilshire Blvd Oklahoma City, OK 73116	OGRID: 372920
	Action Number: 165033
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/02/2022
Time vent or flare was discovered or commenced	08:00 AM
Time vent or flare was terminated	08:00 AM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 66 Mcf Recovered: 0 Mcf Lost: 66 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	VRU/Compressor/Pressure issues
Steps taken to limit the duration and magnitude of vent or flare	Monitored
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None

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ACKNOWLEDGMENTS

Action 165033

ACKNOWLEDGMENTS

Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 1001 West Wilshire Blvd Oklahoma City, OK 73116	OGRID: 372920
	Action Number: 165033
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 165033

CONDITIONS

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	Action Number: 165033
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
bwheaton	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/7/2022