

[Sheldon L. Hitchcock]
[HSE Coordinator]

February 27, 2019

Bradford Billings Oil Conservation Division 1220 S. St Francis Dr. #3 Santa Fe, NM 87505

James Amos Bureau of Land Management, CFO 620 E. Green Street Carlsbad, NM 88220

Re: Closure Letter

Lusk Deep Unit A #019 SWD

API #: 30-025-35244 RP#: 1RP-5098

Unit Letter M, Section 17, Township 19 S, Range 32 E

Lea County, New Mexico

Mr. Billings/Mr. Amos,

COG Operating, LLC (COG) is pleased to submit for your consideration the following closure report for the Lusk Deep Unit #019 SWD. This release occurred on June 14, 2018. Following the release an assessment of impacted soils was conducted. A remediation work plan was submitted to and subsequently approved by the New Mexico Oil Conservation Division (NMOCD) and the Bureau of Land Management. A copy of the approved work plan is attached in Appendix V.

BACKGROUND

The Lusk Deep Unit A #019 release was located in Unit Letter M, Section 17, Township 19 South and Range 32 East in Lea County, New Mexico. More specifically the latitude and longitude for this release are 32.655478 North and -103.795820 West.

On June 14, 2018, flowline failed resulting in the release of approximately six (6) barrels (bbls) of produced water. A vacuum truck was utilized to recover all freestanding fluids.

Remediation activities were conducted in accordance with the approved work plan and NMOCD/BLM stipulations. The analytical results from the NMOCD stipulated confirmation soil sampling activities are summarized in the table below. A site diagram of the excavated area is presented in Appendix I.

February 27, 2019

GROUNDWATER AND SITE RANKING

According New Mexico Office of the State Engineer groundwater in the project vicinity is approximately one-hundred and two (102) feet below ground surface (BGS) (Appendix II). No water well or surface water was observed within one-thousand (1,000) feet of the release site. Therefore the site ranking for this release is zero (0) based on the following:

Depth to groundwater >100-feet
Distance to surface water body
Wellhead Protection Area >1000-feet
>1000-feet

CONFIRMATION SOIL SAMPLING RESULTS

0 1 15	Sample		TPH (mg/kg)								Total BTEX	Chloride
Sample ID	Depth (ft)	Sample Date	GRO	DRO	MRO	Total	GRO	DRO	Total	(mg/kg)	(mg/kg)	(mg/kg)
NMOCD RRAL Limits (mg/kg)		•	•	-	2,500	-	-	1,000	10	50	20,000	
BTTM-1	2.5	1/14/2019	<10.0	<10.0	<10.0	0.0	<10.0	<10.0	0.0	<0.05	<0.300	64
SW-1	N/A	1/14/2019	<10.0	<10.0	<10.0	0.0	<10.0	<10.0	0.0	<0.05	<0.300	336
SW-2	N/A	1/14/2019	<10.0	<10.0	<10.0	0.0	<10.0	<10.0	0.0	<0.05	<0.300	32
SW-3	N/A	1/14/2019	<10.0	<10.0	<10.0	0.0	<10.0	<10.0	0.0	<0.05	<0.300	32
SW-4	N/A	1/14/2019	<10.0	<10.0	<10.0	0.0	<10.0	<10.0	0.0	<0.05	<0.300	96
SW-5	N/A	1/14/2019	<10.0	<10.0	<10.0	0.0	<10.0	<10.0	0.0	<0.05	<0.300	32
SW-6	N/A	1/14/2019	<10.0	12.4	<10.0	12.4	<10.0	12.4	12.4	<0.05	<0.300	272

REMEDIAL ACTIONS

- The impacted area in the vicinity of sample location SP-1 was excavated to a depth of two and one-half (2.5) feet BGS.
- The impacted area in the vicinity of sample locations SP-2 and SP-3 was excavated to a depth of four (4) feet BGS.
- Per NMOCD stipulations, confirmation soil samples were taken from the bottom in the vicinity of SP-1 and the sidewalls of the excavated area. A site diagram is presented in Appendix I.
- All of the excavated material was hauled to an NMOCD approved solid waste disposal facility.
- Upon receipt of analytical results confirming that all impacted soil above NMOCD RRAL's was successfully removed from the sidewalls and the bottom in the vicinity of SP-1, a liner was installed at the bottom of the four (4) foot BGS excavation in order to encapsulate the remaining chloride impacts.
- The excavation was backfilled with top soil and contoured to match the surrounding location.
- The backfilled area will be seeded with BLM #2 upon proper seasonal timing.

CLOSURE REQUEST

COG Operating, LLC respectfully requests that the New Mexico Oil Conservation Division and the Bureau of Land Management grant closure approval for the Lusk Deep Unit A #019 SWD incident that occurred on June 14, 2018.

Should you have any questions or concerns please do not hesitate to contact me.

Sincerely,

Sheldon L. Hitchcock

Sheldon quitam

HSE Coordinator slhitchcock@concho.com

Enclosed:

Appendix I: Site Diagram

Appendix II: Groundwater Data Appendix III: Initial C-141 (Copy)

Appendix IV: Final C-141

Appendix V: Approved Work Plan and Stipulations (Copy)

Appendix VII: Photographic Documentation

Appendix VI: Analytical Reports and Chain-of-Custody Forms

APPENDIX I

APPENDIX II



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(NAD83 UTM in meters)

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(In feet)

POD Number	POD Sub- Code basin	County	Q (64 1			Tws	Rng	х	Y	Distance			Water Column
CP 01656 POD1							32E	613368	3613646 🌑	352	70		
CP 00640 POD1	СР	LE		2 2	19	198	32E	612621	3613280* 🌑	566	260	102	158
CP 00639 POD1	CP	LE		3 1	20	19S	32E	613029	3612880*	804	350	345	5
CP 00563 POD1	CP	LE	1	1 2	19	198	32E	612118	3613376* 🌑	951	300		

Average Depth to Water: 223 feet

Minimum Depth: 102 feet

Maximum Depth: 345 feet

Record Count: 4

Basin/County Search:

County: Lea

UTMNAD83 Radius Search (in meters):

Easting (X): 613018 **Northing (Y):** 3613684 **Radius:** 5000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

APPENDIX III

Form C-141

Revised April 3, 2017

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr.

Santa	Fe, NM 8/303	
Release Notification	on and Corrective Actio	n
	OPERATOR	
Name of Company: COG Operating LLC (OGRID #)	Contact: Robert McNeill	
Address: 600 West Illinois Avenue, Midland TX 79701	Telephone No. 432-683-7443	
Facility Name: Lusk Deep Unit A #019 SWD	Facility Type: Flowline	
Surface Owner: Federal Mineral Owne	r: Federal	API No. 30-025-35244
LOCATIO	ON OF RELEASE	
		t/West Line County
M 17 19S 32E		Lea
Latitude 32.655478 1	Longitude -103.795820 NAD83	
NATUR	E OF RELEASE	
Type of Release:	Volume of Release:	Volume Recovered:
Produced Water	6 bbl.	3 bbl.
Source of Release: Flowline Leak	Date and Hour of Occurrence: June 14, 2018 9:00am	Date and Hour of Discovery: June 14, 2018 9:00am
Was Immediate Notice Given?	If YES, To Whom?	June 14, 2010 7.00am
☐ Yes ☐ No ☐ Not Require		
By Whom?	Date and Hour:	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Wa	atercourse.
If a Watercourse was Impacted, Describe Fully.*	RECEIVED	
		11:22 am Jun 15 2019
	By Chemandez at 1	11:22 am, Jun 15, 2018
Describe Cause of Problem and Remedial Action Taken.*		
The release was caused by a flowline leak. The flowline has been repair	rad	
Describe Area Affected and Cleanup Action Taken.*	icu.	
-		1 4 9 11 11 18 4
The release was in the pasture. A vacuum truck was dispatched to remo possible impact from the release and we will present a remediation wor		
I hereby certify that the information given above is true and complete to		
regulations all operators are required to report and/or file certain release		
public health or the environment. The acceptance of a C-141 report by		
should their operations have failed to adequately investigate and remed or the environment. In addition, NMOCD acceptance of a C-141 repor		
federal, state, or local laws and/or regulations.	t does not refleve the operator of respor	islointy for compliance with any other
, ,	OIL CONSER	VATION DIVISION
Dalin in Omanut		$\overline{}$
Signature:		('H
Printed Name: DeAnn Grant	Approved by Environmental Special	ist:
Title: HSE Administrative Assistant	Approval Date: 6/15/2018	Expiration Date:
E-mail Address: agrant@concho.com	Conditions of Approval:	Attached 🗹
Date: June 15, 2018 Phone: 432-253-4513	See attached directive	
Attach Additional Sheets If Necessary	1RP-5098 pCH18	16642106

nCH1816641500

APPENDIX IV

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	COG Operating, LLC	OGRID	229137
Contact Name	Jennifer Knowlton	Contact Telephone	(432) 683-7443
Contact email	jknowlton@concho.com	Incident # (assigned by OCD)	
Contact mailing address	600 West Illinois Avenue, Midlar	nd, Texas 79701	

Location of Release Source 32.655478 -103.795820 Latitude Longitude (NAD 83 in decimal degrees to 5 decimal places) Site Name Site Type Flowline Lusk Deep Unit A #019 Date Release Discovered $API\#\ (\textit{if applicable})$ June 14, 2018 30-025-35244 Unit Letter Section Township Range County 32E M 17 **19S** Lea Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

	rial(s) Released (Select all that apply and attach calculations or special	
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 6	Volume Recovered (bbls) 3
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	■ Yes □ No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		
Flowline failure. Th	ne flowline was repaired.	

Received by OCD:	12/12/2022 1:04:27 PM
Form C-141	State of New Mexico
Page 2	Oil Conservation Division

	Page 13 of s	30
Incident ID		
District RP		
Facility ID		
Application ID		

Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?		
19.13.29.7(11) 11111110.		
☐ Yes ■ No		
If YES, was immediate n	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	Initial Re	esponse
The responsible	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
	ease has been stopped.	
-	s been secured to protect human health and	
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	I managed appropriately.
If all the actions describe	d above have <u>not</u> been undertaken, explain v	vhy:
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence re	emediation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If remedial	efforts have been successfully completed or if the release occurred
within a lined containmer	nt area (see 19.15.29.11(A)(5)(a) NMAC), p	lease attach all information needed for closure evaluation.
		pest of my knowledge and understand that pursuant to OCD rules and
		ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
failed to adequately investig	ate and remediate contamination that pose a three	at to groundwater, surface water, human health or the environment. In
addition, OCD acceptance o and/or regulations.	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
	on I. Hitchcock	HSE Coordinator
Printed Name:	on L. Hitchcock	Title: HSE Coordinator
Signature: Shalde	7) Gitan	Date: 2/27/2019 Telephone: 575-746-2010
slhitchcock	@concho.com	Talanhana, 575-746-2010
eman	<u> </u>	Telephone.
OCD Only		
-		Datas
Received by:		Date:

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Page 14 of 30

Incident ID
District RP
Facility ID
Application ID

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

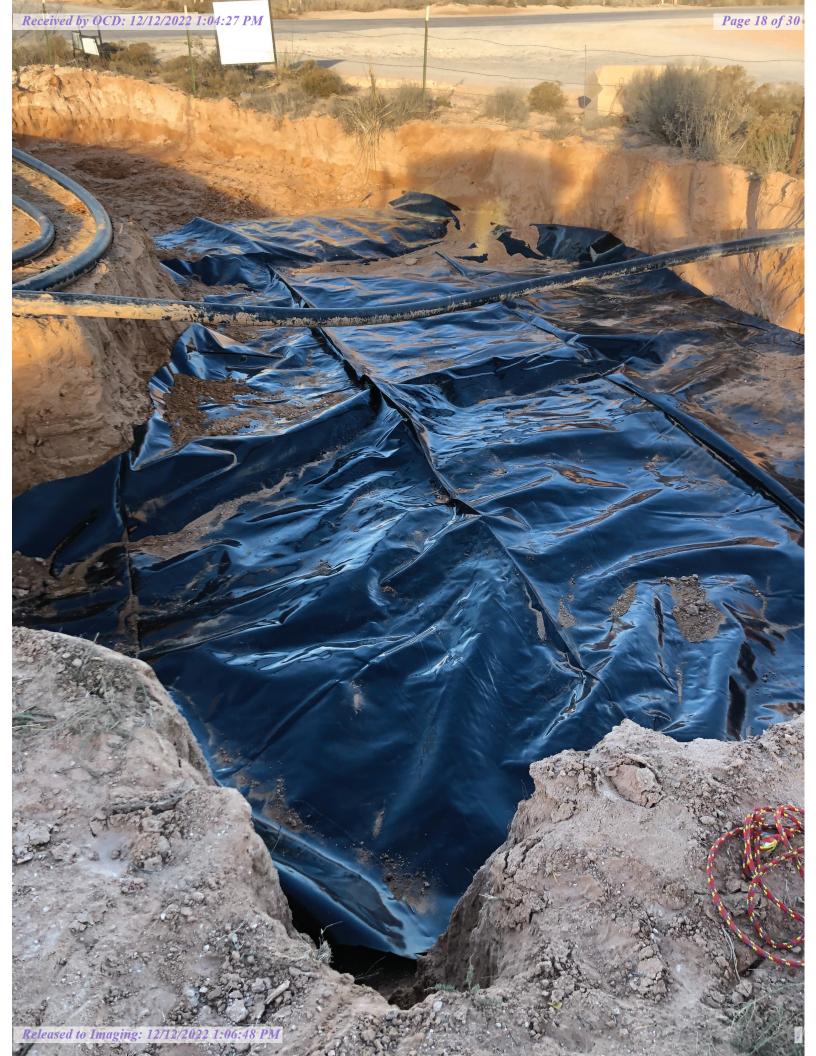
Photographs of the remediated site prior to backfill or photos of must be notified 2 days prior to liner inspection)	the liner integrity if applicable (Note: appropriate OCD District office
■ Laboratory analyses of final sampling (Note: appropriate ODC I	District office must be notified 2 days prior to final sampling)
Description of remediation activities	
I hereby certify that the information given above is true and complete and regulations all operators are required to report and/or file certain report and report and/or file certain report and report and/or file certain report and/or file certain report and	C-141 report by the OCD does not relieve the operator of liability diate contamination that pose a threat to groundwater, surface water, C-141 report does not relieve the operator of responsibility for ons. The responsible party acknowledges they must substantially itions that existed prior to the release or their final land use in D when reclamation and re-vegetation are complete.
Signature: Sheldon Jutan I	Date: 2/27/2019
email: slhitchcock@concho.com	elephone: 575-746-2010
OCD Only	
Received by:	Date:
	liability should their operations have failed to adequately investigate and ter, human health, or the environment nor does not relieve the responsible regulations.
Closure Approved by: Uttan Hall	Date: _12/12/2022
Printed Name: Brittany Hall	Title: Environmental Specialist
_	

APPENDIX V

♦ 55°NE (T)
■ 32.655457°, -103.796288° ±16.4ft
■ 3587ft



Page 17 of 30



APPENDIX VI



January 15, 2019

SHELDON HITCHCOCK

COG OPERATING

P. O. BOX 1630

ARTESIA, NM 88210

RE: LUSK DEEP UNIT A #019 SWD

Enclosed are the results of analyses for samples received by the laboratory on 01/14/19 16:34.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

COG OPERATING SHELDON HITCHCOCK P. O. BOX 1630 ARTESIA NM, 88210 Fax To: NONE

Received: 01/14/2019 Reported: 01/15/2019

LUSK DEEP UNIT A #019 SWD

Project Name: Project Number: NONE GIVEN LEA COUNTY, NM

Project Location:

Sampling Date: 01/14/2019

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Jodi Henson

Sample ID: BOTTOM - 1 2.5' (H900114-01)

BTEX 8021B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2019	ND	2.03	101	2.00	18.3	
Toluene*	<0.050	0.050	01/15/2019	ND	2.18	109	2.00	19.1	
Ethylbenzene*	<0.050	0.050	01/15/2019	ND	2.09	104	2.00	20.2	
Total Xylenes*	< 0.150	0.150	01/15/2019	ND	6.17	103	6.00	21.7	
Total BTEX	<0.300	0.300	01/15/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 73.3-12	9						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	01/15/2019	ND	416	104	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/15/2019	ND	185	92.6	200	1.11	
DRO >C10-C28*	<10.0	10.0	01/15/2019	ND	188	93.8	200	8.26	
EXT DRO >C28-C36	<10.0	10.0	01/15/2019	ND					
Surrogate: 1-Chlorooctane	94.0	% 41-142	,						
Surrogate: 1-Chlorooctadecane	94.0	% 37.6-14	7						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene



Analytical Results For:

COG OPERATING
SHELDON HITCHCOCK
P. O. BOX 1630
ARTESIA NM, 88210
Fax To: NONE

Received: 01/14/2019 Reported: 01/15/2019

LUSK DEEP UNIT A #019 SWD

Project Name: LUSK DEEP UNIT A
Project Number: NONE GIVEN
Project Location: LEA COUNTY, NM

Sampling Date: 01/14/2019
Sampling Type: Soil

Sampling Type: Soil
Sampling Condition: Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: SW - 1 (H900114-02)

BTEX 8021B	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2019	ND	2.03	101	2.00	18.3	
Toluene*	<0.050	0.050	01/15/2019	ND	2.18	109	2.00	19.1	
Ethylbenzene*	< 0.050	0.050	01/15/2019	ND	2.09	104	2.00	20.2	
Total Xylenes*	<0.150	0.150	01/15/2019	ND	6.17	103	6.00	21.7	
Total BTEX	<0.300	0.300	01/15/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 73.3-12	9						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	336	16.0	01/15/2019	ND	416	104	400	3.92	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/15/2019	ND	185	92.6	200	1.11	
DRO >C10-C28*	<10.0	10.0	01/15/2019	ND	188	93.8	200	8.26	
EXT DRO >C28-C36	<10.0	10.0	01/15/2019	ND					
Surrogate: 1-Chlorooctane	91.9	% 41-142	?						
Surrogate: 1-Chlorooctadecane	92.0	% 37.6-14	7						

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Kreine



Analytical Results For:

COG OPERATING
SHELDON HITCHCOCK
P. O. BOX 1630
ARTESIA NM, 88210
Fax To: NONE

Received: 01/14/2019 Reported: 01/15/2019

LUSK DEEP UNIT A #019 SWD

ma/ka

Project Name: LUSK DEEP UNIT A
Project Number: NONE GIVEN
Project Location: LEA COUNTY, NM

Sampling Date: 01/14/2019

Sampling Type: Soil
Sampling Condition: Cool & Intact

Sample Received By: Jodi Henson

Sample ID: SW - 2 (H900114-03)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	а ву: м5					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2019	ND	2.03	101	2.00	18.3	
Toluene*	<0.050	0.050	01/15/2019	ND	2.18	109	2.00	19.1	
Ethylbenzene*	<0.050	0.050	01/15/2019	ND	2.09	104	2.00	20.2	
Total Xylenes*	<0.150	0.150	01/15/2019	ND	6.17	103	6.00	21.7	
Total BTEX	<0.300	0.300	01/15/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 73.3-12	9						
Chloride, SM4500CI-B	mg	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0 16.0		01/15/2019 ND		416	104	400	3.92	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/15/2019	ND	185	92.6	200	1.11	
DRO >C10-C28*	<10.0	10.0	01/15/2019	ND	188	93.8	200	8.26	
EXT DRO >C28-C36	<10.0	10.0	01/15/2019	ND					
Surrogate: 1-Chlorooctane	92.4	% 41-142	•						
Surrogate: 1-Chlorooctadecane	92.5	% 37.6-14	7						

Analyzed By: MC

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

COG OPERATING SHELDON HITCHCOCK P. O. BOX 1630 ARTESIA NM, 88210 Fax To: NONE

Received: 01/14/2019 Reported: 01/15/2019

LUSK DEEP UNIT A #019 SWD

ma/ka

Project Name: LUSK DEEP U
Project Number: NONE GIVEN
Project Location: LEA COUNTY

Project Location: LEA COUNTY, NM

Sampling Date: 01/14/2019

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: SW - 3 (H900114-04)

RTFY 8021R

B1EX 8021B	mg	/ Kg	Anaiyze	а ву: м5					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2019	ND	2.03	101	2.00	18.3	
Toluene*	<0.050	0.050	01/15/2019	ND	2.18	109	2.00	19.1	
Ethylbenzene*	<0.050	0.050	01/15/2019	ND	2.09	104	2.00	20.2	
Total Xylenes*	<0.150	0.150	01/15/2019	ND	6.17	103	6.00	21.7	
Total BTEX	<0.300	0.300	01/15/2019	ND					
Surrogate: 4-Bromofluorobenzene (Pi	D 100	% 73.3-12	9						
Chloride, SM4500CI-B	mg	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	01/15/2019 ND		416	104	400	3.92	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/15/2019	ND	185	92.6	200	1.11	
DRO >C10-C28*	<10.0	10.0	01/15/2019	ND	188	93.8	200	8.26	
EXT DRO >C28-C36	<10.0	10.0	01/15/2019	ND					
Surrogate: 1-Chlorooctane	95.1	% 41-142	?						
Surrogate: 1-Chlorooctadecane	93.1	% 37.6-14	7						
Surrogate: 1-Chlorooctadecane	93.1	% 37.6-14	7						

Analyzed By: MC

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Celey D. Keine



Analytical Results For:

COG OPERATING SHELDON HITCHCOCK P. O. BOX 1630 ARTESIA NM, 88210 Fax To: NONE

Received: 01/14/2019 Reported:

01/15/2019 LUSK DEEP UNIT A #019 SWD

Project Name: Project Number: NONE GIVEN

Project Location: LEA COUNTY, NM Sampling Date: 01/14/2019

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Jodi Henson

Sample ID: SW - 4 (H900114-05)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2019	ND	2.03	101	2.00	18.3	
Toluene*	<0.050	0.050	01/15/2019	ND	2.18	109	2.00	19.1	
Ethylbenzene*	<0.050	0.050	01/15/2019	ND	2.09	104	2.00	20.2	
Total Xylenes*	<0.150	0.150	01/15/2019	ND	6.17	103	6.00	21.7	
Total BTEX	<0.300	0.300	01/15/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.6	% 73.3-12	9						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result Reporting Limit		Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	01/15/2019	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/15/2019	ND	185	92.6	200	1.11	
DRO >C10-C28*	<10.0	10.0	01/15/2019	ND	188	93.8	200	8.26	
EXT DRO >C28-C36	<10.0	10.0	01/15/2019	ND					
Surrogate: 1-Chlorooctane	urrogate: 1-Chlorooctane 92.6 % 41-1-		ı						
Surrogate: 1-Chlorooctadecane	92.6	% 37.6-14	7						

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Celey D. Keene



Analytical Results For:

COG OPERATING SHELDON HITCHCOCK P. O. BOX 1630 ARTESIA NM, 88210 Fax To: NONE

Received: 01/14/2019 Reported: 01/15/2019

LUSK DEEP UNIT A #019 SWD

ma/ka

Project Name: Project Number: NONE GIVEN LEA COUNTY, NM

Project Location:

Sampling Date: 01/14/2019

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Jodi Henson

Sample ID: SW - 5 (H900114-06)

RTFY 8021R

B1EX 8021B	mg	/кд	Anaiyze	a By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2019	ND	2.03	101	2.00	18.3	
Toluene*	<0.050	0.050	01/15/2019	ND	2.18	109	2.00	19.1	
Ethylbenzene*	<0.050	0.050	01/15/2019	ND	2.09	104	2.00	20.2	
Total Xylenes*	<0.150	0.150	01/15/2019	ND	6.17	103	6.00	21.7	
Total BTEX	<0.300	0.300	01/15/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.1	% 73.3-12	9						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0 16.0		01/15/2019 ND		416	104	400	3.92	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/15/2019	ND	185	92.6	200	1.11	
DRO >C10-C28*	<10.0	10.0	01/15/2019	ND	188	93.8	200	8.26	
EXT DRO >C28-C36	<10.0	10.0	01/15/2019	ND					
Surrogate: 1-Chlorooctane	90.9	% 41-142)						
Surrogate: 1-Chlorooctadecane	90.9	% 37.6-14	7						

Analyzed By: MC

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Celey D. Keene



Analytical Results For:

COG OPERATING SHELDON HITCHCOCK P. O. BOX 1630 ARTESIA NM, 88210 Fax To: NONE

Received: 01/14/2019 Reported: 01/15/2019

LUSK DEEP UNIT A #019 SWD

Project Name: LUSK DEEP UNIT A
Project Number: NONE GIVEN
Project Location: LEA COUNTY, NM

Sampling Date: 01/14/2019

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: SW - 6 (H900114-07)

BTEX 8021B	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/15/2019	ND	2.03	101	2.00	18.3	
Toluene*	<0.050	0.050	01/15/2019	ND	2.18	109	2.00	19.1	
Ethylbenzene*	<0.050	0.050	01/15/2019	ND	2.09	104	2.00	20.2	
Total Xylenes*	<0.150	0.150	01/15/2019	ND	6.17	103	6.00	21.7	
Total BTEX	<0.300	0.300	01/15/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.5	% 73.3-12	9						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	01/15/2019	ND	416	104	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/15/2019	ND	209	105	200	4.61	
DRO >C10-C28*	12.4	10.0	01/15/2019	ND	210	105	200	1.44	
EXT DRO >C28-C36	<10.0	10.0	01/15/2019	ND					
Surrogate: 1-Chlorooctane	86.7	% 41-142	•						
Surrogate: 1-Chlorooctadecane	81.5	% 37.6-14	7						

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Notes and Definitions

QR-02 The RPD result exceeded the QC control limits; however, both percent recoveries were acceptable. Sample results for the QC batch were accepted based on percent recoveries and completeness of QC data. QM-07

The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

Samples not received at proper temperature of 6°C or below.

Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Freene

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Date: Time:		him	П		N-6	,	h-4	W-3	V-2	V-	B++m-1 2.5"	SAMPLE IDENTIFICATION		Rush	"Carl, wa	Sheldon Hitchcock	a Ce. NM	Deep aut A #	COG-Artesia	ONCHO	e Analysis Request of Chain of Custody Record
Received by:	Received by:	Mai J			3142	3:4	3:3	3130	3:3	3:30	C:C H/1	YEAR: 2014 DATE TIME	SAMPLING		Sampler Name:	e	Project #:	14	Site Manager:		
Date: Time	Date: Time	11	\Box			0 /	1 1 1	/	4 / / /		0	WATER SOIL	MATRIX PRESERVA	20	Sheldon Hitchco				Sheldon Hitchcock	One Concho Center/600/Illia Avenue/Midland, Texas Tel (432) 683-7443	
		119 14:54			, 0 >	2 7	- 1	- ^ ^			0	# CONTAINER: Grab(G) / Comp	S p(C)	DBO						nois	
27.6	nple Temperature	LAB USE ONLY		,	×	×	×		×	×	×	BTEX 8021B	3KO -	DRO - P	VIKO)			(CIICIE	(Circle		
Rush Charges A	RUSH: Same [REMARKS:																	ANALYSIS RE		
Authorized imits or TRRP Rep	Day 24 hr 48 hr	Λ.																		,	Page
	Date: Time: Received by: Date: Time:	Date: Time: Received by: Date: Time: Sample Temperature Date: Time: Received by: Date: Time: 5.22	Date: Time: Received by: Date: Time: Sample Temperature Date: Time: Received by: Date: Time: Sample Temperature	Date: Time: Date:	Date: Time: Date:	Date: Time: Date:	W-6 3:40 3:40 1 1 2 7 7 7 9 W-6 3:42 1 1 1 0 X X Y Date: Time: Date: Time: Received by: Date: Time: Dat	W - 6 3 : 46	3 3 7 1 2 3 3 4 4 5 5 5 5 5 5 5 5	5 V - 2 3:34 / 1 C XX X 5 V - 4 3:36 / 1 C XX X W - 6 3:36 / 1 C XX X W - 6 3:46 / 2 X X X July - 6 3:42 / 1 C X X X July - 6 3:42 / 1 C X X X July - 6 3:42 / 1 C X X X July - 7 July - 8 July - 8 July - 8 July - 8 July - 8 July - 8 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9 July - 9<	\$\(\begin{align*} \begin{align*} \be	### 2.5'	SAMPLE IDENTIFICATION	SAMPLE IDENTIFICATION SAMPLING MATRIX PRESERVATIVE METHOD CONTROL	SAMPLING MATRIX PRESERVATIVE WETHOUT OF THE STATE TIME STATE TIME. Date: Time: Received by: Date: Time: Sample Temperature Samp	Sample Identification Samplus Samplus Sheldon Hitchcock ATRIX Sheldon Hitchcock ATRIX Sheldon Hitchcock ATRIX MESSONATRIX MESONATRIX MESSONATRIX MESSONATRIX MESSONATRIX MESSONATRIX MESS	Sheldon Hitchcock C 4,5 4	Sheldon Hitchcock Sheldon Hitch	ASK Deep Casit A # 014 S UD Gloomery Gloomery Gloomery Sheldon Hitchcock Sheldon Hit	COG-Artesia ANAL ASK Deep Cashit A # 614 5 L/D Resource Resource Sheldon Hitchcock Sheldon Hitchcock Sheldon Hitchcock Sheldon Hitchcock Sheldon Hitchcock ANAL Sheldon Hitchcock Sheldon Hitchcock ANAL Sheldon Hitchcock ANAL Color or Sheldon Hitchcock ANAL Sheldon Hitchcock ANA	ONCHO Control Contro

Released to Imaging: 12/12/2022 1:06:48 PM

District I
1625 N. French Dr., Hobbs, NM 88240
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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 166140

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	166140
	Action Type:
	[IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

Created By	d Condition	Condition Date
bhall	None	12/12/2022