of New Mexico Incident ID NAPP2211150068

Incident ID	NAPP2211150068
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.	11 NMAC		
Photographs of the remediated site prior to backfill or photographs be notified 2 days prior to liner inspection)	s of the liner integrity if applicable (Note: appropriate OCD District office		
☐ Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)		
Description of remediation activities			
and regulations all operators are required to report and/or file certa may endanger public health or the environment. The acceptance o should their operations have failed to adequately investigate and re human health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in		
Printed Name: _Garrett Green	Title: _Environmental Coordinator		
Signature:Sath Surr	Date:10/06/2022		
email:garrett.green@exxonmobil.com	Telephone:575-200-0729		
OCD Only	40/00/0000		
Jocelyn Harimon Received by:	10/06/2022 		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by: Robert Hamlet	Date:12/21/2022		
Printed Name: Robert Hamlet	Title: _ Environmental Specialist - Advanced		

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2211150068
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy				OGRID 5380		
Contact Name Adrian Baker			Contact Te	Gelephone 432-236-3808		
Contact email adriar	n.baker@exxonmobil.c	om	Incident #	t (assigned by OCD)		
Contact mailing add	ress 6401 Holiday Hill	Rd Bldg 5, Midlar	nd, Texas, 79707			
		Location	of Release So	ource		
Latitude 32.09739			Longitude _	-103.86683		
<u> </u>		(NAD 83 in dec	cimal degrees to 5 decim	mal places)		
Site Name PLU Sou	uth Frac Pond		Site Type	Recycle Facility		
Date Release Discov	ered 04/09/2022		API# (if app			
	0 1/ 0 5/ 2022					
Unit Letter Secti	on Township	Range	Coun	nty		
O 27	25S	30E	Edd	ly		
M		Nature and	l Volume of I	e justification for the volumes provided below)		
Crude Oil	Volume Release			Volume Recovered (bbls)		
Produced Water	Volume Release			Volume Recovered (bbls)		
	in the produced	tion of total dissolv water >10,000 mg/	(/	☐ Yes ☐ No		
☐ Condensate	Volume Release	Volume Released (bbls)		Volume Recovered (bbls)		
☐ Natural Gas	Volume Release	Volume Released (Mcf)		Volume Recovered (Mcf)		
X Other (describe) Volume/Weight Released (provide u		units)	Volume/Weight Recovered (provide units)			
Produced water w/FR 78.43 BBLS			30.00 BBLS			
DII	uring frac operations, o ster and burst. Fluids v ntractor has been retain	vere released both	to containment and	ayflat line on the inlet side of the chemical trailer to d pad, and all free fluids were recovered. A third-party		

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State of New Mexico
Page 2
Oil Conservation Division

te of New Mexico

Incident ID	NAPP2211150068
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Was this a major release as defined by	If YES, for what reason(s) does the A release equal to or greater than 2:	e responsible party consider this a major release? 5 barrels.
19.15.29.7(A) NMAC?	1	
🗷 Yes 🗌 No		
If VEC was immediate a	otice given to the OCD? By whom?	To whom? When and by what means (phone amail ata)?
·	•	To whom? When and by what means (phone, email, etc)? like, EMNRD; Hamlet, Robert, EMNRD on Sunday, April 10, 2022 8:40
PM via email.		3 , 1
	Initi	ial Response
The responsible p	party must undertake the following actions im	umediately unless they could create a safety hazard that would result in injury
The source of the rele	ase has been stopped.	
▼ The impacted area ha	s been secured to protect human hea	Ith and the environment.
Released materials ha	we been contained via the use of ber	rms or dikes, absorbent pads, or other containment devices.
★ All free liquids and re	ecoverable materials have been remo	oved and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, ex	xplain why:
NA		
Per 19.15.29.8 B. (4) NM	AC the responsible party may comm	nence remediation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If rer	Medial efforts have been successfully completed or if the release occurred MAC), please attach all information needed for closure evaluation.
		e to the best of my knowledge and understand that pursuant to OCD rules and asse notifications and perform corrective actions for releases which may endanger
public health or the environment	nent. The acceptance of a C-141 report	by the OCD does not relieve the operator of liability should their operations have
		se a threat to groundwater, surface water, human health or the environment. In rator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name: Adrian Ba	ıker	Title: SSHE Coordinator
Signature:	the fall	Date: 4/21/22
adrian.baker@exx	onmobil.com	Telephone: 432-236-3808
		···
OCD Only		
Received by:Jocelyn	Harimon	Date:04/21/2022

Location:	PLU South Frac Pond		
Spill Date:	4/9/2022		
	Area 1		
Approximate A	rea = 53	3.94	cu.ft.
	VOLUME OF LEAK		
Total Crude Oil	= (0.00	bbls
Total Produced	Water =	3.00	bbls
	Area 2		-
Approximate A	rea = 2719	9.00	sq. ft.
Average Satura	tion (or depth) of spill =	3.00	inches
Average Porosi	ty Factor =	0.15	
	VOLUME OF LEAK		
Total Crude Oil	= (0.00	bbls
Total Produced	Water = 70). <u>4</u> 3	bbls

TOTAL VOLUME OF LEAK			
Total Crude Oil =	0.00	bbls	
Total Produced Water =	78.43	bbls	
TOTAL VOLUME RECOVERED	•		
Total Crude Oil =	0.00	bbls	
Total Produced Water =	30.00	bbls	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 100660

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
	Action Number:
Midland, TX 79707	100660
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	4/21/2022

	Page 6 of 1	58
Incident ID	NAPP2211150068	
District RP		
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Application ID		

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No		
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No		
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ⊠ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information 	ls.		
☐ Topographic/Aerial maps			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

□ Laboratory data including chain of custody

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
Printed Name: _Garrett Green	Title: _Environmental Coordinator								
Signature:Satt Surr	Date:10/06/2022								
email: _garrett.green@exxonmobil.com	Telephone:575-200-0729								
OCD Only									
Received by:Jocelyn Harimon	Date: _10/06/2022								

of New Mexico

Incident ID	NAPP2211150068
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.	11 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	s of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certa may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and re human health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in DCD when reclamation and re-vegetation are complete. Title: _Environmental Coordinator
OCD Only Jocelyn Harimon Received by:	10/06/2022 Date:
Received by.	
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.
Closure Approved by:	Date:
Printed Name:	Title:
-	



October 5, 2022

District II New Mexico Oil Conservation Division 811 South First Street Artesia, New Mexico 88210

Re: Closure Request
PLU South Frac Pond
Incident Number NAPP2211150068
Eddy County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared this Closure Request to document site assessment, excavation, and soil sampling activities performed at the PLU South Frac Pond (Site). The purpose of the site assessment and soil sampling activities was to assess for the presence or absence of impacts to soil resulting from a release of produced water with friction reducer at the Site. Based on the excavation activities and laboratory analytical results from the soil sampling events, XTO is submitting this Closure Request, describing remediation that has occurred and requesting closure for Incident Number NAPP2211150068.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit O, Section 27, Township 25 South, Range 30 East, in Eddy County, New Mexico (32.09739° N, 103.8683° W) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On April 9, 2022, wear and tear caused the lay-flat line on a chemical trailer inlet to malfunction, resulting in the release of approximately 78.43 barrels (bbls) of produced water, treated with friction reducer, into the temporary lined containment and onto the surface of the well pad. A vacuum truck was immediately dispatched to the Site to recover the free-standing fluids; approximately 30 bbls of produced water were recovered. XTO reported the release immediately to the New Mexico Oil Conservation Division (NMOCD) via email on April 10, 2022 and submitted a Release Notification Form C-141 (Form C-141) on April 21, 2022. The release was assigned Incident Number NAPP2211150068.

Produced water is recycled through filtering and separation, then mixed in a blender with friction reducer and used as hydraulic fracturing (frac) fluid during the well completion process. The safety data sheet (SDS) for friction reducer is provided as an attachment.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to determine applicability of Table 1, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented on page 3 of the Form C-141, Site Assessment/Characterization. Potential site receptors are identified on Figure 1.

Ensolum, LLC | Environmental, Engineering & Hydrogeologic Consultants 601 North Marienfeld Street | Midland, TX 79701 | ensolum.com XTO Energy, Inc. Closure Request PLU South Frac Pond October 5, 2022

Page 2

Depth to groundwater at the Site is greater than 100 feet below ground surface (bgs) based on a recent soil boring drilled for determination of regional groundwater depth. During February 2021, a borehole (C-4498) was advanced to a depth of 110 feet bgs via hollow stem auger drill rig. The borehole was located approximately 1.4 miles east of the Site and is depicted on Figure 1. A field geologist logged and described soils continuously. The borehole was left open for over 72 hours to allow for potential slow infill of groundwater. After the 72-hour waiting period without observing groundwater, it was confirmed that groundwater at the borehole location is greater than 110 feet bgs. The borehole was properly abandoned using hydrated bentonite chips. Additional depth to water data from wells located northeast, northwest, west, and southwest of the Site indicate depth to water is consistently greater than 100 feet bgs in the region. All wells used for depth to groundwater determination are depicted on Figure 1 and the associated well records are included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is a intermitent stream, located approximately 1,722 feet north of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table 1 Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg

Chloride: 20,000 mg/kg

SITE ASSESMENT ACTIVITIES

On May 26, 2022, Ensolum personnel visited the Site to evaluate the release extent based on information provided on the Form C-141 and visual observations. Seven preliminary soil samples (SS01 through SS07) were collected within and around the release extent from a depth of approximately 0.5 feet bgs to assess the lateral extent of impacted soil. The preliminary soil samples were field screened for volatile aromatic hydrocarbons and chloride utilizing a calibrated photoionization detector (PID) and Hach® chloride QuanTab® test strips, respectively. The release extent and preliminary soil sample locations were mapped utilizing a handheld Global Positioning System (GPS) unit and are depicted on Figure 2. Photographic documentation is included in Appendix B.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported at or below 4 degrees Celsius (°C) under strict chain-of-custody (COC) procedures to Eurofins Laboratories (Eurofins) in Carlsbad, New Mexico, for analysis of BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

Laboratory analytical results for preliminary soil samples SS01 through SS07 indicated benzene, BTEX, TPH-GRO/TPH-DRO, TPH, and chloride concentrations were compliant with the Site Closure Criteria. In addition, laboratory analytical results for preliminary soil samples SS04 through SS07, collected



XTO Energy, Inc. Closure Request PLU South Frac Pond October 5, 2022

Page 3

around the release extent, indicated benzene, BTEX, TPH, and chloride concentrations were compliant with the most stringent Table 1 Closure Criteria and successfully define the lateral extent of the release. Based on visible staining in the release area near SS02 and SS03 and elevated field screening results, delineation and excavation activities were warranted.

DELINEATION AND EXCAVATION SOIL SAMPLING ACTIVITIES

On June 27, 2022, Ensolum personnel were at the Site to oversee delineation activities. Three potholes (PH01 through PH03) were advanced via backhoe within the release extent to a depth of 2 feet bgs. Delineation soil samples PH01 through PH03 were advanced in preliminary soil sample locations SS01 through SS03, respectively. Delineation soil samples were collected from each pothole at depths of 1-foot and 2 feet bgs. Soil from the delineation activities was field screened for volatile aromatic hydrocarbons and chloride using a PID and Hach® chloride QuanTab® test strips, respectively. Field screening results and observations for the potholes were logged on lithologic/soil sampling logs, which are included in Appendix C. The pothole delineation soil sample locations are depicted on Figure 3.

Laboratory analytical results for delineation pothole soil samples PH01/PH01A through PH03/PH03A indicated benzene, BTEX, TPH-GRO/TPH-DRO, TPH, and chloride concentrations are compliant with the Site Closure Criteria. Laboratory analytical results indicated PH01/PH01A and PH02/PH02A were compliant with the most stringent Table 1 Closure Criteria. Based on visible staining near SS02 and SS03/PH03, excavation activities were warranted.

Between September 2, 2022 and September 8, 2022, Ensolum personnel returned to the Site to oversee excavation activities. Stained soil was excavated from the release area as indicated by visible staining, field screening activities, and laboratory analytical results for preliminary soil samples SS02 and SS03, and delineation soil sample PH03. Excavation activities were performed using a backhoe and transport vehicle. The excavation occurred on the well pad. To direct excavation activities, Ensolum personnel screened soil for volatile aromatic hydrocarbons and chloride utilizing a PID and Hach® chloride QuanTab® test strips, respectively.

Following removal of stained soil, Ensolum personnel collected 5-point composite soil samples representing 200 square feet from the floor and sidewall of the excavation. The 5-point composite samples were collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. Composite soil samples FS01 through FS12 were collected from the floor of the excavation at depths ranging from 0.5 feet to 3 feet bgs. Composite soil samples SW01 through SW04 were collected from the sidewall of the excavation from ground surface to 3 feet bgs. Due to the shallow depth of the excavation to the west, soil from the sidewalls was incorporated into the floor sample. The excavation soil samples were collected, handled, and analyzed following the same procedures as described above. The excavation extent and excavation soil sample locations are presented on Figure 4.

The final excavation extent measured approximately 2,400 square feet. A total of approximately 55 cubic yards of stained soil was removed during the excavation activities. The impacted soil was transported and properly disposed of at the R360 Facility in Carlsbad, New Mexico. After completion of confirmation sampling, the excavation area was backfilled.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for the excavation floor soil samples FS01 through FS12 and sidewall samples SW01 through SW04, collected from the final excavation extent, indicated benzene, BTEX, TPH-DRO/TPH-GRO, TPH, and chloride concentrations were compliant with the Site Closure Criteria



October 5, 2022

Page 4

and compliant with the most stringent Table 1 Closure Criteria. Laboratory analytical results are summarized in Table 1 and the complete laboratory analytical reports are included as Appendix D.

CLOSURE REQUEST

Site assessment and excavation activities were conducted at the Site to address the April 9, 2022, release of produced water with friction reducer. Laboratory analytical results for the excavation soil samples, collected from the final excavation extent, indicated benzene, BTEX, TPH-GRO/TPH-DRO, TPH, and chloride concentrations were compliant with the Site Closure Criteria and compliant with the most stringent Table 1 Closure Criteria. Based on the soil sample analytical results, no further remediation was required. XTO backfilled the excavation with material purchased locally and recontoured the Site to match pre-existing site conditions.

Excavation of impacted soil has mitigated impacts at this Site. Depth to groundwater has been estimated to be greater than 100 feet bgs based on a recent soil boring and no other sensitive receptors were identified near the release extent. XTO believes these remedial actions are protective of human health, the environment, and groundwater. As such, XTO respectfully requests closure for Incident Number NAPP2211150068.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Ushley L. ager

Ashley Ager, PG

Program Director

Sincerely, **Ensolum, LLC**

Kalei Jennings Senior Scientist

Garrett Green, XTO

Shelby Pennington, XTO Bureau of Land Management

Attachments:

CC:

Figure 1 Site Receptor Map

Figure 2 Preliminary Soil Sample Locations
Figure 3 Delineation Soil Sample Locations
Figure 4 Excavation Soil Sample Locations
Table 1 Soil Sample Analytical Results

Appendix A Referenced Well Records
Appendix B Photographic Log

Appendix C Lithologic Soil Sampling Logs

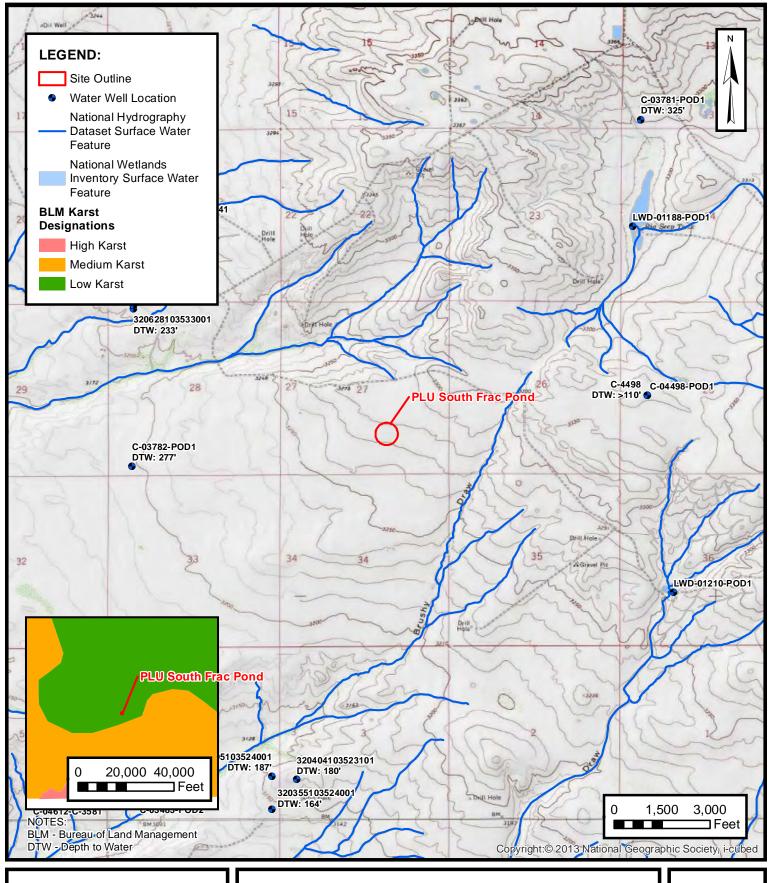
Appendix D Laboratory Analytical Reports & Chain-of-Custody Documentation

Appendix E NMOCD Notifications
Appendix F SDS for Friction Reducer





FIGURES





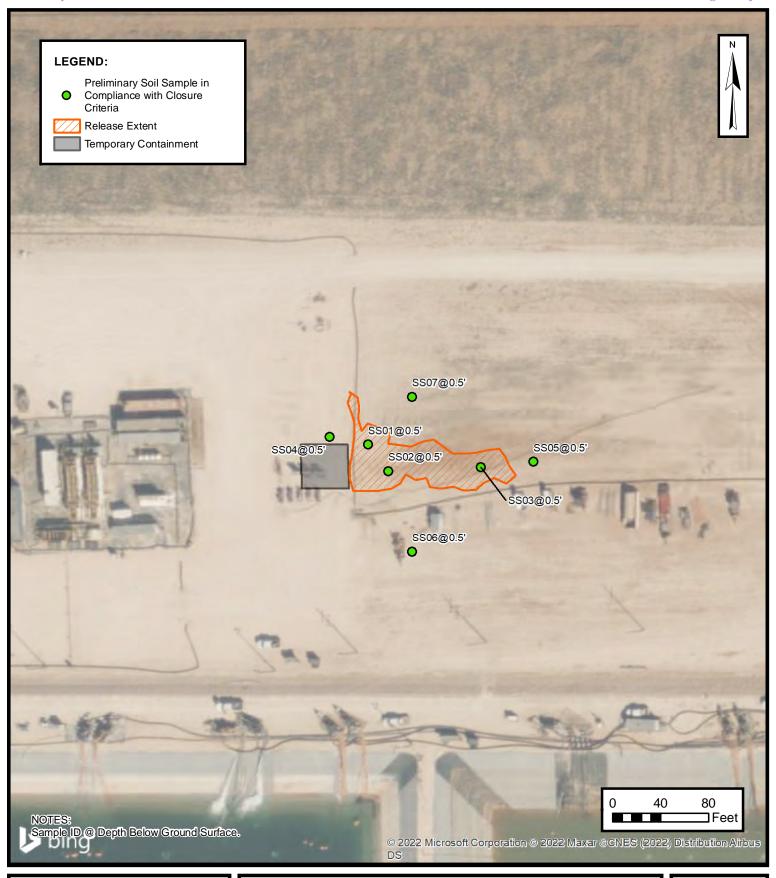
SITE RECEPTOR MAP

XTO ENERGY, INC
PLU SOUTH FRAC POND
NAPP2211150068
Unit O. Sec 27, T25S, R30F

Unit O, Sec 27, T25S, R30E Eddy County, New Mexico **FIGURE**

1

Released to Imaging: 12/21/2022 11:10:37 AM



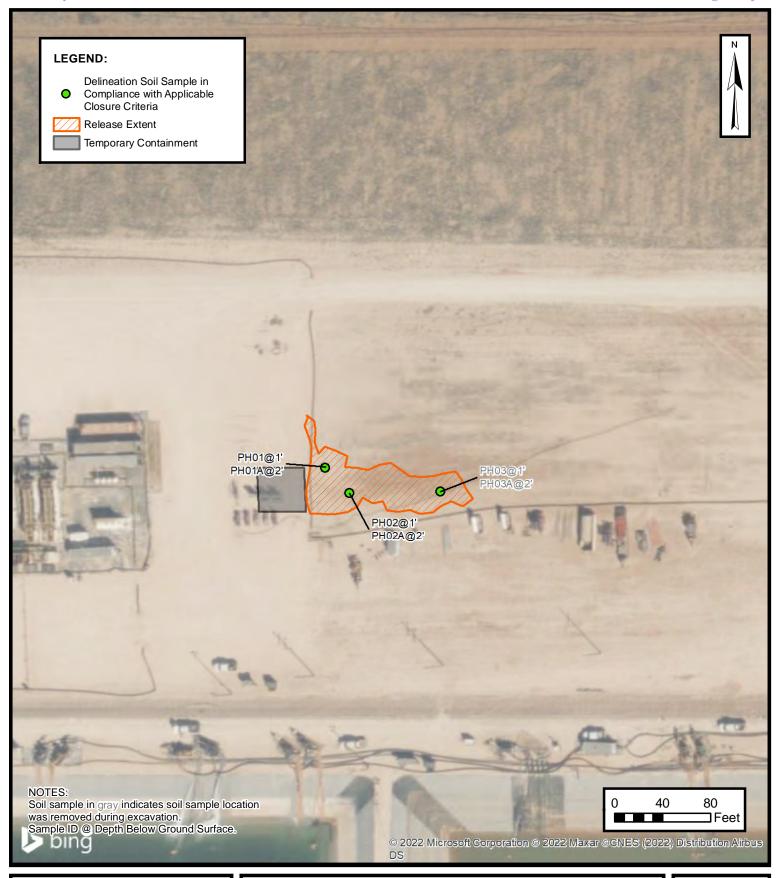


PRELIMINARY SOIL SAMPLE LOCATIONS

XTO ENERGY, INC PLU SOUTH FRAC POND NAPP2211150068

NAPP2211150068 Unit O, Sec 27, T25S, R30E Eddy County, New Mexico FIGURE

2

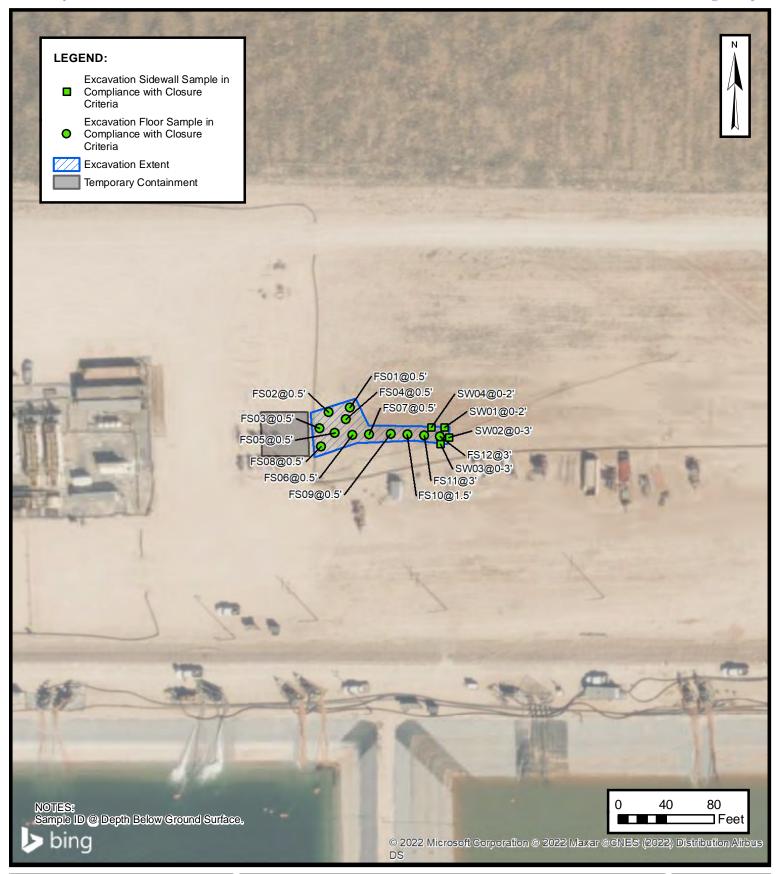




DELINEATION SOIL SAMPLE LOCATIONS

XTO ENERGY, INC PLU SOUTH FRAC POND NAPP2211150068

NAPP2211150068 Unit O, Sec 27, T25S, R30E Eddy County, New Mexico FIGURE 3





EXCAVATION SOIL SAMPLE LOCATIONS

XTO ENERGY, INC PLU SOUTH FRAC POND NAPP2211150068

NAPP2211150068 Unit O, Sec 27, T25S, R30E Eddy County, New Mexico FIGURE

4



TABLES

Received by OCD: 10/6/2022 11:20:44 AM



TABLE 1 SOIL SAMPLE ANALYTICAL RESULTS PLU South Frac Pond XTO Energy, Inc. **Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)	
NMOCD Table 1 (Closure Criteria (NMAC 19.15.29)	5.29) 10 50 N		NE	NE	NE	1,000	2,500	20,000	
Preliminary Soil Samples											
SS01	05/26/2022	0.5'	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	193	
SS02	05/26/2022	0.5'	< 0.00200	< 0.00399	<49.9	<49.9	<49.9	<49.9	<49.9	2,300	
SS03	05/26/2022	0.5'	< 0.00199	< 0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	3,060	
SS04	05/26/2022	0.5'	<0.00200	< 0.00399	<49.9	<49.9	<49.9	<49.9	<49.9	322	
SS05	05/26/2022	0.5'	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	88.3	
SS06	05/26/2022	0.5'	<0.00200	<0.00401	<50.0	<50.0	<50.0	<50.0	<50.0	306	
SS07	05/26/2022	0.5'	<0.00202	<0.00404	<49.9	<49.9	<49.9	<49.9	<49.9	46.6	
				Delir	neation Soil Sa	nples					
PH01	06/27/2022	1'	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	111	
PH01A	06/27/2022	2'	< 0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	37.8	
PH02	06/27/2022	1'	<0.00200	< 0.00399	<49.9	<49.9	<49.9	<49.9	<49.9	219	
PH02A	06/27/2022	2'	< 0.00200	< 0.00401	<50.0	<50.0	<50.0	<50.0	<50.0	118	
PH03	06/27/2022	1'	< 0.00201	< 0.00402	<49.9	<49.9	<49.9	<49.9	<49.9	2,270	
PH03A	06/27/2022	2'	< 0.00200	< 0.00401	<49.8	<49.8	<49.8	<49.8	<49.8	1,070	
				Exca	avation Soil Sai	nples					
FS01	09/02/2022	0.5	< 0.00201	<0.00402	<49.9	<49.9	<49.9	<49.9	<49.9	219	
FS02	09/02/2022	0.5	<0.00201	< 0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	315	
FS03	09/02/2022	0.5	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	514	
FS04	09/02/2022	0.5	<0.00198	< 0.00397	<50.0	<50.0	<50.0	<50.0	<50.0	320	
FS05	09/02/2022	0.5	<0.00201	< 0.00402	<49.9	<49.9	<49.9	<49.9	<49.9	111	
FS06	09/02/2022	0.5	<0.00200	<0.00400	<49.9	<49.9	<49.9	<49.9	<49.9	362	
FS07	09/02/2022	0.5	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	150	
FS08	09/02/2022	0.5	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	96.2	
FS09	09/02/2022	0.5	<0.00198	< 0.00397	<49.9	<49.9	<49.9	<49.9	<49.9	260	
FS10	09/02/2022	1.5	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	313	
FS11	09/08/2022	3	<0.00202	< 0.00403	<49.9	<49.9	<49.9	52.4	52.4	297	
FS12	09/08/2022	3	<0.00199	<0.00398	<49.8	<49.8	<49.8	<49.8	<49.8	83.8	

Ensolum

1 of 2

2 of 2

Received by OCD: 10/6/2022 11:20:44 AM



TABLE 1 **SOIL SAMPLE ANALYTICAL RESULTS PLU South Frac Pond** XTO Energy, Inc. **Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)		
NMOCD Table 1 C	losure Criteria (NMAC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	20,000		
	Sidewall Soil Samples											
SW01	09/02/2022	0 - 2	<0.00202	< 0.00403	<49.9	<49.9	<49.9	<49.9	<49.9	166		
SW02	09/08/2022	0 - 3	<0.00198	< 0.00396	<50.0	<50.0	<50.0	<50.0	<50.0	315		
SW03	09/08/2022	0 - 3	<0.00201	< 0.00396	<49.9	<49.9	<49.9	<49.9	<49.9	201		
SW04	09/02/2022	0 - 2	<0.00201	<0.00402	<49.9	<49.9	<49.9	<49.9	<49.9	229		

Notes:

bgs: below ground surface mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in bold exceed the NMOCD Table 1 Closure Criteria or

reclamation standard where applicable.

Grey text represents samples that were excavated

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

Ensolum



APPENDIX A

Referenced Well Records



	OSE POD NO		VO.)		WEL	L TAG ID NO.			OSE FILE NO	D(S).				
NO	POD1 (B)	H-0 1)			n/a				C-4498					
II	WELL OWN	ER NAME	(S)						PHONE (OP	TIONAL)				
GENERAL AND WELL LOCATION	XTO Energy (Kyle Littrell) WELL OWNER MAILING ADDRESS													ļ
Ĺ									CITY		STAT	ΤE		ZIP
EL	6401 Holid	lay Hill	Dr.						Midland		TX		79707	
M Q		- 1							<u> </u>					
AN	· WELL			DEGREES 32°	M	inutes 6'	SECONI							
AL.	ı —		ATTTUDE					, N	ļ	Y REQUIRED: ONE T	ENTH OF	A SEC	COND	
ER	(FROM GP	S) L	ONGITUDE	-103°		50'	26.19	9" W	* DATUM R	EQUIRED: WGS 84				
JEN	DESCRIPTION	ON RELAT	TING WELL LOCATIO	N TO STREET A	ADDRESS A	ND COMMON	LANDMA	RKS – PLS	S (SECTION, T	OWNSHJIP, RANGE)	WHERE A	VAIL/	ABLE	
1.0	→ NW SW NE Sec. 25 T25S R30E													
	LICENSE NO		NAME OF LICEN	SED DRILLER						NAME OF WELL				
	124	19			Jacki	D. Atkins				Atkins 1	Engineeri	ng A	ssociates, I	ic.
	DRILLING S		DRILLING END	1		TED WELL (F			LE DEPTH (FT	DEPTH WATER			TERED (FT)	
	02/24/	2021	02/24/2021	ten	nporary v	vell materia	վ		109		n	ı/a		
										STATIC WATER	LEVEL IN	сомі	PLETED WE	LL (FT)
z	COMPLETE	O WELL IS	S: ARTESIAN	✓ DRY	HOLE	SHALLO	W (UNCO	NFINED)			n	ı/a		
2. DRILLING & CASING INFORMATION	DRILLING F	LUID:	☐ AIR	☐ MUI		ADDITIV	ES - SPEC	IFY:		<u> </u>		-		
MA)		-	Canada	!ens!					TT-11 G4 A				11000	
OR	DRILLING M	ETHOD:	ROTARY	HAN	HAMMER CABLE TOOL OTHER				R - SPECIFY: Hollow Stem Auger					
R	DEPTH (feet bgl)		BORE HO	E CASI		ERIAL AND	O/OR	CASING		CASING	CA	CASING WALL SI		SLOT
وا	FROM TO DIAM (inches)			ı	GRADE (include each casing stri			CONNECTION		INSIDE DIAM				SIZE
ISI								YPE ling diameter)	(inches)		(inc	hes)	(inches)	
)	0	109	±6.5		Borin	g- HSA		(-					
8 5														
LI							-			· † · · · · · · · · · · · · · · · · · ·	_			
RIL								· · · ·		-				
2. D					 					+				
, ,											_			
										USE DI M	30 T T T	71 Y 7	L DM/HOC	
										Andrew Property Control	EEN JAMES A	fin 1 of the c	The second of the	
					 					+	+			
			- 							 	-			
										+				<u> </u>
	DEPTH	(feet bgl)		i i	LIST ANNULAR SEAL MATERIAL A			TERIAL A	AND	AMOUN			METHO	
[AL	FROM	то	DIAM. (incl	es) (GRAVEL	PACK SIZE	-RANGE	BY INTE	RVAL	(cubic fee	t)		PLACEM	IENT
ER														
IAT														
N N						·					-			
ILA.	FROM TO DIAM. (inches) GRAVEL PACK SIZE-RANGE BY IN													
N									•					
3. AT										 				
										 		 		
										1		L		
	OSE INTER					1				20 WELL RECOR	D & LO	G (Ve	ersion 06/30	0/17)
FILE	ENO. (. •		-4 (* [7	POD NO	,		TRN	INO. 68	45.	<u> </u>	5	
LOC	ATION	13	2 7	2.53 1	< <i>50</i>	t Sec	-25	,	WELL TAG	IDNO. N	۷١		PAGE	1 OF 2

										
	DEPTH (1	eet bgl)		501.07					WATER	ESTIMATED
	THICKNESS COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES									YIELD FOR WATER-
	FROM	TO	(feet)	all units)		EARING? (ES / NO)	BEARING			
				`		ZONES (gpm)				
	0	34	34	Cal		Y √N				
	34	40	6	sand/ cacliche,	tan, no odor, no	stain, m-f grain, we	ell sorted, dry		Y ✓N	
	40	56	16	sand, tan,	no odor, no stain	, m-f grain, well so	rted, dry		y √n	
	56	72	16	sandstone, low consol	idation, tan, no o	lor, no stain, m-f g	rain, well sorted,	dry	y √n	
	72	79	7	sand, tan,	no odor, no stain	, m-f grain, well so	rted, dry		Y √N	
r	79	109	30	sandstone, low - mediu	ım consolidation,	tan, no odor, m-f g	rained, well sorte	d, m	Y / N	
VEL							· · · · · · · · · · · · · · · · · · ·		Y N	1
)F V									Y N	
96									Y N	+
3									Y N	1
150								 }	YN	
4 HYDROGEOLOGIC 1.0G OF WELL										
50				<u> </u>					Y N	-
Ř									Y N	<u> </u>
E									Y N	
•									Y N	ļ
									Y N	
									Y N	
					····				Y N	
									Y N	
									Y N	
									Y N	
	METHOD U	SED TO ES	TIMATE YIELD	OF WATER-BEARIN	G STRATA:	•		TOTAL E	STIMATED	
	PUM	РПА	IR LIFT	BAILER TO	THER - SPECIFY	7 :		WELL Y	ELD (gpm):	0.00
								<u> </u>		
7	WELL TES	TEST	RESULTS - ATT	ACH A COPY OF DAT ME. AND A TABLE SI	TA COLLECTED	DURING WELL	TESTING, INCL	UDING I	DISCHARGE	METHOD,
/ISION					IIO WING DIDEI				- Involution	
RVI	MISCELLA	NEOUS INF	ORMATION: T	emporary well materi	als removed an	I the soil boring	backfilled using	drill cut	tings from t	otal depth to ten
UPE				et below ground surfa ogs adapted from WS			os from ten feet	below gr	ound surfac	e to surface.
S				- 6f	8	9	0s	DII ME	R 11 202	1 ##4:28
TEST; RIG SUPERV										
TES	PRINT NAM	IE(S) OF DI	RILL RIG SUPE	RVISOR(S) THAT PRO	VIDED ONSITE	SUPERVISION O	OF WELL CONS	TRUCTIO	N OTHER T	HAN LICENSEE:
,	Shane Eldri	dge								
				FIES THAT, TO THE E DESCRIBED HOLE AN						
<u>\$</u>				30 DAYS AFTER COM				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Y	0.7	a/ ·								
CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STAND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING: Jack Atkins 03/11/2021										
9	<u> </u>	SIGNAT	URE OF DRILLE	ER / PRINT SIGNEE	NAME				DATE	
				==			· · · · · · · · · · · · · · · · · · ·			
	OSE INTER		,1		T === '==:				D & LOG (V	ersion 06/30/2017)
-	E NO.	4499	8 <u>— — </u>	RZAF	POD NO.	1	TRN NO.	682	<u>フム8</u>	I DA COLO COLO
1 I O	MOTOR		, , _	// // 1/		I		7 1 7 1		PAGE 2 OF 2

John R. D Antonio, Jr., P.E. State Engineer



koswell Office 1900 WEST SECOND STREET ROSWELL, NM 88201

STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr:

682528

File Nbr:

C 04498

Well File Nbr: C 04498 POD1

Mar. 11, 2021

TACOMA MORRISEY WSP USA 3300 NORTH A STREET BLDG 1 #222 MIDLAND, TX 79705

Greetings:

The above numbered permit was issued in your name on 12/01/2020.

The Well Record was received in this office on 03/11/2021, stating that it had been completed on 02/24/2021, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 12/01/2021.

If you have any questions, please feel free to contact us.

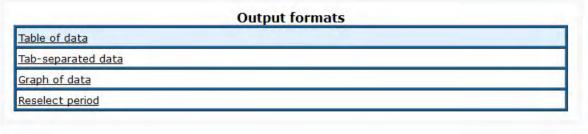
Andrew Dennis (575) 622 - 6521

drywell

Eddy County, New Mexico Latitude 32°06'28", Longitude 103°53'30" NAD27
Land-surface elevation 3,207 feet above NAVD88
The depth of the well is 288 feet below land surface.
This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR)

national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.



Date \$	Time \$	Water-level & date-time accuracy	Parameter \$ code	Water level, feet below land surface	Water level, feet above \$ specific vertical datum	Referenced vertical \$ datum	Status \$	Method of \$measurement	Measuring \$	Source of \$ measurement	Water- level \$ approval status
1958-08-21		D	62610		2972.36	NGVD29	1	Z			Į.
1958-08-21		D	62611		2974.00	NAVD88	1	Z			Į.
1958-08-21		D	72019	233.00			1	Z			4
1959-02-05		D	62610		2939.26	NGVD29	Р	Z			1
1959-02-05		D	62611		2940.90	NAVD88	Р	Z			Ä
1959-02-05		D	72019	266,10			Р	Z			A
1983-02-01		D	62610		2945.48	NGVD29	1	Z			ļ
1983-02-01		D	62611		2947.12	NAVD88	1	Z			1
1983-02-01		D	72019	259.88			1	Z			Į.
1998-01-28		D	62610		2940.76	NGVD29	1	S			A
1998-01-28		D	62611		2942,40	NAVD88	1	S			Į.
1998-01-28 Released to Imag	ring: 12/21/2022 1	D 11:10:37 AM	72019	264.60			1	S			A



APPENDIX B

Photographic Log



Photographic Log
XTO Energy, Inc.
PLU South Frac Pond
Incident Number NAPP2211150068





Photograph 1 Date: 04/09/2022 Description: View of initial release during frac operations.

Photograph 2 Date: 04/09/2022 Description: View of initial release during frac operations.



Photograph 3 Date: 09/08/2022

Description: View of excavation activities.



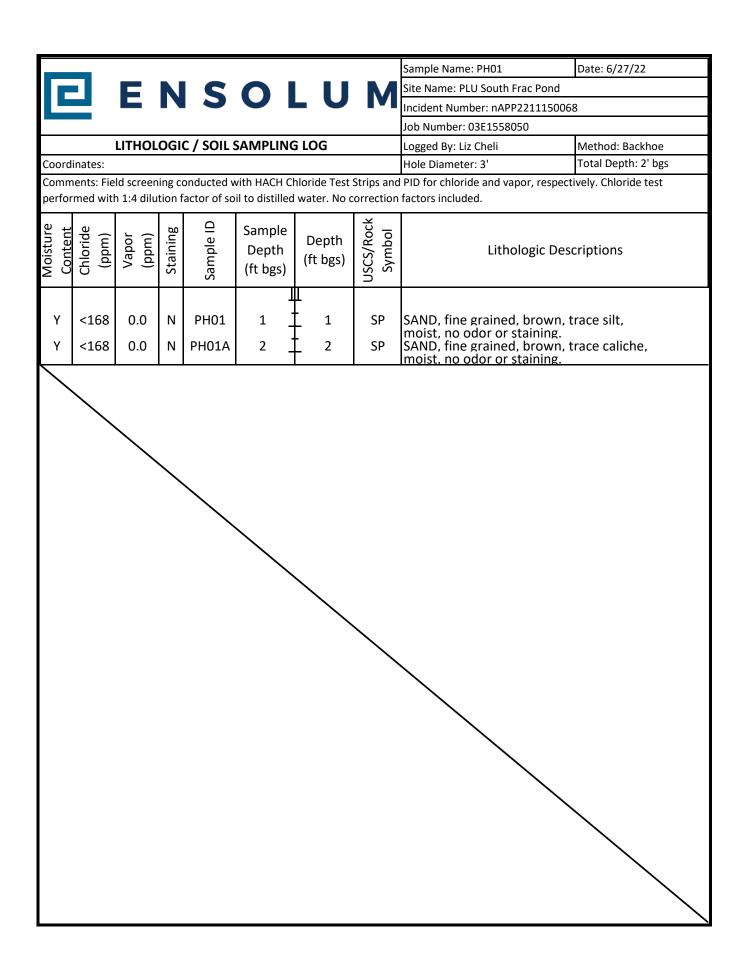
Photograph 4 Date: 09/08/2022

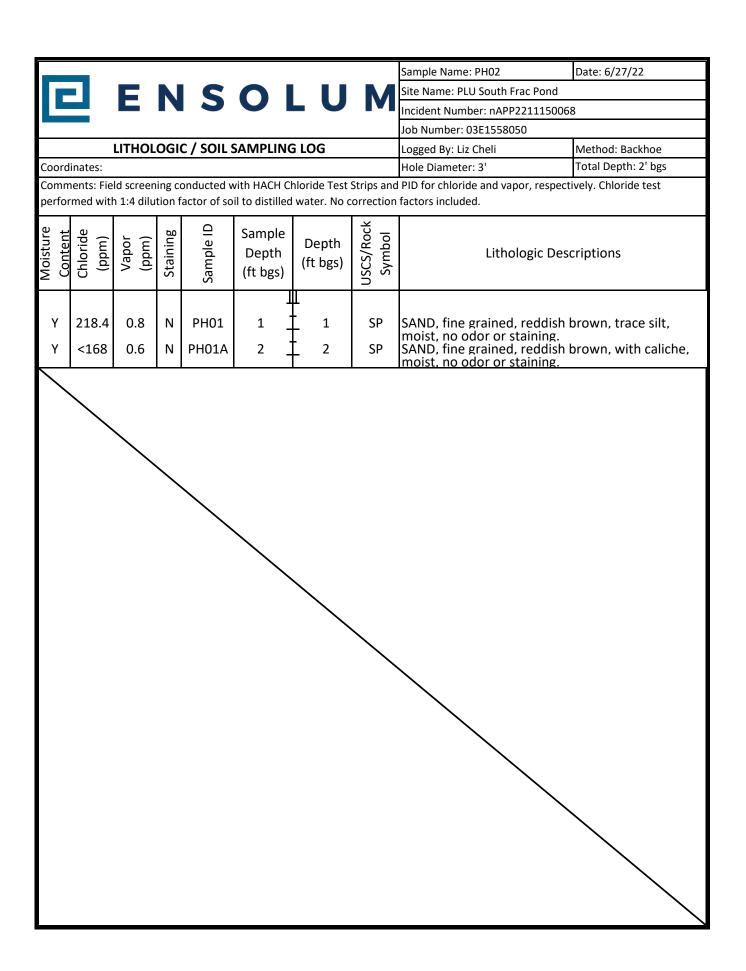
Description: View of excavation activities.

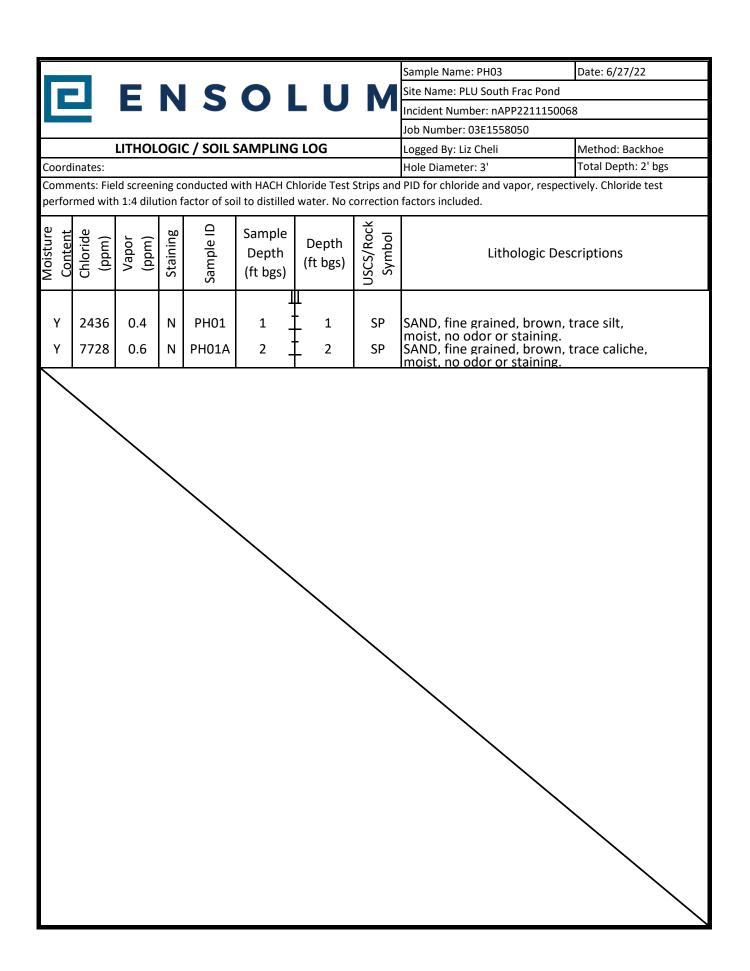


APPENDIX C

Lithologic Soil Sampling Logs









APPENDIX D

Laboratory Analytical Reports & Chain of Custody Documentation





ANALYTICAL REPORT

Eurofins Carlsbad 1089 N Canal St. Carlsbad, NM 88220 Tel: (575)988-3199

Laboratory Job ID: 890-2357-1

Laboratory Sample Delivery Group: 03E1558050 Client Project/Site: PLU SOUTH FRAC POND

For:

eurofins 🔆

Ensolum 705 W. Wadley Suite 210 Midland, Texas 79701

Attn: Kalei Jennings



Authorized for release by: 6/3/2022 9:28:52 AM

Jessica Kramer, Project Manager (432)704-5440

Jessica.Kramer@et.eurofinsus.com

Review your project results through EOL

.....LINKS

Have a Question?



Visit us at:

www.eurofinsus.com/Env Released to Imaging: 12/21/2022 11:10:37 AM This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten

Client: Ensolum Laboratory Job ID: 890-2357-1 Project/Site: PLU SOUTH FRAC POND

SDG: 03E1558050

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Surrogate Summary	11
QC Sample Results	12
QC Association Summary	17
Lab Chronicle	20
Certification Summary	23
Method Summary	24
Sample Summary	25
Chain of Custody	26
Receipt Checklists	27

Definitions/Glossary

Job ID: 890-2357-1 Client: Ensolum Project/Site: PLU SOUTH FRAC POND

SDG: 03E1558050

Qualifiers

GC VOA

Qualifier **Qualifier Description**

Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier Qualifier Description

Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier **Qualifier Description**

F1 MS and/or MSD recovery exceeds control limits.

U Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report.

Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery CFL Contains Free Liquid CFU Colony Forming Unit **CNF** Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac **Dilution Factor**

Detection Limit (DoD/DOE) DL

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin) LOD Limit of Detection (DoD/DOE) LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level" MDA Minimum Detectable Activity (Radiochemistry) MDC Minimum Detectable Concentration (Radiochemistry)

Method Detection Limit MDL ML Minimum Level (Dioxin) Most Probable Number MPN Method Quantitation Limit MQL

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NFG Negative / Absent POS Positive / Present

PQL Practical Quantitation Limit

PRES Presumptive QC **Quality Control**

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

Relative Percent Difference, a measure of the relative difference between two points RPD

TEF Toxicity Equivalent Factor (Dioxin) TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Eurofins Carlsbad

Case Narrative

Client: Ensolum

Project/Site: PLU SOUTH FRAC POND

Job ID: 890-2357-1

SDG: 03E1558050

Job ID: 890-2357-1

Laboratory: Eurofins Carlsbad

Narrative

Job Narrative 890-2357-1

Receipt

The samples were received on 5/27/2022 4:40 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.2°C

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD NM: The method blank for preparation batch 880-26657 and analytical batch 880-26613 contained Gasoline Range Organics (GRO)-C6-C10 and Diesel Range Organics (Over C10-C28) above the method detection limit. This target analyte concentration was less than the reporting limit (RL); therefore, re-extraction and/or re-analysis of samples was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300 ORGFM 28D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for preparation batch 880-26571 and analytical batch 880-26685 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Ensolum Job ID: 890-2357-1

Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Client Sample ID: SS01 Lab Sample ID: 890-2357-1 Date Collected: 05/26/22 09:40 Matrix: Solid

Date Received: 05/27/22 16:40 Sample Depth: 0.5'

	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		06/02/22 11:02	06/03/22 03:26	1
Toluene	< 0.00199	U	0.00199	mg/Kg		06/02/22 11:02	06/03/22 03:26	•
Ethylbenzene	< 0.00199	U	0.00199	mg/Kg		06/02/22 11:02	06/03/22 03:26	•
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		06/02/22 11:02	06/03/22 03:26	
o-Xylene	< 0.00199	U	0.00199	mg/Kg		06/02/22 11:02	06/03/22 03:26	
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		06/02/22 11:02	06/03/22 03:26	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130			06/02/22 11:02	06/03/22 03:26	•
1,4-Difluorobenzene (Surr)	99		70 - 130			06/02/22 11:02	06/03/22 03:26	
Method: Total BTEX - Total BTEX	X Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Total BTEX	<0.00398	U	0.00398	mg/Kg			06/03/22 10:14	1
Method: 8015 NM - Diesel Range	e Organics (DR	O) (GC)						
Analyte	•	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			06/02/22 09:37	
Method: 8015B NM - Diesel Rang	ge Organics (D	RO) (GC)						
Method: of 130 MM - Diesel Kang	ge Organica (D.							
		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Analyte Gasoline Range Organics		Qualifier	RL 50.0	Mg/Kg	<u>D</u>	Prepared 06/01/22 14:08	Analyzed 06/01/22 21:48	
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result	Qualifier U			<u>D</u>	<u>.</u>		
Analyte Gasoline Range Organics (GRO)-C6-C10	Result <50.0	Qualifier U	50.0	mg/Kg	<u>D</u>	06/01/22 14:08	06/01/22 21:48	
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result <50.0 <50.0 <50.0	Qualifier U U U	50.0	mg/Kg	<u>D</u>	06/01/22 14:08 06/01/22 14:08	06/01/22 21:48 06/01/22 21:48	
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result <50.0 <50.0 <50.0	Qualifier U U U	50.0 50.0 50.0	mg/Kg	<u>D</u>	06/01/22 14:08 06/01/22 14:08 06/01/22 14:08	06/01/22 21:48 06/01/22 21:48 06/01/22 21:48	Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate	Result	Qualifier U U U	50.0 50.0 50.0 <i>Limits</i>	mg/Kg	<u> </u>	06/01/22 14:08 06/01/22 14:08 06/01/22 14:08 Prepared	06/01/22 21:48 06/01/22 21:48 06/01/22 21:48 Analyzed	Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate 1-Chlorooctane	Result	Qualifier U U Qualifier	50.0 50.0 50.0 Limits 70 - 130	mg/Kg	<u>D</u>	06/01/22 14:08 06/01/22 14:08 06/01/22 14:08 Prepared 06/01/22 14:08	06/01/22 21:48 06/01/22 21:48 06/01/22 21:48 Analyzed 06/01/22 21:48	Dil Fac

Client Sample ID: SS02 Lab Sample ID: 890-2357-2

4.98

mg/Kg

193

Date Collected: 05/26/22 09:45 Date Received: 05/27/22 16:40

Sample Depth: 0.5'

Chloride

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		06/02/22 11:02	06/03/22 03:47	1
Toluene	<0.00200	U	0.00200	mg/Kg		06/02/22 11:02	06/03/22 03:47	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		06/02/22 11:02	06/03/22 03:47	1
m-Xylene & p-Xylene	<0.00399	U	0.00399	mg/Kg		06/02/22 11:02	06/03/22 03:47	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		06/02/22 11:02	06/03/22 03:47	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		06/02/22 11:02	06/03/22 03:47	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		70 - 130			06/02/22 11:02	06/03/22 03:47	1

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Matrix: Solid

06/02/22 04:08

Matrix: Solid

Lab Sample ID: 890-2357-2

Job ID: 890-2357-1

Client: Ensolum Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Client Sample ID: SS02

Date Collected: 05/26/22 09:45 Date Received: 05/27/22 16:40

Sample Depth: 0.5'

Method: 8021B - Volatile Org	anic Compounds	(GC)	(Continued)
Wethou. 002 ID - Volatile Org		001	(Oulithingen)

Surrogate	%Recovery Qua	alifier Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	87	70 - 130	06/02/22 11:02	06/03/22 03:47	1

Method: To	tal BTFX - Tot	tal BTEX Calculation	n

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399		0.00399	mg/Kg			06/03/22 10:14	1

Method: 8015 NM - Diesel	Danga Organica		
i welliou, ou la min - Diesei	Range Organics	ונטאטו	901

Analyte		Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH		<49.9	U	49.9	mg/Kg			06/02/22 09:37	1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		06/01/22 14:08	06/01/22 22:53	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		06/01/22 14:08	06/01/22 22:53	1
Oll Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		06/01/22 14:08	06/01/22 22:53	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac

1	Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	DII Fac
	1-Chlorooctane	97		70 - 130	06/01/22 14:08	06/01/22 22:53	1
	o-Terphenyl	106		70 - 130	06/01/22 14:08	06/01/22 22:53	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2300	24.9	mg/Kg			06/02/22 09:22	5

Client Sample ID: SS03 Lab Sample ID: 890-2357-3 Matrix: Solid

Date Collected: 05/26/22 10:00 Date Received: 05/27/22 16:40

Sample Depth: 0.5'

Method: 8021B - Volatile Organic Compounds (GC)

Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
<0.00199	U	0.00199	mg/Kg		06/02/22 11:02	06/03/22 04:07	1
<0.00199	U	0.00199	mg/Kg		06/02/22 11:02	06/03/22 04:07	1
<0.00199	U	0.00199	mg/Kg		06/02/22 11:02	06/03/22 04:07	1
<0.00398	U	0.00398	mg/Kg		06/02/22 11:02	06/03/22 04:07	1
<0.00199	U	0.00199	mg/Kg		06/02/22 11:02	06/03/22 04:07	1
<0.00398	U	0.00398	mg/Kg		06/02/22 11:02	06/03/22 04:07	1
%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
101		70 - 130			06/02/22 11:02	06/03/22 04:07	1
96		70 - 130			06/02/22 11:02	06/03/22 04:07	1
	<0.00199 <0.00199 <0.00199 <0.00398 <0.00398 %Recovery		<0.00199	<0.00199 U	<0.00199 U	<0.00199 U	<0.00199 U 0.00199 mg/Kg 06/02/22 11:02 06/03/22 04:07 <0.00199

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			06/03/22 10:14	1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			06/02/22 09:37	1

Client Sample Results

Client: Ensolum Job ID: 890-2357-1 Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Client Sample ID: SS03

Sample Depth: 0.5'

Client Sample ID: SS03	Lab Sample ID: 890-2357-3
Pate Collected: 05/26/22 10:00	Matrix: Solid
Pate Received: 05/27/22 16:40	

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<49.9	U	49.9	mg/Kg		06/01/22 14:08	06/01/22 23:14	1
(GRO)-C6-C10								
Diesel Range Organics (Over	<49.9	U	49.9	mg/Kg		06/01/22 14:08	06/01/22 23:14	1
C10-C28)								
Oll Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		06/01/22 14:08	06/01/22 23:14	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	104		70 - 130			06/01/22 14:08	06/01/22 23:14	1
o-Terphenyl	112		70 - 130			06/01/22 14:08	06/01/22 23:14	1
Method: 300.0 - Anions, Ion Chro	omatography -	Soluble						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	3060		24.8	mg/Kg			06/02/22 09:50	5

Lab Sample ID: 890-2357-4 **Client Sample ID: SS04** Date Collected: 05/26/22 10:15 Matrix: Solid

Date Received: 05/27/22 16:40

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		06/02/22 11:02	06/03/22 04:28	1
Toluene	<0.00200	U	0.00200	mg/Kg		06/02/22 11:02	06/03/22 04:28	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		06/02/22 11:02	06/03/22 04:28	1
m-Xylene & p-Xylene	<0.00399	U	0.00399	mg/Kg		06/02/22 11:02	06/03/22 04:28	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		06/02/22 11:02	06/03/22 04:28	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		06/02/22 11:02	06/03/22 04:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130			06/02/22 11:02	06/03/22 04:28	1
1,4-Difluorobenzene (Surr)	102		70 - 130			06/02/22 11:02	06/03/22 04:28	1
Method: Total BTEX - Total BTEX	(Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			06/03/22 10:14	1
Method: 8015 NM - Diesel Range	Organics (DR	O) (GC)						
Method: 8015 NM - Diesel Range Analyte		O) (GC) Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
_		Qualifier	RL 49.9	Unit mg/Kg	<u>D</u>	Prepared	Analyzed 06/02/22 09:37	Dil Fac
Analyte	Result <49.9	Qualifier U			<u>D</u>	Prepared		
Analyte Total TPH	Result <49.9 ge Organics (D	Qualifier U			<u>D</u>	Prepared Prepared		1
Analyte Total TPH Method: 8015B NM - Diesel Rang	Result <49.9 ge Organics (D	Qualifier U RO) (GC) Qualifier	49.9	mg/Kg			06/02/22 09:37	1 Dil Fac
Analyte Total TPH Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics	Result <49.9 ge Organics (D Result	Qualifier U RO) (GC) Qualifier U	49.9	mg/Kg		Prepared	06/02/22 09:37 Analyzed	Dil Fac
Analyte Total TPH Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result <49.9 ge Organics (D Result <49.9	Qualifier U RO) (GC) Qualifier U	49.9 RL 49.9	mg/Kg Unit mg/Kg		Prepared 06/01/22 14:08	06/02/22 09:37 Analyzed 06/01/22 23:36	Dil Fac
Analyte Total TPH Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result	Qualifier U RO) (GC) Qualifier U	49.9 RL 49.9 49.9	mg/Kg Unit mg/Kg mg/Kg		Prepared 06/01/22 14:08 06/01/22 14:08	06/02/22 09:37 Analyzed 06/01/22 23:36 06/01/22 23:36	1 Dil Fac
Analyte Total TPH Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result	Qualifier U RO) (GC) Qualifier U	49.9 RL 49.9 49.9 49.9	mg/Kg Unit mg/Kg mg/Kg		Prepared 06/01/22 14:08 06/01/22 14:08	Analyzed 06/01/22 23:36 06/01/22 23:36	1 Dil Fac

Job ID: 890-2357-1

Client: Ensolum Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Lab Sample ID: 890-2357-4

Client Sample ID: SS04 Date Collected: 05/26/22 10:15 Date Received: 05/27/22 16:40

Matrix: Solid

Sample Depth: 0.5'

Method: 300.0 - Anions, Ion Chromatography - Soluble								
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	322	25.0	mg/Kg			06/02/22 09:59	5	

Client Sample ID: SS05 Lab Sample ID: 890-2357-5

Date Collected: 05/26/22 10:20 Date Received: 05/27/22 16:40 Matrix: Solid

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		06/02/22 11:02	06/03/22 04:48	1
Toluene	<0.00201	U	0.00201	mg/Kg		06/02/22 11:02	06/03/22 04:48	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		06/02/22 11:02	06/03/22 04:48	1
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		06/02/22 11:02	06/03/22 04:48	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		06/02/22 11:02	06/03/22 04:48	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		06/02/22 11:02	06/03/22 04:48	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130			06/02/22 11:02	06/03/22 04:48	1
1,4-Difluorobenzene (Surr)	97		70 - 130			06/02/22 11:02	06/03/22 04:48	1
- Method: Total BTEX - Total BT	EX Calculation							
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

Total BTEX —	<0.00402	U	0.00402	mg/Kg			06/03/22 10:14	1
Method: 8015 NM - Diesel Range	Organics (DR	O) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			06/02/22 09:37	1
- Method: 8015B NM - Diesel Rango	e Organics (D	RO) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<50.0	U	50.0	mg/Kg		06/01/22 14:08	06/01/22 23:56	1
(GRO)-C6-C10								
Diesel Range Organics (Over	<50.0	U	50.0	mg/Kg		06/01/22 14:08	06/01/22 23:56	1
C10-C28)								
OII Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		06/01/22 14:08	06/01/22 23:56	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	98		70 - 130			06/01/22 14:08	06/01/22 23:56	1
o-Terphenyl	106		70 - 130			06/01/22 14:08	06/01/22 23:56	1

Method: 300.0 - Anions, Ion Chron	natography -	Soluble						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	88.3		5.00	mg/Kg			06/02/22 10:08	1

Client Sample Results

Client: Ensolum Job ID: 890-2357-1
Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Client Sample ID: SS06 Lab Sample ID: 890-2357-6

Date Collected: 05/26/22 10:30 Matrix: Solid
Date Received: 05/27/22 16:40

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		06/02/22 11:02	06/03/22 05:09	1
Toluene	<0.00200	U	0.00200	mg/Kg		06/02/22 11:02	06/03/22 05:09	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		06/02/22 11:02	06/03/22 05:09	1
m-Xylene & p-Xylene	<0.00401	U	0.00401	mg/Kg		06/02/22 11:02	06/03/22 05:09	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		06/02/22 11:02	06/03/22 05:09	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		06/02/22 11:02	06/03/22 05:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130			06/02/22 11:02	06/03/22 05:09	1
1,4-Difluorobenzene (Surr)	98		70 - 130			06/02/22 11:02	06/03/22 05:09	1
- Method: Total BTEX - Total BTEX	(Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401	mg/Kg			06/03/22 10:14	1
Analyte Total TPH	Result <50.0	Qualifier U		mg/Kg	<u>D</u>	Prepared	Analyzed 06/02/22 09:37	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			06/02/22 09:37	1
Method: 8015B NM - Diesel Rang	ge Organics (D	RO) (GC)						
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		06/01/22 14:08	06/02/22 00:16	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		06/01/22 14:08	06/02/22 00:16	1
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		06/01/22 14:08	06/02/22 00:16	1
			Limits			Prepared	Analyzed	Dil Fac
Surrogate	%Recovery	Qualifier	LIIIIIIS					
		Qualifier	70 - 130			06/01/22 14:08	06/02/22 00:16	1
Surrogate 1-Chlorooctane o-Terphenyl		Qualifier				06/01/22 14:08 06/01/22 14:08	06/02/22 00:16 06/02/22 00:16	•
1-Chlorooctane	90 94		70 - 130					1
1-Chlorooctane o-Terphenyl	90 94 omatography -		70 - 130	Unit	D			•

Client Sample ID: SS07 Lab Sample ID: 890-2357-7

Date Collected: 05/26/22 10:35 Date Received: 05/27/22 16:40

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		06/02/22 11:02	06/03/22 05:29	1
Toluene	<0.00202	U	0.00202	mg/Kg		06/02/22 11:02	06/03/22 05:29	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		06/02/22 11:02	06/03/22 05:29	1
m-Xylene & p-Xylene	<0.00404	U	0.00404	mg/Kg		06/02/22 11:02	06/03/22 05:29	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		06/02/22 11:02	06/03/22 05:29	1
Xylenes, Total	<0.00404	U	0.00404	mg/Kg		06/02/22 11:02	06/03/22 05:29	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		70 - 130			06/02/22 11:02	06/03/22 05:29	

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Matrix: Solid

2

3

4

8

10

12

1 1

Matrix: Solid

Client Sample Results

Client: Ensolum Job ID: 890-2357-1
Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Client Sample ID: SS07

Lab Sample ID: 890-2357-7

Date Collected: 05/26/22 10:35
Date Received: 05/27/22 16:40

46.6

Sample Depth: 0.5'

Chloride

Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	92		70 - 130			06/02/22 11:02	06/03/22 05:29	1
Method: Total BTEX - Total BTEX	(Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404	mg/Kg			06/03/22 10:14	1
Method: 8015 NM - Diesel Range	Organics (DR	O) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			06/02/22 09:37	1
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Method: 8015B NM - Diesel Rang	ge Organics (DI	RO) (GC)						
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		06/01/22 14:08	06/02/22 00:37	1
Diesel Range Organics (Over	<49.9	П	49.9	mg/Kg		06/01/22 14:08	06/02/22 00:37	1
C10-C28)	10.0	Ü	10.0	mgmvg		00/01/22 11:00	00/02/22 00:07	
OII Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		06/01/22 14:08	06/02/22 00:37	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	106		70 - 130			06/01/22 14:08	06/02/22 00:37	1
	113		70 - 130			06/01/22 14:08	06/02/22 00:37	

5.00

mg/Kg

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06/02/22 10:45

Surrogate Summary

Client: Ensolum Job ID: 890-2357-1
Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		BFB1	DFBZ1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
820-4458-A-2-B MS	Matrix Spike	104	103	
820-4458-A-2-C MSD	Matrix Spike Duplicate	107	101	
890-2357-1	SS01	101	99	
890-2357-2	SS02	95	87	
890-2357-3	SS03	101	96	
890-2357-4	SS04	104	102	
890-2357-5	SS05	99	97	
890-2357-6	SS06	100	98	
890-2357-7	SS07	96	92	
LCS 880-26726/1-A	Lab Control Sample	102	103	
LCSD 880-26726/2-A	Lab Control Sample Dup	99	102	
MB 880-26692/5-A	Method Blank	100	88	
MB 880-26726/5-A	Method Blank	99	89	

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance L
		1001	OTPH1	
ab Sample ID	Client Sample ID	(70-130)	(70-130)	
90-2357-1	SS01	94	100	
00-2357-1 MS	SS01	93	86	
90-2357-1 MSD	SS01	92	86	
90-2357-2	SS02	97	106	
00-2357-3	SS03	104	112	
90-2357-4	SS04	100	107	
0-2357-5	SS05	98	106	
0-2357-6	SS06	90	94	
0-2357-7	SS07	106	113	
CS 880-26657/2-A	Lab Control Sample	115	112	
CSD 880-26657/3-A	Lab Control Sample Dup	104	99	
1B 880-26657/1-A	Method Blank	106	118	

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

Client: Ensolum Job ID: 890-2357-1 Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-26692/5-A

Analysis Batch: 26693

Matrix: Solid

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 26692

	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		06/02/22 08:24	06/02/22 11:19	1
Toluene	<0.00200	U	0.00200	mg/Kg		06/02/22 08:24	06/02/22 11:19	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		06/02/22 08:24	06/02/22 11:19	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		06/02/22 08:24	06/02/22 11:19	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		06/02/22 08:24	06/02/22 11:19	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		06/02/22 08:24	06/02/22 11:19	1

мв мв

MD MD

Surrogate	%Recovery	Qualifier	Limits	Pre	epared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130	06/02/	2/22 08:24	06/02/22 11:19	1
1,4-Difluorobenzene (Surr)	88		70 - 130	06/02/	2/22 08:24	06/02/22 11:19	1

Lab Sample ID: MB 880-26726/5-A

Matrix: Solid

Analysis Batch: 26693

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 26726

	IVID	IVID						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		06/02/22 11:02	06/02/22 21:56	1
Toluene	<0.00200	U	0.00200	mg/Kg		06/02/22 11:02	06/02/22 21:56	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		06/02/22 11:02	06/02/22 21:56	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		06/02/22 11:02	06/02/22 21:56	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		06/02/22 11:02	06/02/22 21:56	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		06/02/22 11:02	06/02/22 21:56	1

мв мв

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130	06/02/22 11:02	06/02/22 21:56	1
1,4-Difluorobenzene (Surr)	89		70 - 130	06/02/22 11:02	06/02/22 21:56	1

Lab Sample ID: LCS 880-26726/1-A

Matrix: Solid

Analysis Batch: 26693

Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 26726

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.100	0.09795		mg/Kg		98	70 - 130	
Toluene	0.100	0.09260		mg/Kg		93	70 - 130	
Ethylbenzene	0.100	0.09602		mg/Kg		96	70 - 130	
m-Xylene & p-Xylene	0.200	0.1888		mg/Kg		94	70 - 130	
o-Xylene	0.100	0.09535		mg/Kg		95	70 - 130	

LCS LCS

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	102	70 _ 130
1.4-Difluorobenzene (Surr)	103	70 - 130

Lab Sample ID: LCSD 880-26726/2-A

Matrix: Solid

Analysis Batch: 26693

Client Sample ID: Lab Control Sample Du	3
Prep Type: Total/N/	4
	_

Prep Batch: 26726

	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	0.100	0.09543		mg/Kg		95	70 - 130	3	35

QC Sample Results

Job ID: 890-2357-1 Client: Ensolum Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-26726/2-A

Matrix: Solid Analysis Batch: 26693 Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA Prep Batch: 26726

Spike LCSD LCSD %Rec **RPD** Analyte Added Result Qualifier Unit %Rec Limits **RPD** Limit D Toluene 0.100 0.08975 90 70 - 130 35 mg/Kg 3 Ethylbenzene 0.100 0.09305 mg/Kg 93 70 - 130 3 35 0.200 m-Xylene & p-Xylene 0.1836 mg/Kg 92 70 - 130 35 3 o-Xylene 0.100 0.09206 mg/Kg 92 70 - 130

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	99		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

Lab Sample ID: 820-4458-A-2-B MS Client Sample ID: Matrix Spike

Analysis Batch: 26693

Matrix: Solid Prep Type: Total/NA

Prep Batch: 26726

MS MS %Rec Sample Sample Spike Result Qualifier Analyte Added Result Qualifier Unit %Rec Limits Benzene <0.00198 0.100 0.08902 mg/Kg 89 70 - 130 Toluene <0.00198 0.100 0.08221 81 70 - 130 mg/Kg Ethylbenzene 0.100 0.08977 70 - 130 0.0120 mg/Kg 78 0.200 m-Xylene & p-Xylene 0.0112 0.1683 78 70 - 130 mg/Kg o-Xylene <0.00198 U 0.100 0.08086 mg/Kg 80 70 - 130

MS MS

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	104	70 - 130
1,4-Difluorobenzene (Surr)	103	70 - 130

Lab Sample ID: 820-4458-A-2-C MSD Client Sample ID: Matrix Spike Duplicate

Matrix: Solid

Analysis Batch: 26693

Prep Type: Total/NA

Prep Batch: 26726

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	<0.00198	U	0.0998	0.08269		mg/Kg		83	70 - 130	7	35
Toluene	<0.00198	U	0.0998	0.07681		mg/Kg		76	70 - 130	7	35
Ethylbenzene	0.0120		0.0998	0.08526		mg/Kg		73	70 - 130	5	35
m-Xylene & p-Xylene	0.0112		0.200	0.1566		mg/Kg		73	70 - 130	7	35
o-Xylene	<0.00198	U	0.0998	0.07490		mg/Kg		75	70 - 130	8	35

MSD MSD

MB MB

<50.0 U

Result Qualifier

Surrogate	76Recovery	Qualifier	LIIIIII
4-Bromofluorobenzene (Surr)	107		70 - 130
1,4-Difluorobenzene (Surr)	101		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-26657/1-A

Matrix: Solid

Analysis Batch: 26613

Gasoline Range Organics

Client Sample ID: Method Blank Prep Type: Total/NA

Prepared

06/01/22 14:08

Prep Batch: 26657

06/01/22 20:42

(GRO)-C6-C10

Analyte

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RL

50.0

Unit

mg/Kg

Client: Ensolum Job ID: 890-2357-1 Project/Site: PLU SOUTH FRAC POND

SDG: 03E1558050

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

MB MB

106

118

Lab Sample ID: MB 880-26657/1-A **Matrix: Solid**

Analysis Batch: 26613

Client Sample ID: Method Blank

06/01/22 20:42

06/01/22 20:42

Prep Type: Total/NA

Prep Batch: 26657

Prep Type: Total/NA

Prep Batch: 26657

ı									
	Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		06/01/22 14:08	06/01/22 20:42	1
	Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		06/01/22 14:08	06/01/22 20:42	1
		МВ	МВ						
	Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac

70 - 130

70 - 130

Lab Sample ID: LCS 880-26657/2-A **Client Sample ID: Lab Control Sample**

Matrix: Solid

1-Chlorooctane

o-Terphenyl

Analysis Batch: 26613

LCS LCS Spike Analyte Added Result Qualifier Unit %Rec

Limits Gasoline Range Organics 1000 971.4 97 70 - 130 mg/Kg (GRO)-C6-C10 Diesel Range Organics (Over 1000 1184 mg/Kg 118 70 - 130 C10-C28)

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	115		70 - 130
o-Terphenyl	112		70 - 130

Lab Sample ID: LCSD 880-26657/3-A

Matrix: Solid

Analysis Batch: 26613

Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

06/01/22 14:08

06/01/22 14:08

Prep Batch: 26657

	Spike	LCSD	LCSD				%Rec		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Gasoline Range Organics	1000	820.8		mg/Kg		82	70 - 130	17	20	
(GRO)-C6-C10										
Diesel Range Organics (Over	1000	1055		mg/Kg		105	70 - 130	12	20	
C10-C28)										

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	104		70 - 130
o-Terphenyl	99		70 - 130

Lab Sample ID: 890-2357-1 MS **Client Sample ID: SS01**

Matrix: Solid

Analysis Batch: 26613

Prep Type: Total/NA Prep Batch: 26657

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	1000	777.3		mg/Kg		78	70 - 130	
Diesel Range Organics (Over	<50.0	U	1000	913.5		mg/Kg		89	70 - 130	

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane			70 130

86 70 - 130 o-Terphenyl

Job ID: 890-2357-1 Client: Ensolum Project/Site: PLU SOUTH FRAC POND

SDG: 03E1558050

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-2357-1 MSD Client Sample ID: SS01 **Matrix: Solid** Prep Type: Total/NA Analysis Batch: 26613 Prep Batch: 26657

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	999	783.4		mg/Kg		78	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	<50.0	U	999	919.9		mg/Kg		90	70 - 130	1	20

MSD MSD %Recovery Qualifier Limits Surrogate 1-Chlorooctane 70 - 130 92 o-Terphenyl 86 70 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-26571/1-A Client Sample ID: Method Blank **Prep Type: Soluble**

Matrix: Solid

Analysis Batch: 26685

мв мв Result Qualifier RL Unit Analyte Prepared Analyzed Dil Fac Chloride <5.00 U 5.00 mg/Kg 06/01/22 23:32

Lab Sample ID: LCS 880-26571/2-A **Client Sample ID: Lab Control Sample Matrix: Solid Prep Type: Soluble**

Analysis Batch: 26685

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	250	226.0		mg/Kg		90	90 - 110	 -

Lab Sample ID: LCSD 880-26571/3-A Client Sample ID: Lab Control Sample Dup **Matrix: Solid Prep Type: Soluble**

Analysis Batch: 26685

Spike LCSD LCSD %Rec RPD Analyte Added Result Qualifier Unit %Rec Limits RPD Limit Chloride 250 226.5 91 90 - 110 mg/Kg

Lab Sample ID: 890-2352-A-12-C MS Client Sample ID: Matrix Spike **Matrix: Solid Prep Type: Soluble**

Analysis Batch: 26685

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	31.9	F1	248	253.0	F1	mg/Kg		89	90 - 110	

Lab Sample ID: 890-2352-A-12-D MSD Client Sample ID: Matrix Spike Duplicate **Matrix: Solid Prep Type: Soluble**

Analysis Batch: 26685

Sample Sample Spike MSD MSD %Rec RPD Result Qualifier Added Result Qualifier Analyte %Rec Limits RPD Limit Unit D 31.9 F1 248 Chloride 250.6 F1 88 90 - 110 mg/Kg

QC Sample Results

Job ID: 890-2357-1 Client: Ensolum Project/Site: PLU SOUTH FRAC POND

SDG: 03E1558050

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: MB 880-26572/1-A

Matrix: Solid

Analysis Batch: 26687

Client Sample ID: Method Blank **Prep Type: Soluble**

MB MB Dil Fac Analyte Result Qualifier RL Unit D Prepared Analyzed Chloride <5.00 U 5.00 mg/Kg 06/02/22 08:55

Lab Sample ID: LCS 880-26572/2-A Client Sample ID: Lab Control Sample **Matrix: Solid Prep Type: Soluble**

Analysis Batch: 26687

Spike LCS LCS %Rec Added %Rec Analyte Result Qualifier Unit D Limits Chloride 250 231.9 mg/Kg 93 90 - 110

Lab Sample ID: LCSD 880-26572/3-A Client Sample ID: Lab Control Sample Dup **Matrix: Solid Prep Type: Soluble** Analysis Batch: 26687

LCSD LCSD %Rec RPD Spike Analyte Added Result Qualifier Unit %Rec Limits **RPD** Limit Chloride 250 232.7 93 mg/Kg 90 - 110

Lab Sample ID: 890-2357-2 MS Client Sample ID: SS02 **Matrix: Solid Prep Type: Soluble**

Analysis Batch: 26687

MS MS Sample Sample Spike %Rec Analyte Result Qualifier Added Unit %Rec Result Qualifier Limits 2300 1250 Chloride 3534 90 - 110 mg/Kg

Lab Sample ID: 890-2357-2 MSD

Matrix: Solid

Analysis Batch: 26687

Sample Sample Spike MSD MSD %Rec RPD Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits RPD Limit 1250 Chloride 2300 3554 mg/Kg 101 90 - 110 20

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Client Sample ID: SS02

Prep Type: Soluble

QC Association Summary

Client: Ensolum

Project/Site: PLU SOUTH FRAC POND

Job ID: 890-2357-1 SDG: 03E1558050

GC VOA

Prep Batch: 26692

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-26692/5-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 26693

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2357-1	SS01	Total/NA	Solid	8021B	26726
890-2357-2	SS02	Total/NA	Solid	8021B	26726
890-2357-3	SS03	Total/NA	Solid	8021B	26726
890-2357-4	SS04	Total/NA	Solid	8021B	26726
890-2357-5	SS05	Total/NA	Solid	8021B	26726
890-2357-6	SS06	Total/NA	Solid	8021B	26726
890-2357-7	SS07	Total/NA	Solid	8021B	26726
MB 880-26692/5-A	Method Blank	Total/NA	Solid	8021B	26692
MB 880-26726/5-A	Method Blank	Total/NA	Solid	8021B	26726
LCS 880-26726/1-A	Lab Control Sample	Total/NA	Solid	8021B	26726
LCSD 880-26726/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	26726
820-4458-A-2-B MS	Matrix Spike	Total/NA	Solid	8021B	26726
820-4458-A-2-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	26726

Prep Batch: 26726

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2357-1	SS01	Total/NA	Solid	5035	
890-2357-2	SS02	Total/NA	Solid	5035	
890-2357-3	SS03	Total/NA	Solid	5035	
890-2357-4	SS04	Total/NA	Solid	5035	
890-2357-5	SS05	Total/NA	Solid	5035	
890-2357-6	SS06	Total/NA	Solid	5035	
890-2357-7	SS07	Total/NA	Solid	5035	
MB 880-26726/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-26726/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-26726/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
820-4458-A-2-B MS	Matrix Spike	Total/NA	Solid	5035	
820-4458-A-2-C MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 26804

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2357-1	SS01	Total/NA	Solid	Total BTEX	
890-2357-2	SS02	Total/NA	Solid	Total BTEX	
890-2357-3	SS03	Total/NA	Solid	Total BTEX	
890-2357-4	SS04	Total/NA	Solid	Total BTEX	
890-2357-5	SS05	Total/NA	Solid	Total BTEX	
890-2357-6	SS06	Total/NA	Solid	Total BTEX	
890-2357-7	SS07	Total/NA	Solid	Total BTEX	

GC Semi VOA

Analysis Batch: 26613

Lab Sample ID 890-2357-1	Client Sample ID SS01	Prep Type Total/NA	Solid	Method 8015B NM	Prep Batch 26657
890-2357-2	SS02	Total/NA	Solid	8015B NM	26657
890-2357-3	SS03	Total/NA	Solid	8015B NM	26657
890-2357-4	SS04	Total/NA	Solid	8015B NM	26657

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QC Association Summary

Client: Ensolum Job ID: 890-2357-1
Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

GC Semi VOA (Continued)

Analysis Batch: 26613 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2357-5	SS05	Total/NA	Solid	8015B NM	26657
890-2357-6	SS06	Total/NA	Solid	8015B NM	26657
890-2357-7	SS07	Total/NA	Solid	8015B NM	26657
MB 880-26657/1-A	Method Blank	Total/NA	Solid	8015B NM	26657
LCS 880-26657/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	26657
LCSD 880-26657/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	26657
890-2357-1 MS	SS01	Total/NA	Solid	8015B NM	26657
890-2357-1 MSD	SS01	Total/NA	Solid	8015B NM	26657

Prep Batch: 26657

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2357-1	SS01	Total/NA	Solid	8015NM Prep	
890-2357-2	SS02	Total/NA	Solid	8015NM Prep	
890-2357-3	SS03	Total/NA	Solid	8015NM Prep	
890-2357-4	SS04	Total/NA	Solid	8015NM Prep	
890-2357-5	SS05	Total/NA	Solid	8015NM Prep	
890-2357-6	SS06	Total/NA	Solid	8015NM Prep	
890-2357-7	SS07	Total/NA	Solid	8015NM Prep	
MB 880-26657/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-26657/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-26657/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-2357-1 MS	SS01	Total/NA	Solid	8015NM Prep	
890-2357-1 MSD	SS01	Total/NA	Solid	8015NM Prep	

Analysis Batch: 26709

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2357-1	SS01	Total/NA	Solid	8015 NM	
890-2357-2	SS02	Total/NA	Solid	8015 NM	
890-2357-3	SS03	Total/NA	Solid	8015 NM	
890-2357-4	SS04	Total/NA	Solid	8015 NM	
890-2357-5	SS05	Total/NA	Solid	8015 NM	
890-2357-6	SS06	Total/NA	Solid	8015 NM	
890-2357-7	SS07	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 26571

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2357-1	SS01	Soluble	Solid	DI Leach	
MB 880-26571/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-26571/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-26571/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-2352-A-12-C MS	Matrix Spike	Soluble	Solid	DI Leach	
890-2352-A-12-D MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Leach Batch: 26572

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2357-2	SS02	Soluble	Solid	DI Leach	
890-2357-3	SS03	Soluble	Solid	DI Leach	
890-2357-4	SS04	Soluble	Solid	DI Leach	
890-2357-5	SS05	Soluble	Solid	DI Leach	

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QC Association Summary

Client: Ensolum Project/Site: PLU SOUTH FRAC POND Job ID: 890-2357-1

SDG: 03E1558050

HPLC/IC (Continued)

Leach Batch: 26572 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2357-6	SS06	Soluble	Solid	DI Leach	
890-2357-7	SS07	Soluble	Solid	DI Leach	
MB 880-26572/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-26572/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-26572/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-2357-2 MS	SS02	Soluble	Solid	DI Leach	
890-2357-2 MSD	SS02	Soluble	Solid	DI Leach	

Analysis Batch: 26685

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2357-1	SS01	Soluble	Solid	300.0	26571
MB 880-26571/1-A	Method Blank	Soluble	Solid	300.0	26571
LCS 880-26571/2-A	Lab Control Sample	Soluble	Solid	300.0	26571
LCSD 880-26571/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	26571
890-2352-A-12-C MS	Matrix Spike	Soluble	Solid	300.0	26571
890-2352-A-12-D MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	26571

Analysis Batch: 26687

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2357-2	SS02	Soluble	Solid	300.0	26572
890-2357-3	SS03	Soluble	Solid	300.0	26572
890-2357-4	SS04	Soluble	Solid	300.0	26572
890-2357-5	SS05	Soluble	Solid	300.0	26572
890-2357-6	SS06	Soluble	Solid	300.0	26572
890-2357-7	SS07	Soluble	Solid	300.0	26572
MB 880-26572/1-A	Method Blank	Soluble	Solid	300.0	26572
LCS 880-26572/2-A	Lab Control Sample	Soluble	Solid	300.0	26572
LCSD 880-26572/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	26572
890-2357-2 MS	SS02	Soluble	Solid	300.0	26572
890-2357-2 MSD	SS02	Soluble	Solid	300.0	26572

Client: Ensolum

Project/Site: PLU SOUTH FRAC POND

Job ID: 890-2357-1

SDG: 03E1558050

Client Sample ID: SS01

Date Collected: 05/26/22 09:40 Date Received: 05/27/22 16:40

Lab Sample ID: 890-2357-1

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	26726	06/02/22 11:02	MR	XEN MID
Total/NA	Analysis	8021B		1			26693	06/03/22 03:26	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			26804	06/03/22 10:14	SM	XEN MID
Total/NA	Analysis	8015 NM		1			26709	06/02/22 09:37	SM	XEN MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	26657	06/01/22 14:08	DM	XEN MID
Total/NA	Analysis	8015B NM		1			26613	06/01/22 21:48	SM	XEN MID
Soluble	Leach	DI Leach			5.02 g	50 mL	26571	05/31/22 10:54	SC	XEN MID
Soluble	Analysis	300.0		1			26685	06/02/22 04:08	CH	XEN MID

Client Sample ID: SS02 Lab Sample ID: 890-2357-2

Date Collected: 05/26/22 09:45

Date Received: 05/27/22 16:40

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	26726	06/02/22 11:02	MR	XEN MID
Total/NA	Analysis	8021B		1			26693	06/03/22 03:47	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			26804	06/03/22 10:14	SM	XEN MID
Total/NA	Analysis	8015 NM		1			26709	06/02/22 09:37	SM	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	26657	06/01/22 14:08	DM	XEN MID
Total/NA	Analysis	8015B NM		1			26613	06/01/22 22:53	SM	XEN MID
Soluble	Leach	DI Leach			5.02 g	50 mL	26572	05/31/22 10:56	SC	XEN MID
Soluble	Analysis	300.0		5			26687	06/02/22 09:22	CH	XEN MID

Client Sample ID: SS03 Lab Sample ID: 890-2357-3

Date Collected: 05/26/22 10:00 Date Received: 05/27/22 16:40

Dil Batch Batch Initial Final Batch Prepared Prep Type Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab Total/NA Prep 5035 5.02 g 5 mL 26726 06/02/22 11:02 MR XEN MID Total/NA Analysis 8021B 26693 06/03/22 04:07 MR XEN MID Total/NA Analysis Total BTEX 26804 06/03/22 10:14 SM XEN MID 1 Total/NA Analysis 8015 NM 26709 06/02/22 09:37 SM XEN MID Total/NA 26657 Prep 8015NM Prep 10.02 g 10 mL 06/01/22 14:08 DM XEN MID Total/NA Analysis 8015B NM 26613 06/01/22 23:14 SM XEN MID Soluble Leach DI Leach 5.05 g 50 mL 26572 05/31/22 10:56 SC XEN MID Soluble Analysis 300.0 5 26687 06/02/22 09:50 СН XEN MID

Lab Sample ID: 890-2357-4 Client Sample ID: SS04

Date Collected: 05/26/22 10:15 Date Received: 05/27/22 16:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	26726	06/02/22 11:02	MR	XEN MID
Total/NA	Analysis	8021B		1			26693	06/03/22 04:28	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			26804	06/03/22 10:14	SM	XEN MID

Eurofins Carlsbad

Page 20 of 28

Matrix: Solid

Matrix: Solid

Client: Ensolum

Project/Site: PLU SOUTH FRAC POND

Job ID: 890-2357-1 SDG: 03E1558050

Client Sample ID: SS04 Date Collected: 05/26/22 10:15 Lab Sample ID: 890-2357-4

Matrix: Solid

Date Received: 05/27/22 16:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			26709	06/02/22 09:37	SM	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	26657	06/01/22 14:08	DM	XEN MID
Total/NA	Analysis	8015B NM		1			26613	06/01/22 23:36	SM	XEN MID
Soluble	Leach	DI Leach			5.01 g	50 mL	26572	05/31/22 10:56	SC	XEN MID
Soluble	Analysis	300.0		5			26687	06/02/22 09:59	CH	XEN MID

Client Sample ID: SS05 Lab Sample ID: 890-2357-5

Date Collected: 05/26/22 10:20 Date Received: 05/27/22 16:40

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	26726	06/02/22 11:02	MR	XEN MID
Total/NA	Analysis	8021B		1			26693	06/03/22 04:48	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			26804	06/03/22 10:14	SM	XEN MID
Total/NA	Analysis	8015 NM		1			26709	06/02/22 09:37	SM	XEN MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	26657	06/01/22 14:08	DM	XEN MID
Total/NA	Analysis	8015B NM		1			26613	06/01/22 23:56	SM	XEN MID
Soluble	Leach	DI Leach			5 g	50 mL	26572	05/31/22 10:56	SC	XEN MID
Soluble	Analysis	300.0		1			26687	06/02/22 10:08	CH	XEN MID

Client Sample ID: SS06 Lab Sample ID: 890-2357-6

Date Collected: 05/26/22 10:30 Date Received: 05/27/22 16:40 **Matrix: Solid**

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	26726	06/02/22 11:02	MR	XEN MID
Total/NA	Analysis	8021B		1			26693	06/03/22 05:09	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			26804	06/03/22 10:14	SM	XEN MID
Total/NA	Analysis	8015 NM		1			26709	06/02/22 09:37	SM	XEN MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	26657	06/01/22 14:08	DM	XEN MID
Total/NA	Analysis	8015B NM		1			26613	06/02/22 00:16	SM	XEN MID
Soluble	Leach	DI Leach			5.03 g	50 mL	26572	05/31/22 10:56	SC	XEN MID
Soluble	Analysis	300.0		5			26687	06/02/22 10:18	CH	XEN MID

Lab Sample ID: 890-2357-7 **Client Sample ID: SS07**

Date Collected: 05/26/22 10:35 Date Received: 05/27/22 16:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	26726	06/02/22 11:02	MR	XEN MID
Total/NA	Analysis	8021B		1			26693	06/03/22 05:29	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			26804	06/03/22 10:14	SM	XEN MID
Total/NA	Analysis	8015 NM		1			26709	06/02/22 09:37	SM	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	26657	06/01/22 14:08	DM	XEN MID
Total/NA	Analysis	8015B NM		1			26613	06/02/22 00:37	SM	XEN MID

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Matrix: Solid

Released to Imaging: 12/21/2022 11:10:37 AM

Lab Chronicle

Client: Ensolum Job ID: 890-2357-1 Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Client Sample ID: SS07 Lab Sample ID: 890-2357-7

Date Collected: 05/26/22 10:35 Date Received: 05/27/22 16:40

Matrix: Solid

Dil Batch Batch Initial Final Batch Prepared Method Prep Type Туре Run Factor Amount Amount Number or Analyzed Analyst Lab Soluble DI Leach 26572 05/31/22 10:56 SC XEN MID Leach 5 g 50 mL 300.0 XEN MID Soluble Analysis 1 26687 06/02/22 10:45 CH

Laboratory References:

XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Ensolum
Project/Site: PLU SOUTH FRAC POND
Job ID: 890-2357-1
SDG: 03E1558050

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority			Identification Number	Expiration Date	
Texas			T104704400-21-22	06-30-22	
The following analytes	are included in this report, bu	it the laboratory is not certific	ed by the governing authority. This list ma	av include analytes for w	
the agency does not of	. ,		ou by the generaling during, the notine	ly molade analytes for w	
the agency does not of Analysis Method	. ,	Matrix	Analyte	y moide analytes for w	
0 ,	fer certification.	•	, , ,		

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Method Summary

Client: Ensolum

Project/Site: PLU SOUTH FRAC POND

Job ID: 890-2357-1

SDG: 03E1558050

/lethod	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
otal BTEX	Total BTEX Calculation	TAL SOP	XEN MID
015 NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
015B NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
00.0	Anions, Ion Chromatography	MCAWW	XEN MID
035	Closed System Purge and Trap	SW846	XEN MID
015NM Prep	Microextraction	SW846	XEN MID
Ol Leach	Deionized Water Leaching Procedure	ASTM	XEN MID

Protocol References:

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions. SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Collected

05/26/22 09:40

05/26/22 09:45

05/26/22 10:00

05/26/22 10:15

05/26/22 10:20

05/26/22 10:30

05/26/22 10:35

Received

05/27/22 16:40

05/27/22 16:40

05/27/22 16:40

05/27/22 16:40

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05/27/22 16:40

Depth

0.5'

0.5'

0.5'

0.5'

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0.5'

0.5'

Matrix

Solid

Solid

Solid

Solid

Solid

Solid

Solid

Client: Ensolum

Lab Sample ID

890-2357-1

890-2357-2

890-2357-3

890-2357-4

890-2357-5

890-2357-6

890-2357-7

Project/Site: PLU SOUTH FRAC POND

SS01

SS02

SS03

SS04

SS05

SS06

SS07

Client Sample ID

Job ID: 890-2357-1

SDG: 03E1558050

14

Environment Testing
Xenco

Project Manager: Company Name:

Kalei Jennings Ensolum LLC

Address: City, State ZIP:

817.683.2503

Email: kjennings@ensolum.com

Address: City, State ZIP:

3104 E. Green Street Carlsbad, NM 88220

Adrian Baker XTO Energy, Inc.

Bill to: (if different)
Company Name:

Chain of Custody TX (281) 240-4200, Dallas, TX (214) 90;

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300 Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334 EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296 Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

www.xenco.com Page	
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Work Order No.	3

Revised Date: 08/25/2020 Rev: 2020.2	Rev			6										
				D	16:48	123	5/27		1	Sty	marsla	Am	/	6
Date/Time	Received by: (Signature)	Received b	Relinquished by: (Signature)	Relinquis	e	Date/Time	D		iture)	Received by: (Signature)	Receive		gnature)	Relinquished by: (Signature)
	conditions I the control sly negotiated.	tors. It assigns standard terms and conditions ses are due to circumstances beyond the control erms will be enforced unless previously negotiate.	Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$86.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.	nco, its affiliates Incurred by the cl Xenco, but not an	expenses in Eurofins X	pany to El osses or e omitted to	tient com	der from coponsibility for each sa	purchase or ume any res harge of \$5 t	stitutes a valid nd shall not ass project and a c	of samples cons t of samples an applied to each	juishment of for the cos .00 will be a	nent and reling be liable only charge of \$85	Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontrac of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such loss of Eurofins Xenco. A minimum charge of \$86.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These t
470 / /4/1	Hg: 1631 / 245.1 / 7470 / 7471		Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U	d Cr Co Cu	a Be C	Sb As Ba Be		0: 8RC	TCLP / SPLP 6010: 8RCRA	TCLP / S	red	e analyz	etal(s) to b	Circle Method(s) and Metal(s) to be analyzed
Sn U V Zn	Ag SiO ₂ Na Sr Tl Sn U V Zn	K Se A	Co Cu Fe Pb Mg Mn	Cd Ca Cr C	Be E	As Ba	Al Sb	Texas 11	13PPM Tex	8RCRA 13F	8	020:	200.8 / 6020:	Total 200.7 / 6010
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						-								
					×	×	-	ြ	0.5'	1035	05.26.22	S		SS07
					×	×	-	ဓ	0.5	1030	05.26.22	S		SS06
	AFE:				×	×		၈	0.5'	1020	05.26.22	S		SS05
					×	×	<u>-</u>	G	0.5	1015	05.26.22	S		SS04
nter:	Cost Center:				×	×	<u>-</u>	ြ	0.5'	1000	05.26.22	S		SS03
					×	×	1	ရ	0.5'	945	05.26.22	S		SS02
Incident ID:nAPP2211150068	Incident I				×	×	- <u>-</u>	G	0.5'	940	05.26.22	S		SS01
Sample Comments	Sam				BTEX	TPH (8	Cont CHLO	Grab/ #	Depth	Time Sampled	Date Sampled	Matrix	ation	Sample Identification
NaOH+ASCORDIC ACID: SAFC	NaOH+AS		So-2001 Citality of Stoal	10	_		SIDE	P	3.	emperature:	Corrected Temperature:			Total Containers:
Zn Acetate+NaUH: Zn	Zn Acetate		890-2357 Chain of Custody	8			S /F	1	M	Reading:	N/A Temperature Reading:	1	Yes No	Sample Custody Seals:
Naso ₃	Na ₂ S ₂ O ₃ : NaSO ₃					A.	-	U	- D	actor:	Correction Factor:	A	Yes No.	Cooler Custody Seals:
NABIS	NaHSU4: NABIS							707	T-07-	er ID:	Thermometer ID:	No	Tes	Samples Received Intact:
ידי פיני	H ₃ PO ₄ : HP						nete	S S	res	Wet Ice:	(Fes No	Blank:	Temp Blank:	SAMPLE RECEIPT
NaCH: Na	H ₂ S0 ₄ : H ₂	-	-				rs	30pm	eived by 4:	the lab, if received by 4:30pm				PO#:
	HOL: HC							ved by	e day receiv	TAT starts the day received by	Ф	Conner Shore	Conr	Sampler's Name:
	Cool: Cool					_				Due Date:				Project Location:
DI Water: H ₂ O	None: NO					_	Code	0.7	Rush	✓ Routine		03E1558050	03E	Project Number:
ervati	Pres		ANALYSIS REQUEST	A					Turn Around	Turn	Pond	th Frac	PLU South Frac Pond	Project Name:
	,													

Login Sample Receipt Checklist

 Client: Ensolum
 Job Number: 890-2357-1

 SDG Number: 03E1558050

Login Number: 2357 List Source: Eurofins Carlsbad

List Number: 1 Creator: Stutzman, Amanda

Question **Answer** Comment The cooler's custody seal, if present, is intact. True Sample custody seals, if present, are intact. True The cooler or samples do not appear to have been compromised or True tampered with. Samples were received on ice. True True Cooler Temperature is acceptable. Cooler Temperature is recorded. True COC is present. True COC is filled out in ink and legible. True COC is filled out with all pertinent information. True Is the Field Sampler's name present on COC? True There are no discrepancies between the containers received and the COC. True Samples are received within Holding Time (excluding tests with immediate True HTs) Sample containers have legible labels. True Containers are not broken or leaking. True Sample collection date/times are provided. True Appropriate sample containers are used. True Sample bottles are completely filled. True Sample Preservation Verified. N/A There is sufficient vol. for all requested analyses, incl. any requested True MS/MSDs Containers requiring zero headspace have no headspace or bubble is N/A

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4.0

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<6mm (1/4").

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-2357-1 SDG Number: 03E1558050

Login Number: 2357 **List Source: Eurofins Midland** List Number: 2

List Creation: 06/01/22 11:10 AM

Creator: Rodriguez, Leticia

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is	N/A	

Released to Imaging: 12/21/2022 11:10:37 AM

<6mm (1/4").

Visit us at:

www.eurofinsus.com/Env

Released to Imaging: 12/21/2022 11:10:37 AM

Environment Testing America

ANALYTICAL REPORT

Eurofins Carlsbad 1089 N Canal St. Carlsbad, NM 88220 Tel: (575)988-3199

Laboratory Job ID: 890-2469-1

Laboratory Sample Delivery Group: 03E1558050

Client Project/Site: PLU South Frac Pond

For:

Ensolum 705 W. Wadley Suite 210 Midland, Texas 79701

Attn: Kalei Jennings

RAMER

Authorized for release by: 7/5/2022 3:48:38 PM

Jessica Kramer, Project Manager (432)704-5440

Jessica.Kramer@et.eurofinsus.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Ensolum
Project/Site: PLU South Frac Pond
Laboratory Job ID: 890-2469-1
SDG: 03E1558050

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Definitions/Glossary

Job ID: 890-2469-1 Client: Ensolum Project/Site: PLU South Frac Pond

SDG: 03E1558050

Qualifiers

GC VOA

Qualifier **Qualifier Description** MS and/or MSD recovery exceeds control limits. U Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
F2	MS/MSD RPD exceeds control limits

Qualifier Description

Indicates the analyte was analyzed for but not detected.

HPLC/IC Qualifier

Indicates the analyte was analyzed for but not detected.

Glossary

Dil Fac

DL

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

Decision Level Concentration (Radiochemistry) DLC

Detection Limit (DoD/DOE)

EDL Estimated Detection Limit (Dioxin) LOD Limit of Detection (DoD/DOE) LOQ Limit of Quantitation (DoD/DOE) MCL EPA recommended "Maximum Contaminant Level"

Dilution Factor

MDA Minimum Detectable Activity (Radiochemistry) MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit Minimum Level (Dioxin) MPN Most Probable Number MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent POS Positive / Present PQL Practical Quantitation Limit

Presumptive PRES QC **Quality Control**

RER Relative Error Ratio (Radiochemistry)

Reporting Limit or Requested Limit (Radiochemistry) RL

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin) Toxicity Equivalent Quotient (Dioxin) TEQ

TNTC Too Numerous To Count

Case Narrative

Client: Ensolum

Job ID: 890-2469-1 Project/Site: PLU South Frac Pond SDG: 03E1558050

Job ID: 890-2469-1

Laboratory: Eurofins Carlsbad

Narrative

Job Narrative 890-2469-1

Receipt

The samples were received on 6/27/2022 3:25 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 16.4°C

GC VOA

Method 8021B: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-28739 and analytical batch 880-28708 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD NM: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-28683 and analytical batch 880-28603 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Matrix: Solid

Lab Sample ID: 890-2469-1

Client Sample Results

Client: Ensolum
Project/Site: PLU South Frac Pond
SDG: 03E1558050

Client Sample ID: PH01

Date Collected: 06/27/22 11:00 Date Received: 06/27/22 15:25

Sample Depth: 1'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		06/30/22 10:33	06/30/22 19:02	1
Toluene	< 0.00199	U	0.00199	mg/Kg		06/30/22 10:33	06/30/22 19:02	1
Ethylbenzene	< 0.00199	U	0.00199	mg/Kg		06/30/22 10:33	06/30/22 19:02	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		06/30/22 10:33	06/30/22 19:02	1
o-Xylene	< 0.00199	U	0.00199	mg/Kg		06/30/22 10:33	06/30/22 19:02	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		06/30/22 10:33	06/30/22 19:02	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	80		70 - 130			06/30/22 10:33	06/30/22 19:02	1
1,4-Difluorobenzene (Surr)	116		70 - 130			06/30/22 10:33	06/30/22 19:02	1
Method: Total BTEX - Total BTE	X Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			07/01/22 11:23	1
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			06/30/22 09:20	1
Total TPH			49.9	mg/Kg	<u> </u>		06/30/22 09:20	1
Method: 8015B NM - Diesel Ran	ge Organics (D	RO) (GC)				Propared		1
Method: 8015B NM - Diesel Ran Analyte	ge Organics (D	RO) (GC) Qualifier	RL	Unit	D	Prepared 06/20/22 15:50	Analyzed	1 Dil Fac
Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics	ge Organics (D	RO) (GC) Qualifier			D	Prepared 06/29/22 15:50		Dil Fac
Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	ge Organics (D	RO) (GC) Qualifier	RL	Unit	<u>D</u>		Analyzed	1 Dil Fac
Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	ge Organics (D Result <49.9	RO) (GC) Qualifier U	RL 49.9	Unit mg/Kg	<u>D</u>	06/29/22 15:50	Analyzed 06/30/22 08:05	Dil Fac
Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	ge Organics (D Result <49.9	RO) (GC) Qualifier U U	RL 49.9	Unit mg/Kg mg/Kg	<u>D</u>	06/29/22 15:50 06/29/22 15:50	Analyzed 06/30/22 08:05 06/30/22 08:05	1 Dil Fac
Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate	ge Organics (D Result <49.9 <49.9	RO) (GC) Qualifier U U	RL 49.9 49.9 49.9	Unit mg/Kg mg/Kg	<u>D</u>	06/29/22 15:50 06/29/22 15:50 06/29/22 15:50	Analyzed 06/30/22 08:05 06/30/22 08:05 06/30/22 08:05	Dil Fac
Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	ge Organics (D Result <49.9 <49.9 <49.9 %Recovery	RO) (GC) Qualifier U U	RL 49.9 49.9 49.9 <i>Limits</i>	Unit mg/Kg mg/Kg	<u>D</u>	06/29/22 15:50 06/29/22 15:50 06/29/22 15:50 Prepared	Analyzed 06/30/22 08:05 06/30/22 08:05 06/30/22 08:05 Analyzed	Dil Fac
Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate 1-Chlorooctane	ge Organics (D Result <49.9 <49.9 <49.9	RO) (GC) Qualifier U U Qualifier	RL 49.9 49.9 49.9 Limits 70 - 130	Unit mg/Kg mg/Kg	<u>D</u>	06/29/22 15:50 06/29/22 15:50 06/29/22 15:50 Prepared 06/29/22 15:50	Analyzed 06/30/22 08:05 06/30/22 08:05 06/30/22 08:05 Analyzed 06/30/22 08:05	1 Dil Fac
Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Surrogate 1-Chlorooctane o-Terphenyl	ge Organics (D Result <49.9 <49.9 <49.9	RO) (GC) Qualifier U U Qualifier	RL 49.9 49.9 49.9 Limits 70 - 130	Unit mg/Kg mg/Kg	D	06/29/22 15:50 06/29/22 15:50 06/29/22 15:50 Prepared 06/29/22 15:50	Analyzed 06/30/22 08:05 06/30/22 08:05 06/30/22 08:05 Analyzed 06/30/22 08:05	Dil Fac

Client Sample ID: PH01A

Date Collected: 06/27/22 11:10

Date Received: 06/27/22 15:25

Sample Depth: 2'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		06/30/22 10:33	06/30/22 19:23	1
Toluene	<0.00199	U	0.00199	mg/Kg		06/30/22 10:33	06/30/22 19:23	1
Ethylbenzene	< 0.00199	U	0.00199	mg/Kg		06/30/22 10:33	06/30/22 19:23	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		06/30/22 10:33	06/30/22 19:23	1
o-Xylene	< 0.00199	U	0.00199	mg/Kg		06/30/22 10:33	06/30/22 19:23	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		06/30/22 10:33	06/30/22 19:23	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	83		70 - 130			06/30/22 10:33	06/30/22 19:23	

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Lab Sample ID: 890-2469-2

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ofins Carisbac

Matrix: Solid

Client: Ensolum Job ID: 890-2469-1
Project/Site: PLU South Frac Pond SDG: 03E1558050

Client Sample ID: PH01A Lab Sample ID: 890-2469-2

Date Collected: 06/27/22 11:10

Date Received: 06/27/22 15:25

Matrix: Solid

Sample Depth: 2'

Method: 8021B -	Volatile Organic	Compounds	(GC) (Continued)

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	110	70 - 130	06/30/22 10:33	06/30/22 19:23	1

Method:	Total	BTEX	- Total	BTEX	Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			07/01/22 11:23	1

Mothod: 8015 NM - Diesel Range	Organice	(DRO) (GC)

Analyte		Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH		<50.0	U	50.0	mg/Kg			06/30/22 09:20	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<50.0	U	50.0	mg/Kg	_	06/29/22 15:50	06/30/22 08:26	1
(GRO)-C6-C10								
Diesel Range Organics (Over	<50.0	U	50.0	mg/Kg		06/29/22 15:50	06/30/22 08:26	1
C10-C28)								
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		06/29/22 15:50	06/30/22 08:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac

- Carrogato	,	4			,u., _ c	
1-Chlorooctane	110		70 - 130	06/29/22 15:50	06/30/22 08:26	1
o-Terphenyl	120		70 - 130	06/29/22 15:50	06/30/22 08:26	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	37.8	4.98	mg/Kg		_	07/04/22 22:56	1

Client Sample ID: PH02

Date Collected: 06/27/22 10:30

Lab Sample ID: 890-2469-3

Matrix: Solid

Date Collected: 06/27/22 10:30 Date Received: 06/27/22 15:25

Sample Depth: 1'

Mathad.	0024D	V-1-4:1-	O	Compounds	
wethod:	OUZID -	voiatile	Organic (Jompounas.	166

	,						
Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
<0.00200	U	0.00200	mg/Kg		06/30/22 10:33	06/30/22 19:44	1
<0.00200	U	0.00200	mg/Kg		06/30/22 10:33	06/30/22 19:44	1
<0.00200	U	0.00200	mg/Kg		06/30/22 10:33	06/30/22 19:44	1
<0.00399	U	0.00399	mg/Kg		06/30/22 10:33	06/30/22 19:44	1
<0.00200	U	0.00200	mg/Kg		06/30/22 10:33	06/30/22 19:44	1
<0.00399	U	0.00399	mg/Kg		06/30/22 10:33	06/30/22 19:44	1
%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
87		70 - 130			06/30/22 10:33	06/30/22 19:44	1
115		70 - 130			06/30/22 10:33	06/30/22 19:44	1
	Result <0.00200 <0.00200 <0.00200 <0.00200 <0.00399 <0.00200 <0.00399 <0.00399 %Recovery 87		Result Qualifier RL <0.00200	Result Qualifier RL Unit <0.00200	Result Qualifier RL Unit D <0.00200	Result Qualifier RL Unit D Prepared <0.00200	Result Qualifier RL Unit D Prepared Analyzed <0.00200 U

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			07/01/22 11:23	1

Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9 U	49.9	mg/Kg			06/30/22 09:20	1

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Matrix: Solid

Lab Sample ID: 890-2469-3

Job ID: 890-2469-1

Client: Ensolum Project/Site: PLU South Frac Pond SDG: 03E1558050

Client Sample ID: PH02

Date Collected: 06/27/22 10:30 Date Received: 06/27/22 15:25

Sample Depth: 1'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<49.9	U	49.9	mg/Kg		06/29/22 15:50	06/30/22 09:09	1
(GRO)-C6-C10								
Diesel Range Organics (Over	<49.9	U	49.9	mg/Kg		06/29/22 15:50	06/30/22 09:09	1
C10-C28)								
Oll Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		06/29/22 15:50	06/30/22 09:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	119		70 - 130			06/29/22 15:50	06/30/22 09:09	1
o-Terphenyl	129		70 - 130			06/29/22 15:50	06/30/22 09:09	1
Method: 300.0 - Anions, Ion Chro	omatography -	Soluble						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	219		5.05	mg/Kg			07/04/22 23:04	

Client Sample ID: PH02A Lab Sample ID: 890-2469-4 Date Collected: 06/27/22 10:45 Matrix: Solid

Date Received: 06/27/22 15:25

Sample Depth: 2'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		06/30/22 10:33	06/30/22 20:04	1
Toluene	<0.00200	U	0.00200	mg/Kg		06/30/22 10:33	06/30/22 20:04	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		06/30/22 10:33	06/30/22 20:04	1
m-Xylene & p-Xylene	<0.00401	U	0.00401	mg/Kg		06/30/22 10:33	06/30/22 20:04	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		06/30/22 10:33	06/30/22 20:04	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		06/30/22 10:33	06/30/22 20:04	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		70 - 130			06/30/22 10:33	06/30/22 20:04	1
1,4-Difluorobenzene (Surr)	115		70 - 130			06/30/22 10:33	06/30/22 20:04	1
Method: Total BTEX - Total BTEX	Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401	mg/Kg			07/01/22 11:23	1
Method: 8015 NM - Diesel Range	Organics (DR	O) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			06/30/22 09:20	1
Method: 8015B NM - Diesel Rang	je Organics (Di	RO) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		06/29/22 15:50	06/30/22 09:30	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		06/29/22 15:50	06/30/22 09:30	1
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		06/29/22 15:50	06/30/22 09:30	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	109		70 - 130			06/29/22 15:50	06/30/22 09:30	1
o-Terphenyl	120		70 - 130			06/29/22 15:50	06/30/22 09:30	1

Job ID: 890-2469-1

Client: Ensolum Project/Site: PLU South Frac Pond SDG: 03E1558050

Client Sample ID: PH02A Lab Sample ID: 890-2469-4 Date Collected: 06/27/22 10:45

Matrix: Solid

Sample Depth: 2'

Method: 300.0 - Anions, Ion Chromatography - Soluble										
	Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
	Chloride	118		4.99	mg/Kg			07/04/22 23:12	1	

Client Sample ID: PH03 Lab Sample ID: 890-2469-5 Matrix: Solid

Date Collected: 06/27/22 12:15 Date Received: 06/27/22 15:25

Date Received: 06/27/22 15:25

Sample Depth: 1'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	<0.00201	U	0.00201	mg/Kg		06/30/22 10:33	06/30/22 20:25	
Toluene	< 0.00201	U	0.00201	mg/Kg		06/30/22 10:33	06/30/22 20:25	
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		06/30/22 10:33	06/30/22 20:25	
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		06/30/22 10:33	06/30/22 20:25	
o-Xylene	<0.00201	U	0.00201	mg/Kg		06/30/22 10:33	06/30/22 20:25	
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		06/30/22 10:33	06/30/22 20:25	•
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	83		70 - 130			06/30/22 10:33	06/30/22 20:25	
1,4-Difluorobenzene (Surr)	114		70 - 130			06/30/22 10:33	06/30/22 20:25	1
Method: Total BTEX - Total BTEX	Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Total BTEX	<0.00402	U	0.00402	mg/Kg			07/01/22 11:23	1
Method: 8015 NM - Diesel Range	•							
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			06/30/22 09:20	1
Method: 8015B NM - Diesel Rang	e Organics (D	RO) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		06/29/22 15:50	06/30/22 09:52	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		06/29/22 15:50	06/30/22 09:52	1
Oll Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		06/29/22 15:50	06/30/22 09:52	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	114		70 - 130			06/29/22 15:50	06/30/22 09:52	1
o-Terphenyl	123		70 - 130			06/29/22 15:50	06/30/22 09:52	:
Method: 300.0 - Anions, Ion Chro	matography -	Soluble						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
<u> </u>						•	-	

Matrix: Solid

Lab Sample ID: 890-2469-6

Client Sample Results

Client: Ensolum Job ID: 890-2469-1
Project/Site: PLU South Frac Pond SDG: 03E1558050

Client Sample ID: PH03A

Date Collected: 06/27/22 12:20 Date Received: 06/27/22 15:25

Sample Depth: 2'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		06/30/22 10:33	06/30/22 20:46	1
Toluene	<0.00200	U	0.00200	mg/Kg		06/30/22 10:33	06/30/22 20:46	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		06/30/22 10:33	06/30/22 20:46	1
m-Xylene & p-Xylene	<0.00401	U	0.00401	mg/Kg		06/30/22 10:33	06/30/22 20:46	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		06/30/22 10:33	06/30/22 20:46	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		06/30/22 10:33	06/30/22 20:46	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	83		70 - 130			06/30/22 10:33	06/30/22 20:46	1
1,4-Difluorobenzene (Surr)	112		70 - 130			06/30/22 10:33	06/30/22 20:46	1
Method: Total BTEX - Total BTEX	X Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	< 0.00401	U	0.00401	mg/Kg			07/01/22 11:23	1
Method: 8015 NM - Diesel Range Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			06/30/22 09:20	1
Method: 8015B NM - Diesel Ran	ge Organics (D	RO) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		06/29/22 15:50	06/30/22 10:13	1
Diesel Range Organics (Over	<49.8	U	49.8	mg/Kg		06/29/22 15:50	06/30/22 10:13	
C10-C28)								1
C10-C28) Oll Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		06/29/22 15:50	06/30/22 10:13	
,	<49.8 %Recovery		49.8 <i>Limits</i>	mg/Kg		06/29/22 15:50 Prepared	06/30/22 10:13 Analyzed	1
Oll Range Organics (Over C28-C36)				mg/Kg				1 Dil Fac
Oll Range Organics (Over C28-C36) Surrogate	%Recovery		Limits	mg/Kg		Prepared	Analyzed	1 Dil Fac
Oll Range Organics (Over C28-C36) Surrogate 1-Chlorooctane o-Terphenyl	%Recovery 114 128	Qualifier	Limits 70 - 130	mg/Kg		Prepared 06/29/22 15:50	Analyzed 06/30/22 10:13	1 1 Dil Fac 1
Oll Range Organics (Over C28-C36) Surrogate 1-Chlorooctane	%Recovery 114 128 omatography -	Qualifier	Limits 70 - 130	mg/Kg Unit	D	Prepared 06/29/22 15:50	Analyzed 06/30/22 10:13	1 Dil Fac

Surrogate Summary

Client: Ensolum Job ID: 890-2469-1
Project/Site: PLU South Frac Pond SDG: 03E1558050

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Re
		BFB1	DFBZ1	_
Lab Sample ID C	lient Sample ID	(70-130)	(70-130)	
880-16436-A-11-I MS N	latrix Spike	83	109	
880-16436-A-11-J MSD N	latrix Spike Duplicate	103	98	
890-2469-1 P	H01	80	116	
890-2469-2 P	H01A	83	110	
890-2469-3 P	H02	87	115	
890-2469-4 P	H02A	88	115	
890-2469-5 P	H03	83	114	
890-2469-6 P	H03A	83	112	
LCS 880-28739/1-A	ab Control Sample	78	109	
LCSD 880-28739/2-A L	ab Control Sample Dup	79	109	
MB 880-28739/5-A N	lethod Blank	83	114	
Surrogate Legend				
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (S	urr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance L
		1CO1	OTPH1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
380-16417-A-1-F MS	Matrix Spike	98	95	
880-16417-A-1-G MSD	Matrix Spike Duplicate	111	112	
90-2469-1	PH01	106	116	
90-2469-2	PH01A	110	120	
90-2469-3	PH02	119	129	
90-2469-4	PH02A	109	120	
90-2469-5	PH03	114	123	
90-2469-6	PH03A	114	128	
CS 880-28683/2-A	Lab Control Sample	110	109	
CSD 880-28683/3-A	Lab Control Sample Dup	110	110	
MB 880-28683/1-A	Method Blank	105	119	

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Released to Imaging: 12/21/2022 11:10:37 AM

OTPH = o-Terphenyl

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Client: Ensolum Job ID: 890-2469-1 Project/Site: PLU South Frac Pond SDG: 03E1558050

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-28739/5-A

Matrix: Solid

Analysis Batch: 28708

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 28739

	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		06/30/22 10:33	06/30/22 14:09	1
Toluene	<0.00200	U	0.00200	mg/Kg		06/30/22 10:33	06/30/22 14:09	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		06/30/22 10:33	06/30/22 14:09	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		06/30/22 10:33	06/30/22 14:09	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		06/30/22 10:33	06/30/22 14:09	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		06/30/22 10:33	06/30/22 14:09	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepare	ed	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	83		70 - 130	06/30/22	10:33	06/30/22 14:09	1
1,4-Difluorobenzene (Surr)	114		70 - 130	06/30/22	10:33	06/30/22 14:09	1

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 28739

Matrix: Solid Analysis Batch: 28708

Lab Sample ID: LCS 880-28739/1-A

LCS LCS Spike Analyte Added Result Qualifier Unit %Rec Limits Benzene 0.100 0.1215 mg/Kg 122 70 - 130 Toluene 0.100 0.09540 mg/Kg 95 70 - 130 0.100 78 Ethylbenzene 0.07836 mg/Kg 70 - 130 0.200 0.1473 74 70 - 130 m-Xylene & p-Xylene mg/Kg 0.100 70 - 130 o-Xylene 0.07736 mg/Kg 77

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	78		70 - 130
1,4-Difluorobenzene (Surr)	109		70 - 130

Lab Sample ID: LCSD 880-28739/2-A Client Sample ID: Lab Control Sample Dup

Spike

Added

0.100

0.100

0.100

0.200

0.100

LCSD LCSD

0.1224

0.09796

0.08252

0.1530

0.08028

Result Qualifier

Unit

mg/Kg

mg/Kg

mg/Kg

mg/Kg

mg/Kg

Matrix: Solid

Analyte

Benzene

Toluene

o-Xylene

Ethylbenzene

m-Xylene & p-Xylene

Analysis Batch: 28708

Prep Type: Total/NA Prep Batch: 28739 %Rec

70 - 130

%Rec Limits Limit 122 70 - 130 35 98 70 - 130 3 35 83 70 - 130 5 35 76 70 - 130 35

RPD

35

LCSD	LCSD
0/ Danaucom.	

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	79	70 - 130
1,4-Difluorobenzene (Surr)	109	70 - 130

Lab Sample ID: 880-16436-A-11-I MS

Matrix: Solid

Analysis Batch: 28708

Client Sample ID: Matrix Spike Prep Type: Total/NA

Prep Batch: 28739

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	<0.00200	U	0.0996	0.1034		mg/Kg	_	103	70 - 130	
Toluene	<0.00200	U	0.0996	0.08408		mg/Kg		84	70 - 130	

QC Sample Results

Job ID: 890-2469-1 Client: Ensolum Project/Site: PLU South Frac Pond SDG: 03E1558050

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-16436-A-11-I MS Client Sample ID: Matrix Spike

Matrix: Solid Prep Type: Total/NA **Analysis Batch: 28708** Prep Batch: 28739

ı		Sample	Sample	Spike	MS	MS				%Rec	
	Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
	Ethylbenzene	<0.00200	U F1	0.0996	0.07042		mg/Kg		71	70 - 130	
	m-Xylene & p-Xylene	<0.00401	U F1	0.199	0.1302	F1	mg/Kg		65	70 - 130	
	o-Xylene	<0.00200	U F1	0.0996	0.06861	F1	mg/Kg		69	70 - 130	

MS MS %Recovery Qualifier Limits Surrogate 70 - 130 4-Bromofluorobenzene (Surr) 83 1,4-Difluorobenzene (Surr) 109 70 - 130

Lab Sample ID: 880-16436-A-11-J MSD Client Sample ID: Matrix Spike Duplicate

Matrix: Solid Prep Type: Total/NA **Analysis Batch: 28708** Prep Batch: 28739

Sample Sample Spike MSD MSD Result Qualifier %Rec RPD Limit Analyte babbA Result Qualifier Limits Unit Benzene <0.00200 U 0.0994 0.07647 mg/Kg 76 70 - 130 30 35 0.07408 Toluene <0.00200 U 0.0994 mg/Kg 75 70 - 130 13 35 Ethylbenzene <0.00200 UF1 0.0994 0.06654 F1 67 70 - 130 6 35 mg/Kg m-Xylene & p-Xylene < 0.00401 UF1 0.199 0.1230 F1 mg/Kg 62 70 - 130 6 35 0.0994 0.06520 F1 66 70 - 130 o-Xylene <0.00200 UF1 mg/Kg 5

MSD MSD Qualifier Limits Surrogate %Recovery 70 - 130 4-Bromofluorobenzene (Surr) 103 1,4-Difluorobenzene (Surr) 98 70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-28683/1-A Client Sample ID: Method Blank **Matrix: Solid** Prep Type: Total/NA **Analysis Batch: 28603** Prep Batch: 28683

		MB	MB						
	Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Gasoline Range Organics	<50.0	U	50.0	mg/Kg		06/29/22 15:50	06/29/22 19:46	1
	(GRO)-C6-C10								
	Diesel Range Organics (Over	<50.0	U	50.0	mg/Kg		06/29/22 15:50	06/29/22 19:46	1
	C10-C28)								
١	OII Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		06/29/22 15:50	06/29/22 19:46	1

MB MB %Recovery Qualifier Limits Prepared Dil Fac Surrogate Analyzed 70 - 130 1-Chlorooctane 105 06/29/22 15:50 06/29/22 19:46 119 70 - 130 06/29/22 15:50 06/29/22 19:46 o-Terphenyl

Lab Sample ID: LCS 880-28683/2-A Client Sample ID: Lab Control Sample

Matrix: Solid Prep Type: Total/NA **Analysis Batch: 28603** Prep Batch: 28683

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics	1000	1244		mg/Kg		124	70 - 130	
(GRO)-C6-C10								
Diesel Range Organics (Over	1000	1171		mg/Kg		117	70 - 130	
C10-C28)								

Job ID: 890-2469-1 Client: Ensolum Project/Site: PLU South Frac Pond SDG: 03E1558050

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-28683/2-A

Matrix: Solid

Analysis Batch: 28603

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 28683

LCS LCS

Surrogate %Recovery Qualifier Limits 1-Chlorooctane 110 70 - 130 o-Terphenyl 109 70 - 130

Lab Sample ID: LCSD 880-28683/3-A Client Sample ID: Lab Control Sample Dup

Matrix: Solid

Analysis Batch: 28603

Prep Type: Total/NA

Prep Batch: 28683

Spike LCSD LCSD %Rec RPD Analyte Added Result Qualifier Unit D %Rec Limits **RPD** Limit 1000 1207 121 70 - 1303 20 Gasoline Range Organics mg/Kg (GRO)-C6-C10 Diesel Range Organics (Over 1000 1222 mg/Kg 122 70 - 13020 C10-C28)

LCSD LCSD

Surrogate %Recovery Qualifier Limits 70 - 130 1-Chlorooctane 110 110 70 - 130 o-Terphenyl

Lab Sample ID: 880-16417-A-1-F MS Client Sample ID: Matrix Spike

Matrix: Solid

Analysis Batch: 28603

Prep Type: Total/NA

Prep Batch: 28683

Sample Sample MS MS Spike Analyte Added Result Qualifier Result Qualifier Unit D %Rec Limits Gasoline Range Organics <49.9 U F1 F2 996 1258 mg/Kg 126 70 - 130 (GRO)-C6-C10 Diesel Range Organics (Over <49.9 UF1 996 1163 mg/Kg 117 70 - 130 C10-C28)

MS MS %Recovery Qualifier Surrogate Limits 70 - 130 1-Chlorooctane 98 o-Terphenyl 95 70 - 130

Lab Sample ID: 880-16417-A-1-G MSD Client Sample ID: Matrix Spike Duplicate **Matrix: Solid**

Analysis Batch: 28603

Prep Type: Total/NA Prep Batch: 28683 Spike MSD MSD RPD Sample Sample %Rec

									,			
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Gasoline Range Organics	<49.9	U F1 F2	996	1962	F1 F2	mg/Kg		197	70 - 130	44	20	
(GRO)-C6-C10												
Diesel Range Organics (Over	<49.9	U F1	996	1335	F1	mg/Kg		134	70 - 130	14	20	
C10-C28)												

MSD MSD Qualifier Surrogate %Recovery Limits

1-Chlorooctane 111 70 - 130 112 70 - 130 o-Terphenyl

QC Sample Results

Client: Ensolum Job ID: 890-2469-1 Project/Site: PLU South Frac Pond

SDG: 03E1558050

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-28632/1-A

Matrix: Solid

Analysis Batch: 28978

Analyte

Chloride

Client Sample ID: Method Blank **Prep Type: Soluble**

мв мв Dil Fac Result Qualifier RL Unit D Prepared Analyzed <5.00 U 5.00 mg/Kg 07/04/22 22:09

Lab Sample ID: LCS 880-28632/2-A Client Sample ID: Lab Control Sample **Matrix: Solid Prep Type: Soluble**

Analysis Batch: 28978

Spike LCS LCS %Rec Added Analyte Result Qualifier Unit D %Rec Limits Chloride 250 247.3 mg/Kg 99 90 - 110

Lab Sample ID: LCSD 880-28632/3-A Client Sample ID: Lab Control Sample Dup **Matrix: Solid Prep Type: Soluble**

Analysis Batch: 28978

LCSD LCSD %Rec RPD Spike Analyte Added Result Qualifier Unit %Rec Limits **RPD** Limit Chloride 250 247.3 mg/Kg 90 - 110

Lab Sample ID: 890-2469-1 MS **Client Sample ID: PH01 Matrix: Solid Prep Type: Soluble**

Analysis Batch: 28978

MS MS %Rec Sample Sample Spike Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits Chloride 111 248 364.0 102 90 - 110 mg/Kg

Lab Sample ID: 890-2469-1 MSD

Matrix: Solid

Analysis Batch: 28978

Sample Sample Spike MSD MSD %Rec RPD Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits RPD Limit Chloride 248 111 364.5 mg/Kg 102 90 - 110 0 20

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Client Sample ID: PH01

Prep Type: Soluble

QC Association Summary

Client: Ensolum Job ID: 890-2469-1 Project/Site: PLU South Frac Pond SDG: 03E1558050

GC VOA

Analysis Batch: 28708

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2469-1	PH01	Total/NA	Solid	8021B	28739
890-2469-2	PH01A	Total/NA	Solid	8021B	28739
890-2469-3	PH02	Total/NA	Solid	8021B	28739
890-2469-4	PH02A	Total/NA	Solid	8021B	28739
890-2469-5	PH03	Total/NA	Solid	8021B	28739
890-2469-6	PH03A	Total/NA	Solid	8021B	28739
MB 880-28739/5-A	Method Blank	Total/NA	Solid	8021B	28739
LCS 880-28739/1-A	Lab Control Sample	Total/NA	Solid	8021B	28739
LCSD 880-28739/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	28739
880-16436-A-11-I MS	Matrix Spike	Total/NA	Solid	8021B	28739
880-16436-A-11-J MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	28739

Prep Batch: 28739

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2469-1	PH01	Total/NA	Solid	5035	
890-2469-2	PH01A	Total/NA	Solid	5035	
890-2469-3	PH02	Total/NA	Solid	5035	
890-2469-4	PH02A	Total/NA	Solid	5035	
890-2469-5	PH03	Total/NA	Solid	5035	
890-2469-6	PH03A	Total/NA	Solid	5035	
MB 880-28739/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-28739/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-28739/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-16436-A-11-I MS	Matrix Spike	Total/NA	Solid	5035	
880-16436-A-11-J MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 28835

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2469-1	PH01	Total/NA	Solid	Total BTEX	
890-2469-2	PH01A	Total/NA	Solid	Total BTEX	
890-2469-3	PH02	Total/NA	Solid	Total BTEX	
890-2469-4	PH02A	Total/NA	Solid	Total BTEX	
890-2469-5	PH03	Total/NA	Solid	Total BTEX	
890-2469-6	PH03A	Total/NA	Solid	Total BTEX	

GC Semi VOA

Analysis Batch: 28603

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2469-1	PH01	Total/NA	Solid	8015B NM	28683
890-2469-2	PH01A	Total/NA	Solid	8015B NM	28683
890-2469-3	PH02	Total/NA	Solid	8015B NM	28683
890-2469-4	PH02A	Total/NA	Solid	8015B NM	28683
890-2469-5	PH03	Total/NA	Solid	8015B NM	28683
890-2469-6	PH03A	Total/NA	Solid	8015B NM	28683
MB 880-28683/1-A	Method Blank	Total/NA	Solid	8015B NM	28683
LCS 880-28683/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	28683
LCSD 880-28683/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	28683
880-16417-A-1-F MS	Matrix Spike	Total/NA	Solid	8015B NM	28683
880-16417-A-1-G MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	28683

QC Association Summary

Client: Ensolum Job ID: 890-2469-1
Project/Site: PLU South Frac Pond SDG: 03E1558050

GC Semi VOA

Prep Batch: 28683

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2469-1	PH01	Total/NA	Solid	8015NM Prep	
890-2469-2	PH01A	Total/NA	Solid	8015NM Prep	
890-2469-3	PH02	Total/NA	Solid	8015NM Prep	
890-2469-4	PH02A	Total/NA	Solid	8015NM Prep	
890-2469-5	PH03	Total/NA	Solid	8015NM Prep	
890-2469-6	PH03A	Total/NA	Solid	8015NM Prep	
MB 880-28683/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-28683/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-28683/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-16417-A-1-F MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
880-16417-A-1-G MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 28730

Client Sample ID	Prep Type	Matrix	Method	Prep Batch
PH01	Total/NA	Solid	8015 NM	_
PH01A	Total/NA	Solid	8015 NM	
PH02	Total/NA	Solid	8015 NM	
PH02A	Total/NA	Solid	8015 NM	
PH03	Total/NA	Solid	8015 NM	
PH03A	Total/NA	Solid	8015 NM	
	PH01 PH01A PH02 PH02A PH03	PH01 Total/NA PH01A Total/NA PH02 Total/NA PH02A Total/NA PH03 Total/NA	PH01 Total/NA Solid PH01A Total/NA Solid PH02 Total/NA Solid PH02A Total/NA Solid PH03 Total/NA Solid	PH01 Total/NA Solid 8015 NM PH01A Total/NA Solid 8015 NM PH02 Total/NA Solid 8015 NM PH02A Total/NA Solid 8015 NM PH03 Total/NA Solid 8015 NM

HPLC/IC

Leach Batch: 28632

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2469-1	PH01	Soluble	Solid	DI Leach	
890-2469-2	PH01A	Soluble	Solid	DI Leach	
890-2469-3	PH02	Soluble	Solid	DI Leach	
890-2469-4	PH02A	Soluble	Solid	DI Leach	
890-2469-5	PH03	Soluble	Solid	DI Leach	
890-2469-6	PH03A	Soluble	Solid	DI Leach	
MB 880-28632/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-28632/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-28632/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-2469-1 MS	PH01	Soluble	Solid	DI Leach	
890-2469-1 MSD	PH01	Soluble	Solid	DI Leach	

Analysis Batch: 28978

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2469-1	PH01	Soluble	Solid	300.0	28632
890-2469-2	PH01A	Soluble	Solid	300.0	28632
890-2469-3	PH02	Soluble	Solid	300.0	28632
890-2469-4	PH02A	Soluble	Solid	300.0	28632
890-2469-5	PH03	Soluble	Solid	300.0	28632
890-2469-6	PH03A	Soluble	Solid	300.0	28632
MB 880-28632/1-A	Method Blank	Soluble	Solid	300.0	28632
LCS 880-28632/2-A	Lab Control Sample	Soluble	Solid	300.0	28632
LCSD 880-28632/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	28632
890-2469-1 MS	PH01	Soluble	Solid	300.0	28632
890-2469-1 MSD	PH01	Soluble	Solid	300.0	28632

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Client: Ensolum

Job ID: 890-2469-1 Project/Site: PLU South Frac Pond SDG: 03E1558050

Client Sample ID: PH01 Lab Sample ID: 890-2469-1

Date Collected: 06/27/22 11:00 **Matrix: Solid** Date Received: 06/27/22 15:25

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	28739	06/30/22 10:33	MR	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	28708	06/30/22 19:02	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			28835	07/01/22 11:23	SM	XEN MID
Total/NA	Analysis	8015 NM		1			28730	06/30/22 09:20	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	28683	06/29/22 15:50	DM	XEN MID
Total/NA	Analysis	8015B NM		1			28603	06/30/22 08:05	AJ	XEN MID
Soluble	Leach	DI Leach			5.04 g	50 mL	28632	06/29/22 11:04	CH	XEN MID
Soluble	Analysis	300.0		1			28978	07/04/22 22:33	CH	XEN MID

Lab Sample ID: 890-2469-2 **Client Sample ID: PH01A** Matrix: Solid

Date Collected: 06/27/22 11:10 Date Received: 06/27/22 15:25

Batch Dil Initial Final Batch Batch Prepared Prep Type Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab Prep 5035 28739 Total/NA 5.02 g 5 mL 06/30/22 10:33 MR XEN MID Total/NA 8021B 5 mL 28708 06/30/22 19:23 XEN MID Analysis 1 5 mL MR Total/NA Total BTEX 28835 07/01/22 11:23 XEN MID Analysis 1 SM Total/NA Analysis 8015 NM 28730 06/30/22 09:20 XEN MID Total/NA 28683 XEN MID Prep 8015NM Prep 10.01 g 06/29/22 15:50 DM 10 mL Total/NA Analysis 8015B NM 28603 06/30/22 08:26 AJ XEN MID Soluble XEN MID Leach DI Leach 5.02 g 50 mL 28632 06/29/22 11:04 CH

Lab Sample ID: 890-2469-3 **Client Sample ID: PH02**

28978

07/04/22 22:56

CH

XEN MID

Matrix: Solid

Date Collected: 06/27/22 10:30 Date Received: 06/27/22 15:25

Analysis

300.0

Soluble

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	28739	06/30/22 10:33	MR	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	28708	06/30/22 19:44	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			28835	07/01/22 11:23	SM	XEN MID
Total/NA	Analysis	8015 NM		1			28730	06/30/22 09:20	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	28683	06/29/22 15:50	DM	XEN MID
Total/NA	Analysis	8015B NM		1			28603	06/30/22 09:09	AJ	XEN MID
Soluble	Leach	DI Leach			4.95 g	50 mL	28632	06/29/22 11:04	CH	XEN MID
Soluble	Analysis	300.0		1			28978	07/04/22 23:04	CH	XEN MID

Lab Sample ID: 890-2469-4 **Client Sample ID: PH02A**

Date Collected: 06/27/22 10:45 Date Received: 06/27/22 15:25

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	28739	06/30/22 10:33	MR	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	28708	06/30/22 20:04	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			28835	07/01/22 11:23	SM	XEN MID

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Matrix: Solid

Client: Ensolum Job ID: 890-2469-1 Project/Site: PLU South Frac Pond SDG: 03E1558050

Client Sample ID: PH02A Lab Sample ID: 890-2469-4

Date Collected: 06/27/22 10:45 Matrix: Solid Date Received: 06/27/22 15:25

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			28730	06/30/22 09:20	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	28683	06/29/22 15:50	DM	XEN MID
Total/NA	Analysis	8015B NM		1			28603	06/30/22 09:30	AJ	XEN MID
Soluble	Leach	DI Leach			5.01 g	50 mL	28632	06/29/22 11:04	CH	XEN MID
Soluble	Analysis	300.0		1			28978	07/04/22 23:12	CH	XEN MID

Client Sample ID: PH03 Lab Sample ID: 890-2469-5

Date Collected: 06/27/22 12:15 **Matrix: Solid**

Date Received: 06/27/22 15:25

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	28739	06/30/22 10:33	MR	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	28708	06/30/22 20:25	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			28835	07/01/22 11:23	SM	XEN MID
Total/NA	Analysis	8015 NM		1			28730	06/30/22 09:20	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	28683	06/29/22 15:50	DM	XEN MID
Total/NA	Analysis	8015B NM		1			28603	06/30/22 09:52	AJ	XEN MID
Soluble	Leach	DI Leach			5.02 g	50 mL	28632	06/29/22 11:04	СН	XEN MID
Soluble	Analysis	300.0		5			28978	07/04/22 23:20	CH	XEN MID

Client Sample ID: PH03A Lab Sample ID: 890-2469-6

Date Collected: 06/27/22 12:20 Date Received: 06/27/22 15:25

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	28739	06/30/22 10:33	MR	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	28708	06/30/22 20:46	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			28835	07/01/22 11:23	SM	XEN MID
Total/NA	Analysis	8015 NM		1			28730	06/30/22 09:20	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	28683	06/29/22 15:50	DM	XEN MID
Total/NA	Analysis	8015B NM		1			28603	06/30/22 10:13	AJ	XEN MID
Soluble	Leach	DI Leach			5.05 g	50 mL	28632	06/29/22 11:04	CH	XEN MID
Soluble	Analysis	300.0		1			28978	07/04/22 23:43	CH	XEN MID

Laboratory References:

XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Matrix: Solid

Accreditation/Certification Summary

Client: Ensolum Job ID: 890-2469-1 Project/Site: PLU South Frac Pond

SDG: 03E1558050

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Pr	ogram	Identification Number	Expiration Date
Texas	NI	ELAP	T104704400-22-23	06-30-23
The following analytes the agency does not of	. ,	ut the laboratory is not certif	ied by the governing authority. This list ma	ay include analytes fo
Analysis Method	Prep Method	Matrix	Analyte	
8015 NM		Solid	Total TPH	

Method Summary

Job ID: 890-2469-1 Client: Ensolum Project/Site: PLU South Frac Pond SDG: 03E1558050

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
Total BTEX	Total BTEX Calculation	TAL SOP	XEN MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
5035	Closed System Purge and Trap	SW846	XEN MID
8015NM Prep	Microextraction	SW846	XEN MID
DI Leach	Deionized Water Leaching Procedure	ASTM	XEN MID

Protocol References:

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions. SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Ensolum

Project/Site: PLU South Frac Pond

Job ID: 890-2469-1

SDG: 03E1558050

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-2469-1	PH01	Solid	06/27/22 11:00	06/27/22 15:25	1'
890-2469-2	PH01A	Solid	06/27/22 11:10	06/27/22 15:25	2'
890-2469-3	PH02	Solid	06/27/22 10:30	06/27/22 15:25	1'
890-2469-4	PH02A	Solid	06/27/22 10:45	06/27/22 15:25	2'
890-2469-5	PH03	Solid	06/27/22 12:15	06/27/22 15:25	1'
890-2469-6	PH03A	Solid	06/27/22 12:20	06/27/22 15:25	2'

Work Order No:

Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334

Environment Testing

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Xenco

Chain of Custody

EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296

Date/Time

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Company Name: En	Kalei Annings	NOS		Bill to: (if different)		Same	Gamett Quen		Work	Work Ord	Work Order Comments	
	Freeliam	,		Company Name:	21	KIO			Program: U.	UST/PST PRP	Brownfields 🗌 R	RRC Superfund
Address: 317	3172 NOTE PONCE HUM	PONCI H		Address:					State of Project:			ı
City, State ZIP:	Milbad	NM PY	012	City, State ZIP:					Reporting: Le	Reporting: Level II 🔲 Level III 🔲		PST/UST TRRP L Level IV
	817 683 2503 Ema	503	Email:	is Jennings	sou	9	@ Ensoum		Deliverables:	EDD	ADaPT Ott	Other:
Project Name:	PLU Sauth Frac Part	acpard	Turn	Turn Around				ANALYSIS REQUEST	REQUEST		Presen	Preservative Codes
er:	03E15580SU		Routine	Rush	Pres. Code						None: NO	DI Water: H ₂ O
	Eddy Canty ND	0	Due Date:								Cool: Cool	MeOH: Me
Sampler's Name: LA CV	Liz Cheii		TAT starts the the lab, if rece	TAT starts the day received by the lab, if received by 4:30pm				_		_	HCL: HC H ₂ SO ₄ : H ₂	HNO 3: HN NaOH: Na
PLE RECEIPT	Temp Blank:	No No	Wet Ice:	Yes No	eters	+					H ₃ PO ₄ : HP	
Samples Received Intact:	(Yes) No	Thermometer ID:	ID:	1 AM 202 Z	men						NaHSO 4: NABIS	315
Cooler Custody Seals:	Yes No MA	Correction Factor:	:tor:	-0.7	eq .	_	D				Na 2 5 2 0 3: Na SO	§ 03
Sample Custody Seals:	Yes No N/A	Temperature Reading:	Reading:	16.6		>	Oi	890-2469 Chain of Custody	in of Custody		Zn Acetate+NaOH: Zn	IaOH: Zn
Total Containers:)	Corrected Temperature:	nperature:	16.4					-	-	NaOH+Ascor	NaOH+Ascorbic Acid: SAPC
Sample Identification		Matrix Sampled	Time	Depth Grab/	# of Cont	18	CYI				Sample	Sample Comments
PHOI	S	12/12/0	1100	1. 6	7	1 1						!
PHOIA			1110	7, 1								
20Hd			1036	-								
PHOZA			ious	7,	-							
PH03			1215	2_			1					
PHO3A	>	}	1220	4	>	>	>					

Received by: (Signature) Relinquished by: (Signature) 1525 Date/Time ce17510 Received by: (Signature) (Signature)

Votice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Login Sample Receipt Checklist

Client: Ensolum Job Number: 890-2469-1 SDG Number: 03E1558050

Login Number: 2469 List Source: Eurofins Carlsbad

List Number: 1

Creator: Stutzman, Amanda

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-2469-1 SDG Number: 03E1558050

Login Number: 2469 **List Source: Eurofins Midland** List Number: 2

List Creation: 06/29/22 10:55 AM

Creator: Rodriguez, Leticia

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is	N/A	

<6mm (1/4").

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ANALYTICAL REPORT

Eurofins Carlsbad 1089 N Canal St. Carlsbad, NM 88220 Tel: (575)988-3199

Laboratory Job ID: 890-2884-1

Laboratory Sample Delivery Group: 03E1558050 Client Project/Site: PLU SOUTH FRAC POND

For:

Ensolum 705 W. Wadley Suite 210 Midland, Texas 79701

Attn: Kalei Jennings

MRAMER

Authorized for release by: 9/15/2022 2:03:19 PM

Jessica Kramer, Project Manager (432)704-5440

Jessica.Kramer@et.eurofinsus.com

Review your project results through

.....LINKS

Have a Question?



Visit us at:

www.eurofinsus.com/Env
Released to Imaging: 12/21/2022 11:10:37 AM

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Client: Ensolum
Project/Site: PLU SOUTH FRAC POND

Laboratory Job ID: 890-2884-1 SDG: 03E1558050

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Definitions/Glossary

Job ID: 890-2884-1 Client: Ensolum Project/Site: PLU SOUTH FRAC POND

SDG: 03E1558050

Qualifiers

GC VOA

Qualifier **Qualifier Description** F1 MS and/or MSD recovery exceeds control limits. S1-Surrogate recovery exceeds control limits, low biased. S1+ Surrogate recovery exceeds control limits, high biased. U Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier **Qualifier Description** S1+ Surrogate recovery exceeds control limits, high biased. Indicates the analyte was analyzed for but not detected.

Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier **Qualifier Description** 4 MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not applicable. Ε Result exceeded calibration range. U

Glossary

DΙ

Abbreviation These commonly used abbreviations may or may not be present in this report. Listed under the "D" column to designate that the result is reported on a dry weight basis %R Percent Recovery CFL Contains Free Liquid CFU Colony Forming Unit **CNF** Contains No Free Liquid DER Duplicate Error Ratio (normalized absolute difference) Dil Fac Dilution Factor

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

Detection Limit (DoD/DOE)

EDL Estimated Detection Limit (Dioxin) Limit of Detection (DoD/DOE) LOD Limit of Quantitation (DoD/DOE) LOQ

EPA recommended "Maximum Contaminant Level" MCL MDA Minimum Detectable Activity (Radiochemistry) MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit ML Minimum Level (Dioxin) MPN Most Probable Number MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent POS Positive / Present

Practical Quantitation Limit **PQL**

Presumptive **PRES** QC **Quality Control**

RFR Relative Error Ratio (Radiochemistry)

Reporting Limit or Requested Limit (Radiochemistry) **RPD** Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin) **TEQ** Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Case Narrative

Client: Ensolum

Project/Site: PLU SOUTH FRAC POND

Job ID: 890-2884-1

SDG: 03E1558050

Job ID: 890-2884-1

Laboratory: Eurofins Carlsbad

Narrative

Job Narrative 890-2884-1

Receipt

The samples were received on 9/6/2022 12:05 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.4°C

GC VOA

Method 8021B: Surrogate recovery for the following samples were outside control limits: (CCV 880-34550/2) and (LCS 880-34407/1-A). Evidence of matrix interferences is not obvious.

Method 8021B: Surrogate recovery for the following sample was outside control limits: (890-2884-A-1-C MS). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD NM: Surrogate recovery for the following samples were outside control limits: (LCS 880-34014/2-A) and (LCSD 880-34014/3-A). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300 ORGFM 28D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for preparation batch 880-33861 and analytical batch 880-34085 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

Method 300 ORGFM 28D: The native sample, matrix spike, and matrix spike duplicate (MS/MSD) associated with preparation batch 880-33861 and analytical batch 880-34085 were performed at the same dilution. Due to the additional level of analyte present in the spiked samples, the concentration of Chloride in the MS/MSD was above the instrument calibration range. The data have been reported and qualified.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Lab Sample ID: 890-2884-1

Client Sample Results

Client: Ensolum Job ID: 890-2884-1 Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Client Sample ID: FS01

Date Collected: 09/02/22 11:30 Date Received: 09/06/22 12:05

Sample Depth: 6

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	<0.00201	U	0.00201	mg/Kg		09/13/22 13:45	09/15/22 11:26	
Toluene	<0.00201	U	0.00201	mg/Kg		09/13/22 13:45	09/15/22 11:26	
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		09/13/22 13:45	09/15/22 11:26	
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		09/13/22 13:45	09/15/22 11:26	
o-Xylene	<0.00201	U	0.00201	mg/Kg		09/13/22 13:45	09/15/22 11:26	
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		09/13/22 13:45	09/15/22 11:26	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	119		70 - 130			09/13/22 13:45	09/15/22 11:26	
1,4-Difluorobenzene (Surr)	80		70 - 130			09/13/22 13:45	09/15/22 11:26	
Method: Total BTEX - Total BTEX	X Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Total BTEX	<0.00402	U	0.00402	mg/Kg			09/15/22 10:21	
Analyte Total TPH	<49.9	Qualifier U	49.9	Unit mg/Kg	D	Prepared	Analyzed 09/09/22 10:25	Dil Fa
Total TPH	<49.9	U	49.9	mg/Kg			09/09/22 10:25	
Method: 8015B NM - Diesel Rang	ge Organics (D	RO) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		09/08/22 14:10	09/09/22 02:32	
Diesel Range Organics (Over	<49.9	U	49.9	mg/Kg		09/08/22 14:10	09/09/22 02:32	
C10-C28) OII Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		09/08/22 14:10	09/09/22 02:32	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
1-Chlorooctane	97	<u> </u>	70 - 130			09/08/22 14:10	09/09/22 02:32	
			70 - 130			09/08/22 14:10	09/09/22 02:32	
o-Terphenyl	93		70 - 130			03/00/22 14.10	09/09/22 02.32	
o-Terphenyl Method: 300.0 - Anions, Ion Chro		Soluble	70 - 130			03/00/22 14.10	03/03/22 02.32	
	omatography -	Soluble Qualifier	70 - 730 RL	Unit	D	Prepared	Analyzed	Dil Fa

Client Sample ID: FS02

Date Collected: 09/02/22 11:35

Date Received: 09/06/22 12:05

Sample Depth: 6

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		09/14/22 10:49	09/15/22 03:30	1
Toluene	<0.00201	U	0.00201	mg/Kg		09/14/22 10:49	09/15/22 03:30	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		09/14/22 10:49	09/15/22 03:30	1
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		09/14/22 10:49	09/15/22 03:30	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		09/14/22 10:49	09/15/22 03:30	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		09/14/22 10:49	09/15/22 03:30	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)			70 - 130			09/14/22 10:49	09/15/22 03:30	1

Eurofins Carlsbad

Lab Sample ID: 890-2884-2

Matrix: Solid

9/15/2022

Project/Site: PLU SOUTH FRAC POND

Client: Ensolum

Job ID: 890-2884-1

Lab Sample ID: 890-2884-2

SDG: 03E1558050

Matrix: Solid

Client Sample ID: FS02

Date Collected: 09/02/22 11:35 Date Received: 09/06/22 12:05

Sample Depth: 6

Method: 8021B - Volatile Organic Compounds	(GC) (Continued)
Method. 002 1D - Volatile Organic Compounds	(OO) (Oolillillided)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	81		70 - 130	09/14/22 10:49	09/15/22 03:30	1

Method: To	tal BTFX - Tot	tal BTEX Calculation	n

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			09/15/22 10:21	1

Mothod: 8015 NM	Diosal Range	Organice	(DRO) (GC)

Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0 U	50.0	ma/Ka			09/09/22 10:25	1

Method: 8015B	NM Discol	Dange Ore	aaniee (DD()) (CC)
MICHIOU. OU IOD	INIVI - DIESEI	Rallue Oli	ualiics lunc	JI (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		09/08/22 14:10	09/09/22 02:54	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		09/08/22 14:10	09/09/22 02:54	1
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		09/08/22 14:10	09/09/22 02:54	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	98	70 - 130	09/08/22 14:1	0 09/09/22 02:54	1
o-Terphenyl	95	70 - 130	09/08/22 14:1	0 09/09/22 02:54	1

Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	315	5.01	mg/Kg			09/10/22 03:29	1

Client Sample ID: FS03 Lab Sample ID: 890-2884-3 Matrix: Solid

Date Collected: 09/02/22 11:40 Date Received: 09/06/22 12:05

Sample Depth: 6

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		09/14/22 10:49	09/15/22 03:50	1
Toluene	<0.00199	U	0.00199	mg/Kg		09/14/22 10:49	09/15/22 03:50	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		09/14/22 10:49	09/15/22 03:50	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		09/14/22 10:49	09/15/22 03:50	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		09/14/22 10:49	09/15/22 03:50	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		09/14/22 10:49	09/15/22 03:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	116		70 - 130			09/14/22 10:49	09/15/22 03:50	1
1,4-Difluorobenzene (Surr)	78		70 - 130			09/14/22 10:49	09/15/22 03:50	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	ma/Ka			09/15/22 10:21	1

Analyte	•	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH		<49.9	U	49.9	mg/Kg			09/09/22 10:25	1

Client: Ensolum Job ID: 890-2884-1

Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Client Sample ID: FS03 Lab Sample ID: 890-2884-3 Date Collected: 09/02/22 11:40 Date Received: 09/06/22 12:05

Sample Depth: 6

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		09/08/22 14:10	09/09/22 03:16	1
Diesel Range Organics (Over	<49.9	U	49.9	mg/Kg		09/08/22 14:10	09/09/22 03:16	1
C10-C28)								
Oll Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		09/08/22 14:10	09/09/22 03:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	96		70 - 130			09/08/22 14:10	09/09/22 03:16	1
o-Terphenyl	94		70 - 130			09/08/22 14:10	09/09/22 03:16	1
- Method: 300.0 - Anions, Ion Chro	matography -	Soluble						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

Client Sample ID: FS04 Lab Sample ID: 890-2884-4 Date Collected: 09/02/22 12:40 Matrix: Solid

Date Received: 09/06/22 12:05

Released to Imaging: 12/21/2022 11:10:37 AM

Sample Depth: 6

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		09/14/22 10:49	09/15/22 04:10	1
Toluene	<0.00198	U	0.00198	mg/Kg		09/14/22 10:49	09/15/22 04:10	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		09/14/22 10:49	09/15/22 04:10	1
m-Xylene & p-Xylene	<0.00397	U	0.00397	mg/Kg		09/14/22 10:49	09/15/22 04:10	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		09/14/22 10:49	09/15/22 04:10	1
Xylenes, Total	<0.00397	U	0.00397	mg/Kg		09/14/22 10:49	09/15/22 04:10	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	114		70 - 130			09/14/22 10:49	09/15/22 04:10	1
1,4-Difluorobenzene (Surr)	81		70 - 130			09/14/22 10:49	09/15/22 04:10	1
Method: Total BTEX - Total BTEX	Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00397	U	0.00397	mg/Kg			09/15/22 10:21	1
Method: 8015 NM - Diesel Range	Organics (DR	O) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			09/09/22 10:25	1
Method: 8015B NM - Diesel Rang	je Organics (D	RO) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		09/08/22 14:10	09/09/22 03:37	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		09/08/22 14:10	09/09/22 03:37	1
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		09/08/22 14:10	09/09/22 03:37	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	103		70 - 130			09/08/22 14:10	09/09/22 03:37	1
o-Terphenyl	98		70 - 130			09/08/22 14:10	09/09/22 03:37	1

Lab Sample ID: 890-2884-4

ent Sample Results

Client: Ensolum Job ID: 890-2884-1
Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Client Sample ID: FS04

Date Collected: 09/02/22 12:40 Date Received: 09/06/22 12:05

Sample Depth: 6

Method: 300.0 - Anions, Ion Chron	natography - S	Soluble						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	320		4.98	mg/Kg			09/10/22 03:39	1

Client Sample ID: FS05

Date Collected: 09/02/22 12:45

Lab Sample ID: 890-2884-5

Matrix: Solid

Date Collected: 09/02/22 12:45 Date Received: 09/06/22 12:05

Sample Depth: 6

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	<0.00201	U	0.00201	mg/Kg		09/14/22 10:49	09/15/22 04:31	
Toluene	<0.00201	U	0.00201	mg/Kg		09/14/22 10:49	09/15/22 04:31	
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		09/14/22 10:49	09/15/22 04:31	
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		09/14/22 10:49	09/15/22 04:31	
o-Xylene	<0.00201	U	0.00201	mg/Kg		09/14/22 10:49	09/15/22 04:31	
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		09/14/22 10:49	09/15/22 04:31	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	135	S1+	70 - 130			09/14/22 10:49	09/15/22 04:31	
1,4-Difluorobenzene (Surr)	71		70 - 130			09/14/22 10:49	09/15/22 04:31	
Method: Total BTEX - Total BTE	X Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Total BTEX	<0.00402	U	0.00402	mg/Kg			09/15/22 10:21	-
Analyte Total TPH	Result <49.9	Qualifier U	49.9	mg/Kg	<u>D</u>	Prepared	Analyzed 09/09/22 10:25	Dil Fa
Method: 8015B NM - Diesel Rang	ge Organics (D	RO) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		09/08/22 14:10	09/09/22 03:59	•
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		09/08/22 14:10	09/09/22 03:59	•
Oll Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		09/08/22 14:10	09/09/22 03:59	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
1-Chlorooctane	112		70 - 130			09/08/22 14:10	09/09/22 03:59	
o-Terphenyl	107		70 - 130			09/08/22 14:10	09/09/22 03:59	
Mathadi 200 0 - Aniana Jan Ohn	omatography -	Soluble						
Method: 300.0 - Anions, Ion Chr	omatograpmy -	Oolubic						
Method: 300.0 - Anions, ion Chr Analyte	•	Qualifier	RL	Unit mg/Kg	D	Prepared	Analyzed	Dil Fa

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Client Sample Results

Client: Ensolum Job ID: 890-2884-1
Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Client Sample ID: FS06 Lab Sample ID: 890-2884-6

Date Collected: 09/02/22 11:55
Date Received: 09/06/22 12:05

Sample Depth: 6

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		09/14/22 10:49	09/15/22 04:51	1
Toluene	<0.00200	U	0.00200	mg/Kg		09/14/22 10:49	09/15/22 04:51	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		09/14/22 10:49	09/15/22 04:51	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		09/14/22 10:49	09/15/22 04:51	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		09/14/22 10:49	09/15/22 04:51	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		09/14/22 10:49	09/15/22 04:51	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		70 - 130			09/14/22 10:49	09/15/22 04:51	1
1,4-Difluorobenzene (Surr)	65	S1-	70 - 130			09/14/22 10:49	09/15/22 04:51	1
Method: Total BTEX - Total BTEX	(Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400	mg/Kg			09/15/22 10:21	1
Method: 8015 NM - Diesel Range	Organics (DP)	O) (GC)						
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			09/09/22 10:25	1
Method: 8015B NM - Diesel Rang	ge Organics (D	RO) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		09/08/22 14:10	09/09/22 04:20	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		09/08/22 14:10	09/09/22 04:20	1
Oll Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		09/08/22 14:10	09/09/22 04:20	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	100		70 - 130			09/08/22 14:10	09/09/22 04:20	1
o-Terphenyl	94		70 - 130			09/08/22 14:10	09/09/22 04:20	1
Method: 300.0 - Anions, Ion Chro	omatography -	Soluble						
Wethou. 300.0 - Amons, fon Cint	a gp							
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

Client Sample ID: FS07 Lab Sample ID: 890-2884-7

Date Collected: 09/02/22 12:50 Date Received: 09/06/22 12:05

Sample Depth: 6

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		09/14/22 10:49	09/15/22 05:12	1
Toluene	<0.00199	U	0.00199	mg/Kg		09/14/22 10:49	09/15/22 05:12	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		09/14/22 10:49	09/15/22 05:12	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		09/14/22 10:49	09/15/22 05:12	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		09/14/22 10:49	09/15/22 05:12	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		09/14/22 10:49	09/15/22 05:12	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	122		70 - 130			09/14/22 10:49	09/15/22 05:12	

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Matrix: Solid

Job ID: 890-2884-1

Client: Ensolum Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Client Sample ID: FS07 Lab Sample ID: 890-2884-7

Date Collected: 09/02/22 12:50 Matrix: Solid Date Received: 09/06/22 12:05

Sample Depth: 6

Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	78		70 - 130			09/14/22 10:49	09/15/22 05:12	1
Method: Total BTEX - Total BTEX	Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			09/15/22 10:21	1
Method: 8015 NM - Diesel Range	Organics (DR	O) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			09/09/22 10:25	1
Method: 8015B NM - Diesel Rang	je Organics (Di	RO) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<49.9	U	49.9	mg/Kg		09/08/22 14:13	09/08/22 20:14	1
(GRO)-C6-C10	.40.0		40.0	".		00/00/00 44 40	00/00/00 00 44	
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		09/08/22 14:13	09/08/22 20:14	1
Oll Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		09/08/22 14:13	09/08/22 20:14	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	93	70 - 130	09/08/22 14:13	09/08/22 20:14	1
o-Terphenyl	98	70 - 130	09/08/22 14:13	09/08/22 20:14	1

Method: 300.0 - Anions, Ion Chromatography - Soluble Result Qualifier Analyte RLUnit D Prepared Analyzed Dil Fac Chloride 150 4.99 mg/Kg 09/10/22 04:13

Client Sample ID: FS08 Lab Sample ID: 890-2884-8 Date Collected: 09/02/22 12:55 **Matrix: Solid**

Date Received: 09/06/22 12:05

Sample Depth: 6

Analyte

Total TPH

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		09/14/22 10:49	09/15/22 05:32	1
Toluene	<0.00201	U	0.00201	mg/Kg		09/14/22 10:49	09/15/22 05:32	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		09/14/22 10:49	09/15/22 05:32	1
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		09/14/22 10:49	09/15/22 05:32	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		09/14/22 10:49	09/15/22 05:32	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		09/14/22 10:49	09/15/22 05:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130			09/14/22 10:49	09/15/22 05:32	1
1,4-Difluorobenzene (Surr)	82		70 - 130			09/14/22 10:49	09/15/22 05:32	1
Method: Total BTEX - Total BT	EX Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			09/15/22 10:21	1

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Analyzed

09/09/22 10:25

RL

50.0

Unit

mg/Kg

Prepared

Result Qualifier

<50.0 U

Dil Fac

Project/Site: PLU SOUTH FRAC POND

Client: Ensolum

Job ID: 890-2884-1

SDG: 03E1558050

Client Sample ID: FS08

Date Collected: 09/02/22 12:55 Date Received: 09/06/22 12:05

Sample Depth: 6

Lab Sample ID: 890-2884-8

Matrix: Solid

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<50.0		50.0	mg/Kg		09/08/22 14:13	09/08/22 21:16	1
(GRO)-C6-C10	30.0	O	30.0	mg/Ng		03/00/22 14.13	09/00/22 21:10	
Diesel Range Organics (Over	<50.0	U	50.0	mg/Kg		09/08/22 14:13	09/08/22 21:16	1
C10-C28)								
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		09/08/22 14:13	09/08/22 21:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	90		70 - 130			09/08/22 14:13	09/08/22 21:16	1
o-Terphenyl	92		70 - 130			09/08/22 14:13	09/08/22 21:16	1
Method: 300.0 - Anions, Ion Chro	matography -	Soluble						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	96.2		4.96	mg/Kg			09/10/22 04:17	

Lab Sample ID: 890-2884-9 **Client Sample ID: FS09**

Date Collected: 09/02/22 14:20

Date Received: 09/06/22 12:05

Sample Depth: 1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		09/14/22 10:49	09/15/22 05:53	1
Toluene	<0.00198	U	0.00198	mg/Kg		09/14/22 10:49	09/15/22 05:53	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		09/14/22 10:49	09/15/22 05:53	1
m-Xylene & p-Xylene	<0.00397	U	0.00397	mg/Kg		09/14/22 10:49	09/15/22 05:53	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		09/14/22 10:49	09/15/22 05:53	1
Xylenes, Total	<0.00397	U	0.00397	mg/Kg		09/14/22 10:49	09/15/22 05:53	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	120		70 - 130			09/14/22 10:49	09/15/22 05:53	1
1,4-Difluorobenzene (Surr)	87		70 - 130			09/14/22 10:49	09/15/22 05:53	1
Method: Total BTEX - Total BTEX	Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00397	U	0.00397	mg/Kg			09/15/22 10:21	1
Method: 8015 NM - Diesel Range	Organics (DR	O) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			09/09/22 10:25	1
Method: 8015B NM - Diesel Rang	je Organics (D	RO) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		09/08/22 14:13	09/08/22 21:37	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		09/08/22 14:13	09/08/22 21:37	1
Oll Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		09/08/22 14:13	09/08/22 21:37	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	98		70 - 130			09/08/22 14:13	09/08/22 21:37	1
o-Terphenyl	102		70 - 130			09/08/22 14:13	09/08/22 21:37	1

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Matrix: Solid

Job ID: 890-2884-1

Client: Ensolum Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Lab Sample ID: 890-2884-9

Client Sample ID: FS09 Date Collected: 09/02/22 14:20

Date Received: 09/06/22 12:05

Matrix: Solid

Sample Depth: 1

Method: 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result Quali	ifier RL	Unit	D	Prepared	Analyzed	Dil Fac		
Chloride	260	5.04	mg/Kg			09/10/22 04:22	1		

Client Sample ID: FS10 Lab Sample ID: 890-2884-10

Matrix: Solid

Date Collected: 09/02/22 14:25 Date Received: 09/06/22 12:05

Sample Depth: 1.5

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		09/14/22 10:49	09/15/22 06:13	1
Toluene	<0.00199	U	0.00199	mg/Kg		09/14/22 10:49	09/15/22 06:13	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		09/14/22 10:49	09/15/22 06:13	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		09/14/22 10:49	09/15/22 06:13	1
o-Xylene	< 0.00199	U	0.00199	mg/Kg		09/14/22 10:49	09/15/22 06:13	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		09/14/22 10:49	09/15/22 06:13	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130			09/14/22 10:49	09/15/22 06:13	1
1,4-Difluorobenzene (Surr)	83		70 - 130			09/14/22 10:49	09/15/22 06:13	1
Method: Total BTEX - Total BTEX	(Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			09/15/22 10:21	1
-			0.00398	mg/Kg			09/15/22 10:21	1
: Method: 8015 NM - Diesel Range	Organics (DR	O) (GC)						
Method: 8015 NM - Diesel Range Analyte	Organics (DR	O) (GC) Qualifier	RL	Unit	<u>D</u>	Prepared	Analyzed	Dil Fac
: Method: 8015 NM - Diesel Range	Organics (DR	O) (GC) Qualifier			<u>D</u>	Prepared		
Method: 8015 NM - Diesel Range Analyte	Organics (DR) Result <50.0	O) (GC) Qualifier	RL	Unit	<u>D</u>	Prepared	Analyzed	
Method: 8015 NM - Diesel Range Analyte Total TPH	Organics (DR) Result <50.0 ge Organics (DI)	O) (GC) Qualifier	RL	Unit	<u>D</u>	Prepared Prepared	Analyzed	
Method: 8015 NM - Diesel Range Analyte Total TPH Method: 8015B NM - Diesel Rang	Organics (DR) Result <50.0 ge Organics (DI)	Qualifier U RO) (GC) Qualifier	RL50.0	Unit mg/Kg			Analyzed 09/09/22 10:25	Dil Fac
Method: 8015 NM - Diesel Range Analyte Total TPH Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	e Organics (DR) Result <50.0 ge Organics (Di) Result	Qualifier U RO) (GC) Qualifier U Qualifier U	RL 	Unit mg/Kg		Prepared	Analyzed 09/09/22 10:25	Dil Fac
Method: 8015 NM - Diesel Range Analyte Total TPH Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10	e Organics (DR Result <50.0 ge Organics (DI Result <50.0	Qualifier U RO) (GC) Qualifier U U U U	RL 50.0	Unit mg/Kg Unit mg/Kg		Prepared 09/08/22 14:13	Analyzed 09/09/22 10:25 Analyzed 09/08/22 21:57	Dil Fac Dil Fac
Method: 8015 NM - Diesel Range Analyte Total TPH Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	e Organics (DR Result <50.0 ge Organics (Di Result <50.0	Qualifier U RO) (GC) Qualifier U U U U	RL 50.0 FL 50.0 50.0	Unit mg/Kg Unit mg/Kg mg/Kg		Prepared 09/08/22 14:13	Analyzed 09/09/22 10:25 Analyzed 09/08/22 21:57 09/08/22 21:57	Dil Fac Dil Fac 1
Method: 8015 NM - Diesel Range Analyte Total TPH Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	ge Organics (DR Result <50.0 ge Organics (DI Result <50.0 <50.0	Qualifier U RO) (GC) Qualifier U U U U	RL 50.0 RL 50.0 50.0 50.0	Unit mg/Kg Unit mg/Kg mg/Kg		Prepared 09/08/22 14:13 09/08/22 14:13	Analyzed 09/09/22 10:25 Analyzed 09/08/22 21:57 09/08/22 21:57	Dil Fac Dil Fac 1 1 1 1

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Analyzed 09/10/22 04:27

RL

5.05

Unit

mg/Kg

D

Prepared

Dil Fac

Analyte

Chloride

Method: 300.0 - Anions, Ion Chromatography - Soluble

Result Qualifier

313

Client: Ensolum Job ID: 890-2884-1
Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Client Sample ID: SW01

Date Collected: 09/02/22 14:40

Lab Sample ID: 890-2884-11

Matrix: Solid

Date Collected: 09/02/22 14:40
Date Received: 09/06/22 12:05

Sample Depth: 0 - 2

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		09/14/22 10:49	09/15/22 06:33	1
Toluene	<0.00202	U	0.00202	mg/Kg		09/14/22 10:49	09/15/22 06:33	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		09/14/22 10:49	09/15/22 06:33	1
m-Xylene & p-Xylene	<0.00403	U	0.00403	mg/Kg		09/14/22 10:49	09/15/22 06:33	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		09/14/22 10:49	09/15/22 06:33	1
Xylenes, Total	<0.00403	U	0.00403	mg/Kg		09/14/22 10:49	09/15/22 06:33	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	124		70 - 130			09/14/22 10:49	09/15/22 06:33	1
1,4-Difluorobenzene (Surr)	81		70 - 130			09/14/22 10:49	09/15/22 06:33	1
Method: Total BTEX - Total BTEX	X Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00403	U	0.00403	mg/Kg			09/15/22 10:21	1
Method: 8015 NM - Diesel Range	Organics (DR)	O) (GC)						
Analyte	•	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			09/09/22 10:25	1
Method: 8015B NM - Diesel Ran	ge Organics (D	RO) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		09/08/22 14:13	09/08/22 22:18	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		09/08/22 14:13	09/08/22 22:18	1
Oll Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		09/08/22 14:13	09/08/22 22:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	88		70 - 130			09/08/22 14:13	09/08/22 22:18	1
o-Terphenyl	91		70 - 130			09/08/22 14:13	09/08/22 22:18	1
Method: 300.0 - Anions, Ion Chr	omatography -	Soluble						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

Client Sample ID: SW04 Lab Sample ID: 890-2884-12

Date Collected: 09/02/22 14:55 Date Received: 09/06/22 12:05

Sample Depth: 0 - 2

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		09/13/22 13:45	09/15/22 11:46	1
Toluene	<0.00201	U	0.00201	mg/Kg		09/13/22 13:45	09/15/22 11:46	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		09/13/22 13:45	09/15/22 11:46	1
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		09/13/22 13:45	09/15/22 11:46	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		09/13/22 13:45	09/15/22 11:46	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		09/13/22 13:45	09/15/22 11:46	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	127		70 - 130			09/13/22 13:45	09/15/22 11:46	1

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Matrix: Solid

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Method: 300.0 - Anions, Ion Chromatography - Soluble

Result Qualifier

229

Sample Depth: 0 - 2

Analyte

Chloride

Client Sample Results

Client: Ensolum Job ID: 890-2884-1
Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

roject/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Client Sample ID: 890-2884-12

Date Collected: 09/02/22 14:55
Date Received: 09/06/22 12:05
Matrix: Solid

Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	82		70 - 130			09/13/22 13:45	09/15/22 11:46	1
Method: Total BTEX - Total BTEX	Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			09/15/22 10:21	1
Method: 8015 NM - Diesel Range	Organics (DR	O) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			09/09/22 10:25	1
Method: 8015B NM - Diesel Rang	e Organics (Di	RO) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		09/08/22 14:13	09/08/22 22:39	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		09/08/22 14:13	09/08/22 22:39	1
Oll Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		09/08/22 14:13	09/08/22 22:39	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	93		70 - 130			09/08/22 14:13	09/08/22 22:39	1
o-Terphenyl	98		70 - 130			09/08/22 14:13	09/08/22 22:39	1

RL

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Unit

mg/Kg

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Prepared

Analyzed

09/10/22 04:33

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Released to Imaging: 12/21/2022 11:10:37 AM

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Dil Fac

Surrogate Summary

Client: Ensolum Job ID: 890-2884-1 Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

Client Sample ID	BFB1	DFBZ1	
	(70-130)	(70-130)	
Matrix Spike	132 S1+	104	
Matrix Spike Duplicate	150 S1+	101	
FS01	119	80	
FS01	135 S1+	100	
FS01	115	104	
FS02	112	81	
FS03	116	78	
FS04	114	81	
FS05	135 S1+	71	
FS06	110	65 S1-	
FS07	122	78	
FS08	113	82	
FS09	120	87	
FS10	113	83	
SW01	124	81	
SW04	127	82	
Lab Control Sample	137 S1+	99	
Lab Control Sample	111	107	
Lab Control Sample Dup	117	105	
Lab Control Sample Dup	107	107	
Method Blank	99	84	
Method Blank	97	90	
Method Blank	96	84	
	FS01 FS01 FS01 FS01 FS02 FS03 FS04 FS05 FS06 FS07 FS08 FS09 FS10 SW01 SW04 Lab Control Sample Lab Control Sample Lab Control Sample Dup Lab Control Sample Dup Method Blank Method Blank	FS01 119 FS01 135 S1+ FS01 115 FS02 112 FS03 116 FS04 114 FS05 135 S1+ FS06 110 FS07 122 FS08 113 FS09 120 FS10 113 SW01 124 SW04 127 Lab Control Sample 137 S1+ Lab Control Sample Dup 117 Lab Control Sample Dup 107 Method Blank 99 Method Blank 97	FS01 119 80 FS01 135 S1+ 100 FS01 115 104 FS02 112 81 FS03 116 78 FS04 114 81 FS05 135 S1+ 71 FS06 110 65 S1- FS07 122 78 FS08 113 82 FS09 120 87 FS10 113 83 SW01 124 81 SW04 127 82 Lab Control Sample 137 S1+ 99 Lab Control Sample Dup 117 105 Lab Control Sample Dup 107 107 Method Blank 99 84 Method Blank 97 90

DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery
		1001	OTPH1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
890-2881-A-1-E MS	Matrix Spike	92	83	
890-2881-A-1-F MSD	Matrix Spike Duplicate	97	85	
890-2884-1	FS01	97	93	
890-2884-2	FS02	98	95	
890-2884-3	FS03	96	94	
890-2884-4	FS04	103	98	
890-2884-5	FS05	112	107	
890-2884-6	FS06	100	94	
890-2884-7	FS07	93	98	
890-2884-7 MS	FS07	90	85	
890-2884-7 MSD	FS07	90	84	
890-2884-8	FS08	90	92	
890-2884-9	FS09	98	102	
890-2884-10	FS10	88	92	
890-2884-11	SW01	88	91	
890-2884-12	SW04	93	98	

Surrogate Summary

Client: Ensolum Job ID: 890-2884-1
Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		1CO1	OTPH1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
LCS 880-34014/2-A	Lab Control Sample	147 S1+	131 S1+	
LCS 880-34017/2-A	Lab Control Sample	101	115	
LCSD 880-34014/3-A	Lab Control Sample Dup	152 S1+	139 S1+	
LCSD 880-34017/3-A	Lab Control Sample Dup	99	111	
MB 880-34014/1-A	Method Blank	107	103	
MB 880-34017/1-A	Method Blank	91	96	
Surrogate Legend				

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

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Client: Ensolum Job ID: 890-2884-1 Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-34264/5-A

Matrix: Solid Analysis Batch: 34441 Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 34264

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	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		09/12/22 10:19	09/14/22 11:54	•
Toluene	<0.00200	U	0.00200	mg/Kg		09/12/22 10:19	09/14/22 11:54	
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		09/12/22 10:19	09/14/22 11:54	
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		09/12/22 10:19	09/14/22 11:54	
o-Xylene	<0.00200	U	0.00200	mg/Kg		09/12/22 10:19	09/14/22 11:54	
Xylenes, Total	< 0.00400	U	0.00400	mg/Kg		09/12/22 10:19	09/14/22 11:54	

MB MB

Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130	09	9/12/22 10:19	09/14/22 11:54	1
1,4-Difluorobenzene (Surr)	84		70 - 130	09	9/12/22 10:19	09/14/22 11:54	1

Lab Sample ID: MB 880-34407/5-A

Matrix: Solid

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 34407

Analysis Batch: 34550	
	MB MB

Analyte	Result (Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		09/13/22 13:45	09/15/22 11:04	1
Toluene	<0.00200 U	U	0.00200	mg/Kg		09/13/22 13:45	09/15/22 11:04	1
Ethylbenzene	<0.00200 U	U	0.00200	mg/Kg		09/13/22 13:45	09/15/22 11:04	1
m-Xylene & p-Xylene	<0.00400 U	U	0.00400	mg/Kg		09/13/22 13:45	09/15/22 11:04	1
o-Xylene	<0.00200 U	U	0.00200	mg/Kg		09/13/22 13:45	09/15/22 11:04	1
Xylenes, Total	<0.00400 U	U	0.00400	mg/Kg		09/13/22 13:45	09/15/22 11:04	1

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Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		70 - 130	09/13/22 13:45	09/15/22 11:04	1
1,4-Difluorobenzene (Surr)	90		70 - 130	09/13/22 13:45	09/15/22 11:04	1

Lab Sample ID: LCS 880-34407/1-A

Matrix: Solid

Analysis Batch: 34550

Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 34407

Spike	LCS	LCS				%Rec	
Added	Result	Qualifier	Unit	D	%Rec	Limits	
0.100	0.08219		mg/Kg		82	70 - 130	
0.100	0.08712		mg/Kg		87	70 - 130	
0.100	0.09973		mg/Kg		100	70 - 130	
0.200	0.2205		mg/Kg		110	70 - 130	
0.100	0.1268		mg/Kg		127	70 - 130	
	0.100 0.100 0.100 0.100 0.200	Added Result 0.100 0.08219 0.100 0.08712 0.100 0.09973 0.200 0.2205	Added Result Qualifier 0.100 0.08219 0.100 0.08712 0.100 0.09973 0.200 0.2205	Added Result Qualifier Unit 0.100 0.08219 mg/Kg 0.100 0.08712 mg/Kg 0.100 0.09973 mg/Kg 0.200 0.2205 mg/Kg	Added Result Qualifier Unit D 0.100 0.08219 mg/Kg 0.100 0.08712 mg/Kg 0.100 0.09973 mg/Kg 0.200 0.2205 mg/Kg	Added Result Qualifier Unit D %Rec 0.100 0.08219 mg/Kg 82 0.100 0.08712 mg/Kg 87 0.100 0.09973 mg/Kg 100 0.200 0.2205 mg/Kg 110	Added Result Qualifier Unit D %Rec Limits 0.100 0.08219 mg/Kg 82 70 - 130 0.100 0.08712 mg/Kg 87 70 - 130 0.100 0.09973 mg/Kg 100 70 - 130 0.200 0.2205 mg/Kg 110 70 - 130

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	137	S1+	70 - 130
1.4-Difluorobenzene (Surr)	99		70 - 130

Lab Sample ID: LCSD 880-34407/2-A

Matrix: Solid

Analysis Batch: 34550

Client Sample	ID: Lab Control	Sample Dup
	Danie To	T-4-1/NIA

Prep Type: Total/NA

Prep Batch: 34407

	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	0.100	0.09835		mg/Kg		98	70 - 130	18	35

QC Sample Results

Client: Ensolum Job ID: 890-2884-1 SDG: 03E1558050 Project/Site: PLU SOUTH FRAC POND

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-34407/2-A

Matrix: Solid

Analysis Batch: 34550

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 34407

	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Toluene	0.100	0.09118		mg/Kg		91	70 - 130	5	35
Ethylbenzene	0.100	0.09852		mg/Kg		99	70 - 130	1	35
m-Xylene & p-Xylene	0.200	0.2005		mg/Kg		100	70 - 130	9	35
o-Xylene	0.100	0.1158		mg/Kg		116	70 - 130	9	35

LCSD LCSD

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	117	70 - 130
1,4-Difluorobenzene (Surr)	105	70 - 130

Lab Sample ID: 890-2884-1 MS

Matrix: Solid

Analysis Batch: 34550

Client Sample ID: FS01 Prep Type: Total/NA

Prep Batch: 34407

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	<0.00201	U	0.0998	0.08237		mg/Kg		83	70 - 130	
Toluene	<0.00201	U	0.0998	0.08496		mg/Kg		85	70 - 130	
Ethylbenzene	<0.00201	U	0.0998	0.09708		mg/Kg		97	70 - 130	
m-Xylene & p-Xylene	<0.00402	U	0.200	0.2077		mg/Kg		104	70 - 130	
o-Xylene	<0.00201	U	0.0998	0.1183		mg/Kg		119	70 - 130	

MS MS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	135	S1+	70 - 130
1,4-Difluorobenzene (Surr)	100		70 - 130

Lab Sample ID: 890-2884-1 MSD

Matrix: Solid

Analysis Batch: 34550

Client Sample ID: FS01

Prep Type: Total/NA

Prep Batch: 34407

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	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	<0.00201	U	0.101	0.08520		mg/Kg		85	70 - 130	3	35
Toluene	<0.00201	U	0.101	0.07851		mg/Kg		78	70 - 130	8	35
Ethylbenzene	<0.00201	U	0.101	0.08300		mg/Kg		83	70 - 130	16	35
m-Xylene & p-Xylene	<0.00402	U	0.201	0.1705		mg/Kg		85	70 - 130	20	35
o-Xylene	<0.00201	U	0.101	0.09629		mg/Kg		96	70 - 130	21	35

MSD MSD

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	115	70 - 130
1,4-Difluorobenzene (Surr)	104	70 - 130

Lab Sample ID: MB 880-34489/5-A

Matrix: Solid

Analysis Batch: 34441

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 34489

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Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg	_	09/14/22 10:49	09/14/22 22:42	1
Toluene	<0.00200	U	0.00200	mg/Kg		09/14/22 10:49	09/14/22 22:42	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		09/14/22 10:49	09/14/22 22:42	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		09/14/22 10:49	09/14/22 22:42	1

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QC Sample Results

Client: Ensolum Job ID: 890-2884-1 SDG: 03E1558050 Project/Site: PLU SOUTH FRAC POND

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 880-34489/5-A **Matrix: Solid**

Analysis Batch: 34441

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 34489

Prep Batch: 34489

Prep Type: Total/NA

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
o-Xylene	<0.00200	U	0.00200	mg/Kg		09/14/22 10:49	09/14/22 22:42	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		09/14/22 10:49	09/14/22 22:42	1

MR MR

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		70 - 130	09/14/22 10:49	09/14/22 22:42	1
1,4-Difluorobenzene (Surr)	84		70 - 130	09/14/22 10:49	09/14/22 22:42	1

Lab Sample ID: LCS 880-34489/1-A **Client Sample ID: Lab Control Sample** Prep Type: Total/NA

Matrix: Solid

Analysis Batch: 34441

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.100	0.09031		mg/Kg		90	70 - 130	
Toluene	0.100	0.08076		mg/Kg		81	70 - 130	
Ethylbenzene	0.100	0.08445		mg/Kg		84	70 - 130	
m-Xylene & p-Xylene	0.200	0.1698		mg/Kg		85	70 - 130	
o-Xylene	0.100	0.1007		mg/Kg		101	70 - 130	

LCS LCS

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	111	70 - 130
1.4-Difluorobenzene (Surr)	107	70 - 130

Lab Sample ID: LCSD 880-34489/2-A **Client Sample ID: Lab Control Sample Dup**

Matrix: Solid

Analysis Batch: 34441							Prep	Batch:	34489
	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	0.100	0.09989		mg/Kg		100	70 - 130	10	35
Toluene	0.100	0.08919		mg/Kg		89	70 - 130	10	35
Ethylbenzene	0.100	0.09056		mg/Kg		91	70 - 130	7	35
m-Xylene & p-Xylene	0.200	0.1841		mg/Kg		92	70 - 130	8	35
o-Xylene	0.100	0.1078		mg/Kg		108	70 - 130	7	35

LCSD LCSD

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	107	70 - 130
1,4-Difluorobenzene (Surr)	107	70 - 130

Lab Sample ID: 880-19184-A-21-A MS

Matrix: Solid

Analysis Batch: 34441

Client San	іріе іі	J: Mati	rıx Spike	Э
	Prep	Type:	Total/NA	4

Prep Batch: 34489	ep E	Batch:	34489
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	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	<0.00245	U	0.101	0.08926		mg/Kg		89	70 - 130	
Toluene	< 0.00245	U	0.101	0.08937		mg/Kg		89	70 - 130	
Ethylbenzene	< 0.00245	U	0.101	0.09928		mg/Kg		98	70 - 130	
m-Xylene & p-Xylene	<0.00490	U	0.202	0.2115		mg/Kg		105	70 - 130	
o-Xylene	<0.00245	U F1	0.101	0.1242		mg/Kg		123	70 - 130	

Project/Site: PLU SOUTH FRAC POND

Client: Ensolum

Job ID: 890-2884-1 SDG: 03E1558050

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-19184-A-21-A MS

Matrix: Solid

Analysis Batch: 34441

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 34489

	IVIS	IVIS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	132	S1+	70 - 130
1.4-Difluorobenzene (Surr)	104		70 ₋ 130

Sample Sample

Result Qualifier

Lab Sample ID: 880-19184-A-21-B MSD Client Sample ID: Matrix Spike Duplicate

MSD MSD

Result Qualifier

Unit

D

Matrix: Solid

Analyte

Analysis Batch: 34441

Prep Type: Total/NA

Prep Batch: 34489

%Rec RPD %Rec Limits **RPD** Limit 35 35

	MSD MSD	•						
o-Xylene	<0.00245 UF1	0.0996	0.1302 F1	mg/Kg	131	70 - 130	5	35
m-Xylene & p-Xylene	<0.00490 U	0.199	0.2222	mg/Kg	112	70 - 130	5	35
Ethylbenzene	<0.00245 U	0.0996	0.1057	mg/Kg	106	70 - 130	6	35
Toluene	<0.00245 U	0.0996	0.08471	mg/Kg	85	70 - 130	5	35
Benzene	<0.00245 U	0.0996	0.08379	mg/Kg	84	70 - 130	6	35

Spike

Added

%Recovery Qualifier Surrogate Limits 4-Bromofluorobenzene (Surr) 150 S1+ 70 - 130 1,4-Difluorobenzene (Surr) 101 70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-34014/1-A

Matrix: Solid

Analysis Batch: 33968

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 34014

	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		09/08/22 14:10	09/08/22 19:23	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		09/08/22 14:10	09/08/22 19:23	1
OII Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		09/08/22 14:10	09/08/22 19:23	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	107		70 - 130	09/08/22 14:10	09/08/22 19:23	1
o-Terphenyl	103		70 - 130	09/08/22 14:10	09/08/22 19:23	1

Lab Sample ID: LCS 880-34014/2-A

Matrix: Solid

Analysis Batch: 33968

Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 34014

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics	1000	1026		mg/Kg		103	70 - 130	
(GRO)-C6-C10								
Diesel Range Organics (Over	1000	992.0		mg/Kg		99	70 - 130	
C10-C28)								

	LCS LCS					
Surrogate	%Recovery	Qualifier	Limits			
1-Chlorooctane	147	S1+	70 - 130			
o-Terphenyl	131	S1+	70 - 130			

Client: Ensolum Job ID: 890-2884-1 Project/Site: PLU SOUTH FRAC POND

SDG: 03E1558050

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCSD 880-34014/3-A

Matrix: Solid Analysis Batch: 33968 Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA Prep Batch: 34014

Spike LCSD LCSD RPD Added RPD Limit Analyte Result Qualifier Unit %Rec Limits Gasoline Range Organics 1000 1032 mg/Kg 103 70 - 130 20 (GRO)-C6-C10 1000 Diesel Range Organics (Over 1050 mg/Kg 105 70 - 130 6 C10-C28)

LCSD LCSD

Surrogate %Recovery Qualifier Limits 152 S1+ 70 - 130 1-Chlorooctane 70 - 130 o-Terphenyl 139 S1+

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 34014

Lab Sample ID: 890-2881-A-1-E MS Matrix: Solid

Analysis Batch: 33968

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	999	829.5		mg/Kg	_	83	70 - 130	
Diesel Range Organics (Over C10-C28)	<50.0	U	999	942.6		mg/Kg		92	70 - 130	

MS MS

Surrogate	%Recovery Qualifier	Limits
1-Chlorooctane	92	70 _ 130
o-Terphenyl	83	70 - 130

Lab Sample ID: 890-2881-A-1-F MSD

Matrix: Solid

Matrix: Solid

Analysis Batch: 33972

Analysis Batch: 33968

Client Samp	ole ID: Matrix	Spike Duplicate
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Prep Type: Total/NA

Prep Batch: 34014

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics	<50.0	U	996	841.1		mg/Kg		84	70 - 130	1	20
(GRO)-C6-C10											
Diesel Range Organics (Over	<50.0	U	996	978.1		mg/Kg		96	70 - 130	4	20
C10-C28)											

Lab Sample ID: MB 880-34017/1-A

MSD MSD

Surrogate %Recovery Qualifier Limits 1-Chlorooctane 97 70 - 130 85 70 - 130 o-Terphenyl

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 34017

MB MB

Analyte Resu	t Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics <50.	Ū U	50.0	mg/Kg		09/08/22 14:13	09/08/22 19:13	1
(GRO)-C6-C10							
Diesel Range Organics (Over <50.	o U	50.0	mg/Kg		09/08/22 14:13	09/08/22 19:13	1
C10-C28)							
Oll Range Organics (Over C28-C36) <50.	o U	50.0	mg/Kg		09/08/22 14:13	09/08/22 19:13	1

Project/Site: PLU SOUTH FRAC POND

Lab Sample ID: MB 880-34017/1-A

Client: Ensolum

Job ID: 890-2884-1 SDG: 03E1558050

Client Sample ID: Method Blank

Prep Type: Total/NA Prep Batch: 34017

MB MB

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prep	ared	Analyzed	Dil Fac
1-Chlorooctane	91		70 - 130	09/08/2	22 14:13	09/08/22 19:13	1
o-Terphenyl	96		70 - 130	09/08/2	2 14:13	09/08/22 19:13	1

Lab Sample ID: LCS 880-34017/2-A Client Sample ID: Lab Control Sample

Matrix: Solid

Analysis Batch: 33972

Matrix: Solid Prep Type: Total/NA **Analysis Batch: 33972** Prep Batch: 34017 Spike LCS LCS %Rec

Analyte Added Result Qualifier Unit D %Rec Limits Gasoline Range Organics 1000 906.3 91 70 - 130 mg/Kg (GRO)-C6-C10 Diesel Range Organics (Over 1000 970.0 mg/Kg 97 70 - 130 C10-C28)

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	101		70 - 130
o-Terphenyl	115		70 - 130

Lab Sample ID: LCSD 880-34017/3-A Client Sample ID: Lab Control Sample Dup

Matrix: Solid

Analysis Batch: 33972

Prep Type: Total/NA Prep Batch: 34017 Spike LCSD LCSD Added Result Qualifier Unit D %Rec Limits RPD Limit

Analyte Gasoline Range Organics 1000 978.3 mg/Kg 98 70 - 130 8 20 (GRO)-C6-C10 1000 Diesel Range Organics (Over 940.4 mg/Kg 94 70 - 130 3 20 C10-C28)

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits		
1-Chlorooctane	99		70 - 130		
o-Terphenvl	111		70 ₋ 130		

Client Sample ID: FS07 Lab Sample ID: 890-2884-7 MS

Matrix: Solid Prep Type: Total/NA Analysis Batch: 33972 Prep Batch: 34017

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics	<49.9	U	999	1119		mg/Kg		110	70 - 130	
(GRO)-C6-C10										
Diesel Range Organics (Over	<49.9	U	999	736.3		mg/Kg		74	70 - 130	
C10-C28)										

C10-C28)

MS MS

Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	90		70 - 130
o-Terphenyl	85		70 - 130

Client: Ensolum Job ID: 890-2884-1 Project/Site: PLU SOUTH FRAC POND

SDG: 03E1558050

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-2884-7 MSD **Client Sample ID: FS07 Matrix: Solid** Prep Type: Total/NA

Analysis Batch: 33972 Prep Batch: 34017

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics	<49.9	U	996	1124		mg/Kg		111	70 - 130	0	20
(GRO)-C6-C10											
Diesel Range Organics (Over	<49.9	U	996	731.1		mg/Kg		73	70 - 130	1	20
C10-C28)											

MSD MSD %Recovery Qualifier Limits Surrogate 1-Chlorooctane 70 - 130 90 o-Terphenyl 84 70 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-33861/1-A Client Sample ID: Method Blank **Prep Type: Soluble**

Matrix: Solid

Analysis Batch: 34085

мв мв Analyte Result Qualifier RL Unit Prepared Analyzed Dil Fac Chloride <5.00 U 5.00 mg/Kg 09/10/22 02:38

Lab Sample ID: LCS 880-33861/2-A **Client Sample ID: Lab Control Sample Matrix: Solid Prep Type: Soluble**

Analysis Batch: 34085

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	250	252.5		mg/Kg		101	90 - 110	

Lab Sample ID: LCSD 880-33861/3-A Client Sample ID: Lab Control Sample Dup **Prep Type: Soluble**

Matrix: Solid

Analysis Batch: 34085

	Spike	LCSD	LCSD				%Rec		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Chloride	250	253.6		ma/Ka		101	90 110		20	

Lab Sample ID: 890-2884-4 MS **Client Sample ID: FS04 Prep Type: Soluble**

Matrix: Solid

Analysis Batch: 34085

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	1320		249	1533	F 4	ma/Ka		84	90 110	

Lab Sample ID: 890-2884-4 MSD **Client Sample ID: FS04 Prep Type: Soluble**

Matrix: Solid

Analysis Batch: 34085

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	1320		249	1545	E 4	mg/Kg		89	90 - 110	1	20

QC Association Summary

Client: Ensolum

Project/Site: PLU SOUTH FRAC POND

Job ID: 890-2884-1 SDG: 03E1558050

GC VOA

Prep Batch: 34264

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-34264/5-A	Method Blank	Total/NA	Solid	5035	

Prep Batch: 34407

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2884-1	FS01	Total/NA	Solid	5035	
890-2884-12	SW04	Total/NA	Solid	5035	
MB 880-34407/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-34407/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-34407/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-2884-1 MS	FS01	Total/NA	Solid	5035	
890-2884-1 MSD	FS01	Total/NA	Solid	5035	

Analysis Batch: 34441

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2884-2	FS02	Total/NA	Solid	8021B	34489
890-2884-3	FS03	Total/NA	Solid	8021B	34489
890-2884-4	FS04	Total/NA	Solid	8021B	34489
890-2884-5	FS05	Total/NA	Solid	8021B	34489
890-2884-6	FS06	Total/NA	Solid	8021B	34489
890-2884-7	FS07	Total/NA	Solid	8021B	34489
890-2884-8	FS08	Total/NA	Solid	8021B	34489
890-2884-9	FS09	Total/NA	Solid	8021B	34489
890-2884-10	FS10	Total/NA	Solid	8021B	34489
890-2884-11	SW01	Total/NA	Solid	8021B	34489
MB 880-34264/5-A	Method Blank	Total/NA	Solid	8021B	34264
MB 880-34489/5-A	Method Blank	Total/NA	Solid	8021B	34489
LCS 880-34489/1-A	Lab Control Sample	Total/NA	Solid	8021B	34489
LCSD 880-34489/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	34489
880-19184-A-21-A MS	Matrix Spike	Total/NA	Solid	8021B	34489
880-19184-A-21-B MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	34489

Prep Batch: 34489

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2884-2	FS02	Total/NA	Solid	5035	
890-2884-3	FS03	Total/NA	Solid	5035	
890-2884-4	FS04	Total/NA	Solid	5035	
890-2884-5	FS05	Total/NA	Solid	5035	
890-2884-6	FS06	Total/NA	Solid	5035	
890-2884-7	FS07	Total/NA	Solid	5035	
890-2884-8	FS08	Total/NA	Solid	5035	
890-2884-9	FS09	Total/NA	Solid	5035	
890-2884-10	FS10	Total/NA	Solid	5035	
890-2884-11	SW01	Total/NA	Solid	5035	
MB 880-34489/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-34489/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-34489/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-19184-A-21-A MS	Matrix Spike	Total/NA	Solid	5035	
880-19184-A-21-B MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Client: Ensolum Job ID: 890-2884-1
Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

GC VOA

Analysis Batch: 34550

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2884-1	FS01	Total/NA	Solid	8021B	34407
890-2884-12	SW04	Total/NA	Solid	8021B	34407
MB 880-34407/5-A	Method Blank	Total/NA	Solid	8021B	34407
LCS 880-34407/1-A	Lab Control Sample	Total/NA	Solid	8021B	34407
LCSD 880-34407/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	34407
890-2884-1 MS	FS01	Total/NA	Solid	8021B	34407
890-2884-1 MSD	FS01	Total/NA	Solid	8021B	34407

Analysis Batch: 34570

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2884-1	FS01	Total/NA	Solid	Total BTEX	
890-2884-2	FS02	Total/NA	Solid	Total BTEX	
890-2884-3	FS03	Total/NA	Solid	Total BTEX	
890-2884-4	FS04	Total/NA	Solid	Total BTEX	
890-2884-5	FS05	Total/NA	Solid	Total BTEX	
890-2884-6	FS06	Total/NA	Solid	Total BTEX	
890-2884-7	FS07	Total/NA	Solid	Total BTEX	
890-2884-8	FS08	Total/NA	Solid	Total BTEX	
890-2884-9	FS09	Total/NA	Solid	Total BTEX	
890-2884-10	FS10	Total/NA	Solid	Total BTEX	
890-2884-11	SW01	Total/NA	Solid	Total BTEX	
890-2884-12	SW04	Total/NA	Solid	Total BTEX	

GC Semi VOA

Analysis Batch: 33968

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2884-1	FS01	Total/NA	Solid	8015B NM	34014
890-2884-2	FS02	Total/NA	Solid	8015B NM	34014
890-2884-3	FS03	Total/NA	Solid	8015B NM	34014
890-2884-4	FS04	Total/NA	Solid	8015B NM	34014
890-2884-5	FS05	Total/NA	Solid	8015B NM	34014
890-2884-6	FS06	Total/NA	Solid	8015B NM	34014
MB 880-34014/1-A	Method Blank	Total/NA	Solid	8015B NM	34014
LCS 880-34014/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	34014
LCSD 880-34014/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	34014
890-2881-A-1-E MS	Matrix Spike	Total/NA	Solid	8015B NM	34014
890-2881-A-1-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	34014

Analysis Batch: 33972

Released to Imaging: 12/21/2022 11:10:37 AM

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2884-7	FS07	Total/NA	Solid	8015B NM	34017
890-2884-8	FS08	Total/NA	Solid	8015B NM	34017
890-2884-9	FS09	Total/NA	Solid	8015B NM	34017
890-2884-10	FS10	Total/NA	Solid	8015B NM	34017
890-2884-11	SW01	Total/NA	Solid	8015B NM	34017
890-2884-12	SW04	Total/NA	Solid	8015B NM	34017
MB 880-34017/1-A	Method Blank	Total/NA	Solid	8015B NM	34017
LCS 880-34017/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	34017
LCSD 880-34017/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	34017
890-2884-7 MS	FS07	Total/NA	Solid	8015B NM	34017

Eurofins Carlsbad

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Client: Ensolum Project/Site: PLU SOUTH FRAC POND Job ID: 890-2884-1

SDG: 03E1558050

GC Semi VOA (Continued)

Analysis Batch: 33972 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2884-7 MSD	FS07	Total/NA	Solid	8015B NM	34017

Prep Batch: 34014

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2884-1	FS01	Total/NA	Solid	8015NM Prep	
890-2884-2	FS02	Total/NA	Solid	8015NM Prep	
890-2884-3	FS03	Total/NA	Solid	8015NM Prep	
890-2884-4	FS04	Total/NA	Solid	8015NM Prep	
890-2884-5	FS05	Total/NA	Solid	8015NM Prep	
890-2884-6	FS06	Total/NA	Solid	8015NM Prep	
MB 880-34014/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-34014/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-34014/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-2881-A-1-E MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-2881-A-1-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Prep Batch: 34017

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2884-7	FS07	Total/NA	Solid	8015NM Prep	
890-2884-8	FS08	Total/NA	Solid	8015NM Prep	
890-2884-9	FS09	Total/NA	Solid	8015NM Prep	
890-2884-10	FS10	Total/NA	Solid	8015NM Prep	
890-2884-11	SW01	Total/NA	Solid	8015NM Prep	
890-2884-12	SW04	Total/NA	Solid	8015NM Prep	
MB 880-34017/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-34017/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-34017/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-2884-7 MS	FS07	Total/NA	Solid	8015NM Prep	
890-2884-7 MSD	FS07	Total/NA	Solid	8015NM Prep	

Analysis Batch: 34077

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2884-1	FS01	Total/NA	Solid	8015 NM	
890-2884-2	FS02	Total/NA	Solid	8015 NM	
890-2884-3	FS03	Total/NA	Solid	8015 NM	
890-2884-4	FS04	Total/NA	Solid	8015 NM	
890-2884-5	FS05	Total/NA	Solid	8015 NM	
890-2884-6	FS06	Total/NA	Solid	8015 NM	
890-2884-7	FS07	Total/NA	Solid	8015 NM	
890-2884-8	FS08	Total/NA	Solid	8015 NM	
890-2884-9	FS09	Total/NA	Solid	8015 NM	
890-2884-10	FS10	Total/NA	Solid	8015 NM	
890-2884-11	SW01	Total/NA	Solid	8015 NM	
890-2884-12	SW04	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 33861

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2884-1	FS01	Soluble	Solid	DI Leach	
890-2884-2	FS02	Soluble	Solid	DI Leach	

Client: Ensolum Job ID: 890-2884-1 Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

HPLC/IC (Continued)

Leach Batch: 33861 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2884-3	FS03	Soluble	Solid	DI Leach	_
890-2884-4	FS04	Soluble	Solid	DI Leach	
890-2884-5	FS05	Soluble	Solid	DI Leach	
890-2884-6	FS06	Soluble	Solid	DI Leach	
890-2884-7	FS07	Soluble	Solid	DI Leach	
890-2884-8	FS08	Soluble	Solid	DI Leach	
890-2884-9	FS09	Soluble	Solid	DI Leach	
890-2884-10	FS10	Soluble	Solid	DI Leach	
890-2884-11	SW01	Soluble	Solid	DI Leach	
890-2884-12	SW04	Soluble	Solid	DI Leach	
MB 880-33861/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-33861/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-33861/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-2884-4 MS	FS04	Soluble	Solid	DI Leach	
890-2884-4 MSD	FS04	Soluble	Solid	DI Leach	

Analysis Batch: 34085

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2884-1	FS01	Soluble	Solid	300.0	33861
890-2884-2	FS02	Soluble	Solid	300.0	33861
890-2884-3	FS03	Soluble	Solid	300.0	33861
890-2884-4	FS04	Soluble	Solid	300.0	33861
890-2884-5	FS05	Soluble	Solid	300.0	33861
890-2884-6	FS06	Soluble	Solid	300.0	33861
890-2884-7	FS07	Soluble	Solid	300.0	33861
890-2884-8	FS08	Soluble	Solid	300.0	33861
890-2884-9	FS09	Soluble	Solid	300.0	33861
890-2884-10	FS10	Soluble	Solid	300.0	33861
890-2884-11	SW01	Soluble	Solid	300.0	33861
890-2884-12	SW04	Soluble	Solid	300.0	33861
MB 880-33861/1-A	Method Blank	Soluble	Solid	300.0	33861
LCS 880-33861/2-A	Lab Control Sample	Soluble	Solid	300.0	33861
LCSD 880-33861/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	33861
890-2884-4 MS	FS04	Soluble	Solid	300.0	33861
890-2884-4 MSD	FS04	Soluble	Solid	300.0	33861

Client: Ensolum

Project/Site: PLU SOUTH FRAC POND

Job ID: 890-2884-1

SDG: 03E1558050

Client Sample ID: FS01

Date Collected: 09/02/22 11:30 Date Received: 09/06/22 12:05 Lab Sample ID: 890-2884-1

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	34407	09/13/22 13:45	MR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	34550	09/15/22 11:26	MR	EET MID
Total/NA	Analysis	Total BTEX		1			34570	09/15/22 10:21	AJ	EET MID
Total/NA	Analysis	8015 NM		1			34077	09/09/22 10:25	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	34014	09/08/22 14:10	DM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	33968	09/09/22 02:32	SM	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	33861	09/06/22 16:01	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	34085	09/10/22 03:24	CH	EET MID

Client Sample ID: FS02

Date Collected: 09/02/22 11:35

Date Received: 09/06/22 12:05

Lab Sample ID: 890-2884-2

Matrix: Solid

Batch Dil Initial Final Batch Batch Prepared Prep Type Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab Prep 5035 Total/NA 4.98 g 5 mL 34489 09/14/22 10:49 EL EET MID Total/NA 8021B 5 mL 09/15/22 03:30 **EET MID** Analysis 1 5 mL 34441 MR Total/NA Total BTEX 34570 09/15/22 10:21 Analysis A.I **EET MID** 1 Total/NA Analysis 8015 NM 34077 09/09/22 10:25 SM **EET MID** Total/NA 34014 Prep 8015NM Prep 10.01 g 10 mL 09/08/22 14:10 DM EET MID Total/NA Analysis 8015B NM 1 uL 1 uL 33968 09/09/22 02:54 SM **EET MID** Soluble 33861 09/06/22 16:01 KS Leach DI Leach 4.99 g 50 mL EET MID Soluble Analysis 300.0 50 mL 50 mL 34085 09/10/22 03:29 СН **EET MID**

Client Sample ID: FS03

Date Collected: 09/02/22 11:40 Date Received: 09/06/22 12:05

Lab Sample ID: 890-2884-3

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	34489	09/14/22 10:49	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	34441	09/15/22 03:50	MR	EET MID
Total/NA	Analysis	Total BTEX		1			34570	09/15/22 10:21	AJ	EET MID
Total/NA	Analysis	8015 NM		1			34077	09/09/22 10:25	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	34014	09/08/22 14:10	DM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	33968	09/09/22 03:16	SM	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	33861	09/06/22 16:01	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	34085	09/10/22 03:34	CH	EET MID

Client Sample ID: FS04

Date Collected: 09/02/22 12:40

Date Received: 09/06/22 12:05

Lab Sample ID: 890-2884-4

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.04 g	5 mL	34489	09/14/22 10:49	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	34441	09/15/22 04:10	MR	EET MID
Total/NA	Analysis	Total BTEX		1			34570	09/15/22 10:21	AJ	EET MID

Client: Ensolum

Project/Site: PLU SOUTH FRAC POND

Job ID: 890-2884-1

SDG: 03E1558050

Client Sample ID: FS04

Date Collected: 09/02/22 12:40 Date Received: 09/06/22 12:05 Lab Sample ID: 890-2884-4

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			34077	09/09/22 10:25	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	34014	09/08/22 14:10	DM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	33968	09/09/22 03:37	SM	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	33861	09/06/22 16:01	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	34085	09/10/22 03:39	CH	EET MID

Client Sample ID: FS05 Lab Sample ID: 890-2884-5

Date Collected: 09/02/22 12:45

Date Received: 09/06/22 12:05

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	34489	09/14/22 10:49	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	34441	09/15/22 04:31	MR	EET MID
Total/NA	Analysis	Total BTEX		1			34570	09/15/22 10:21	AJ	EET MID
Total/NA	Analysis	8015 NM		1			34077	09/09/22 10:25	SM	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	34014	09/08/22 14:10	DM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	33968	09/09/22 03:59	SM	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	33861	09/06/22 16:01	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	34085	09/10/22 03:53	CH	EET MID

Client Sample ID: FS06 Lab Sample ID: 890-2884-6

Date Collected: 09/02/22 11:55 Date Received: 09/06/22 12:05 **Matrix: Solid**

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	34489	09/14/22 10:49	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	34441	09/15/22 04:51	MR	EET MID
Total/NA	Analysis	Total BTEX		1			34570	09/15/22 10:21	AJ	EET MID
Total/NA	Analysis	8015 NM		1			34077	09/09/22 10:25	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	34014	09/08/22 14:10	DM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	33968	09/09/22 04:20	SM	EET MID
Soluble	Leach	DI Leach			5 g	50 mL	33861	09/06/22 16:01	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	34085	09/10/22 03:58	CH	EET MID

Client Sample ID: FS07 Lab Sample ID: 890-2884-7

Date Collected: 09/02/22 12:50 Dat

ate Received	: 09/06/22 12:0)5									_
	Batch	Batch		Dil	Initial	Final	Batch	Prepared			
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab	
Total/NA	Pren	5035			5.02 a	5 ml	34489	09/14/22 10:49	FI	FET MID	-

Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	34489	09/14/22 10:49	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	34441	09/15/22 05:12	MR	EET MID
Total/NA	Analysis	Total BTEX		1			34570	09/15/22 10:21	AJ	EET MID
Total/NA	Analysis	8015 NM		1			34077	09/09/22 10:25	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	34017	09/08/22 14:13	DM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	33972	09/08/22 20:14	AJ	EET MID

Eurofins Carlsbad

Matrix: Solid

Client: Ensolum

Project/Site: PLU SOUTH FRAC POND

Job ID: 890-2884-1

SDG: 03E1558050

Client Sample ID: FS07

Date Collected: 09/02/22 12:50 Date Received: 09/06/22 12:05 Lab Sample ID: 890-2884-7

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.01 g	50 mL	33861	09/06/22 16:01	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	34085	09/10/22 04:13	CH	EET MID

Client Sample ID: FS08 Lab Sample ID: 890-2884-8

Date Collected: 09/02/22 12:55 **Matrix: Solid**

Date Received: 09/06/22 12:05

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	34489	09/14/22 10:49	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	34441	09/15/22 05:32	MR	EET MID
Total/NA	Analysis	Total BTEX		1			34570	09/15/22 10:21	AJ	EET MID
Total/NA	Analysis	8015 NM		1			34077	09/09/22 10:25	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	34017	09/08/22 14:13	DM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	33972	09/08/22 21:16	AJ	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	33861	09/06/22 16:01	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	34085	09/10/22 04:17	CH	EET MID

Client Sample ID: FS09 Lab Sample ID: 890-2884-9

Date Collected: 09/02/22 14:20 Date Received: 09/06/22 12:05

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.04 g	5 mL	34489	09/14/22 10:49	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	34441	09/15/22 05:53	MR	EET MID
Total/NA	Analysis	Total BTEX		1			34570	09/15/22 10:21	AJ	EET MID
Total/NA	Analysis	8015 NM		1			34077	09/09/22 10:25	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	34017	09/08/22 14:13	DM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	33972	09/08/22 21:37	AJ	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	33861	09/06/22 16:01	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	34085	09/10/22 04:22	CH	EET MID

Client Sample ID: FS10 Lab Sample ID: 890-2884-10

Date Collected: 09/02/22 14:25 Date Received: 09/06/22 12:05

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	34489	09/14/22 10:49	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	34441	09/15/22 06:13	MR	EET MID
Total/NA	Analysis	Total BTEX		1			34570	09/15/22 10:21	AJ	EET MID
Total/NA	Analysis	8015 NM		1			34077	09/09/22 10:25	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	34017	09/08/22 14:13	DM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	33972	09/08/22 21:57	AJ	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	33861	09/06/22 16:01	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	34085	09/10/22 04:27	CH	EET MID

Eurofins Carlsbad

Matrix: Solid

Matrix: Solid

Released to Imaging: 12/21/2022 11:10:37 AM

Client: Ensolum Project/Site: PLU SOUTH FRAC POND

Job ID: 890-2884-1 SDG: 03E1558050

Client Sample ID: SW01 Lab Sample ID: 890-2884-11

Date Collected: 09/02/22 14:40 **Matrix: Solid** Date Received: 09/06/22 12:05

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	34489	09/14/22 10:49	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	34441	09/15/22 06:33	MR	EET MID
Total/NA	Analysis	Total BTEX		1			34570	09/15/22 10:21	AJ	EET MID
Total/NA	Analysis	8015 NM		1			34077	09/09/22 10:25	SM	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	34017	09/08/22 14:13	DM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	33972	09/08/22 22:18	AJ	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	33861	09/06/22 16:01	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	34085	09/10/22 11:48	CH	EET MID

Lab Sample ID: 890-2884-12 Client Sample ID: SW04

Date Collected: 09/02/22 14:55 **Matrix: Solid** Date Received: 09/06/22 12:05

Dil Initial Final Batch Batch Batch Prepared Prep Type Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab 5035 Total/NA Prep 4.98 g 5 mL 34407 09/13/22 13:45 MR EET MID 8021B Total/NA 5 mL 09/15/22 11:46 **EET MID** Analysis 1 5 mL 34550 MR Total/NA Total BTEX 34570 09/15/22 10:21 Analysis 1 A.I **EET MID** Total/NA Analysis 8015 NM 34077 09/09/22 10:25 SM **EET MID** Total/NA 34017 Prep 8015NM Prep 10.03 g 10 mL 09/08/22 14:13 DM **EET MID** Total/NA Analysis 8015B NM 1 uL 1 uL 33972 09/08/22 22:39 ΑJ **EET MID** 09/06/22 16:01 Soluble KS Leach DI Leach 5 g 50 mL 33861 **EET MID**

50 mL

50 mL

34085

09/10/22 04:33

СН

EET MID

Laboratory References:

Analysis

Soluble

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

300.0

Accreditation/Certification Summary

Client: Ensolum Job ID: 890-2884-1
Project/Site: PLU SOUTH FRAC POND SDG: 03E1558050

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority P		rogram	Identification Number	Expiration Date
Texas	N	ELAP	T104704400-22-24	06-30-23
The following analytes the agency does not of		ut the laboratory is not certifi	ed by the governing authority. This list ma	ay include analytes fo
	er certification.			
Analysis Method	Prep Method	Matrix	Analyte	
9 ,		Matrix Solid	Analyte Total TPH	

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Method Summary

Client: Ensolum

Project/Site: PLU SOUTH FRAC POND

Job ID: 890-2884-1

SDG: 03E1558050

aboratory	
ET MID	
ET MID	
FT MID	_

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	MCAWW	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions. SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Ensolum

Project/Site: PLU SOUTH FRAC POND

Job ID: 890-2884-1

SDG: 03E1558050

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-2884-1	FS01	Solid	09/02/22 11:30	09/06/22 12:05	6
890-2884-2	FS02	Solid	09/02/22 11:35	09/06/22 12:05	6
890-2884-3	FS03	Solid	09/02/22 11:40	09/06/22 12:05	6
890-2884-4	FS04	Solid	09/02/22 12:40	09/06/22 12:05	6
890-2884-5	FS05	Solid	09/02/22 12:45	09/06/22 12:05	6
890-2884-6	FS06	Solid	09/02/22 11:55	09/06/22 12:05	6
890-2884-7	FS07	Solid	09/02/22 12:50	09/06/22 12:05	6
890-2884-8	FS08	Solid	09/02/22 12:55	09/06/22 12:05	6
890-2884-9	FS09	Solid	09/02/22 14:20	09/06/22 12:05	1
890-2884-10	FS10	Solid	09/02/22 14:25	09/06/22 12:05	1.5
890-2884-11	SW01	Solid	09/02/22 14:40	09/06/22 12:05	0 - 2
890-2884-12	SW04	Solid	09/02/22 14:55	09/06/22 12:05	0 - 2

eurofins Xenco **Environment Testing**

Chain of Custody

Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334 EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296 Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300

Work Order No:

Se Ag SiO ₂ Na Sr Hg: 1631 / 245.1 /	otlat	1205	Date/1		0	TOP CAL	G	1 months
Se Ag SiO ₂ Na Sr Hg: 1631 / 245.1 /	vill be enforced unless previously negotiate led by: (Signature)		Date			1111		という
Se Ag SiO ₂ Na Sr - Hg: 1631 / 245.1 /	vill be enforced unless previously negotiate				Received by: (Signature)	Received	ature) A	Relinquished by: (Signature)
Se Ag SiO ₂ Na Sr - Hg: 1631 / 245.1 /	Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control	Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and condition of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negr	o Eurofins Xenc expenses incur ed to Eurofins X	from client company to sibility for any losses or are ach sample submitte	a valid purchase orde tot assume any respon t and a charge of \$5 fo	mples constitutes amples and shall n led to each projec	and relinquishment of sain ble only for the cost of sain of \$85.00 will be appliance.	e: Signature of this document a roice. Eurofins Xenco will be ital rofins Xenco. A minimum charg
	Co Cu Fe Pb Mg Mn Mo Ni K u Pb Mn Mo Ni Se Ag Tl U	A 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg l TCLP/SPLP 6010 : 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se	Al Sb As Ba Be B CRA Sb As Ba Be C	// Texas 11 A LP 6010 : 8RCR	8RCRA 13PPM TCLP/SPLP	nalyzed	200.8 / 6020: Metal(s) to be a	Total 200.7 / 6010 200.8 / 6020: Circle Method(s) and Metal(s) to be analyzed
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DD. 2011.02512CAP.CMP. 01		#	+	1	1 140	9/2/2		ESO9
DD-2017-02364. CAP.CMP. C.				6.0	1/255	2/2/22	· co	FSO8
DD-2017-02386. CAP.CMP-01			-	6, 0	12 1250	3/2/1	S	FSOT
DO 2017-02385 - CAP-CMP- 21			-	0	2 1155	9/2/22	S	F506
DD. 2017.01396.0AP.CMP.			-	0	21245	9/2/22	Co	FSO 5
ACE:			-	60 0	2 1240	2/2/2	5	FSO4
			-	64 0	2 1146	9/12/12	4	FS03
0 APP2211150068			-	6,0	2 1135	9/2/2	(0)	FS02
Incident #:		×	- ×	6 6	21130	11216	0	108=
Sample Comments		TP	Cont BT	Depth Grab/	Time Sampled	Date ix Sampled	on Matrix	Sample Identification
NaOH+Ascorbic Acid: SAPC			Ex	5.4	Corrected Temperature:	Corrected		Total Containers:
Zn Acetate+NaOH: Zn	0-2003-0			5.60	Temperature Reading:	Temperat	Yes No N/A	Sample Custody Seals:
Na,S,O3: NaSO 3	2884 Chain of Custody		Pa	6.0-	Factor:	Correction Factor:	Yes No (N/A	Cooler Custody Seals:
NaHSO 4: NABIS			aran	EOG MI	1	Thermometer ID:	(Yes) No	Samples Received Intact:
H₃PO₄;HP			neter	(Yes No	Wet Ice:	Yes No	Temp Blank:	SAMPLE RECEIPT
H ₂ SO ₄ : H ₂ NaOH: Na			s	ved by 4:30pm	the lab, if received by 4:30pm			
HCL: HC HNO 3: HN				lay received by		chodo	Mercelith Roberts	Sampler's Name: M
0					3 Due Date:	3.866	.09731,-103.26623	Project Location: 32
None: NO Di Water: H ₂ O			Code	Rush	Routine	50	1	ber:
Preservative Codes	ANALYSIS REQUEST			Turn Around		South Frac Bac		Project Name: PLW
EDD ADaPT Other:	Deliverables:	Gensolum. can	ngs@	kjennings	Email:	2503	17.683.2503	~
Reporting: Level III Level III PST/UST TRRP Level IV	88220 Reporting: L	ar word, NM	0	City, State ZIP:	126	3	arisbad, N	City, State ZIP:
	+5	3104 E. Green	N	Address:	Highway	1 Parks	3122 Nat	
UST/PST PRP Brownfields RRC Superfund	Program:	cray	×	Company Name:		רוכ א	C	
Work Order Comments		Garrett Green	0	Bill to: (if different)	~	Jennina	Kalci de	Project Manager:

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300 Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334 EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296 Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Environment Testing

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Manager		ntractors. It assigns standard terms and conditions osses are due to circumstances beyond the control	ins Xenco, its affiliates and subco	m client company to Euro	tes a valid purchase order fro Il not assume any responsibi	nquishment of samples constitut	ure of this document and reli	Notice: Signat
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t Manager: Fast i was the sheat of the sampled Sample dentification Past i was to was the sheat of recent Past i was the sheat of recent Past i was the day received by 430pm Past North Recursion Past North Record (Indication Past North Record) Past	Incident #:		× ×	2' C	122 140 0	5 9/2	J0]	SV
Thanager: Fansu rum, LLC Company Name: Fansu rum, LLC Company Name: Fansu rum, LLC Company Name: Carks ad rum, LLC Company Name: Carks ad rum, LLC Company Name: XTO Encryy, Inc. State of Project: Reporting: Level III PRT/UST TRRP Program: UST/PST PRP Brownfields RRC Carks ad rum, LLC Carks ad rum, LLC Carks ad rum, LLC Carks ad rum, LLC Carks ad rum, REC210 Cool: Cool other: Received by the lab. if received by 430pm Temp Blank: Yes No N/A Correction Fator rum he lab. if received by 430pm Temp Blank: Yes No N/A Temperature: Yes No N/A Temperature: Reading: Accepted the rum	Sample Comments		TP	Grab/ Comp	Time Sampled		mple Identification	Sa
Manager:	NaOH+Ascorbic Acid: SAPC		H		ed Temperature:	Correct	ainers:	Total Cont
Thame: Carlsbad, None: PLUS of the Fract Pand Turn Around Turn Around Turn Blank: Tarls Hars the day received by 430pm Tern p Blank: Yes No NA Correction Factor Yes Na Correction Yes Na Correction Factor Yes Na Correction Factor Yes Na Co	Zn Acetate+NaOH: Zn		ìd			No N/A	_	Sample Cu
Work Order Comments Work Order Comments	Na ₂ S ₂ O ₃ ; NaSO ₃		e	Pi	ion Factor	No N/A		Cooler Cus
Ensert Control Ensert Company Name Ensert	NaHSO 4: NABIS			aram	meter ID:		eceived Intact:	Samples R
Wanager: Late Jennings Bill to: (If different) Carricch Company Name: Finise Lum LLC Company Name: XTO Encryty Local Company Name: XTO Encryty Local Company Name: XTO Encryty Local City, State ZIP: Carlos Address: 3104 E. Grech St State of Project: State of Project: Carlos Address: EDD ADaPT Other: Control Code C	H₃PO ;: HP							SAMPLE
Manager: Kelei Jannings Bill to: (if different) Carret Green Work Order Comments ny Name: Finish Lum, LLC Company Name: XTO Encrsy, Inc Program: UST/PST PRP Brownfields RRC State of Project: s: 322 Nat'l Parks High way ate ZIP: Carlsbad, NM 86220 State of Project: State of Project: ate ZIP: Bill to: (if different) Carlsbad, NM 86220 Program: UST/PST PRP Brownfields RRC TRRP PRP Brownfields RRC TRRP PRP PRP Brownfields RRC TRRP PRP PR								PO#:
Manager: Kelei Jennings Bill to: (if different) Carrest Green Work Order Comments ny Name: Finise rum LLC Company Name: XTO Encry , Inc. Program: UST/PST PRP Brownfields RRC State of Project: state ZIP: Carrest June 28120 City, State ZIP: Carrest June 88220 Reporting: Level III PST/UST TRRP PST/UST TRRP Other: Name: PLUSS 43: 2503 Email: Email: <td>오</td> <td></td> <td></td> <td></td> <td>Due Date:</td> <td>139,-103.86</td> <td></td> <td>Project Loc</td>	오				Due Date:	139,-103.86		Project Loc
Manager: Kelei Jennings Bill to: (if different) Carrest Green Work Order Comments ny Name: Ensurement KTO Encrsy, inc Program: UST/PST PRP Brownfields RRC State of Project: s: 322 Nat'l Parks High way ate ZIP: Carlsbad, NM 86220 State of Project: State of Project: ate ZIP: Carlsbad, NM 86220 Program: UST/PST PRP Brownfields RRC State of Project: PRP Brownfields RRC State of Project: 817 683 2503 Email:					Routine	55805c		Project Nu
Manager: Kelei Jennings Bill to: (if different) Carrest Green Work Order Comments ny Name: Ensie um LLC Company Name: XTO Encryy, Inc Program: UST/PST PRP Brownfields RRC Program: s: 3/22 Nat'l Parks Highway Address: 3/04 E Green St State of Project: carkwad, NM 88220 Carkwad, NM 88220 Reporting: Level III Level III PST/UST TRRP Denke Num Deliverables: EDD ADAPT Other:	Preservative Codes	ANALYSIS REQUEST			-	2		Project Na
Carkback Innivides Bill to: (if different) Carristack Carlstack Inc Work Order Comments	EDD ADaPT			Ejennings	Email:	683-2503	118	Phone:
Enserum LLC Company Name: KTO Encry, Inc Program: UST/PST PRP Brownfields RRC 3104 E. Green St State of Project:	PST/UST TRRP	88220	Carlsbad,	y, State ZIP:				City, State
Enserum LC Company Name: XTO Encry, Inc Program: UST/PST PRP Brownfields RRC	roject:	St	3104 E . G	dress:			3422	Address:
Kalei Jennings Bill to: (If different) Garret Green	UST/PST PRP Brownfields RRC	120	1	mpany Name:	Co	umlic		Company
	Work Order Comments	rcen	Garrett G	to: (if different)	Bi			Project Ma

Login Sample Receipt Checklist

Client: Ensolum Job Number: 890-2884-1 SDG Number: 03E1558050

Login Number: 2884 List Source: Eurofins Carlsbad

List Number: 1 Creator: Clifton, Cloe

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-2884-1 SDG Number: 03E1558050

Login Number: 2884
List Source: Eurofins Midland
List Number: 2
List Creation: 09/07/22 11:42 AM

Creator: Rodriguez, Leticia

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is	N/A	

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<6mm (1/4").

Environment Testing America

ANALYTICAL REPORT

Eurofins Carlsbad 1089 N Canal St. Carlsbad, NM 88220 Tel: (575)988-3199

Laboratory Job ID: 890-2915-1

Laboratory Sample Delivery Group: 03E1558050

Client Project/Site: PLU South Frac Pond

For:

Ensolum 705 W. Wadley Suite 210 Midland, Texas 79701

Attn: Kalei Jennings

RAMER

Authorized for release by: 9/22/2022 9:08:15 AM

Jessica Kramer, Project Manager (432)704-5440

Jessica.Kramer@et.eurofinsus.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Ensolum
Project/Site: PLU South Frac Pond
Laboratory Job ID: 890-2915-1
SDG: 03E1558050

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Definitions/Glossary

Job ID: 890-2915-1 Client: Ensolum Project/Site: PLU South Frac Pond

SDG: 03E1558050

Qualifiers

GC VOA

Qualifier **Qualifier Description**

Indicates the analyte was analyzed for but not detected.

Ouglifier Description

GC Semi VOA Ouglifier

Qualifier	Qualifier Description
*1	LCS/LCSD RPD exceeds control limits.
F1	MS and/or MSD recovery exceeds control limits.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.
HDI C/IC	

Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

HPLC/IC

Qualifier	Qualifier Description
-----------	-----------------------

Indicates the analyte was analyzed for but not detected.

Glossary

DL, RA, RE, IN

Abbreviation	These commonly used abbreviations may or may not be present in this report.								
n	Listed under the "D" column to designate that the result is reported on a dry weight basis								
%R	Percent Recovery								
CFL	Contains Free Liquid								
CFU	Colony Forming Unit								
CNF	Contains No Free Liquid								
DER	Duplicate Error Ratio (normalized absolute difference)								
Dil Fac	Dilution Factor								
DL	Detection Limit (DoD/DOE)								

DLC Decision Level Concentration (Radiochemistry) EDL Estimated Detection Limit (Dioxin) LOD Limit of Detection (DoD/DOE)

LOQ Limit of Quantitation (DoD/DOE) MCL EPA recommended "Maximum Contaminant Level" MDA Minimum Detectable Activity (Radiochemistry) MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit Minimum Level (Dioxin) MPN Most Probable Number MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent POS Positive / Present PQL Practical Quantitation Limit

Presumptive **PRES** QC **Quality Control**

RER Relative Error Ratio (Radiochemistry)

Reporting Limit or Requested Limit (Radiochemistry) RL

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin) Toxicity Equivalent Quotient (Dioxin) TEQ

TNTC Too Numerous To Count

Case Narrative

Client: Ensolum

Project/Site: PLU South Frac Pond

Job ID: 890-2915-1

SDG: 03E1558050

Job ID: 890-2915-1

Laboratory: Eurofins Carlsbad

Narrative

Job Narrative 890-2915-1

Receipt

The samples were received on 9/9/2022 9:22 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 1.2°C

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD NM: Surrogate recovery for the following sample was outside control limits: (LCS 880-34181/2-A). Evidence of matrix interferences is not obvious.

Method 8015MOD_NM: The RPD of the laboratory control sample (LCS) and laboratory control sample duplicate (LCSD) for preparation batch 880-34181 and analytical batch 880-34171 recovered outside control limits for the following analytes: Gasoline Range Organics (GRO)-C6-C10.

Method 8015MOD NM: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-34181 and analytical batch 880-34171 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Matrix: Solid

Lab Sample ID: 890-2915-1

Client Sample Results

Client: Ensolum Job ID: 890-2915-1
Project/Site: PLU South Frac Pond SDG: 03E1558050

Client Sample ID: FS11

Date Collected: 09/08/22 14:10 Date Received: 09/09/22 09:22

Sample Depth: 3

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	<0.00202	U	0.00202		mg/Kg		09/19/22 14:33	09/21/22 21:02	
Toluene	<0.00202	U	0.00202		mg/Kg		09/19/22 14:33	09/21/22 21:02	
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		09/19/22 14:33	09/21/22 21:02	
m-Xylene & p-Xylene	<0.00403	U	0.00403		mg/Kg		09/19/22 14:33	09/21/22 21:02	
o-Xylene	<0.00202	U	0.00202		mg/Kg		09/19/22 14:33	09/21/22 21:02	
Xylenes, Total	<0.00403	U	0.00403		mg/Kg		09/19/22 14:33	09/21/22 21:02	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	106		70 - 130				09/19/22 14:33	09/21/22 21:02	
1,4-Difluorobenzene (Surr)	88		70 - 130				09/19/22 14:33	09/21/22 21:02	
Method: Total BTEX - Total BT	ΓEX Calculation								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Total BTEX	<0.00403	U	0.00403		mg/Kg			09/22/22 09:55	
Method: 8015 NM - Diesel Ran Analyte	Result	O) (GC) Qualifier	RL	MDL		<u>D</u>	Prepared	Analyzed	Dil Fa
Total TPH	52.4		49.9		mg/Kg			09/13/22 10:25	
								03/10/22 10:20	
Method: 8015B NM - Diesel Ra	ange Organics (D	RO) (GC)						03/10/22 10.23	
		RO) (GC) Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Analyte Gasoline Range Organics		Qualifier	RL	MDL	Unit mg/Kg	<u>D</u>	Prepared 09/12/22 08:48		Dil Fa
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result	Qualifier U *1		MDL		<u>D</u>		Analyzed	Dil F
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over		Qualifier U *1	49.9	MDL	mg/Kg	<u>D</u>	09/12/22 08:48	Analyzed 09/12/22 15:40	Dil Fa
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result <49.9 <49.9	Qualifier U *1 U	49.9	MDL	mg/Kg	<u>D</u>	09/12/22 08:48 09/12/22 08:48	Analyzed 09/12/22 15:40 09/12/22 15:40	
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate		Qualifier U *1 U	49.9 49.9 49.9	MDL	mg/Kg	<u> </u>	09/12/22 08:48 09/12/22 08:48 09/12/22 08:48	Analyzed 09/12/22 15:40 09/12/22 15:40 09/12/22 15:40	
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate 1-Chlorooctane	Result <49.9 <49.9 52.4 %Recovery	Qualifier U *1 U	49.9 49.9 49.9 Limits	MDL	mg/Kg	<u>D</u>	09/12/22 08:48 09/12/22 08:48 09/12/22 08:48 Prepared	Analyzed 09/12/22 15:40 09/12/22 15:40 09/12/22 15:40 Analyzed	
Method: 8015B NM - Diesel Ra Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate 1-Chlorooctane o-Terphenyl Method: 300.0 - Anions, Ion C	Result <49.9 <49.9	Qualifier U *1 U	49.9 49.9 49.9 Limits 70 - 130	MDL	mg/Kg	<u> </u>	09/12/22 08:48 09/12/22 08:48 09/12/22 08:48 Prepared 09/12/22 08:48	Analyzed 09/12/22 15:40 09/12/22 15:40 09/12/22 15:40 Analyzed 09/12/22 15:40	Dil Fa
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate 1-Chlorooctane o-Terphenyl	Result	Qualifier U *1 U	49.9 49.9 49.9 Limits 70 - 130	MDL	mg/Kg mg/Kg mg/Kg	<u>D</u>	09/12/22 08:48 09/12/22 08:48 09/12/22 08:48 Prepared 09/12/22 08:48	Analyzed 09/12/22 15:40 09/12/22 15:40 09/12/22 15:40 Analyzed 09/12/22 15:40	Dil Fa

Client Sample ID: FS12

Date Collected: 09/08/22 14:15

Lab Sample ID: 890-2915-2

Matrix: Solid

Date Received: 09/09/22 09:22

Sample Depth: 3

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		09/19/22 14:33	09/21/22 21:22	1
Toluene	<0.00199	U	0.00199		mg/Kg		09/19/22 14:33	09/21/22 21:22	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		09/19/22 14:33	09/21/22 21:22	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		09/19/22 14:33	09/21/22 21:22	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		09/19/22 14:33	09/21/22 21:22	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		09/19/22 14:33	09/21/22 21:22	1

Eurofins Carlsbad

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Matrix: Solid

Lab Sample ID: 890-2915-2

Client: Ensolum Job ID: 890-2915-1

Project/Site: PLU South Frac Pond SDG: 03E1558050

Client Sample ID: FS12

Date Collected: 09/08/22 14:15 Date Received: 09/09/22 09:22

Sample Depth: 3

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130	09/19/22 14:33	09/21/22 21:22	1
1,4-Difluorobenzene (Surr)	83		70 - 130	09/19/22 14:33	09/21/22 21:22	1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			09/22/22 09:55	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)										
	Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil
	Total TPH	<49.8	U	49.8		mg/Kg			09/13/22 10:25	

					3 3				
Method: 8015B NM - Diesel Rang	je Organics (D	RO) (GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<49.8	U *1	49.8		mg/Kg		09/12/22 08:48	09/12/22 16:02	1
(GRO)-C6-C10									
Diesel Range Organics (Over	<49.8	U	49.8		ma/Ka		09/12/22 08:48	09/12/22 16:02	1

1-Chlorooctane	95	70 130		09/12/22 08:48	09/12/22 16:02	1	
Surrogate	%Recovery Qualifier	Limits		Prepared	Analyzed	Dil Fac	
Oll Range Organics (Over C28-C36)	<49.8 U	49.8	mg/Kg	09/12/22 08:48	09/12/22 16:02	1	

Г., , , , , , , , , , , , , , , , , , ,					
o-Terphenyl	96	70 - 130	09/12/22 08:48	09/12/22 16:02	1
1-Chlorooctane	95	70 - 130	09/12/22 08:48	09/12/22 16:02	1

Method: 300.0 - Anions, Ion Chrom	atography -	Soluble							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	83.8		4.99		mg/Kg			09/14/22 16:28	1

Client Sample ID: SW02 Lab Sample ID: 890-2915-3 Matrix: Solid

Date Collected: 09/08/22 14:20 Date Received: 09/09/22 09:22

Sample Depth: 0 - 3

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		09/19/22 14:33	09/21/22 21:43	1
Toluene	<0.00198	U	0.00198		mg/Kg		09/19/22 14:33	09/21/22 21:43	1
Ethylbenzene	<0.00198	U	0.00198		mg/Kg		09/19/22 14:33	09/21/22 21:43	1
m-Xylene & p-Xylene	<0.00396	U	0.00396		mg/Kg		09/19/22 14:33	09/21/22 21:43	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		09/19/22 14:33	09/21/22 21:43	1
Xylenes, Total	<0.00396	U	0.00396		mg/Kg		09/19/22 14:33	09/21/22 21:43	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	115		70 - 130				09/19/22 14:33	09/21/22 21:43	1
1,4-Difluorobenzene (Surr)	95		70 - 130				09/19/22 14:33	09/21/22 21:43	1

1,4-Difluorobenzene (Surr)	95	70 - 130	09/19/22 14:33	09/21/22 21:43
Method: Total BTEX - Total BTEX Cal	culation			

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396		mg/Kg			09/22/22 09:55	1

Method: 8015 NM - Diesel Range C	rganics (DRO) (GC)						
Analyte	Result Qualifier	RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0 U	50.0	mg/Kg			09/13/22 10:25	1

Job ID: 890-2915-1

Client: Ensolum Project/Site: PLU South Frac Pond SDG: 03E1558050

Client Sample ID: SW02 Lab Sample ID: 890-2915-3 Date Collected: 09/08/22 14:20 Matrix: Solid Date Received: 09/09/22 09:22

Sample Depth: 0 - 3

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<50.0	U *1	50.0		mg/Kg		09/12/22 08:48	09/12/22 16:45	1
(GRO)-C6-C10									
Diesel Range Organics (Over	<50.0	U	50.0		mg/Kg		09/12/22 08:48	09/12/22 16:45	1
C10-C28)									
Oll Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		09/12/22 08:48	09/12/22 16:45	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	95		70 - 130				09/12/22 08:48	09/12/22 16:45	1
o-Terphenyl	96		70 - 130				09/12/22 08:48	09/12/22 16:45	1
Method: 300.0 - Anions, Ion Chro	omatography -	Soluble							
	D14	Qualifier	RL	MDI	Unit	D	Prepared	Analyzed	Dil Fac
Analyte	Result	Qualifier	IXL	IVIDE	· · · · ·		opa. oa	- iliaiy = ou	D uo

Lab Sample ID: 890-2915-4 **Client Sample ID: SW03** Date Collected: 09/08/22 14:25 Matrix: Solid

Date Received: 09/09/22 09:22

Sample Depth: 0 - 3

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		09/19/22 14:33	09/21/22 22:03	1
Toluene	<0.00201	U	0.00201		mg/Kg		09/19/22 14:33	09/21/22 22:03	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		09/19/22 14:33	09/21/22 22:03	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		09/19/22 14:33	09/21/22 22:03	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		09/19/22 14:33	09/21/22 22:03	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		09/19/22 14:33	09/21/22 22:03	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130				09/19/22 14:33	09/21/22 22:03	1
1,4-Difluorobenzene (Surr)	90		70 - 130				09/19/22 14:33	09/21/22 22:03	1
Method: Total BTEX - Total BTEX	(Calculation								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			09/22/22 09:55	1
Method: 8015 NM - Diesel Range	Organics (DR	O) (GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			09/13/22 10:25	1
Method: 8015B NM - Diesel Rang	ge Organics (D	RO) (GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U *1	49.9		mg/Kg		09/12/22 08:48	09/12/22 17:06	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		09/12/22 08:48	09/12/22 17:06	1
Oll Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		09/12/22 08:48	09/12/22 17:06	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	93		70 - 130				09/12/22 08:48	09/12/22 17:06	1

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9/22/2022

Client Sample Results

Client: Ensolum Job ID: 890-2915-1 Project/Site: PLU South Frac Pond SDG: 03E1558050

Client Sample ID: SW03 Lab Sample ID: 890-2915-4 Matrix: Solid

Date Collected: 09/08/22 14:25 Date Received: 09/09/22 09:22

Sample Depth: 0 - 3

Method: 300.0 - Anions, Ion Chrom	natography -	Soluble							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	201		5.03		mg/Kg			09/14/22 16:38	1

Surrogate Summary

Job ID: 890-2915-1 Client: Ensolum Project/Site: PLU South Frac Pond SDG: 03E1558050

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		BFB1	DFBZ1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
890-2915-1	FS11	106	88	
890-2915-1 MS	FS11	115	109	
890-2915-1 MSD	FS11	117	102	
890-2915-2	FS12	104	83	
890-2915-3	SW02	115	95	
890-2915-4	SW03	113	90	
LCS 880-34851/1-A	Lab Control Sample	114	106	
LCSD 880-34851/2-A	Lab Control Sample Dup	115	108	
MB 880-34851/5-A	Method Blank	88	77	
MB 880-34941/5-A	Method Blank	100	93	

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limit
		1CO1	OTPH1	
Sample ID	Client Sample ID	(70-130)	(70-130)	
-2907-A-1-C MS	Matrix Spike	98	93	
-2907-A-1-D MSD	Matrix Spike Duplicate	99	93	
-2915-1	FS11	93	95	
-2915-2	FS12	95	96	
-2915-3	SW02	95	96	
-2915-4	SW03	93	95	
S 880-34181/2-A	Lab Control Sample	144 S1+	151 S1+	
SD 880-34181/3-A	Lab Control Sample Dup	122	130	
880-34181/1-A	Method Blank	105	109	

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

Client: Ensolum Job ID: 890-2915-1 SDG: 03E1558050 Project/Site: PLU South Frac Pond

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-34851/5-A

Matrix: Solid

Analysis Batch: 35013

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 34851

ı		MB	MB							
	Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Benzene	<0.00200	U	0.00200		mg/Kg		09/19/22 14:33	09/21/22 20:40	1
	Toluene	<0.00200	U	0.00200		mg/Kg		09/19/22 14:33	09/21/22 20:40	1
	Ethylbenzene	<0.00200	U	0.00200		mg/Kg		09/19/22 14:33	09/21/22 20:40	1
I	m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		09/19/22 14:33	09/21/22 20:40	1
	o-Xylene	<0.00200	U	0.00200		mg/Kg		09/19/22 14:33	09/21/22 20:40	1
	Xylenes, Total	<0.00400	U	0.00400		mg/Kg		09/19/22 14:33	09/21/22 20:40	1
ı										

MB MB

MD MD

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88	70 - 130	09/19/22 14:33	09/21/22 20:40	1
1,4-Difluorobenzene (Surr)	77	70 - 130	09/19/22 14:33	09/21/22 20:40	1

Lab Sample ID: LCS 880-34851/1-A

Matrix: Solid

Analysis Batch: 35013

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 34851

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.100	0.09662		mg/Kg		97	70 - 130	
Toluene	0.100	0.08888		mg/Kg		89	70 - 130	
Ethylbenzene	0.100	0.09395		mg/Kg		94	70 - 130	
m-Xylene & p-Xylene	0.200	0.1964		mg/Kg		98	70 - 130	
o-Xylene	0.100	0.1106		mg/Kg		111	70 - 130	

LCS LCS

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	114	70 - 130
1,4-Difluorobenzene (Surr)	106	70 - 130

Lab Sample ID: LCSD 880-34851/2-A

Matrix: Solid

Analysis Batch: 35013

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 34851

	Spike	LCSD	LCSD				%Rec		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Benzene	0.100	0.09096		mg/Kg		91	70 - 130	6	35	
Toluene	0.100	0.08531		mg/Kg		85	70 - 130	4	35	
Ethylbenzene	0.100	0.08835		mg/Kg		88	70 - 130	6	35	
m-Xylene & p-Xylene	0.200	0.1845		mg/Kg		92	70 - 130	6	35	
o-Xylene	0.100	0.1080		mg/Kg		108	70 - 130	2	35	

LCSD LCSD

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	115	70 - 130
1,4-Difluorobenzene (Surr)	108	70 - 130

Lab Sample ID: 890-2915-1 MS

Matrix: Solid

Analysis Batch: 35013

Client Sample ID: FS11 Prep Type: Total/NA

Prep Batch: 34851

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	<0.00202	U	0.101	0.09155		mg/Kg		91	70 - 130	
Toluene	<0.00202	U	0.101	0.08263		mg/Kg		82	70 - 130	

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QC Sample Results

Client: Ensolum

Project/Site: PLU South Frac Pond

SDG: 03E1558050

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-2915-1 MS

Matrix: Solid Analysis Batch: 35013

Prep Batch: 34851 Sample Sample Spike MS MS %Rec Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits D Ethylbenzene <0.00202 U 0.101 0.08658 86 70 - 130 mg/Kg m-Xylene & p-Xylene <0.00403 0.202 0.1775 mg/Kg 88 70 - 130 <0.00202 U 0.101 o-Xylene 0.1042 103 70 - 130 mg/Kg

MS MS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	115		70 - 130
1,4-Difluorobenzene (Surr)	109		70 - 130

Lab Sample ID: 890-2915-1 MSD

Matrix: Solid

Analysis Batch: 35013

Client Sample ID: FS11
Prep Type: Total/NA

Client Sample ID: FS11

Prep Type: Total/NA

Prep Batch: 34851

Sample Sample Spike MSD MSD Result Qualifier Added Result Qualifier Limits RPD Limit Analyte Unit %Rec 0.0996 Benzene <0.00202 U 0.08776 mg/Kg 88 70 - 130 4 35 0.0996 82 Toluene <0.00202 U 0.08175 mg/Kg 70 - 130 35 Ethylbenzene <0.00202 U 0.0996 0.08872 mg/Kg 89 70 - 130 2 35 0.199 89 70 - 130 35 m-Xylene & p-Xylene <0.00403 U 0.1777 mg/Kg 0 0.0996 <0.00202 U 0.1037 104 70 - 130 o-Xylene mg/Kg

MSD MSD

Surrogate	%Recovery Qualifie	r Limits
4-Bromofluorobenzene (Surr)	117	70 - 130
1,4-Difluorobenzene (Surr)	102	70 - 130

Lab Sample ID: MB 880-34941/5-A

Matrix: Solid

Analysis Batch: 35013

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 34941

MB MB

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		09/20/22 12:51	09/21/22 10:04	1
Toluene	<0.00200	U	0.00200		mg/Kg		09/20/22 12:51	09/21/22 10:04	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		09/20/22 12:51	09/21/22 10:04	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		09/20/22 12:51	09/21/22 10:04	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		09/20/22 12:51	09/21/22 10:04	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		09/20/22 12:51	09/21/22 10:04	1

ИВ МВ

MB MB

<50.0 U

Result Qualifier

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130	09/20/22 12:51	09/21/22 10:04	1
1,4-Difluorobenzene (Surr)	93		70 - 130	09/20/22 12:51	09/21/22 10:04	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-34181/1-A

Matrix: Solid

Analysis Batch: 34171

Gasoline Range Organics

Client Sample ID: Method Blank

Prepared

09/12/22 08:48

Prep Type: Total/NA Prep Batch: 34181

Analyzed Dil Fac
09/12/22 10:56 1

(GRO)-C6-C10

Analyte

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RL

50.0

MDL Unit

mg/Kg

Client: Ensolum Job ID: 890-2915-1 SDG: 03E1558050 Project/Site: PLU South Frac Pond

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-34181/1-A

Lab Sample ID: LCS 880-34181/2-A

Matrix: Solid

Analysis Batch: 34171

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 34181

Analyte	Result	Qualifier	RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over	<50.0	U	50.0	mg/Kg		09/12/22 08:48	09/12/22 10:56	1
C10-C28)								
OII Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		09/12/22 08:48	09/12/22 10:56	1

MB MB

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	105		70 - 130	09/12/22 08:48	09/12/22 10:56	1
o-Terphenyl	109		70 - 130	09/12/22 08:48	09/12/22 10:56	1

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 34181

Analysis Batch: 34171 LCS LCS Spike Analyte Added Result Qualifier Unit %Rec Limits Gasoline Range Organics 1000 984.6 mg/Kg 98 70 - 130 (GRO)-C6-C10 Diesel Range Organics (Over 1000 1000 100 70 - 130 mg/Kg C10-C28)

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	144	S1+	70 - 130
o-Terphenyl	151	S1+	70 - 130

Lab Sample ID: LCSD 880-34181/3-A

Matrix: Solid

Matrix: Solid

Analysis Batch: 34171

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 34181

	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics	1000	765.3	*1	mg/Kg		77	70 - 130	25	20
(GRO)-C6-C10									
Diesel Range Organics (Over	1000	859.3		mg/Kg		86	70 - 130	15	20
C10-C28)									

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	122		70 - 130
o-Terphenyl	130		70 - 130

Lab Sample ID: 890-2907-A-1-C MS

Matrix: Solid

Analysis Batch: 34171

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 34181

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics (GRO)-C6-C10	<49.8	U F1 *1	998	611.1	F1	mg/Kg		59	70 - 130	
Diesel Range Organics (Over	<49.8	U	998	859.4		mg/Kg		83	70 - 130	

C10-C28)

	IVIS	IVIS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	98		70 - 130
o-Terphenyl	93		70 - 130

Job ID: 890-2915-1 Client: Ensolum Project/Site: PLU South Frac Pond SDG: 03E1558050

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-2907-A-1-D MSD Client Sample ID: Matrix Spike Duplicate Prep Type: Total/NA

Matrix: Solid Analysis Batch: 34171

Analysis Batch: 34171									Prep	Batch:	34181
	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics	<49.8	U F1 *1	995	585.4	F1	mg/Kg		57	70 - 130	4	20
(GRO)-C6-C10											
Diesel Range Organics (Over	<49.8	U	995	865.7		mg/Kg		84	70 - 130	1	20

C10-C28)

MSD MSD Surrogate %Recovery Qualifier Limits 1-Chlorooctane 70 - 130 99 o-Terphenyl 93 70 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-34286/1-A Client Sample ID: Method Blank **Prep Type: Soluble**

Matrix: Solid

Analysis Batch: 34491

MB MB

MDL Unit Result Qualifier Analyte RL Prepared Analyzed Dil Fac Chloride <5.00 U 5.00 09/14/22 14:13 mg/Kg

Lab Sample ID: LCS 880-34286/2-A **Client Sample ID: Lab Control Sample Prep Type: Soluble**

Matrix: Solid

Analysis Batch: 34491

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	250	237.4	-	mg/Kg		95	90 - 110	

Lab Sample ID: LCSD 880-34286/3-A

Matrix: Solid

Analysis Batch: 34491

Spike LCSD LCSD RPD %Rec Analyte Added Result Qualifier Unit %Rec RPD Limit Limits Chloride 250 238.4 95 90 - 110 mg/Kg

Lab Sample ID: 880-19056-A-8-D MS

Matrix: Solid

Analysis Batch: 34491

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	161		250	402.5		mg/Kg	_	97	90 - 110	

Lab Sample ID: 880-19056-A-8-E MSD

Matrix: Solid

Analysis Ratch: 34491

Alialysis Dalcii. 3443 i											
	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	161		250	404.8		mg/Kg		97	90 - 110	1	20

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Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Prep Type: Soluble

Prep Type: Soluble

Client Sample ID: Matrix Spike

Client Sample ID: Matrix Spike Duplicate

Client: EnsolumJob ID: 890-2915-1Project/Site: PLU South Frac PondSDG: 03E1558050

GC VOA

Prep Batch: 34851

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2915-1	FS11	Total/NA	Solid	5035	
890-2915-2	FS12	Total/NA	Solid	5035	
890-2915-3	SW02	Total/NA	Solid	5035	
890-2915-4	SW03	Total/NA	Solid	5035	
MB 880-34851/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-34851/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-34851/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-2915-1 MS	FS11	Total/NA	Solid	5035	
890-2915-1 MSD	FS11	Total/NA	Solid	5035	

Prep Batch: 34941

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-34941/5-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 35013

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2915-1	FS11	Total/NA	Solid	8021B	34851
890-2915-2	FS12	Total/NA	Solid	8021B	34851
890-2915-3	SW02	Total/NA	Solid	8021B	34851
890-2915-4	SW03	Total/NA	Solid	8021B	34851
MB 880-34851/5-A	Method Blank	Total/NA	Solid	8021B	34851
MB 880-34941/5-A	Method Blank	Total/NA	Solid	8021B	34941
LCS 880-34851/1-A	Lab Control Sample	Total/NA	Solid	8021B	34851
LCSD 880-34851/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	34851
890-2915-1 MS	FS11	Total/NA	Solid	8021B	34851
890-2915-1 MSD	FS11	Total/NA	Solid	8021B	34851

Analysis Batch: 35140

	o Sample ID 0-2915-1	Client Sample ID FS11	Prep Type Total/NA	Matrix Solid	Method Total BTEX	Prep Batch
890	-2915-2	FS12	Total/NA	Solid	Total BTEX	
890	1-2915-3	SW02	Total/NA	Solid	Total BTEX	
890	-2915-4	SW03	Total/NA	Solid	Total BTEX	

GC Semi VOA

Analysis Batch: 34171

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2915-1	FS11	Total/NA	Solid	8015B NM	34181
890-2915-2	FS12	Total/NA	Solid	8015B NM	34181
890-2915-3	SW02	Total/NA	Solid	8015B NM	34181
890-2915-4	SW03	Total/NA	Solid	8015B NM	34181
MB 880-34181/1-A	Method Blank	Total/NA	Solid	8015B NM	34181
LCS 880-34181/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	34181
LCSD 880-34181/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	34181
890-2907-A-1-C MS	Matrix Spike	Total/NA	Solid	8015B NM	34181
890-2907-A-1-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	34181

Prep Batch: 34181

\vdash					
Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2915-1	FS11	Total/NA	Solid	8015NM Prep	

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1 4

Client: EnsolumJob ID: 890-2915-1Project/Site: PLU South Frac PondSDG: 03E1558050

GC Semi VOA (Continued)

Prep Batch: 34181 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2915-2	FS12	Total/NA	Solid	8015NM Prep	
890-2915-3	SW02	Total/NA	Solid	8015NM Prep	
890-2915-4	SW03	Total/NA	Solid	8015NM Prep	
MB 880-34181/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-34181/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-34181/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-2907-A-1-C MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-2907-A-1-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 34381

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2915-1	FS11	Total/NA	Solid	8015 NM	
890-2915-2	FS12	Total/NA	Solid	8015 NM	
890-2915-3	SW02	Total/NA	Solid	8015 NM	
890-2915-4	SW03	Total/NA	Solid	8015 NM	

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Leach Batch: 34286

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2915-1	FS11	Soluble	Solid	DI Leach	
890-2915-2	FS12	Soluble	Solid	DI Leach	
890-2915-3	SW02	Soluble	Solid	DI Leach	
890-2915-4	SW03	Soluble	Solid	DI Leach	
MB 880-34286/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-34286/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-34286/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-19056-A-8-D MS	Matrix Spike	Soluble	Solid	DI Leach	
880-19056-A-8-E MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 34491

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2915-1	FS11	Soluble	Solid	300.0	34286
890-2915-2	FS12	Soluble	Solid	300.0	34286
890-2915-3	SW02	Soluble	Solid	300.0	34286
890-2915-4	SW03	Soluble	Solid	300.0	34286
MB 880-34286/1-A	Method Blank	Soluble	Solid	300.0	34286
LCS 880-34286/2-A	Lab Control Sample	Soluble	Solid	300.0	34286
LCSD 880-34286/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	34286
880-19056-A-8-D MS	Matrix Spike	Soluble	Solid	300.0	34286
880-19056-A-8-E MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	34286

Eurofins Carlsbad

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Client: Ensolum Job ID: 890-2915-1 Project/Site: PLU South Frac Pond SDG: 03E1558050

Client Sample ID: FS11 Lab Sample ID: 890-2915-1

Date Collected: 09/08/22 14:10 Matrix: Solid Date Received: 09/09/22 09:22

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	34851	09/19/22 14:33	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	35013	09/21/22 21:02	MR	EET MID
Total/NA	Analysis	Total BTEX		1			35140	09/22/22 09:55	AJ	EET MIC
Total/NA	Analysis	8015 NM		1			34381	09/13/22 10:25	SM	EET MIC
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	34181	09/12/22 08:48	AM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	34171	09/12/22 15:40	SM	EET MID
Soluble	Leach	DI Leach			5 g	50 mL	34286	09/12/22 11:45	KS	EET MIC
Soluble	Analysis	300.0		1			34491	09/14/22 16:24	CH	EET MID

Client Sample ID: FS12 Lab Sample ID: 890-2915-2 Matrix: Solid

Date Collected: 09/08/22 14:15 Date Received: 09/09/22 09:22

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	34851	09/19/22 14:33	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	35013	09/21/22 21:22	MR	EET MID
Total/NA	Analysis	Total BTEX		1			35140	09/22/22 09:55	AJ	EET MID
Total/NA	Analysis	8015 NM		1			34381	09/13/22 10:25	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	34181	09/12/22 08:48	AM	EET MIC
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	34171	09/12/22 16:02	SM	EET MIC
Soluble	Leach	DI Leach			5.01 g	50 mL	34286	09/12/22 11:45	KS	EET MIC
Soluble	Analysis	300.0		1			34491	09/14/22 16:28	CH	EET MID

Client Sample ID: SW02 Lab Sample ID: 890-2915-3

Date Collected: 09/08/22 14:20 **Matrix: Solid** Date Received: 09/09/22 09:22

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	34851	09/19/22 14:33	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	35013	09/21/22 21:43	MR	EET MID
Total/NA	Analysis	Total BTEX		1			35140	09/22/22 09:55	AJ	EET MID
Total/NA	Analysis	8015 NM		1			34381	09/13/22 10:25	SM	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	34181	09/12/22 08:48	AM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	34171	09/12/22 16:45	SM	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	34286	09/12/22 11:45	KS	EET MID
Soluble	Analysis	300.0		1			34491	09/14/22 16:33	CH	EET MID

Client Sample ID: SW03 Lab Sample ID: 890-2915-4

Date Collected: 09/08/22 14:25 **Matrix: Solid** Date Received: 09/09/22 09:22

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	34851	09/19/22 14:33	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	35013	09/21/22 22:03	MR	EET MID
Total/NA	Analysis	Total BTEX		1			35140	09/22/22 09:55	AJ	EET MID

Lab Chronicle

Client: EnsolumJob ID: 890-2915-1Project/Site: PLU South Frac PondSDG: 03E1558050

Client Sample ID: SW03

Lab Sample ID: 890-2915-4

Matrix: Solid

Date Collected: 09/08/22 14:25 Date Received: 09/09/22 09:22

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			34381	09/13/22 10:25	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	34181	09/12/22 08:48	AM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	34171	09/12/22 17:06	SM	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	34286	09/12/22 11:45	KS	EET MID
Soluble	Analysis	300.0		1			34491	09/14/22 16:38	CH	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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Accreditation/Certification Summary

Client: Ensolum Job ID: 890-2915-1 Project/Site: PLU South Frac Pond SDG: 03E1558050

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Pr	ogram	Identification Number	Expiration Date 06-30-23	
Texas	NE	ELAP	T104704400-22-24		
The following analytes	are included in this report, bu	It the laboratory is not certifi	ed by the governing authority. This list ma	av include analytes for	
the agency does not of	fer certification.	•	, , ,	·, ·····	
the agency does not of Analysis Method	fer certification. Prep Method	Matrix	Analyte	,	
0 ,		Matrix Solid	Analyte Total TPH		

Method Summary

Job ID: 890-2915-1 Client: Ensolum Project/Site: PLU South Frac Pond SDG: 03E1558050

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	MCAWW	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions. SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Ensolum

Project/Site: PLU South Frac Pond

Job ID: 890-2915-1

SDG: 03E1558050

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			_	

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-2915-1	FS11	Solid	09/08/22 14:10	09/09/22 09:22	3
890-2915-2	FS12	Solid	09/08/22 14:15	09/09/22 09:22	3
890-2915-3	SW02	Solid	09/08/22 14:20	09/09/22 09:22	0 - 3
890-2915-4	SW03	Solid	09/08/22 14:25	09/09/22 09:22	0 - 3

Environment Testing

Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated. service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control Received by: (Signature) 3 Religquished by: (Signature)

Circle Method(s) and Metal(s) to be analyzed

200.8 / 6020:

Total 200.7 / 6010

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Sampled

Matrix

Sample Identification

Date

(F/8/L

SWOR SW03

ESIS-

Correction Factor: Thermometer ID:

N/A

1

Yes No Yes No

Sample Custody Seals: Cooler Custody Seals:

Fotal Containers:

Yes No

Temp Blank:

(Yes No

Samples Received Intact:

SAMPLE RECEIPT

Project Manager:

Company Name:

Kaja Jennings

Xenco

💸 eurofins

Justini L 3,22 Nat'1

Parks

Put South hack

03E1558050

Project Number:

Project Name:

.2503

817.683

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Carlshad

City, State ZIP:

Phone:

Address:

Meredith Roberts

Sampler's Name:

PO #:

Project Location:

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-2915-1 SDG Number: 03E1558050

Login Number: 2915 List Source: Eurofins Carlsbad

List Number: 1 Creator: Clifton, Cloe

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-2915-1 SDG Number: 03E1558050

List Source: Eurofins Midland
List Number: 2
List Creation: 09/12/22 09:08 AM

Creator: Rodriguez, Leticia

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is	N/A	

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9/22/2022

<6mm (1/4").



APPENDIX E

NMOCD Notifications

From: <u>Green, Garrett J</u>

To: ocd.enviro@state.nm.us; mike.bratcher@state.nm.us; Hamlet, Robert, EMNRD

Cc: Tacoma Morrissey

Subject: XTO - Sampling Notification (Week of 8/29/22 - 9/2/22)

Date: Friday, August 26, 2022 3:15:37 PM

[**EXTERNAL EMAIL**]

All,

XTO plans to complete final sampling activities at the following sites the week of August 29, 2022.

Monday

- Brushy Draw West 25 / nAPP2216138431
- Big Sinks 2-24-30 / nAPP2219644709 & nAPP2220224382

Tuesday

- Brushy Draw West 25 / nAPP2216138431
- PLU 21 BD 123-124 & 104 / nAPP2211651017, nAPP2211151438, nAPP2210942764, & nAPP2209736479
- ADU 816/ NAB1435334641

Wednesday

- Brushy Draw West 25 / nAPP2216138431
- PLU 21 BD 123-124 & 104 / nAPP2211651017, nAPP2211151438, nAPP2210942764, & nAPP2209736479
- ADU 816/ NAB1435334641
- PLU Pierce Canyon 12 / nAPP2222044186

Thursday

- PLU 21 BD 123-124 & 104 / nAPP2211651017, nAPP2211151438, nAPP2210942764, & nAPP2209736479
- JRU DI2/ nAPP2211654411 & nAPP2208349430

Friday

- PLU 21 BD 123-124 & 104 / nAPP2211651017, nAPP2211151438, nAPP2210942764, & nAPP2209736479
- PLU S Frac Pond / nAPP2211150068

Thank you!

Garrett Green

Environmental Coordinator Delaware Business Unit (575) 200-0729

Garrett.Green@ExxonMobil.com

XTO Energy, Inc.

3104 E. Greene Street | Carlsbad, NM 88220 | M: (575)200-0729



APPENDIX F

SDS for Friction Reducer



SAFETY DATA SHEET

Issuing Date 01-Aug-2019 Revision Date 01-Aug-2019 Revision Number 1

1. IDENTIFICATION OF THE SUBSTANCE/PREPARATION AND OF THE COMPANY/UNDERTAKING

Product identifier

Product Name POLYglide Xcel-200

Other means of identification

Product Code(s) 10497

Synonyms None

Recommended use of the chemical and restrictions on use

Recommended Use No information available

Uses advised against No information available

Details of the supplier of the safety data sheet

Supplier Address Manufacturer Address

PfP Industries PfP Industries 29738 Goynes Rd. 29738 Goynes Rd. Katy, TX 77493 Katy, TX 77493

Emergency telephone number

Company Phone Number 281-371-2000

Emergency Telephone Chemtrec 1-800-424-9300

2. HAZARDS IDENTIFICATION

Classification

This chemical is considered hazardous by the 2012 OSHA Hazard Communication Standard (29 CFR 1910.1200)

Flammable liquids Category 4

Hazards not otherwise classified (HNOC)

Not applicable

Label elements

Warning

Combustible liquid

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Revision Date 01-Aug-2019

Appearance Opaque Physical state Liquid Odor Mineral Oil

Precautionary Statements - Prevention

Keep away from heat, hot surfaces, sparks, open flames and other ignition sources. No smoking Wear protective gloves/protective clothing/eye protection/face protection

Precautionary Statements - Response

In case of fire: Use CO2, dry chemical, or foam for extinction

Precautionary Statements - Storage Store in a well-ventilated place. Keep cool

Precautionary Statements - Disposal

Dispose of contents/container to an approved waste disposal plant

Other Information

May be harmful in contact with skin Harmful to aquatic life

3. COMPOSITION/INFORMATION ON INGREDIENTS

Substance

Chemical name	CAS No	Weight-%	Trade secret
Petroleum distillates, hydrotreated light	64742-47-8	40 - 70	

^{*}The exact percentage (concentration) of composition has been withheld as a trade secret.

4. FIRST AID MEASURES

Description of first aid measures

Inhalation Remove to fresh air.

Eye contact Rinse immediately with plenty of water, also under the eyelids, for at least 15 minutes. Keep

eye wide open while rinsing. Do not rub affected area. Remove contact lenses, if present

and easy to do. Continue rinsing.

Skin contact Wash off immediately with soap and plenty of water while removing all contaminated

clothes and shoes.

Ingestion Clean mouth with water and drink afterwards plenty of water.

Self-protection of the first aider Remove all sources of ignition. Ensure that medical personnel are aware of the material(s)

involved, take precautions to protect themselves and prevent spread of contamination.

Wear personal protective clothing (see section 8).

Most important symptoms and effects, both acute and delayed

Symptoms No information available.

Indication of any immediate medical attention and special treatment needed

Note to physicians Treat symptomatically.

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5. FIRE-FIGHTING MEASURES

Suitable Extinguishing Media Dry chemical. Carbon dioxide (CO2). Water spray. Alcohol resistant foam.

Unsuitable extinguishing media CAUTION: Use of water spray when fighting fire may be inefficient.

Specific hazards arising from the

chemical

Keep product and empty container away from heat and sources of ignition. In the event of

fire, cool tanks with water spray.

Explosion data

Sensitivity to Mechanical Impact None. Sensitivity to Static Discharge

Special protective equipment for

fire-fighters

Firefighters should wear self-contained breathing apparatus and full firefighting turnout

gear. Use personal protection equipment.

6. ACCIDENTAL RELEASE MEASURES

Personal precautions, protective equipment and emergency procedures

Personal precautions Evacuate personnel to safe areas. Use personal protective equipment as required. See

section 8 for more information. Take precautionary measures against static discharges. Do

not touch or walk through spilled material.

Environmental precautions

Environmental precautions Refer to protective measures listed in Sections 7 and 8. Prevent further leakage or spillage

if safe to do so.

Methods and material for containment and cleaning up

Methods for containment Stop leak if you can do it without risk. Do not touch or walk through spilled material. Dike far

ahead of liquid spill for later disposal.

Methods for cleaning up Take precautionary measures against static discharges. Dam up. Soak up with inert

absorbent material. Pick up and transfer to properly labeled containers.

Prevention of secondary hazards Clean contaminated objects and areas thoroughly observing environmental regulations.

7. HANDLING AND STORAGE

Precautions for safe handling

Advice on safe handling Use personal protection equipment. Do not breathe vapor or mist. Keep away from heat,

> hot surfaces, sparks, open flames and other ignition sources. No smoking, Take precautionary measures against static discharges. Use with local exhaust ventilation.

Conditions for safe storage, including any incompatibilities

Storage Conditions Keep containers tightly closed in a dry, cool and well-ventilated place. Keep away from

heat, sparks, flame and other sources of ignition (i.e., pilot lights, electric motors and static electricity). Keep in properly labeled containers. Store in accordance with the particular

national regulations. Store in accordance with local regulations.

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8. EXPOSURE CONTROLS/PERSONAL PROTECTION

Control parameters

Exposure Limits The following ingredients are the only ingredients of the product above the cut-off level (or

level that contributes to the hazard classification of the mixture) which have an exposure

limit applicable in the region for which this safety data sheet is intended or other recommended limit. At this time, the other relevant constituents have no known exposure

limits from the sources listed here.

Appropriate engineering controls

Engineering controls Showers

Eyewash stations Ventilation systems.

Individual protection measures, such as personal protective equipment

Eye/face protection Tight sealing safety goggles.

Skin and body protection No special protective equipment required.

Respiratory protection No protective equipment is needed under normal use conditions. If exposure limits are

exceeded or irritation is experienced, ventilation and evacuation may be required.

General hygiene considerations Do not eat, drink or smoke when using this product. Contaminated work clothing should not

be allowed out of the workplace. Regular cleaning of equipment, work area and clothing is recommended. Wash hands before breaks and immediately after handling the product.

9. PHYSICAL AND CHEMICAL PROPERTIES

Information on basic physical and chemical properties

Physical state Liquid
Appearance Opaque

Color Milky white to yellow

Odor Mineral Oil

Odor threshold No information available

Property Values Remarks • Method

pH No data available None known
Melting point / freezing point No data available None known
Boiling point / boiling range No data available None known

Flash point >= 67 °C / 153 °F

Evaporation rate No data available None known Flammability (solid, gas) No data available None known

Flammability Limit in Air

None known
Upper flammability limit:

No data available

Lower flammability limit: No data available

 Vapor pressure
 No data available
 None known

 Vapor density
 No data available
 None known

Relative density 0.97 - 1.03
Water solubility Miscible in water

Solubility in other solvents
Partition coefficient
No data available
None known

 Decomposition temperature
 No data available
 None known

 Kinematic viscosity
 ≥150 mm²/s

Dynamic viscosity No data available None known

Explosive properties No information available No information available

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Other Information

Softening point

Molecular weight

VOC Content (%)

Liquid Density

No information available

10. STABILITY AND REACTIVITY

Reactivity No information available.

Chemical stability Stable under normal conditions.

Possibility of hazardous reactions None under normal processing.

Conditions to avoid Heat, flames and sparks.

Incompatible materials None known based on information supplied.

Hazardous decomposition products None known based on information supplied.

11. TOXICOLOGICAL INFORMATION

Information on likely routes of exposure

Product Information

Inhalation Specific test data for the substance or mixture is not available.

Eye contact Specific test data for the substance or mixture is not available.

Skin contact Specific test data for the substance or mixture is not available.

Ingestion Specific test data for the substance or mixture is not available.

Symptoms related to the physical, chemical and toxicological characteristics

Symptoms No information available.

Numerical measures of toxicity

Acute toxicity

The following values are calculated based on chapter 3.1 of the GHS document.

 ATEmix (oral)
 5,005.00 mg/kg

 ATEmix (dermal)
 2,002.00 mg/kg

 ATEmix (inhalation-dust/mist)
 5.20 mg/l

Component Information

Chemical name	Oral LD50	Dermal LD50	Inhalation LC50
Petroleum distillates, hydrotreated light 64742-47-8	> 5000 mg/kg (Rat)	> 2000 mg/kg (Rabbit)	> 5.2 mg/L (Rat)4 h

Delayed and immediate effects as well as chronic effects from short and long-term exposure

Skin corrosion/irritation No information available.

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Serious eye damage/eye irritation No information available.

Respiratory or skin sensitization No information available.

Germ cell mutagenicity No information available.

Carcinogenicity No information available.

Reproductive toxicity No information available.

STOT - single exposure No information available.

STOT - repeated exposure No information available.

Aspiration hazard No information available.

12. ECOLOGICAL INFORMATION

Ecotoxicity

Chemical name	Algae/aquatic plants	Fish	Toxicity to microorganisms	Crustacea
Petroleum distillates, hydrotreated light 64742-47-8		2.4: 96 h Oncorhynchus mykiss mg/L LC50 static 45: 96 h Pimephales promelas mg/L LC50 flow-through 2.2: 96 h Lepomis macrochirus mg/L LC50 static		4720: 96 h Den-dronereides heteropoda mg/L LC50

Persistence and degradability No information available.

Bioaccumulation There is no data for this product.

Other adverse effects No information available.

13. DISPOSAL CONSIDERATIONS

Waste treatment methods

Waste from residues/unused

products

Dispose of in accordance with local regulations. Dispose of waste in accordance with

environmental legislation.

Contaminated packaging Do not reuse empty containers.

14. TRANSPORT INFORMATION

DOT Not regulated. Product does not sustain combustion (49 CFR 173.120(b)(3))

15. REGULATORY INFORMATION

International Inventories

TSCA Complies
DSL/NDSL Complies
EINECS/ELINCS Complies
ENCS Does not comply
IECSC Complies
KECL Complies

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PICCS Complies
AICS Complies

Legend:

TSCA - United States Toxic Substances Control Act Section 8(b) Inventory

DSL/NDSL - Canadian Domestic Substances List/Non-Domestic Substances List

EINECS/ELINCS - European Inventory of Existing Chemical Substances/European List of Notified Chemical Substances

ENCS - Japan Existing and New Chemical Substances

IECSC - China Inventory of Existing Chemical Substances

KECL - Korean Existing and Evaluated Chemical Substances

PICCS - Philippines Inventory of Chemicals and Chemical Substances

AICS - Australian Inventory of Chemical Substances

US Federal Regulations

SARA 313

Section 313 of Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA). This product does not contain any chemicals which are subject to the reporting requirements of the Act and Title 40 of the Code of Federal Regulations, Part 372.

SARA 311/312 Hazard Categories

Acute health hazard	No
Chronic Health Hazard	No
Fire hazard	Yes
Sudden release of pressure hazard	No
Reactive Hazard	No

CWA (Clean Water Act)

This product does not contain any substances regulated as pollutants pursuant to the Clean Water Act (40 CFR 122.21 and 40 CFR 122.42).

CERCLA

This material, as supplied, does not contain any substances regulated as hazardous substances under the Comprehensive Environmental Response Compensation and Liability Act (CERCLA) (40 CFR 302) or the Superfund Amendments and Reauthorization Act (SARA) (40 CFR 355). There may be specific reporting requirements at the local, regional, or state level pertaining to releases of this material.

US State Regulations

California Proposition 65

This product does not contain any Proposition 65 chemicals.

U.S. State Right-to-Know Regulations

US State Regulations

This product does not contain any substances regulated by state right-to-know regulations

U.S. EPA Label Information

EPA Pesticide Registration Number Not applicable

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16. OTHER INFORMATION, INCLUDING DATE OF PREPARATION OF THE LAST REVISION

NFPA Health hazards 2 Flammability 2 Instability 0 Physical and chemical

properties -

HMIS Health hazards 2 Flammability 2 Physical hazards 0 Personal protection X

Issuing Date 01-Aug-2019

Revision Date 01-Aug-2019

Revision Note No information available.

Disclaimer

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End of Safety Data Sheet

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 149328

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	149328
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2211150068 PLU SOUTH FRAC POND, thank you. This closure is approved.	12/21/2022