MANLEY GAS TESTING, INC.

P.O. DRAWER 193 OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760 E-MAIL: MANLEYGAST@AOL.COM

150 - 0 CHARGE REC. NO. TEST NUMBER..

24696

DATE SAMPLED..... 01-26-22 DATE RUN..... 02-03-22

EFFEC. DATE..... 02-01-22

STATION NO. ... 06511001

PRODUCER DURANGO MIDSTREAM

SAMPLE NAME.... LOBO COMPRESSOR FLARE

TYPE: SP0T

RECEIVED FROM.. FRONTIER FIELD SERVICES LLC - MALJAMAR

FLOWING PRESSURE 514.0 PSIA

FLOWING TEMPERATURE 71 F

SAMPLED BY:

DD

CYLINDER NO. ...

FRACTIONAL ANALYSIS CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM	
		(REAL)	
HYDROGEN SULFIDE	0.200		•
NITROGEN	5.432		
CARBON DIOXIDE	0.879		
METHANE	70.564		
ETHANE	12.667	3.381	H2S PPMV = 2000
PROPANE	6.285	1.728	
ISO-BUTANE	0.744	0.243	
NOR-BUTANE	1.831	0.576	()
ISO-PENTANE	0.530	0.194	'Z' FACTOR (DRY) = 0.9963
NOR-PENTANE	0.538	0.195	'Z' FACTOR (WET) = 0.9959
HEXANES +	0.330	0.143	
TIEXANES TITTETT			CALC. $MOL. WT. = 22.45$
TOTALS	100.000	6.460	
TOTALS	100.000	6.400	

..CALCULATED SPECIFIC GRAVITIES...

..CALCULATED GROSS HEATING VALUES...

REAL, DRY 0.7778

BTU/CF - REAL, DRY 1240

.... 0.7754 REAL, WET

BTU/CF - REAL, WET 1218

DISTRIBUTION AND REMARKS:

Released to Imaging: 12/27/2022 10:28:37 AM

Ν

ANALYZED BY:

** R ** ~ HE ~

APPROVED:

Date	EDDY, NM > Lobo	EDDY, NM > North	EDDY, NM >
	CS > n. 16_Flare >	Pen CS > n. FL-	Empire Abo Gas
	Volume of Gas to	1_Flare > Volume	Plant > n. Flares D-
	Flare_Hourly	of Gas to	2301 & D-2302 >
	(mscf)	Flare_Hourly	Volume of Gas to
		(mscf)	Flare_Hourly
			(mscf)
12/26/2022 12:00 AM	0.000	22.190	0.000
12/26/2022 1:00 AM	0.000	16.150	0.000
12/26/2022 2:00 AM	64.940	12.880	0.000
12/26/2022 3:00 AM	82.930	27.540	0.000
12/26/2022 4:00 AM	38.900	76.020	0.000
12/26/2022 5:00 AM	0.000	109.750	0.000
12/26/2022 6:00 AM	0.000	127.870	0.000
12/26/2022 7:00 AM	0.000	130.510	0.000
12/26/2022 8:00 AM	0.000	136.590	0.000
12/26/2022 9:00 AM	0.000	121.280	0.000
12/26/2022 10:00 AM	0.000	40.800	206.040
12/26/2022 11:00 AM	0.000	25.140	206.740
12/26/2022 12:00 PM	0.000	24.210	0.000
12/26/2022 1:00 PM	27.840	13.080	0.000
12/26/2022 2:00 PM	74.580	6.690	0.000
12/26/2022 3:00 PM	93.170	6.220	554.370
12/26/2022 4:00 PM	158.680	6.270	716.940
12/26/2022 5:00 PM	212.670	6.310	739.130
12/26/2022 6:00 PM	229.000	6.210	751.640
12/26/2022 7:00 PM	235.030	6.120	749.330
12/26/2022 8:00 PM	238.620	6.070	914.160
12/26/2022 9:00 PM	241.200	5.820	83.570
12/26/2022 10:00 PM	239.840	0.000	0.000
12/26/2022 11:00 PM	236.340	0.000	792.530

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 170117

DEFINITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	170117
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

State of New Mexico Energy, Minerals and Natural Resources QUESTIONS

Action 170117

1220 S. St Francis Dr., Santa Fe, NM 8/505 Phone: (505) 476-3470 Fax: (505) 476-3462		
Q	UESTIONS	
Operator: FRONTIER FIELD SERVICES, LLC 10077 Grogans Mill Rd. The Woodlands, TX 77380	F	OGRID: 221115 Iction Number: 170117 Iction Type:
QUESTIONS		[C-129] Venting and/or Flaring (C-129)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with t	he rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2123032826] Lobo Cor	npressor Station
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or fla	ring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	renting and/or flaring that is or may be	a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
F		
Equipment Involved	1	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	71	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification (CH4) percentage quality requirement	ifications for each gas. Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
	unoworou.	

Not answered.

Not answered.

Carbon Dioxide (C02) percentage quality requirement

Oxygen (02) percentage quality requirement

QUESTIONS, Page 2

Action 170117

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIC	ONS (continued)
Operator: FRONTIER FIELD SERVICES, LLC	OGRID: 221115
10077 Grogans Mill Rd. The Woodlands, TX 77380	Action Number: 170117
	Action Type:
QUESTIONS	[C-129] Venting and/or Flaring (C-129)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/26/2022
Time vent or flare was discovered or commenced	02:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	14
<u> </u>	
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Freeze Gas Compressor Station Natural Gas Flared Released: 7,174 Mcf Recovered: 0 Mcf Lost: 7,174 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No .
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator	Not answered. Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
, i 3	Total Control
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Preventing a weather-related event is beyond the control of the operator
Steps taken to limit the duration and magnitude of vent or flare	Operators worked normal and overtime call outs to restart equipment as needed.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	future weather related events are likely to reoccur.

Action 170117

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	170117
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
\	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 170117

CONDITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	170117
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	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition Date
Ву		
mtaylor	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/27/2022