



2030 Afton Place  
Farmington, NM 87401  
(505) 325-6622

Analysis No: HM20220113  
Cust No: 33700-10325

### Well/Lease Information

Customer Name:	HARVEST MIDSTREAM	Source:	Dehy Inlet
Well Name:	Middle Mesa CDP	Well Flowing:	
County/State:	San Juan NM	Pressure:	385 PSIG
Location:		Flow Temp:	86 DEG. F
Lease/PA/CA:		Ambient Temp:	43 DEG. F
Formation:		Flow Rate:	MCF/D
Cust. Stn. No.:		Sample Method:	Purge & Fill
		Sample Date:	11/29/2022
		Sample Time:	1.00 PM
		Sampled By:	Daniel Lovato
		Sampled by (CO):	Harvest
Heat Trace:			
Remarks:	Calculated Molecular Weight: 19.0515		

### Analysis

Component:	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	0.1104	0.1082	0.0120	0.00	0.0011
CO2	8.2210	8.0575	1.4060	0.00	0.1249
Methane	88.5168	86.7565	15.0380	894.02	0.4903
Ethane	2.0495	2.0087	0.5490	36.27	0.0213
Propane	0.6843	0.6707	0.1890	17.22	0.0104
Iso-Butane	0.1100	0.1078	0.0360	3.58	0.0022
N-Butane	0.1512	0.1482	0.0480	4.93	0.0030
Neopentane 2,2 dmc3	0.0000	0.0000	0.0000	0.00	0.0000
I-Pentane	0.0477	0.0468	0.0180	1.91	0.0012
N-Pentane	0.0363	0.0356	0.0130	1.46	0.0009
Neohexane	0.0013	N/R	0.0010	0.06	0.0000
2-3-Dimethylbutane	0.0014	N/R	0.0010	0.07	0.0000
Cyclopentane	0.0015	N/R	0.0000	0.06	0.0000
2-Methylpentane	0.0095	N/R	0.0040	0.45	0.0003
3-Methylpentane	0.0033	N/R	0.0010	0.16	0.0001
C6	0.0115	0.0713	0.0050	0.55	0.0003
Methylcyclopentane	0.0086	N/R	0.0030	0.39	0.0002
Benzene	0.0011	N/R	0.0000	0.04	0.0000
Cyclohexane	0.0050	N/R	0.0020	0.22	0.0001
2-Methylhexane	0.0012	N/R	0.0010	0.07	0.0000
3-Methylhexane	0.0017	N/R	0.0010	0.09	0.0001
2-2-4-Trimethylpentane	0.0005	N/R	0.0000	0.03	0.0000
i-heptanes	0.0010	N/R	0.0000	0.05	0.0000
Heptane	0.0047	N/R	0.0020	0.26	0.0002

Methylcyclohexane	0.0102	N/R	0.0040	0.53	0.0003
Toluene	0.0032	N/R	0.0010	0.14	0.0001
2-Methylheptane	0.0016	N/R	0.0010	0.10	0.0001
4-Methylheptane	0.0007	N/R	0.0000	0.04	0.0000
i-Octanes	0.0008	N/R	0.0000	0.05	0.0000
Octane	0.0019	N/R	0.0010	0.12	0.0001
Ethylbenzene	0.0001	N/R	0.0000	0.01	0.0000
m, p Xylene	0.0012	N/R	0.0000	0.06	0.0000
o Xylene (& 2,2,4 tmc7)	0.0001	N/R	0.0000	0.01	0.0000
i-C9	0.0002	N/R	0.0000	0.01	0.0000
C9	0.0004	N/R	0.0000	0.03	0.0000
i-C10	0.0002	N/R	0.0000	0.01	0.0000
C10	0.0001	N/R	0.0000	0.01	0.0000
i-C11	0.0000	N/R	0.0000	0.00	0.0000
C11	0.0001	N/R	0.0000	0.01	0.0000
C12P	0.0001	N/R	0.0000	0.01	0.0000
Total	100.00	98.011	17.337	963.01	0.6576

\* @ 14.730 PSIA DRY &amp; UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA &amp; 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0024  
 BTU/CU.FT IDEAL: 965.2  
 BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 967.5  
 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 950.7  
 DRY BTU @ 15.025: 986.9  
 REAL SPECIFIC GRAVITY: 0.6589

CYLINDER #: 15  
 CYLINDER PRESSURE: 366 PSIG  
 ANALYSIS DATE: 11/29/2022  
 ANALYSIS TIME: 12:50:08 PM  
 ANALYSIS RUN BY: ELAINE MORRISON

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA 2286-14

GC: SRI Instruments 8610 Last Cal/Verify: 12/01/2022

GC Method: C12+BTEX Gas



HARVEST MIDSTREAM  
WELL ANALYSIS COMPARISON

**Lease:** Middle Mesa CDP

**Dehy Inlet**

**12/01/2022**

**Stn. No.:**

**33700-10325**

**Mtr. No.:**

Smpl Date:	11/29/2022	05/03/2022	11/02/2021	05/05/2021	03/19/2021	03/11/2021	03/02/2021
Test Date:	11/29/2022	05/09/2022	11/11/2021	05/07/2021	03/24/2021	03/12/2021	03/03/2021
Run No:	HM20220113	HM20220045	HM2021096	HM2021048	HM2021016	HM2021014	HM210010
Nitrogen:	0.1104	0.1143	0.3710	0.1166	0.0957	0.0900	0.0906
CO2:	8.2210	8.0542	10.0312	10.2854	11.2308	10.7938	10.5864
Methane:	88.5168	88.1362	85.3490	84.9532	85.4021	85.4235	85.6900
Ethane:	2.0495	2.3655	2.6976	2.7517	2.1313	2.3951	2.3291
Propane:	0.6843	0.8293	0.9435	1.2540	0.7089	0.8173	0.7877
I-Butane:	0.1100	0.1353	0.1610	0.1686	0.1125	0.1256	0.1466
N-Butane:	0.1512	0.1741	0.2116	0.2291	0.1449	0.1669	0.1864
2,2 dmc3:	0.0000	0.0000	0.0000	0.0019	0.0000	0.0000	0.0000
I-Pentane:	0.0477	0.0576	0.0695	0.0810	0.0513	0.0586	0.0528
N-Pentane:	0.0363	0.0421	0.0512	0.0579	0.0386	0.0444	0.0369
Neohexane:	0.0013	0.0016	0.0020	0.0020	0.0017	0.0015	0.0014
2-3-	0.0014	0.0017	0.0023	0.0022	0.0017	0.0017	0.0018
Cyclopentane:	0.0015	0.0018	0.0024	0.0023	0.0017	0.0018	0.0019
2-Methylpentane:	0.0095	0.0116	0.0155	0.0147	0.0113	0.0114	0.0120
3-Methylpentane:	0.0033	0.0040	0.0063	0.0052	0.0039	0.0039	0.0045
C6:	0.0115	0.0137	0.0173	0.0162	0.0129	0.0130	0.0141
Methylcyclopentane:	0.0086	0.0103	0.0126	0.0118	0.0098	0.0096	0.0106
Benzene:	0.0011	0.0013	0.0020	0.0017	0.0014	0.0013	0.0016
Cyclohexane:	0.0050	0.0064	0.0083	0.0078	0.0064	0.0060	0.0070
2-Methylhexane:	0.0012	0.0014	0.0019	0.0019	0.0015	0.0014	0.0018
3-Methylhexane:	0.0000	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000
2-2-4-	0.0005	0.0006	0.0008	0.0007	0.0006	0.0006	0.0007
i-heptanes:	0.0010	0.0011	0.0015	0.0013	0.0010	0.0010	0.0013
Heptane:	0.0047	0.0056	0.0066	0.0059	0.0052	0.0049	0.0065
Methylcyclohexane:	0.0102	0.0122	0.0154	0.0128	0.0116	0.0114	0.0142
Toluene:	0.0032	0.0044	0.0047	0.0038	0.0033	0.0041	0.0054
2-Methylheptane:	0.0016	0.0021	0.0026	0.0019	0.0018	0.0019	0.0018
4-Methylheptane:	0.0007	0.0009	0.0011	0.0009	0.0008	0.0009	0.0009
i-Octanes:	0.0008	0.0012	0.0013	0.0010	0.0009	0.0011	0.0007
Octane:	0.0019	0.0028	0.0032	0.0021	0.0020	0.0022	0.0019
Ethylbenzene:	0.0001	0.0002	0.0001	0.0001	0.0001	0.0001	0.0001
m, p Xylene:	0.0012	0.0022	0.0021	0.0012	0.0014	0.0019	0.0008
o Xylene (& 2,2,4	0.0001	0.0003	0.0002	0.0001	0.0002	0.0002	0.0001
i-C9:	0.0002	0.0006	0.0003	0.0002	0.0002	0.0003	0.0001
C9:	0.0004	0.0009	0.0006	0.0004	0.0004	0.0005	0.0002
i-C10:	0.0002	0.0003	0.0000	0.0002	0.0000	0.0000	0.0000
C10:	0.0001	0.0000	0.0001	0.0001	0.0001	0.0001	0.0000
i-C11:	0.0000	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000
C11:	0.0001	0.0001	0.0000	0.0001	0.0000	0.0000	0.0000
C12P:	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000
BTU:	967.5	976.2	960.8	966.5	938.8	948.1	950.1
GPM:	17.3420	17.4050	17.4590	17.5150	17.3640	17.4070	17.4040
SPG:	0.6589	0.6619	0.6868	0.6918	0.6890	0.6879	0.6859



HARVEST MIDSTREAM  
WELL ANALYSIS COMPARISON

Lease: Middle Mesa CDP

Dehy Inlet

12/01/2022

Stn. No.:

33700-10325

Mtr. No.:

08/17/2020	05/01/2020	09/19/2019
08/20/2020	05/06/2020	09/23/2019
HM200074	HM200036	HM190060
0.0939	0.0983	0.1029
9.7167	9.9283	9.5490
85.8626	86.2433	86.4319
2.7940	2.3422	2.3942
0.9951	0.8245	1.0394
0.1710	0.1374	0.1328
0.2161	0.1831	0.1748
0.0017	0.0000	0.0000
0.0512	0.0627	0.0591
0.0323	0.0484	0.0422
0.0010	0.0003	0.0002
0.0007	0.0021	0.0017
0.0007	0.0022	0.0018
0.0046	0.0144	0.0117
0.0016	0.0055	0.0041
0.0045	0.0165	0.0124
0.0034	0.0115	0.0087
0.0006	0.0016	0.0011
0.0027	0.0084	0.0058
0.0007	0.0025	0.0014
0.0000	0.0000	0.0000
0.0005	0.0010	0.0004
0.0005	0.0016	0.0009
0.0034	0.0085	0.0044
0.0104	0.0195	0.0097
0.0063	0.0061	0.0024
0.0034	0.0055	0.0014
0.0012	0.0024	0.0006
0.0032	0.0034	0.0006
0.0054	0.0084	0.0016
0.0004	0.0002	0.0001
0.0052	0.0044	0.0007
0.0005	0.0002	0.0001
0.0009	0.0005	0.0001
0.0022	0.0022	0.0002
0.0002	0.0000	0.0000
0.0001	0.0001	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
965.8	959.5	963.8
17.4700	17.4220	17.4280
0.6819	0.6813	0.6780



2030 Afton Place, Farmington, NM 87401 - (505) 325-6622

366#

C6+ ☐C9+ ☐C12+ BTEX ☒Helium ☐Sulfurs ☐Ext. Liquid ☐

Other

Date 11/29/2022

Sampled By: (Co.)

Harvest Measstream

Time 1300

☐ AM

Sampled by: (Person)

Daniel Lark

☒ PMWell Flowing: ☐ Yes ☒ No

Company:

Heat Trace: ☐ Yes ☒ No

Well Name:

Flow Pressure (PSIG):

385#

API #:

Flow Temp (°F):

86°

Lease#:

Middle Mesa CPT

Ambient Temp (°F):

43

County:

San Juan

State:

N.M.

Formation:

Flow Rate (MCF/D):

Source:

☐

Meter Run

☐

Tubing

☐

Casing

☐

Bradenhead

☒

Other

Sample Type:

☒

Spot

☐

Composite

Sample Method:

☒

Purge &amp; Fill

☐

Other

Meter Number:

Cylinder Number:

15

Contact:

Environment Dept

Remarks:

33700-10325 HM20220113

Site	Middle Mesa	Description:	Middle Mesa CDP	Company:	HARVEST MIDSTREAM
Date		Field:		WorkOrder:	
Duration	100 min	Meter Number:		GPA Method:	GPA 2286
PSV Set Pressure	500 psig	Analysis Date/Time:	11/29/2022 12:50:08	Sampled By:	Daniel Lovato
PSV Capacity	44,948.00 SCFM	Date Sampled:	11/29/2022	Analyst Initials:	EM
Release Volume	4,494.80 mcf	Sample Temperature:	86	Instrument:	SRI 8610
		Sample Pressure:	366		

## GRI GlyCalc Information

Note: Valve capacity was calculated using the attached gas analysis at 500 psig relieving pressure.

Component	Mol%	Normalized Weight %
Carbon Dioxide	8.221	18.991
Hydrogen Sulfide	N/R	0
Nitrogen	0.1104	0.1623
Methane	88.5168	74.5389
Ethane	2.0495	3.2348
Propane	0.6843	1.5839
Iso-Butane	0.11	0.3356
n-Butane	0.1512	0.4613
Iso-Pentane	0.0477	0.1806
n-Pentane	0.0363	0.1375
Cyclopentane	0.0015	0.0055
n-Hexane	0.0115	0.0545
Cyclohexane	0.005	0.0221
Other Hexanes	0.0241	0.1268
Heptanes	0.0086	0.0452
Methylcyclohexane	0.0102	0.0526
2 2 4 Trimethylpentane	0.0005	0.003
Benzene	0.0011	0.0045
Toluene	0.0032	0.0155
Ethylbenzene	0.0001	0.0006
Xylenes	0.0013	0.0072
C8+ Heavies	0.0061	0.0366
Subtotal	100.0004	
Oxygen	N/R	
Subtotal	100.0004	100
Calculated Molecular Weight		19.0515

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS  
  
Action 171464

DEFINITIONS

Operator: Harvest Four Corners, LLC 1111 Travis Street Houston, TX 77002	OGRID: 373888
	Action Number: 171464
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
--

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State of New Mexico  
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Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

QUESTIONS  
  
Action 171464

QUESTIONS

Operator: Harvest Four Corners, LLC 1111 Travis Street Houston, TX 77002	OGRID: 373888
	Action Number: 171464
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

<b>Prerequisites</b> <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Operator	[373888] Harvest Four Corners, LLC
Incident Type	Flare
Incident Status	Closure Not Approved
Incident Well	Unavailable.
Incident Facility	[fAPP2123052765] HARVEST FOUR CORNERS GATHER SYSTEM
<i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i>	

<b>Determination of Reporting Requirements</b> <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Valve
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b> <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	89
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	8
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.



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QUESTIONS, Page 2

Action 171464

QUESTIONS (continued)

Operator: Harvest Four Corners, LLC 1111 Travis Street Houston, TX 77002	OGRID: 373888
	Action Number: 171464
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/19/2022
Time vent or flare was discovered or commenced	02:20 AM
Time vent or flare was terminated	03:40 AM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: High Line Pressure   Valve   Natural Gas Vented   Released: 4,495 Mcf   Recovered: 0 Mcf   Lost: 4,495 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause:     Other (Specify)   Released: 0 (Unknown Released Amount)   Recovered: 0   Lost: 0 .
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Upstream processing plant experienced emergency shutdown. This caused pressure to back up in the field at compressor stations. Backed up pressure caused facility pressure relief valve to open and vent to atmosphere
Steps taken to limit the duration and magnitude of vent or flare	Harvest personnel responded to the call out from gas control as quickly as possible and shut the facility down to prevent further venting of gas upon arrival at the station
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Harvest has installed calibrated gauges on all the units at the facility and adjusted the shutdown point on the units to a lower pressure. This will cause the facility to shut down prior to a pressure build up which will prevent this same type of event from happening in the future

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ACKNOWLEDGMENTS  
  
Action 171464

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Operator: Harvest Four Corners, LLC 1111 Travis Street Houston, TX 77002	OGRID: 373888
	Action Number: 171464
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 171464

CONDITIONS

Operator: Harvest Four Corners, LLC 1111 Travis Street Houston, TX 77002	OGRID: 373888
	Action Number: 171464
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
oakley.hayes	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/3/2023