District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2300343390
District RP	
Facility ID	
Application ID	

# **Release Notification**

### **Responsible Party**

			•	·	•		
Responsible Party XTO Energy				OGRID 5	OGRID 5380		
Contact Name Garrett Green				Contact Te	elephone 575-200-0729		
Contact email garrett.green@exxonmobil.com			om	Incident #	(assigned by OCD)		
			reet, Carlsbad, Nev	w Mexico, 88220			
			Location	of Release So	ource		
Latitude 32.	10371			Longitude _	-103.77792		
			(NAD 83 in dec	imal degrees to 5 decim	nal places)		
Site Name	LU 28 Big	Sinks East		Site Type	e Tank Battery		
Date Release				API# (if app			
		T		I			
Unit Letter	Section	Township	Range	Coun	<u>·</u>		
Н	28	25S	31E	Eddy	ly		
Surface Owner	:: State	▼ Federal	ribal	lame:	)		
			Nature and	Volume of F	Release		
× Crude Oil		l(s) Released (Select all Volume Release	1 (1 1 1 )	calculations or specific	visitification for the volumes provided below)  Volume Recovered (bbls) 0.00		
			17.77		Volume Recovered (bbls) 0.00  Volume Recovered (bbls)		
Produced Water		Volume Released (bbls)  Is the concentration of total dissolved solids (7)			Yes No		
			water >10,000 mg/		L res No		
Condensate		Volume Released (bbls)			Volume Recovered (bbls)		
☐ Natural Gas Volume Released (Mcf)		ed (Mcf)		Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (prov		Released (provide	units)	Volume/Weight Recovered (provide units)			
Cause of Rele	ease A regul were re	ator valve on the r covered. A third-p	nain sales line froz party contractor has	ze, causing vessel to s been retained for a	to overpressure sending fluid out of the PRV. No fluids remediation purposes.		

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	Page 2 of	f 4
Incident ID	NAPP2300343390	
District RP		
Facility ID		
Application ID		

Was this a major	If YES, for what reason(s) does the respon	ısible par	ty consider this a major release?
release as defined by	N/A		
19.15.29.7(A) NMAC?			
☐ Yes 🗷 No			
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? Wł	nen and by what means (phone, email, etc)?
N/A			
	Initial Ro	espons	s <b>e</b>
The responsible	party must undertake the following actions immediatel	y unless the	ry could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.		
	is been secured to protect human health and	the envir	conment
	ave been contained via the use of berms or d		
	ecoverable materials have been removed and		
	d above have <u>not</u> been undertaken, explain v		a appropriately.
NA	u above nave <u>not</u> been undertaken, explain v	wny.	
NA .			
D 10.15.20.0 D (4) 3D4	Mag d	4	
			on immediately after discovery of a release. If remediation are been successfully completed or if the release occurred
			ach all information needed for closure evaluation.
I hereby certify that the info	rmation given above is true and complete to the	best of my	knowledge and understand that pursuant to OCD rules and
regulations all operators are	required to report and/or file certain release noti	fications a	and perform corrective actions for releases which may endanger
			not relieve the operator of liability should their operations have ndwater, surface water, human health or the environment. In
addition, OCD acceptance o			ility for compliance with any other federal, state, or local laws
and/or regulations.			99777 9 U
Printed Name: Garrett G	reen		SSHE Coordinator
Signature:	H Sur	Date:	01/03/2022
email: garrett.green@exx	konmobil.com	Telenh	one: 575-200-0729
cinaii.		тегери	
OCD Only			
Received by: Jo	celyn Harimon	Date:	01/03/2023
			<del></del>

Location:	PLU 28 Big Sinks East			
Spill Date:				
	Area 1			
Approximate A	rea =	92815.00 sq. ft.		
Average Satura	tion (or depth) of spill =	0.25 inches		
Average Porosi	ty Factor =	0.03		
	VOLUME OF LEAK			
Total Crude Oil		10.33 bbls		
Total Produced		0.00 bbls		
Total Produced	Area 2	o.oojbbis		
Approximate A		19212.00 sq. ft.		
• •	tion (or depth) of spill =	0.06 inches		
riverage satura	tion (or depth) or spin	0.00 menes		
Average Porosi	ty Factor =	0.15		
	VOLUME OF LEAK			
Total Crude Oil	=	2.57 bbls		
Total Produced	Water =	0.00 bbls		
	Area 3			
Approximate A	rea =	52893.00 sq. ft.		
Average Satura	tion (or depth) of spill =	0.06 inches		
Average Porosi	ty Factor =	0.15		
	VOLUME OF LEAK			
Total Crude Oil		7.07 bbls		
Total Produced		0.00 bbls		
TotalTTodacca	water =	0.00 0015		
	TOTAL VOLUME OF LEAK			
Total Crude Oil	=	19.97 bbls		
Total Produced	Water =	0.00 bbls		
	TOTAL VOLUME RECOVERED			
Total Crude Oil	=	0.00 bbls		
<b>Total Produced</b>	Water =	0.00 bbls		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 171710

#### **CONDITIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	171710
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
jharimon	None	1/3/2023