District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2300944751
District RP	
Facility ID	
Application ID	174064

# **Release Notification**

			Resp	onsil	ble Party	y	
Responsible	Party: Novo	Oil & Gas Nortl	nern Delaware, L	LLC	OGRID: 3	372920	
Contact Nam	ne: Kurt A. S	Shipley			Contact Te	elephone: 405-2	286-3916
Contact email: kshipley@novoog.com				Incident # (assigned by OCD): nAPP2300944751			
Contact mail Oklahoma (			shire Blvd., Suite	206	l		
			Location	of R	elease So	ource	
Latitude <u>32.3</u>	<u>80913° N</u>		Longitude (NAD 83 in dec		-104.05088 grees to 5 decim		
Site Name: C	Ovation Pad	- O			Site Type:	Well Pad - CT	В
Date Release	Discovered:	01/07/2023			API# (if app	licable)	
II. '. I	G	T 1.1.	Damas	<u> </u>	<i>C</i>	4	
Unit Letter A	Section 14	Township T23S	Range R28E	Eddy	Coun	ty	
, ,		. 200		Luay			
Surface Owner	r: State	Federal Tr	ribal 🛛 Private ( <i>l</i>	Name:	Lionel Onsu	urez)	
				_		<del></del>	
			Nature and	d Vol	ume of <b>F</b>	Release	
	Material	(s) Released (Select al	l that apply and attach	calculati	ions or specific	justification for the	volumes provided below)
Crude Oil	1		ed (bbls): Estima				vered (bbls): 15 (liquids & soil)
Produced	Water	Volume Releas	ed (bbls):			Volume Reco	vered (bbls):
			ntion of dissolved >10,000 mg/l?	chlorid	le in the	Yes No	0
Condensa Condensa	ite	Volume Releas	ed (bbls)			Volume Recov	vered (bbls)
Natural G	las	Volume Releas	ed (Mcf)			Volume Reco	vered (Mcf)
Other		Volume/Weigh	t Released (provide	de units	s)	Volume/Weig	ht Recovered (provide units)

### Cause of Release

At 7:30 am (MT) on 01/07/2023, a minor release of oil occurred on the Novo Ovation Pad-O CTB. The entire volume of the release was contained within the active pad area. Field operation indicate the cause of the release was the result of a failed heater treater fire-tube. Novo was able to quickly identify the failure and shut-in flow.

Volume of the release was estimated flow from the fire-tube during the release and by approximate dimensions of the surface release area (an irregular shaped area approximately 27' x 30' - but not all surface was affected). Eight barrels of oil was immediately removed by vacuum truck.

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Was this a major release	If YES, for what reason(s) does the responsible party consider this a major release?			
as defined by 19.15.29.7(A) NMAC?	Estimated volume of crude oil and produced water is less than 25 bbl			
☐ Yes ⊠ No				
	tice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?			
01/07/2023 - Kurt Shipley (Novo Oil and Gas) contacted landowner to notify of incident 01/09/2023 - Bryan Haney with Altamira provided email notification to Mike Bratcher and Robert Hamlet at NMOCD 01/09/2023 - Bryan Haney with Altamira conducted notification to the NMOCD online system				
	Initial Response			
The responsible po	arty must undertake the following actions immediately unless they could create a safety hazard that would result in injury			
The source of the relea	ase has been stopped.			
The impacted area has	been secured to protect human health and the environment.			
Released materials have	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.			
All free liquids and red	coverable materials have been removed and managed appropriately.			
If all the actions described	above have <u>not</u> been undertaken, explain why:			
All initial response action	ns above have been completed.			
Remediation efforts (exc	cavated affected soil) will be confirmed with sampling.			
(				
has begun, please attach a	AC the responsible party may commence remediation immediately after discovery of a release. If remediation narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred tarea (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
regulations all operators are re public health or the environm failed to adequately investigated	mation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and equired to report and/or file certain release notifications and perform corrective actions for releases which may endanger lent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have te and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws			
Printed Name: Kurt A	. Shipley Title: Chief Operating Officer			
Signature:	Date: <u>January 9, 2023</u>			
email: _kshipley@novoo	g.com Telephone: 405-286-3916			
OCD Only				
	yn Harimon Date: 01/10/2023			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 174190

## **CONDITIONS**

Operator:	OGRID:
NOVO OIL & GAS NORTHERN DELAWARE, LLC	372920
1001 West Wilshire Blvd	Action Number:
Oklahoma City, OK 73116	174190
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
jharimon	None	1/10/2023