

Incident ID	nAB1803749983
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.

- Detailed description of proposed remediation technique
- Scaled sitemap with GPS coordinates showing delineation points
- Estimated volume of material to be remediated
- Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.

- Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- Extents of contamination must be fully delineated.
- Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Dale Woodall Title: Env. Professional

Signature: Dale Woodall Date: 1/14/2023

email: dale.woodall@dvn.com Telephone: 575-748-1838

OCD Only

Received by: _____ Date: _____

- Approved
 Approved with Attached Conditions of Approval
 Denied
 Deferral Approved

Signature: Buttan Hall Date: 1/17/2023



PO Box 1120
 Carlsbad, New Mexico 88221
 Phone (575) 236-6600

June 3, 2022

NMOCD District 2
 Mr. Robert Hamlet
 811 S. First Street
 Artesia, New Mexico 88210

Dear Mr. Hamlet:

M&M Excavating, Inc. (MMX) has prepared this Remediation Deferral Request for Devon Energy Production Company that describes the release of liquids at the Cotton Draw Unit 10 Fed 2H site (2RP-4604). The site is in Unit A, Section 10, Township 25S, Range 31E, Latitude 32.151550, Longitude -103.75878, Eddy County, New Mexico, on Federal land. Figure 1 provides the vicinity and site location on an USGS 7.5-minute quadrangle map.

Site Information and Closure Criteria

The Cotton Draw Unit 10 Fed 2H is located approximately thirty-four (34) miles southeast of Carlsbad, New Mexico at an elevation of approximately 3,453 feet above mean sea level (amsl).

Based upon well water data. (Appendix B), depth to groundwater in the area is estimated to be between 390 and 470 feet below grade surface (bgs). There are no known water wells within ½ mile of the location, according to the New Mexico Office of the State Engineer (NMOSE) and United State Geological Survey (USGS). The nearest significant watercourse is a Freshwater Pond located approximately 6150 feet to the west.

The sites applicable NMOCD Closure Criteria is for groundwater greater than fifty (>50) feet bgs. Table 2 demonstrates the Closure Criteria applicable to this location. Pertinent well data and a recent groundwater determination well log is attached in Appendix B.

Release Information and Closure Criteria			
Name	Cotton Draw Unit #10 Fed 2H		
API Number	30-015-39230		
Incident Number	2RP-4604		
Source of Release	Water Tank Overflow		
Released Material	Produced Water	Released Volume	181 bbls
Recovered Volume	180 bbls	Net Release	<1 bbls
NMOCD Closure Criteria	>50 feet to groundwater		

Release Information

On January 21st, 2018, Approximate 181 bbls was released the majority of the release occurred inside the lined SPCC secondary containment ring however there was a 0.10 bbl overspray that did go outside the containment area and onto the location. A vacuum truck was dispatched and recovered all the fluids that were released into the lined secondary containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found.

Initial response activities were conducted by the operator and included source elimination, site containment and the recovery of approximately 181 bbls of crude oil. The C-141 form is included in Appendix A.

Release Characterization and Remediation Activities

January 31, 2021 MMX mobilized to the location to collect closure soil samples around the areas of concern found in the first sample event associated with 2RP-4604. Figure 3 shows the sample locations georeferenced.

MMX found the effected are to be coved with blow sand or wind blown alluvium that needed to be removed. A total of seven (7) sample locations (L1,L2 and SW1-SW5) were established and ten (10) samples, were collected at the surface and down to four feet for laboratory analysis for total chloride using EPA Method 300.0; benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method 8021B; and motor, diesel and gasoline range organics (MRO, DRO, and GRO) by EPA Method 8015D. Samples were placed into laboratory supplied glassware, labeled, and maintained on ice until delivery to Hall Laboratories in Albuquerque, New Mexico (Appendix C).

Figure 3 shows the point of release and sample locations.

As summarized in Table 3, the results meet the NMOCD Closure Criteria at all sample locations except for SW5. SW5 is adjacent to the SPCC containment, the Produced Water tank load out and several site electrical utilities. Because of the safety concerns associated with a excavation so close to utilities MMX is requesting deferral under 19.15.29.12. The laboratory report is included in Appendix C.

At Devon Energy's request MMX mobilized on January 31, 2022 to excavate any contaminates of concern associated with 2RP-4604 release and conduct a closure sampling in accordance with 19.15.29. An area less than one yard of soil was found excavated and disposed of. On behalf of Devon Energy, MMX is requesting the deferral of the release associated with 2RP-4604 under 19.15.29.12 and 19.15.29.13.

Submitted by:
M&M Excavating, Inc.

Parker Kimbley

Parker Kimbley

ATTACHMENTS:

Figures:

Figure 1: Vicinity and Well Head Protection Map

Figure 2: Surface Water Radius Map

Figure 3: Site and Sample Location Map

Tables:

Table 2: NMOCD Closure Criteria Justification

Table 3: Summary of Sample Results

Appendices:

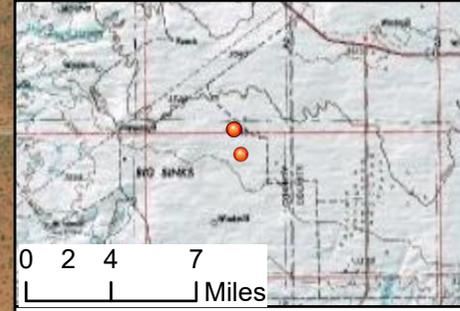
Appendix A: C141 Forms

Appendix B: Water Well Data

Appendix C: Laboratory Analytical Reports/
Photos

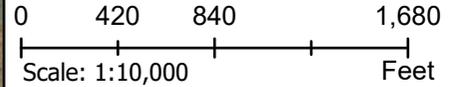
Figures

FIGURE 1- Hydrology Setbacks 2RP-4604 Release



LEGEND

- Release Point
- Lakes_Playas
- Springs_Seeps
- Streams_Canals
- Flowlines_SENM
- FEMA_Flood_Zones_2011

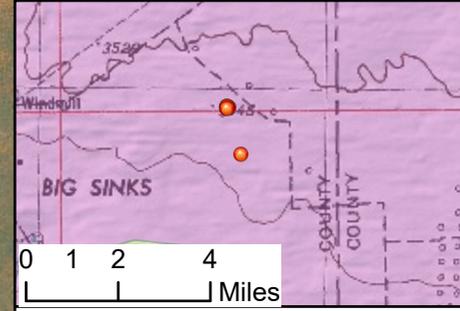


32.501395,-103.6340084 NAD83

JOB No. mmx_env_21
 DATE FIELD: 1/31/2022 DRAWN LCM
 DATE DRAWN: 6/3/2022 REVIEW JAW



FIGURE 2- Karst and NMOSE PODs 2RP-4604

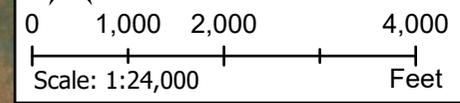


LEGEND

- Release Point
- ▲ OSE_PODs

Potential

- High
- Low
- Medium

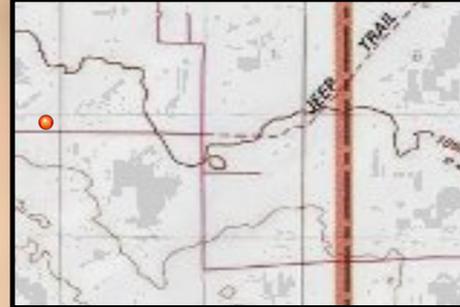


32.151550,-103.75878,

JOB No. mmx>env.21
 DATE FIELD: 1/31/2022 DRAWN LCM
 DATE DRAWN: 6/3/2022 REVIEW JAW

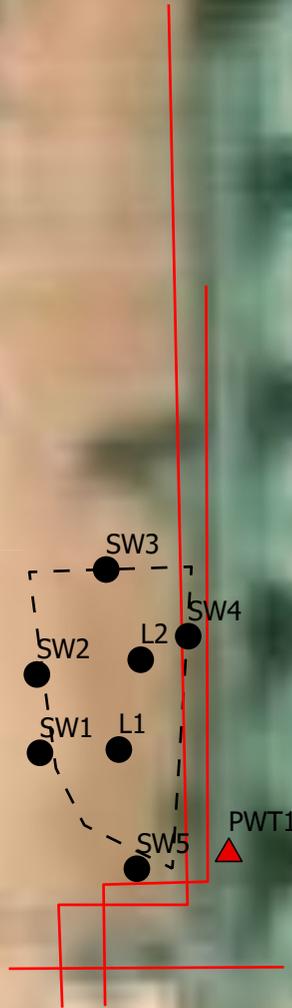
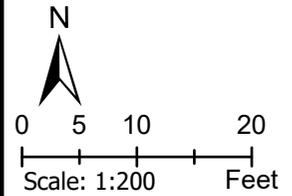


FIGURE 3 Sample Map
Cotton Draw 10 Fed #2



LEGEND

- [- -] Excavation Area
- ▲ Release Point
- Closure Sample Location
- Pipeline



JOB No. CD10_env_21

DATE FIELD: 1/31/22 DRAWN JAW

DATE DRAWN: 6/2/2022 REVIEW LCM



Tables

Site Information (19.15.29.11.A(2, 3, and 4) NMAC)		Source/Notes
Depth to Groundwater (feet bgs)	51' to 100'	NMOSE Well Log
Horizontal Distance From All Water Sources Within 1/2 Mile (ft)	>300	USGS
Horizontal Distance to Nearest Significant Watercourse (ft)	>1000	USGS

Closure Criteria (19.15.29.12.B(4) and Table 1 NMAC)						
Depth to Groundwater		Closure Criteria (units in mg/kg)				
		Chloride *numerical limit or background, whichever is greater	TPH	GRO + DRO	BTEX	Benzene
< 50' BGS		600	100		50	10
51' to 100'		10000	2500	1000	50	10
>100'		20000	2500	1000	50	10
Surface Water		yes or no	if yes, then			
<300' from continuously flowing watercourse or other significant watercourse?		NO	600	100	50	10
<200' from lakebed, sinkhole or playa lake?		NO				
Water Well or Water Source						
<500 feet from spring or a private, domestic fresh water well used by less than 5 households for domestic or stock watering purposes?		NO				
<1000' from fresh water well or spring?		NO				
Human and Other Areas						
<300' from an occupied permanent residence, school, hospital, institution or church?		NO				
within incorporated municipal boundaries or within a defined municipal fresh water well field?		NO				
<100' from wetland?		NO				
within area overlying a subsurface mine		NO				
within an unstable area?		NO				
within a 100-year floodplain?		NO				

AEA #

Table 3:
Summary of Sample Results

Sample ID	Sample Date	Depth (feet bgs)	Proposed Action/ Action Taken	GRO mg/Kg	DRO mg/Kg	MRO mg/Kg	Total TPH mg/Kg	Cl- mg/Kg
NMOCD Closure Criteria							2500	1000
SW1	1/31/2022	1	insitu	<20.0	<25.0	<50.0	<95.0	67.6
SW2	1/31/2022	1	insitu	<20.0	<25.0	<50.0	<95.0	66.1
SW3	1/31/2022	0.5	insitu	<20.0	<25.0	<50.0	<95.0	<20.0
SW4	1/31/2022	1	insitu	<20.0	<25.0	<50.0	<95.0	101
SW5	1/31/2022	1	insitu	<20.0	4760	2100	6860	371
L1-1	1/31/2022	1	excavated	<20.0	1520	1060	2580	157
L1-2	1/31/2022	2	excavated	<20.0	1610	1090	2700	64.8
L1-4	1/31/2022	4	insitu	<20.0	<25.0	<50.0	<95.0	<20
L2-1	1/31/2022	1	insitu	<20.0	<25.0	<50.0	<95.0	37.1
L2-2	1/31/2022	2	insitu	<20.0	<25.0	<50.0	<95.0	87.2

"-" = Not Analyzed

Appendix A: C141 Forms

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
ARTEZIA DISTRICT
State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 05 2018

RECEIVED

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1803749983

OPERATOR

Initial Report Final Report

Name of Company Devon Energy Production Company 6137		Contact Wes Ryan, Production Foreman	
Address 6488 Seven Rivers Hwy Artesia, NM 88210		Telephone No. 575-390-5436	
Facility Name Cotton Draw 10 Federal Com 2H		Facility Type Oil	
Surface Owner Federal	Mineral Owner Federal	API No. 30-015-39230	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	10	25S	31E					Eddy

Latitude 32.15150 Longitude 103.75878 NAD83

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 181bbbs	Volume Recovered 180.90 bbbs
Source of Release Produced water tank	Date and Hour of Occurrence January 21, 2018 @ 4:30 PM MST	Date and Hour of Discovery January 21, 2018 @ 4:30 PM MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher/Crystal Weaver, OCD Shelly Tucker, BLM	
By Whom? Mike Shoemaker, EHS Representative	Date and Hour January 22, 2018 @ 1:11 PM MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
Water tank ran over causing an approximate 181 bbl release. The wells producing to the battery were immediately shut in to stop the release.

Describe Area Affected and Cleanup Action Taken.*
Approximate 181 bbbs was released the majority of the release occurred inside the lined SPCC secondary containment ring however there was a 0.10 bbl overspray that did go outside the containment area and onto the location. A vacuum truck was dispatched and recovered all the fluids that were released into the lined secondary containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION	
Signature: <i>Michael Shoemaker</i>	Approved by Environmental Specialist: <i>Crystal W</i>
Printed Name: Michael Shoemaker	Approval Date: 2/6/18 Expiration Date: N/A
Title: Environmental Professional	Conditions of Approval: <i>see attached</i>
E-mail Address: mike.shoemaker@dv.com	Attached <input checked="" type="checkbox"/> <i>APP-46004</i>
Date: 02/01/18 Phone: 575.748.3371	

* Attach Additional Sheets If Necessary

Operator/Responsible Party,

The OCD has received the form C-141 you provided on **2/5/18** regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 2RP-41004 has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District II office in Artesia on or before 3/5/18. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold

OCD Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3465
jim.griswold@state.nm.us

Weaver, Crystal, EMNRD

From: Shoemaker, Mike <Mike.Shoemaker@dvn.com>
Sent: Friday, February 2, 2018 4:57 PM
To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Shelly Tucker (stucker@blm.gov)
Cc: Fulks, Brett; Fisher, Sheila
Subject: Cotton Draw 10 Fed Com 2H_181bbl produced water_1.21.18
Attachments: Cotton Draw 10 Fed Com 2H_181bbbls produced water_Initial C-141_1.21.18.doc; Cotton Draw 10 Fed Com 2H_181bbbls produced water_GIS Image_1.21.18.pdf

Good Afternoon,

Attached please find the Initial C-141 and GIS Image for the 181 bbl produced water release at the Cotton Draw 10 Federal Com 2H on 1.21.18.

If you have any questions please feel free to contact me.

Thank you,

Mike Shoemaker
EHS Representative

Devon Energy Corporation
6488 Seven Rivers Highway
Artesia, New Mexico 88210
575-746-5566 Office
575-513-5035 Mobile



Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

Weaver, Crystal, EMNRD

From: Shoemaker, Mike <Mike.Shoemaker@dvn.com>
Sent: Monday, January 22, 2018 1:11 PM
To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Shelly Tucker (stucker@blm.gov)
Cc: Fulks, Brett
Subject: RE: Cotton Draw Fed Com 2H (API #30-015-39230)

I apologize I did not get the full well name on the description it is the Cotton Draw 10 Federal Com 2H (API #30-015-39230).

Thanks,

Mike Shoemaker
EHS Representative

Devon Energy Corporation
6488 Seven Rivers Highway
Artesia, New Mexico 88210
575-746-5566 Office
575-513-5035 Mobile



From: Shoemaker, Mike
Sent: Monday, January 22, 2018 1:01 PM
To: 'Bratcher, Mike, EMNRD' <mike.bratcher@state.nm.us>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>; Shelly Tucker (stucker@blm.gov) <stucker@blm.gov>
Cc: Fulks, Brett (Brett.Fulks@dvn.com) <Brett.Fulks@dvn.com>
Subject: Cotton Draw Fed Com 2H (API #30-015-39230)

Good Afternoon,

Devon had the following release occur at 4:30 PM MST on 01/21/18. The incident is described below.

1. Cotton Draw Fed Com 2H (API #30-015-39230)
 - a. Water tank ran over causing an approximate 181 bbl release. The majority of the release occurred inside the lined SPCC secondary containment ring however there was a 0.10 bbl overspray that did go outside the containment area. All fluid that was released into the lined secondary containment was recovered.

A C-141 will be prepared and submitted with GPS coordinates of the area affected.

Thanks,

Mike Shoemaker
EHS Representative

Devon Energy Corporation

Appendix B: Water Well Data



2904 W 2nd St.
Roswell, NM 88201
voice: 575.624.2420
fax: 575.624.2421
www.atkinseng.com

04/1/2022

DII-NMOSE
1900 W 2nd Street
Roswell, NM 88201

Hand Delivered to the DII Office of the State Engineer

Re: Well Record C-4593 Pod1

To whom it may concern:

Attached please find a well log & record and a plugging record, in duplicate, for a one (1) soil borings, C-4593 Pod1.

If you have any questions, please contact me at 575.499.9244 or lucas@atkinseng.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Lucas Middleton". The signature is written in a cursive, flowing style.

Lucas Middleton

Enclosures: as noted above

REC'D BY APR 14 2022 9:42:02



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD 1 (TW-1)		WELL TAG ID NO.		OSE FILE NO(S). C-4593			
	WELL OWNER NAME(S) Devon Energy				PHONE (OPTIONAL) 575-748-1838			
	WELL OWNER MAILING ADDRESS 6488 7 Rivers Hwy				CITY Artesia	STATE NM	ZIP 88210	
	WELL LOCATION (FROM GPS)	DEGREES 32	MINUTES 10	SECONDS 2.97	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84		
		LONGITUDE 103	45	36.48	W			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE SW L4 Sec 34 T24S R31E, NMPM								
2. DRILLING & CASING INFORMATION	LICENSE NO. 1249	NAME OF LICENSED DRILLER Jackie D. Atkins			NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc.			
	DRILLING STARTED 03/09/2022	DRILLING ENDED 03/10/2022	DEPTH OF COMPLETED WELL (FT) temporary well casing	BORE HOLE DEPTH (FT) ±55	DEPTH WATER FIRST ENCOUNTERED (FT) n/a			
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) dry	DATE STATIC MEASURED 03/10/22,03/15/22		
	DRILLING FLUID: <input type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER - SPECIFY: Hollow Stem Auger					CHECK HERE IF PITLESS ADAPTER IS INSTALLED <input type="checkbox"/>		
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	55	±6.5	Boring	--	--	--	--
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						

USE OF: 4/14/2022 PM 2:02

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 01/28/2022)	
FILE NO.	POD NO.	TRN NO.	
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2	



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: C-4593-POD1
Well owner: Devon Energy Phone No.: 575-748-1838
Mailing address: 6488 7 Rivers Hwy
City: Artesia State: New Mexico Zip code: 88210

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Jackie D. Atkins (Atkins Engineering Associates Inc.)
- 2) New Mexico Well Driller License No.: 1249 Expiration Date: 04/30/23
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): Shane Eldridge, Cameron Pruitt
- 4) Date well plugging began: 3/15/2022 Date well plugging concluded: 3/15/2022
- 5) GPS Well Location: Latitude: 32 deg, 10 min, 2.97 sec
Longitude: 103 deg, 45 min, 36.48 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 55 ft below ground level (bgl),
by the following manner: weighted tape
- 7) Static water level measured at initiation of plugging: n/a ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 2/7/2022
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

OCD 01 APR 4 2022 09:21:02

- 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

<u>Depth</u> (ft bgl)	<u>Plugging Material Used</u> (include any additives used)	<u>Volume of Material Placed</u> (gallons)	<u>Theoretical Volume of Borehole/ Casing</u> (gallons)	<u>Placement Method</u> (tremie pipe, other)	<u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.)
0-10'	Hydrated Bentonite	Approx. 15.7gallons	15 gallons	Augers	
10'-55'	Drill Cuttings	Approx. 65 gallons	65 gallons	Boring	

MULTIPLY	BY	AND OBTAIN
cubic feet x 7.4805	=	gallons
cubic yards x 201.97	=	gallons

OGE 011 APR 4 2022 PM 2:02

III. SIGNATURE:

I, Jackie D. Atkins, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Jackie Atkins

3/31/2022

Signature of Well Driller

Date

WR-20 Well Record and Log_2022-forsign

Final Audit Report

2022-03-31

Created:	2022-03-31
By:	Lucas Middleton (lucas@atkinseng.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAArF94EavZCTfALpRuFVOVGnZ-Yc0wb7Yi

"WR-20 Well Record and Log_2022-forsign" History

-  Document created by Lucas Middleton (lucas@atkinseng.com)
2022-03-31 - 7:57:39 PM GMT- IP address: 69.21.254.158
-  Document emailed to Jack Atkins (jack@atkinseng.com) for signature
2022-03-31 - 7:58:16 PM GMT
-  Email viewed by Jack Atkins (jack@atkinseng.com)
2022-03-31 - 9:14:45 PM GMT- IP address: 64.90.153.232
-  Document e-signed by Jack Atkins (jack@atkinseng.com)
Signature Date: 2022-03-31 - 9:27:44 PM GMT - Time Source: server- IP address: 64.90.153.232
-  Agreement completed.
2022-03-31 - 9:27:44 PM GMT

ISSUED APR 4 2022 10:02



Appendix C: Laboratory Analytical Reports

Report to:
Austin Weyant



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Atkins Engineering Associates Inc.

Project Name: COTTON DRAW10 #2

Work Order: E202049

Job Number: 20071-0001

Received: 2/9/2022

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
2/16/22

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.
Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)



Date Reported: 2/16/22

Austin Weyant
2904 W. 2nd
Roswell, NM 88201

Project Name: COTTON DRAW10 #2
Workorder: E202049
Date Received: 2/9/2022 10:30:00AM

Austin Weyant,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 2/9/2022 10:30:00AM, under the Project Name: COTTON DRAW10 #2.

The analytical test results summarized in this report with the Project Name: COTTON DRAW10 #2 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

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West Texas Midland/Odessa Area
Rayny Hagan
Technical Representative
Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 02/16/22 16:36
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SW1-1	E202049-01A	Soil	01/31/22	02/09/22	Glass Jar, 4 oz.
SW2-1	E202049-02A	Soil	01/31/22	02/09/22	Glass Jar, 4 oz.
L1-1	E202049-03A	Soil	01/31/22	02/09/22	Glass Jar, 4 oz.
L1-2	E202049-04A	Soil	01/31/22	02/09/22	Glass Jar, 4 oz.
SW4-1	E202049-05A	Soil	01/31/22	02/09/22	Glass Jar, 4 oz.
L2-1	E202049-06A	Soil	01/31/22	02/09/22	Glass Jar, 4 oz.
L2-2	E202049-07A	Soil	01/31/22	02/09/22	Glass Jar, 4 oz.
SW2	E202049-08A	Soil	01/31/22	02/09/22	Glass Jar, 4 oz.
SW3	E202049-09A	Soil	01/31/22	02/09/22	Glass Jar, 4 oz.
SW5-1	E202049-10A	Soil	01/31/22	02/09/22	Glass Jar, 4 oz.

Sample Data

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 2/16/2022 4:36:04PM
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SW1-1

E202049-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B		mg/kg	mg/kg	Analyst: IY	Batch: 2207046	
Benzene	ND	0.0250	1	02/10/22	02/11/22	
Ethylbenzene	ND	0.0250	1	02/10/22	02/11/22	
Toluene	ND	0.0250	1	02/10/22	02/11/22	
o-Xylene	ND	0.0250	1	02/10/22	02/11/22	
p,m-Xylene	ND	0.0500	1	02/10/22	02/11/22	
Total Xylenes	ND	0.0250	1	02/10/22	02/11/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		98.2 %	70-130	02/10/22	02/11/22	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg	mg/kg	Analyst: IY	Batch: 2207046	
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/10/22	02/11/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		108 %	70-130	02/10/22	02/11/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO		mg/kg	mg/kg	Analyst: JL	Batch: 2208008	
Diesel Range Organics (C10-C28)	ND	25.0	1	02/14/22	02/15/22	
Oil Range Organics (C28-C36)	ND	50.0	1	02/14/22	02/15/22	
<i>Surrogate: n-Nonane</i>		106 %	50-200	02/14/22	02/15/22	
Anions by EPA 300.0/9056A		mg/kg	mg/kg	Analyst: RAS	Batch: 2207056	
Chloride	67.6	20.0	1	02/11/22	02/12/22	



Sample Data

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 2/16/2022 4:36:04PM
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SW2-1

E202049-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2208021
Benzene	ND	0.0250	1	02/15/22	02/15/22	H2
Ethylbenzene	ND	0.0250	1	02/15/22	02/15/22	H2
Toluene	ND	0.0250	1	02/15/22	02/15/22	H2
o-Xylene	ND	0.0250	1	02/15/22	02/15/22	H2
p,m-Xylene	ND	0.0500	1	02/15/22	02/15/22	H2
Total Xylenes	ND	0.0250	1	02/15/22	02/15/22	H2
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	95.2 %	70-130		02/15/22	02/15/22	H2
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2208021
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/15/22	02/15/22	H2
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	119 %	70-130		02/15/22	02/15/22	H2
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2208029
Diesel Range Organics (C10-C28)	ND	25.0	1	02/15/22	02/16/22	H2
Oil Range Organics (C28-C36)	ND	50.0	1	02/15/22	02/16/22	H2
<i>Surrogate: n-Nonane</i>						
	99.3 %	50-200		02/15/22	02/16/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2208022
Chloride	37.6	20.0	1	02/14/22	02/16/22	



Sample Data

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 2/16/2022 4:36:04PM
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L1-1

E202049-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: IY		Batch: 2207046
Benzene	ND	0.0250	1	02/10/22	02/11/22	
Ethylbenzene	ND	0.0250	1	02/10/22	02/11/22	
Toluene	ND	0.0250	1	02/10/22	02/11/22	
o-Xylene	ND	0.0250	1	02/10/22	02/11/22	
p,m-Xylene	ND	0.0500	1	02/10/22	02/11/22	
Total Xylenes	ND	0.0250	1	02/10/22	02/11/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		98.1 %	70-130	02/10/22	02/11/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: IY		Batch: 2207046
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/10/22	02/11/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		109 %	70-130	02/10/22	02/11/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: JL		Batch: 2208008
Diesel Range Organics (C10-C28)	1520	250	10	02/14/22	02/16/22	
Oil Range Organics (C28-C36)	1060	500	10	02/14/22	02/16/22	
<i>Surrogate: n-Nonane</i>		123 %	50-200	02/14/22	02/16/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: RAS		Batch: 2207056
Chloride	157	20.0	1	02/11/22	02/12/22	



Sample Data

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 2/16/2022 4:36:04PM
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L1-2

E202049-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: IY		Batch: 2207046
Benzene	ND	0.0250	1	02/10/22	02/11/22	
Ethylbenzene	ND	0.0250	1	02/10/22	02/11/22	
Toluene	ND	0.0250	1	02/10/22	02/11/22	
o-Xylene	ND	0.0250	1	02/10/22	02/11/22	
p,m-Xylene	ND	0.0500	1	02/10/22	02/11/22	
Total Xylenes	ND	0.0250	1	02/10/22	02/11/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		97.9 %	70-130	02/10/22	02/11/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: IY		Batch: 2207046
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/10/22	02/11/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		110 %	70-130	02/10/22	02/11/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: JL		Batch: 2208008
Diesel Range Organics (C10-C28)	1610	25.0	1	02/14/22	02/15/22	
Oil Range Organics (C28-C36)	1090	50.0	1	02/14/22	02/15/22	
<i>Surrogate: n-Nonane</i>		145 %	50-200	02/14/22	02/15/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: RAS		Batch: 2207056
Chloride	64.8	20.0	1	02/11/22	02/12/22	



Sample Data

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 2/16/2022 4:36:04PM
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SW4-1

E202049-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: IY		Batch: 2207046
Benzene	ND	0.0250	1	02/10/22	02/11/22	
Ethylbenzene	ND	0.0250	1	02/10/22	02/11/22	
Toluene	ND	0.0250	1	02/10/22	02/11/22	
o-Xylene	ND	0.0250	1	02/10/22	02/11/22	
p,m-Xylene	ND	0.0500	1	02/10/22	02/11/22	
Total Xylenes	ND	0.0250	1	02/10/22	02/11/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		96.5 %	70-130	02/10/22	02/11/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: IY		Batch: 2207046
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/10/22	02/11/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		109 %	70-130	02/10/22	02/11/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: JL		Batch: 2208008
Diesel Range Organics (C10-C28)	ND	25.0	1	02/14/22	02/15/22	
Oil Range Organics (C28-C36)	ND	50.0	1	02/14/22	02/15/22	
<i>Surrogate: n-Nonane</i>		111 %	50-200	02/14/22	02/15/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: RAS		Batch: 2207056
Chloride	101	20.0	1	02/11/22	02/12/22	



Sample Data

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 2/16/2022 4:36:04PM
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L2-1

E202049-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: IY		Batch: 2207046
Benzene	ND	0.0250	1	02/10/22	02/11/22	
Ethylbenzene	ND	0.0250	1	02/10/22	02/11/22	
Toluene	ND	0.0250	1	02/10/22	02/11/22	
o-Xylene	ND	0.0250	1	02/10/22	02/11/22	
p,m-Xylene	ND	0.0500	1	02/10/22	02/11/22	
Total Xylenes	ND	0.0250	1	02/10/22	02/11/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		99.1 %	70-130	02/10/22	02/11/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: IY		Batch: 2207046
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/10/22	02/11/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		110 %	70-130	02/10/22	02/11/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: JL		Batch: 2208008
Diesel Range Organics (C10-C28)	ND	25.0	1	02/14/22	02/15/22	
Oil Range Organics (C28-C36)	ND	50.0	1	02/14/22	02/15/22	
<i>Surrogate: n-Nonane</i>		108 %	50-200	02/14/22	02/15/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: RAS		Batch: 2207056
Chloride	37.1	20.0	1	02/11/22	02/12/22	



Sample Data

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 2/16/2022 4:36:04PM
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L2-2

E202049-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: IY		Batch: 2207046
Benzene	ND	0.0250	1	02/10/22	02/11/22	
Ethylbenzene	ND	0.0250	1	02/10/22	02/11/22	
Toluene	ND	0.0250	1	02/10/22	02/11/22	
o-Xylene	ND	0.0250	1	02/10/22	02/11/22	
p,m-Xylene	ND	0.0500	1	02/10/22	02/11/22	
Total Xylenes	ND	0.0250	1	02/10/22	02/11/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		99.5 %	70-130	02/10/22	02/11/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: IY		Batch: 2207046
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/10/22	02/11/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		110 %	70-130	02/10/22	02/11/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: JL		Batch: 2208008
Diesel Range Organics (C10-C28)	ND	25.0	1	02/14/22	02/15/22	
Oil Range Organics (C28-C36)	ND	50.0	1	02/14/22	02/15/22	
<i>Surrogate: n-Nonane</i>		107 %	50-200	02/14/22	02/15/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: RAS		Batch: 2207056
Chloride	87.2	20.0	1	02/11/22	02/12/22	



Sample Data

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 2/16/2022 4:36:04PM
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SW2

E202049-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: IY		Batch: 2207046
Benzene	ND	0.0250	1	02/10/22	02/11/22	
Ethylbenzene	ND	0.0250	1	02/10/22	02/11/22	
Toluene	ND	0.0250	1	02/10/22	02/11/22	
o-Xylene	ND	0.0250	1	02/10/22	02/11/22	
p,m-Xylene	ND	0.0500	1	02/10/22	02/11/22	
Total Xylenes	ND	0.0250	1	02/10/22	02/11/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		99.1 %	70-130	02/10/22	02/11/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: IY		Batch: 2207046
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/10/22	02/11/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		110 %	70-130	02/10/22	02/11/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: JL		Batch: 2208008
Diesel Range Organics (C10-C28)	ND	25.0	1	02/14/22	02/15/22	
Oil Range Organics (C28-C36)	ND	50.0	1	02/14/22	02/15/22	
<i>Surrogate: n-Nonane</i>		107 %	50-200	02/14/22	02/15/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: RAS		Batch: 2207056
Chloride	66.1	20.0	1	02/11/22	02/12/22	



Sample Data

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: Thistle, Cotton Draw3807 & 3398 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 2/16/2022 5:45:08PM
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L1-4 #2

E202031-10

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chemistry by 9050A/2510B						
Specific Conductance (@ 25 C)	146	10.0	1	02/08/22	02/08/22	Batch: 2207016
Volatile Organics by EPA 8021B						
Benzene	ND	0.0250	1	02/14/22	02/14/22	Batch: 2208017
Ethylbenzene	ND	0.0250	1	02/14/22	02/14/22	
Toluene	ND	0.0250	1	02/14/22	02/14/22	
o-Xylene	ND	0.0250	1	02/14/22	02/14/22	
p,m-Xylene	ND	0.0500	1	02/14/22	02/14/22	
Total Xylenes	ND	0.0250	1	02/14/22	02/14/22	
Surrogate: 4-Bromochlorobenzene-PID	99.4 %	70-130		02/14/22	02/14/22	
Nonhalogenated Organics by EPA 8015D - GRO						
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/14/22	02/14/22	Batch: 2208017
Surrogate: 1-Chloro-4-fluorobenzene-FID	110 %	70-130		02/14/22	02/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
Diesel Range Organics (C10-C28)	ND	25.0	1	02/14/22	02/14/22	Batch: 2208016
Oil Range Organics (C28-C36)	ND	50.0	1	02/14/22	02/14/22	
Surrogate: n-Nonane	98.2 %	50-200		02/14/22	02/14/22	
Anions by EPA 300.0/9056A						
Chloride	ND	20.0	1	02/14/22	02/14/22	Batch: 2208019



Sample Data

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 2/16/2022 4:36:04PM
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SW3

E202049-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2208021
Benzene	ND	0.0250	1	02/15/22	02/15/22	H2
Ethylbenzene	ND	0.0250	1	02/15/22	02/15/22	H2
Toluene	ND	0.0250	1	02/15/22	02/15/22	H2
o-Xylene	ND	0.0250	1	02/15/22	02/15/22	H2
p,m-Xylene	ND	0.0500	1	02/15/22	02/15/22	H2
Total Xylenes	ND	0.0250	1	02/15/22	02/15/22	H2
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	95.6 %	70-130		02/15/22	02/15/22	H2
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2208021
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/15/22	02/15/22	H2
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	119 %	70-130		02/15/22	02/15/22	H2
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2208029
Diesel Range Organics (C10-C28)	ND	25.0	1	02/15/22	02/16/22	H2
Oil Range Organics (C28-C36)	ND	50.0	1	02/15/22	02/16/22	H2
<i>Surrogate: n-Nonane</i>						
	98.0 %	50-200		02/15/22	02/16/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2208022
Chloride	ND	20.0	1	02/14/22	02/16/22	



Sample Data

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 2/16/2022 4:36:04PM
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SW5-1

E202049-10

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: IY		Batch: 2207046
Benzene	ND	0.0250	1	02/10/22	02/11/22	
Ethylbenzene	ND	0.0250	1	02/10/22	02/11/22	
Toluene	ND	0.0250	1	02/10/22	02/11/22	
o-Xylene	ND	0.0250	1	02/10/22	02/11/22	
p,m-Xylene	ND	0.0500	1	02/10/22	02/11/22	
Total Xylenes	ND	0.0250	1	02/10/22	02/11/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		101 %	70-130	02/10/22	02/11/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: IY		Batch: 2207046
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/10/22	02/11/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		109 %	70-130	02/10/22	02/11/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: JL		Batch: 2208008
Diesel Range Organics (C10-C28)	4760	250	10	02/14/22	02/16/22	
Oil Range Organics (C28-C36)	2100	500	10	02/14/22	02/16/22	
<i>Surrogate: n-Nonane</i>		125 %	50-200	02/14/22	02/16/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: RAS		Batch: 2207056
Chloride	371	20.0	1	02/11/22	02/12/22	



QC Summary Data

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 2/16/2022 4:36:04PM
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Volatile Organics by EPA 8021B

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2207046-BLK1)

Prepared: 02/10/22 Analyzed: 02/11/22

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.54		8.00		94.3	70-130			

LCS (2207046-BS1)

Prepared: 02/10/22 Analyzed: 02/11/22

Benzene	4.64	0.0250	5.00		92.8	70-130			
Ethylbenzene	4.79	0.0250	5.00		95.8	70-130			
Toluene	4.99	0.0250	5.00		99.9	70-130			
o-Xylene	4.72	0.0250	5.00		94.5	70-130			
p,m-Xylene	9.73	0.0500	10.0		97.3	70-130			
Total Xylenes	14.5	0.0250	15.0		96.4	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.56		8.00		94.5	70-130			

Matrix Spike (2207046-MS1)

Source: E202040-02

Prepared: 02/10/22 Analyzed: 02/11/22

Benzene	4.59	0.0250	5.00	ND	91.9	54-133			
Ethylbenzene	4.74	0.0250	5.00	ND	94.8	61-133			
Toluene	4.92	0.0250	5.00	ND	98.3	61-130			
o-Xylene	4.66	0.0250	5.00	ND	93.2	63-131			
p,m-Xylene	9.62	0.0500	10.0	ND	96.2	63-131			
Total Xylenes	14.3	0.0250	15.0	ND	95.2	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.52		8.00		94.0	70-130			

Matrix Spike Dup (2207046-MSD1)

Source: E202040-02

Prepared: 02/10/22 Analyzed: 02/11/22

Benzene	4.71	0.0250	5.00	ND	94.2	54-133	2.55	20	
Ethylbenzene	4.84	0.0250	5.00	ND	96.9	61-133	2.19	20	
Toluene	5.03	0.0250	5.00	ND	101	61-130	2.34	20	
o-Xylene	4.77	0.0250	5.00	ND	95.4	63-131	2.30	20	
p,m-Xylene	9.83	0.0500	10.0	ND	98.3	63-131	2.16	20	
Total Xylenes	14.6	0.0250	15.0	ND	97.4	63-131	2.21	20	
Surrogate: 4-Bromochlorobenzene-PID	7.53		8.00		94.1	70-130			



QC Summary Data

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 2/16/2022 4:36:04PM
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Volatile Organics by EPA 8021B

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2208021-BLK1)

Prepared: 02/14/22 Analyzed: 02/15/22

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.71		8.00		96.4		70-130		

LCS (2208021-BS1)

Prepared: 02/14/22 Analyzed: 02/15/22

Benzene	4.16	0.0250	5.00		83.2		70-130		
Ethylbenzene	4.20	0.0250	5.00		84.1		70-130		
Toluene	4.31	0.0250	5.00		86.2		70-130		
o-Xylene	4.29	0.0250	5.00		85.9		70-130		
p,m-Xylene	8.55	0.0500	10.0		85.5		70-130		
Total Xylenes	12.8	0.0250	15.0		85.7		70-130		
Surrogate: 4-Bromochlorobenzene-PID	7.91		8.00		98.8		70-130		

Matrix Spike (2208021-MS1)

Source: E202078-03

Prepared: 02/14/22 Analyzed: 02/15/22

Benzene	4.28	0.0250	5.00	ND	85.5		54-133		
Ethylbenzene	4.31	0.0250	5.00	ND	86.1		61-133		
Toluene	4.42	0.0250	5.00	ND	88.4		61-130		
o-Xylene	4.39	0.0250	5.00	ND	87.9		63-131		
p,m-Xylene	8.75	0.0500	10.0	ND	87.5		63-131		
Total Xylenes	13.1	0.0250	15.0	ND	87.6		63-131		
Surrogate: 4-Bromochlorobenzene-PID	7.98		8.00		99.8		70-130		

Matrix Spike Dup (2208021-MSD1)

Source: E202078-03

Prepared: 02/14/22 Analyzed: 02/15/22

Benzene	4.36	0.0250	5.00	ND	87.3		54-133	2.02	20
Ethylbenzene	4.41	0.0250	5.00	ND	88.2		61-133	2.34	20
Toluene	4.52	0.0250	5.00	ND	90.3		61-130	2.12	20
o-Xylene	4.50	0.0250	5.00	ND	90.0		63-131	2.38	20
p,m-Xylene	8.97	0.0500	10.0	ND	89.7		63-131	2.47	20
Total Xylenes	13.5	0.0250	15.0	ND	89.8		63-131	2.44	20
Surrogate: 4-Bromochlorobenzene-PID	7.96		8.00		99.5		70-130		



QC Summary Data

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 2/16/2022 4:36:04PM
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Nonhalogenated Organics by EPA 8015D - GRO

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2207046-BLK1)

Prepared: 02/10/22 Analyzed: 02/11/22

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.38		8.00		117	70-130			

LCS (2207046-BS2)

Prepared: 02/10/22 Analyzed: 02/11/22

Gasoline Range Organics (C6-C10)	53.9	20.0	50.0		108	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.46		8.00		118	70-130			

Matrix Spike (2207046-MS2)

Source: E202040-02

Prepared: 02/10/22 Analyzed: 02/11/22

Gasoline Range Organics (C6-C10)	56.5	20.0	50.0	ND	113	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.42		8.00		118	70-130			

Matrix Spike Dup (2207046-MSD2)

Source: E202040-02

Prepared: 02/10/22 Analyzed: 02/11/22

Gasoline Range Organics (C6-C10)	55.7	20.0	50.0	ND	111	70-130	1.48	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.43		8.00		118	70-130			



QC Summary Data

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 2/16/2022 4:36:04PM
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Nonhalogenated Organics by EPA 8015D - GRO

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2208021-BLK1)

Prepared: 02/14/22 Analyzed: 02/15/22

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.91		8.00		111	70-130			

LCS (2208021-BS2)

Prepared: 02/14/22 Analyzed: 02/15/22

Gasoline Range Organics (C6-C10)	52.1	20.0	50.0		104	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.93		8.00		112	70-130			

Matrix Spike (2208021-MS2)

Source: E202078-03

Prepared: 02/14/22 Analyzed: 02/15/22

Gasoline Range Organics (C6-C10)	56.4	20.0	50.0	ND	113	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.93		8.00		112	70-130			

Matrix Spike Dup (2208021-MSD2)

Source: E202078-03

Prepared: 02/14/22 Analyzed: 02/15/22

Gasoline Range Organics (C6-C10)	56.0	20.0	50.0	ND	112	70-130	0.664	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.97		8.00		112	70-130			



QC Summary Data

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 2/16/2022 4:36:04PM
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Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: JL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2208008-BLK1)

Prepared: 02/14/22 Analyzed: 02/15/22

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	58.8		50.0		118	50-200			

LCS (2208008-BS1)

Prepared: 02/14/22 Analyzed: 02/15/22

Diesel Range Organics (C10-C28)	542	25.0	500		108	38-132			
Surrogate: n-Nonane	47.3		50.0		94.5	50-200			

Matrix Spike (2208008-MS1)

Source: E202049-06

Prepared: 02/14/22 Analyzed: 02/15/22

Diesel Range Organics (C10-C28)	542	25.0	500	ND	108	38-132			
Surrogate: n-Nonane	46.0		50.0		92.0	50-200			

Matrix Spike Dup (2208008-MSD1)

Source: E202049-06

Prepared: 02/14/22 Analyzed: 02/15/22

Diesel Range Organics (C10-C28)	532	25.0	500	ND	106	38-132	1.98	20	
Surrogate: n-Nonane	45.4		50.0		90.9	50-200			



QC Summary Data

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 2/16/2022 4:36:04PM
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Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: JL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2208029-BLK1)

Prepared: 02/15/22 Analyzed: 02/15/22

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	51.2		50.0		102	50-200			

LCS (2208029-BS1)

Prepared: 02/15/22 Analyzed: 02/15/22

Diesel Range Organics (C10-C28)	544	25.0	500		109	38-132			
Surrogate: n-Nonane	49.6		50.0		99.1	50-200			

Matrix Spike (2208029-MS1)

Source: E202078-08

Prepared: 02/15/22 Analyzed: 02/15/22

Diesel Range Organics (C10-C28)	653	25.0	500	ND	131	38-132			
Surrogate: n-Nonane	60.1		50.0		120	50-200			

Matrix Spike Dup (2208029-MSD1)

Source: E202078-08

Prepared: 02/15/22 Analyzed: 02/15/22

Diesel Range Organics (C10-C28)	665	25.0	500	ND	133	38-132	1.87	20	M2
Surrogate: n-Nonane	61.2		50.0		122	50-200			



QC Summary Data

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 2/16/2022 4:36:04PM
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Anions by EPA 300.0/9056A

Analyst: RAS

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2207056-BLK1)

Prepared: 02/11/22 Analyzed: 02/11/22

Chloride ND 20.0

LCS (2207056-BS1)

Prepared: 02/11/22 Analyzed: 02/12/22

Chloride 254 20.0 250 101 90-110

Matrix Spike (2207056-MS1)

Source: E202039-01

Prepared: 02/11/22 Analyzed: 02/12/22

Chloride 251 20.0 250 ND 100 80-120

Matrix Spike Dup (2207056-MSD1)

Source: E202039-01

Prepared: 02/11/22 Analyzed: 02/12/22

Chloride 253 20.0 250 ND 101 80-120 0.952 20



QC Summary Data

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 2/16/2022 4:36:04PM
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Anions by EPA 300.0/9056A

Analyst: RAS

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2208022-BLK1)

Prepared: 02/14/22 Analyzed: 02/15/22

Chloride ND 20.0

LCS (2208022-BS1)

Prepared: 02/14/22 Analyzed: 02/15/22

Chloride 276 20.0 250 110 90-110

Matrix Spike (2208022-MS1)

Source: E202078-01

Prepared: 02/14/22 Analyzed: 02/15/22

Chloride 358 20.0 250 88.2 108 80-120

Matrix Spike Dup (2208022-MSD1)

Source: E202078-01

Prepared: 02/14/22 Analyzed: 02/15/22

Chloride 334 20.0 250 88.2 98.2 80-120 7.09 20

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Atkins Engineering Associates Inc. 2904 W. 2nd Roswell NM, 88201	Project Name: COTTON DRAW10 #2 Project Number: 20071-0001 Project Manager: Austin Weyant	Reported: 02/16/22 16:36
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H2 Sample was receive with an insufficient amount of time to prepare and analyze the sample within the method prescribed holding time. The analysis was performed as quickly as possible per client request.

M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client: Atkins Eng
 Project: COTTON DRAW10 #2
 Sampler: JAW
 Phone: 575 626 3993
 Email(s): austin@atkinseng.com
 Project Manager:

RUSH?
 1d
 3d

Lab Use Only		Analysis and Method						Lab Only		
Lab WO# <u>PE202049</u>		GRO/DRO by 8015	BTEX by 8021	TPH by 418.1	Chloride by 300.0				Lab Number	Correct Cont/Prsiv Y/N
Job Number <u>20071-0001</u>										

Page 1 of 2

Sample ID	Sample Date	Sample Time	Matrix	Containers QTY - Vol/TYPE/Preservative	GRO/DRO by 8015	BTEX by 8021	TPH by 418.1	Chloride by 300.0							Lab Number	Correct Cont/Prsiv Y/N
SW1-1	1/31/22	1020	S		X	X		X							1	
SW2-1	1/31/22	1022	S		X	X		X							2	
L1-1	1/31/22	1019	S		X	X		X							3	
L1-2	1/31/22	1024	S		X	X		X							4	
SW4-1	1/31/22	1026	S		X	X		X							5	
L2-1	1/31/22	1030	S		X	X		X							6	
L2-2	1/31/22	1035	S		X	X		X							7	
SW2	1/31/22	1040	S		X	X		X							8	
SW3	1/31/22	1042	S		X	X		X							9	
SW5-1	1/31/22	1021	S		X	X		X							10	

Relinquished by: (Signature) <i>J. [Signature]</i>	Date	Time	Received by: (Signature) <i>[Signature]</i>	Date	Time	Lab Use Only		
Relinquished by: (Signature)	Date	Time	Received by: (Signature) <i>Christina Chantrea</i>	Date <u>2/9/22</u>	Time <u>10:30</u>	**Received on Ice <input checked="" type="radio"/> Y / <input type="radio"/> N		
						T1	T2	T3
						AVG Temp °C <u>4</u>		

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

**Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

<input type="checkbox"/> Sample(s) dropped off after hours to a secure drop off area.	Chain of Custody	Notes/Billing info:
---	------------------	---------------------



5796 US Highway 64, Farmington, NM 87401
 Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (505) 632-0615 Fx (505) 632-1865
 Ph (970) 259-0615 Fr (800) 362-1879

envirotech.com
 Laboratory@envirotech.com

Envirotech Analytical Laboratory

Printed: 2/16/2022 11:52:52AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: Atkins Engineering Associates Inc.	Date Received: 02/09/22 10:30	Work Order ID: E202049
Phone: (575) 626-3993	Date Logged In: 02/09/22 15:17	Logged In By: Caitlin Christian
Email: austin@atkinseng.com	Due Date: 02/15/22 17:00 (4 day TAT)	

Chain of Custody (COC)

- 1. Does the sample ID match the COC? Yes
 - 2. Does the number of samples per sampling site location match the COC? Yes
 - 3. Were samples dropped off by client or carrier? Yes
 - 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? No
 - 5. Were all samples received within holding time? Yes
- Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this discussion.

Carrier: UPS

Sample Turn Around Time (TAT)

- 6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

- 7. Was a sample cooler received? Yes
 - 8. If yes, was cooler received in good condition? Yes
 - 9. Was the sample(s) received intact, i.e., not broken? Yes
 - 10. Were custody/security seals present? No
 - 11. If yes, were custody/security seals intact? NA
 - 12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C? Yes
- Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling
13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

- 14. Are aqueous VOC samples present? No
- 15. Are VOC samples collected in VOA Vials? NA
- 16. Is the head space less than 6-8 mm (pea sized or less)? NA
- 17. Was a trip blank (TB) included for VOC analyses? NA
- 18. Are non-VOC samples collected in the correct containers? Yes
- 19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

- 20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? No
 - Collectors name? No

Sample Preservation

- 21. Does the COC or field labels indicate the samples were preserved? No
- 22. Are sample(s) correctly preserved? NA
- 24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

- 26. Does the sample have more than one phase, i.e., multiphase? No
- 27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

- 28. Are samples required to get sent to a subcontract laboratory? No
- 29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: na

Comments/Resolution

No signature date and time provided on COC, No ORO analysis or Project Manager on COC.
The 2 missing samples were received out of HT.

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Client: Atkins Eng
 Project: COTTON DRAW10 #2
 Sampler: JAW
 Phone: 575 626 3993
 Email(s): austin@atkinseng.com
 Project Manager:

RUSH?
 1d
 3d

Lab Use Only		Analysis and Method				lab Only
Lab WO# <u>PE202049</u>		GRO/DRO by 8015 <u>1 DRO</u>	BTEX by 8021	TPH by 418.1	Chloride by 300.0	N/A (s) Lab Number Correct Cont/Prsiv
Job Number <u>20071-0001</u>						
Page <u>1</u> of <u>21</u>						

Sample ID	Sample Date	Sample Time	Matrix	Containers QTY - Vol/TYP/Preservative	GRO/DRO by 8015	BTEX by 8021	TPH by 418.1	Chloride by 300.0								
SW1-1	1/31/22	1020	S		X	X		X								1
SW2-1	1/31/22	1022	S		X	X		X								2
L1-1	1/31/22	1019	S		X	X		X								3
L1-2	1/31/22	1024	S		X	X		X								4
SW4-1	1/31/22	1026	S		X	X		X								5
L2-1	1/31/22	1030	S		X	X		X								6
L2-2	1/31/22	1035	S		X	X		X								7
SW2	1/31/22	1040	S		X	X		X								8
SW3	1/31/22	1042	S		X	X		X								9
SW5-1	1/31/22	1021	S		X	X		X								10

Relinquished by: (Signature) <i>J. Austin</i>	Date	Time	Received by: (Signature) <i>Carlynn Chutkan</i>	Date	Time	Lab Use Only		
Relinquished by: (Signature)	Date	Time	Received by: (Signature) <i>Carlynn Chutkan</i>	Date <u>2/19/22</u>	Time <u>10:30</u>	**Received on Ice <input checked="" type="checkbox"/> Y <input type="checkbox"/> N T1 _____ T2 _____ T3 _____ AVG Temp. °C <u>4</u>		

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA
 **Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Sample(s) dropped off after hours to a secure drop off area. Chain of Custody Notes/Billing info:
Samples 2 + 9 received 2/19/22 Carlynn Chutkan 2/19/22 2/12:00



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 Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301

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W

270

NW

300

330

N

0

☀ 314°NW (T) ● 32°9'4"N, 103°45'33"W ±32ft ▲ 3446ft



devon

 COTTON DRAW 10 FED COM #02H

 30-015-39230 SL: NMNM 42626 BL: NM 0503

 SL: SEC.10-T25S-R31E 330' FNL & 660' FEL

 BL: SEC.10-T25S-R31E 330' FSL & 660' FEL

 EDDY COUNTY, NEW MEXICO

 LAT. N 32° 09' 04.8996" LONG. W 103° 45' 33.7068"

 DEVON CORPORATE CONTACT: 800-361-3377

Cotton Draw 10 #2
31 Jan 2022, 10:58:52

NE

E

SE

30

60

90

120

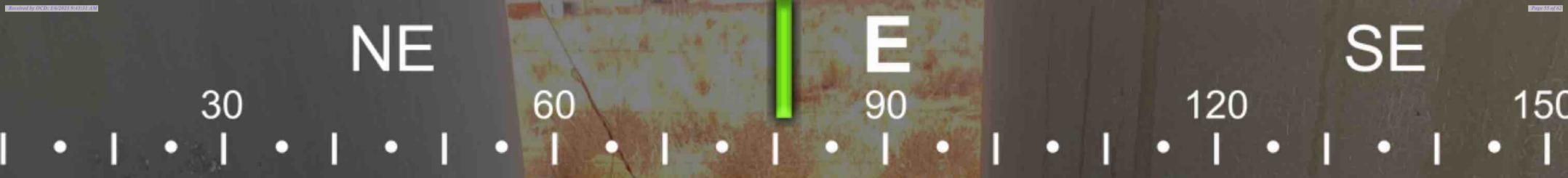
150

☀ 91°E (T) ● 32°9'5"N, 103°45'31"W ±32ft ▲ 3421ft



Source

Cotton Draw 10 #2
31 Jan 2022 10:47:39



☀ 81°E (T) ● 32°9'5"N, 103°45'31"W ±32ft ▲ 3423ft



Source

Cotton Draw 10 #2
31 Jan 2022, 10:47:54

SE

S

SW

150

180

210

240

270

☉ 197°S (T) ● 32°9'5"N, 103°45'31"W ±32ft ▲ 3433ft



Liner

Cotton Draw 10 #2
31 Jan 2022, 10:49:00

NW N NE
300 330 0 30 60
☉ 6°N (T) ● 32°9'5"N, 103°45'31"W ±32ft ▲ 3423ft



Excavated

Cotton Draw 10 #2
31 Jan 2022, 10:47:04







District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 173434

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 173434
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
bhall	Deferral approved. Incident will remain in "Closure not approved" status until remediation occurs at time of plugging and abandonment or during retrofit of the battery, whichever comes first.	1/17/2023