District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2234037824
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party EOG Resources, Inc	OGRID 7377
Contact Name Amber Griffin	Contact Telephone 575-748-1471
Contact email amber_griffin@eogresources.com	Incident # *nAPP2234037824*
Contact mailing address 104 S. 4th Street, Artesia, NM 88210	

Location of Release Source

Latitude 32.923674 Longitude -103.250771
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Brown SWD Valve Can #3	Site Type Valve Can (Pipeline)
Date Release Discovered 12/5/2022	API# *(if applicable)* N/A

Unit Letter	Section	Township	Range	County
H	16	16S	37E	Lea

Surface Owner: ☑ State ☐ Federal ☐ Tribal ☐ Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☑ Crude Oil	Volume Released (bbls) Unknown	Volume Recovered (bbls)
☑ Produced Water	Volume Released (bbls) Unknown	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☑ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: Historical impacts were discovered during the decommissioning of the location. The environmental consultant contracted to investigate the area determined on 12/5/2022, based on impacted area footprint, that the release more than likely breached the reportable volume threshold.

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2234037824
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☑ No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☑ The source of the release has been stopped.
☑ The impacted area has been secured to protect human health and the environment.
☑ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☑ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Amber Griffin
Title: Rep Safety & Environmental Sr

Signature: Amber Griffin
Date: 12/5/2022

email: amber_griffin@eogresources.com
Telephone: 575-748-1471

OCD Only

Received by: Jocelyn Harimon
Date: 12/06/2022

Incident ID	nAPP2234037824
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	50-100 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☒ Yes ☐ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
☒ Field data
☒ Data table of soil contaminant concentration data
☒ Depth to water determination
☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
☒ Boring or excavation logs
☒ Photographs including date and GIS information
☒ Topographic/Aerial maps
☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141
Page 4

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2234037824
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Amber Griffin Title: Rep Safety & Environmental Sr

Signature: Amber Griffin Date: 12/30/2022

email: amber_griffin@eogresources.com Telephone: 575-748-1471

OCD Only

Received by: Jocelyn Harimon Date: 12/30/2022

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2234037824
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Amber Griffin Title: Rep Safety & Environmental Sr

Signature: Amber Griffin Date: 12/30/2022

email: amber_griffin@eogresources.com Telephone: 575-748-1471

OCD Only

Received by: Jocelyn Harimon Date: 12/30/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Jennifer Nobui Date: 01/25/2023

Printed Name: Jennifer Nobui Title: Environmental Specialist A

ENSOLUM

December 29, 2022

New Mexico Oil Conservation Division
New Mexico Energy, Minerals, and Natural Resources Department
1220 South Street, Francis Drive
Santa Fe, New Mexico 87505

Re: Closure Report
Brown SWD Valve Can #3
EOG Resources, Inc.
Incident Number nAPP2234037824
Lea County, New Mexico

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of EOG Resources, Inc. (EOG), has prepared this *Closure Report* to document assessment, excavation, and soil sampling activities performed at the Brown SWD Valve Can #3 (Site). The purpose of this work was to remediate historical soil impacts discovered during the decommissioning of a pipeline and associated valve can. Based on the excavation activities and analytical results from the soil sampling events, EOG is submitting this *Closure Report* describing remediation and sampling activities that have occurred for closure of Incident Number nAPP2234037824.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site (Figure 1) is located in Unit H, Section 16, Township 16 South, Range 37 East, in Lea County, New Mexico (32.923674°N, 103.250771°W) and is associated with oil and gas exploration and production operations on New Mexico State Land (SLO).

Historical soil impacts were discovered as visual staining during decommissioning of the produced water pipeline. Analytical results from soil samples collected on December 5, 2022 confirmed the presence of elevated total petroleum hydrocarbon (TPH) and chloride concentrations, indicating a likely historical release to the subsurface from the pipeline valve. Although the volume of released fluids is unknown, the quantity of crude oil and produced water released at the Site likely exceeded the reportable volume threshold of 5 barrels (bbls) based on field observations of the area exhibiting stained soil and analytical results. EOG reported the release to the New Mexico Oil Conservation Division (NMOCD) on a *Release Notification Form C-141* (Form C-141) on December 5, 2022, and the release was assigned Incident Number nAPP2234037824.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to determine applicability of *Table I, Closure Criteria for Soils Impacted by a Release*, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are summarized below, with potential site receptors identified on Figure 1.

Depth to groundwater at the Site is between 50 feet and 100 feet below ground surface (bgs) based on data from the nearest groundwater well identified on the New Mexico Office of the State Engineer (NMOSE) database. On May 10, 1984, domestic well (L-09469-POD1 located 0.15 miles west of the Site) was drilled to a depth of 140 feet bgs and encountered groundwater at a depth of 60 feet bgs. This well was permitted for prospecting, mining, or drilling operations and the permit expired in 2015 (Appendix A). Additionally, based on the absense of a plugging record on the NMOCD database, Ensolum personnel inspected a 200 foot radius around the specified well location for any evidence of an existing water well on September 29, 2022. No well or associated features (i.e., concrete pad, steel casing, piping, etc.) were encountered during the inspection and it is presumed that the well has since been plugged and abandoned and no longer exists. The next closest water well is USGS well 325537103150001 (16S.37E.09.434334) located 0.40 miles north of the Site with a recorded depth to water of 52 feet bgs in 1996. All existing wells used for depth to groundwater determination are depicted on Figure 1. The referenced well records are included in Appendix A. Photographs taken during the well reconnaissance are presneted in Appendix B.

The closest waterbody is a playa located approximately 6,145 feet northwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a continuously flowing or significant watercourse, freshwater well, or spring, and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area).

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply to the Site:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 10,000 mg/kg

Due to the Site's decommission status, a reclamation requirement of 600 mg/kg chloride and 100 mg/kg TPH was applied to the top 4 feet, per NMAC 19.15.29.13.D (1).

DELINEATION SOIL SAMPLING ACTIVITIES

On October 28, 2022, Ensolum personnel conducted delineation activities to evaluate the release extent. Specifically, soil samples from five potholes (PH01 and PH05) were collected at depths ranging from 2 to 6 feet bgs. Soil from the delineation samples were field screened for volatile aromatic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips. The delineation locations and other Site features (i.e., pipeline) were mapped utilizing a handheld Global Positioning System (GPS) unit and are depicted on Figure 2.

Soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported at or below 6 degrees Celsius (°C) under strict chain-of-custody procedures to Hall Environmental Analysis Laboratory in Albuquerque, New Mexico for analysis of the following chemicals of concern (COCs): BTEX following United States Environmental Protection Agency

(EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-motor oil range organics (MRO or ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

Laboratory analytical results for delineation soil samples indicated that soil collected from PH05 contained concentrations of TPH exceeding the Closure Criteria and reclamation requirement. All other analyzed samples were in compliance with the applicable Closure Criteria and reclamation requirement. Based on and the delineation results, excavation activities appeared to be warranted in the vicinity of PH05.

EXCAVATION SOIL SAMPLING ACTIVITIES AND LABORATORY ANALYTICAL RESULTS

On November 29, 2022, and December 23, 2022, Ensolum personnel returned to the Site to complete excavation activities. Excavation activities were performed using track-mounted backhoe and transport vehicles. To direct excavation activities, soil was field screened for VOCs and chloride using the methods described above. Based on field screening and delineation analytical results, the excavation was completed to a depth of 6 feet to the full lateral extent shown on Figure 3.

Following removal of the impacted soil, 5-point composite soil samples were collected at least every 200 square feet from the sidewalls and floor of the excavation. The 5-point composite samples were collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. Composite floor samples FS01 and FS02 were collected from the floor of the excavation at a depth of 6 feet bgs. Composite sidewall samples SW01 through SW04 were collected from the sidewalls of the excavation from depths ranging from the ground surface to 6 feet bgs. The soil samples were collected, handled, and analyzed following the same procedures as described above. The excavation extent and excavation soil sample locations are presented on Figure 3. Photographic documentation of the field activities is presented in Appendix B.

Sidewall samples SW01 and SW02, collected on November 29, 2022, exceeded the reclamation requirement applied in the top 4 feet bgs. As such, additional soil was removed from the excavation on December 23, 2022 and 5-point composite samples were recollected as SW03 and SW04. Laboratory analytical results for final floor and sidewall samples indicated that all concentrations were compliant with the Closure Criteria and reclamation requirement. Laboratory analytical results are summarized in Table 1, with laboratory analytical reports included as Appendix C. NMOCD notifications for the sampling events are included in Appendix D.

The final excavation area measured approximately 400 square feet laterally and extended to approximately to 6 feet bgs. A total of approximately 90 cubic yards of impacted soil was removed and properly disposed at Lea Land landfill in Carlsbad, New Mexico.

CLOSURE REQUEST

Site assessment and excavation activities were conducted at the Site to address the historical impacts discovered during the pipeline decommissioning. Laboratory analytical results for the excavation soil samples collected from the final excavation extent indicated all COC concentrations were compliant with the Site Closure Criteria and applied reclamation requirement. Based on the soil sample analytical results, the excavation of impacted soil has mitigated impacts at this Site no further remediation is required. As such, EOG respectfully requests closure for Incident Number nAPP2234037824. EOG will backfill the excavation with material purchased locally and recontour the Site to match pre-existing site conditions.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely,
Ensolum, LLC

Anita Thapalia, PG
Project Geologist

Ashley Ager, MS, PG
Principal

cc: Chase Settle, EOG
Amber Griffin, EOG
New Mexico State Land (SLO)

Appendices:

Figure 1	Site Receptor Map
Figure 2	Delineation Soil Sample Locations
Figure 3	Excavation Soil Sample Locations
Table 1	Soil Sample Analytical Results
Appendix A	Referenced Well Records
Appendix B	Photographic Log
Appendix C	Laboratory Analytical Reports & Chain-of-Custody Documentation
Appendix D	NMOCD Notifications

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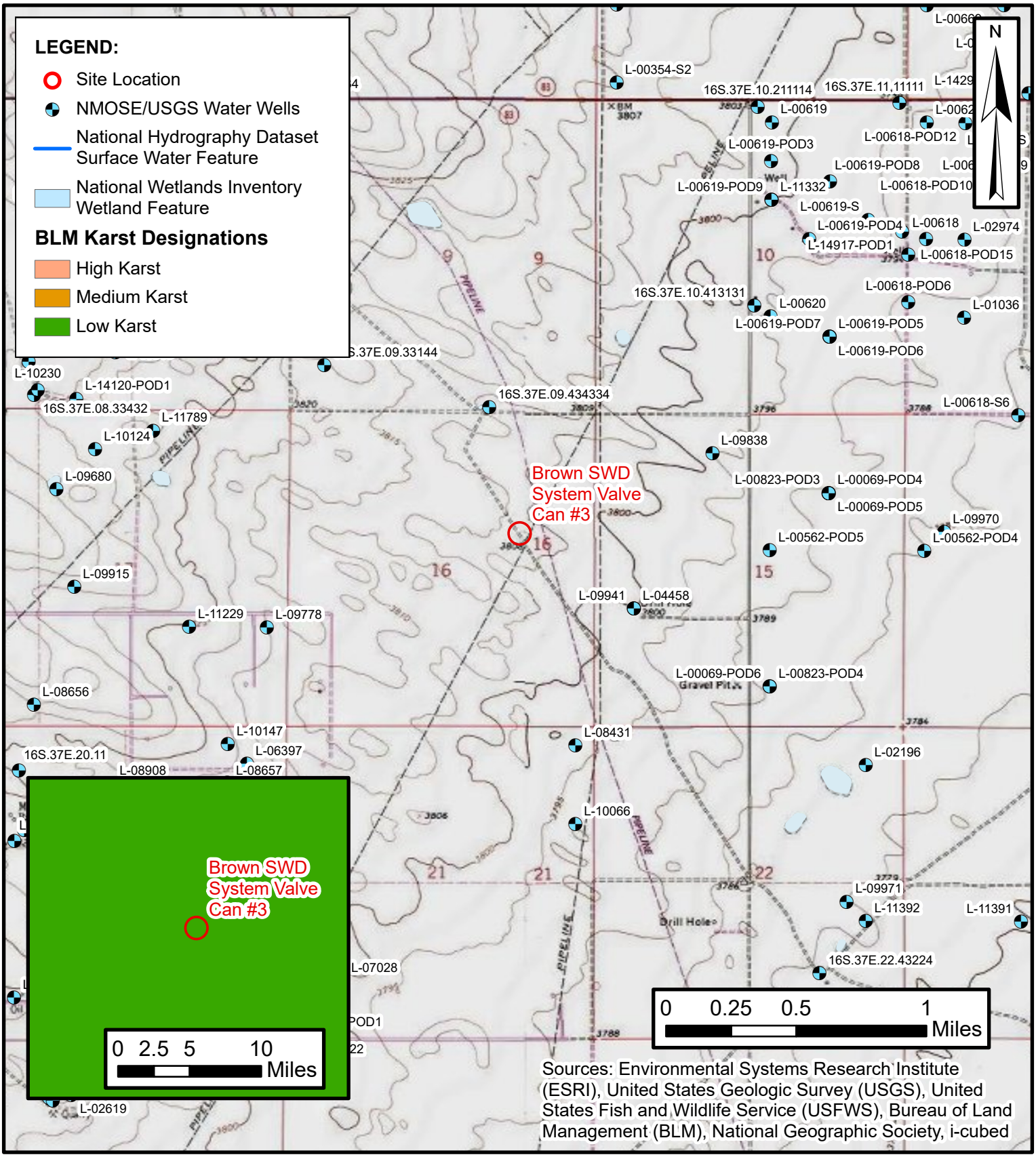
FIGURES

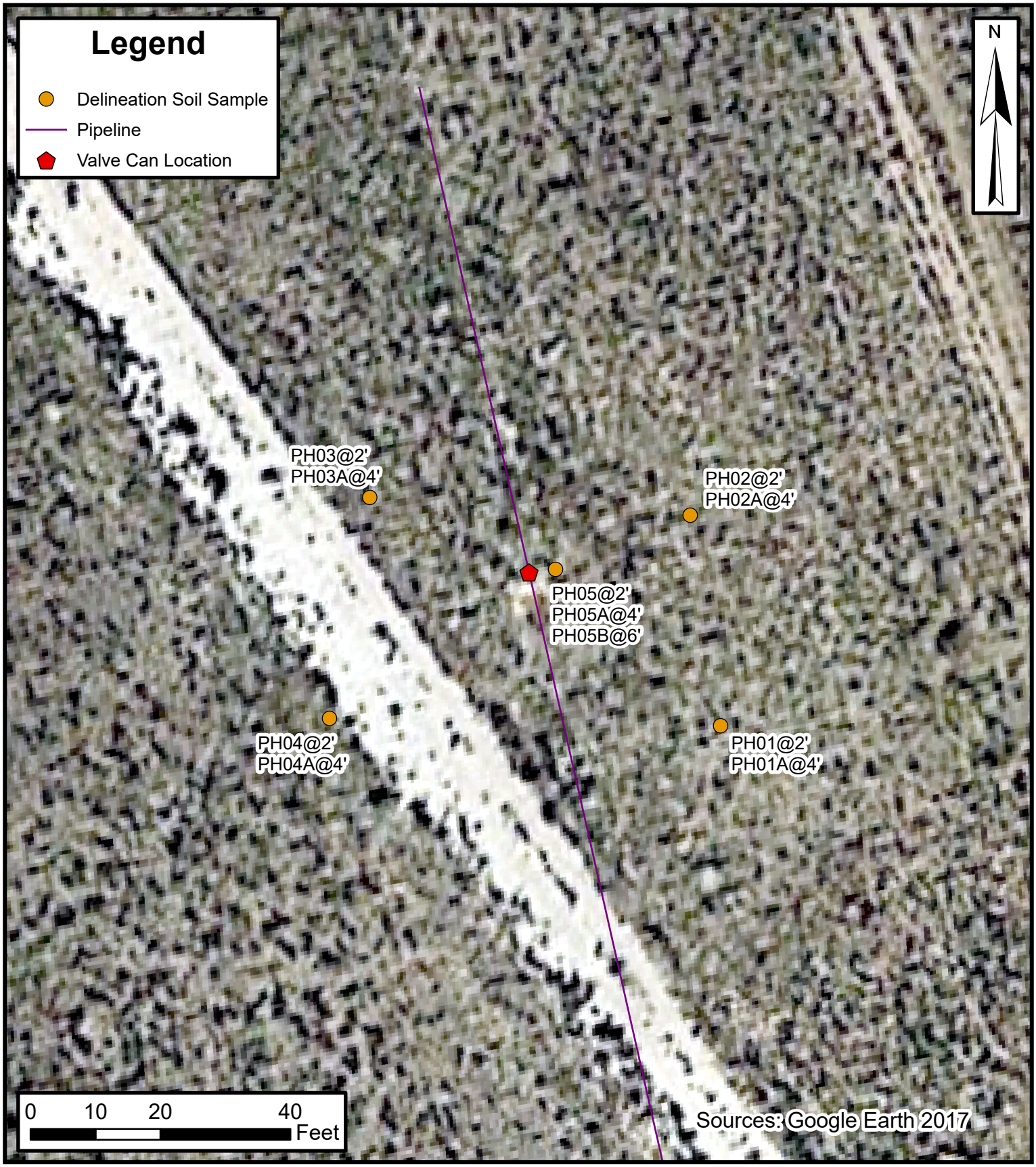


ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

SITE RECEPTOR MAP

EOG RESOURCES, INC.
BROWN SWD VALVE CAN #3
nAPP2234037824
Unit H, Sec 16, T16S, R37E
Lea County, New Mexico

FIGURE
1



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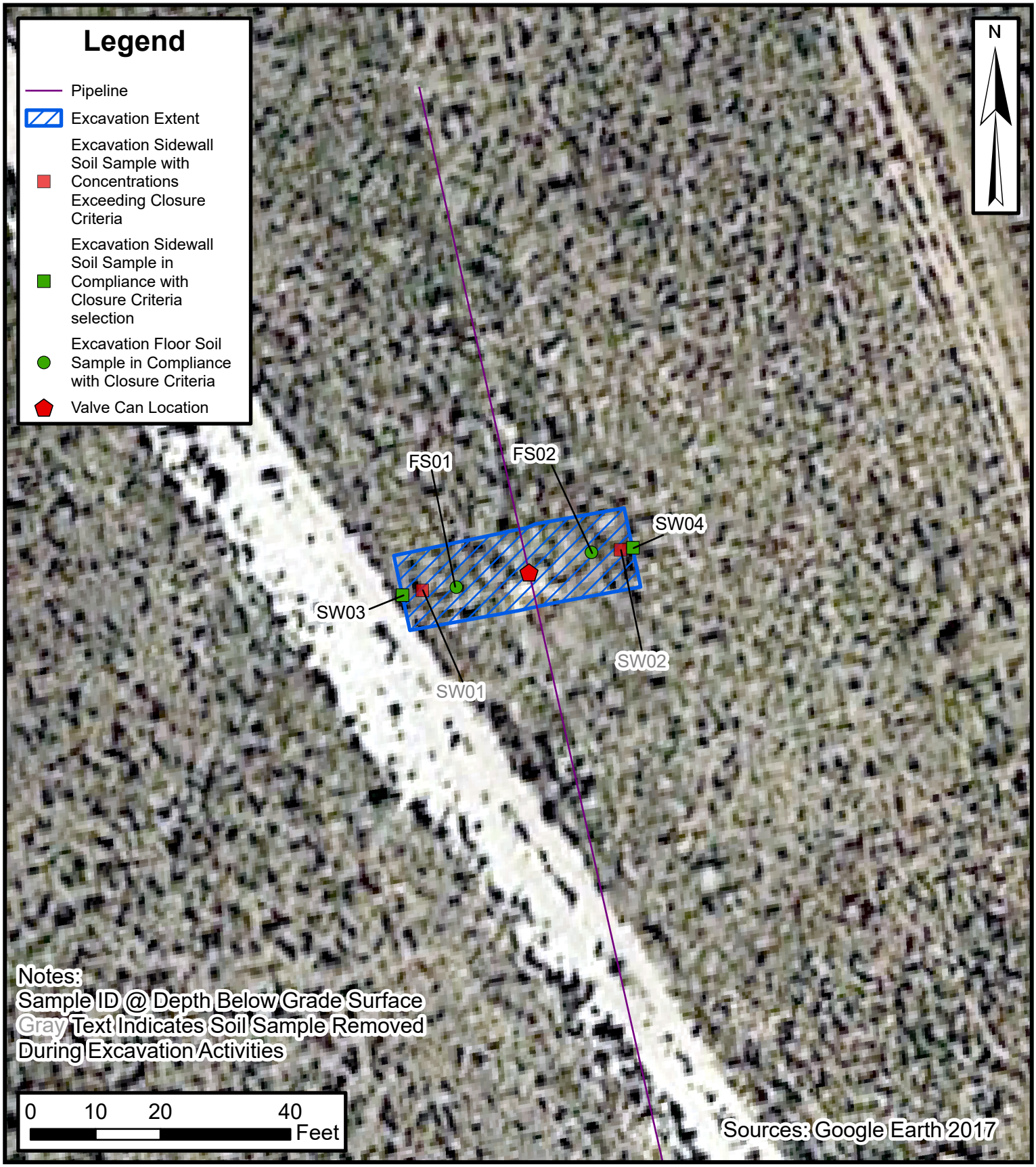
Environmental, Engineering and Hydrogeologic Consultants

Delineation Soil Sample Locations

EOG RESOURCES, INC.
BROWN SWD SYSTEM VALVE CAN #3
nAPP2234037824
Unit H, Sec 16, T16S, R37E
Lea County, New Mexico

FIGURE
2



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Excavation Soil Sample Locations

EOG RESOURCES, INC.
BROWN SWD SYSTEM VALVE CAN #3
nAPP2234037824
Unit H, Sec 16, T16S, R37E
Lea County, New Mexico

FIGURE
3

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TABLES

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TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
BROWN SWD VALVE CAN #3
EOG Resources, Inc.
Lea County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	NE	2,500	10,000
Delineation Soil Samples										
PH01	10/28/2022	2	<0.023	<0.09	<4.7	<15	<49	<15	<49	<60
PH01A	10/28/2022	4	<0.023	<0.09	<4.7	<15	<50	<15	<50	<60
PH02	10/28/2022	2	<0.024	<0.09	<4.7	<15	<48	<15	<48	<60
PH02A	10/28/2022	4	<0.024	<0.10	<4.8	<15	<48	<15	<48	<60
PH03	10/28/2022	2	<0.024	<0.10	<4.9	<15	<50	<15	<50	270
PH03A	10/28/2022	4	<0.023	<0.09	<4.7	<15	<49	<15	<49	320
PH04	10/28/2022	2	<0.024	<0.10	<4.8	<15	<50	<15	<50	67
PH04A	10/28/2022	4	<0.024	<0.10	<4.9	<15	<49	<15	<49	590
~~PH05~~	~~10/28/2022~~	~~2~~	~~<0.024~~	~~<0.10~~	~~<4.9~~	~~980~~	~~1,700~~	~~980~~	~~**2,600**~~	~~80~~
~~PH05A~~	~~10/28/2022~~	~~4~~	~~<0.024~~	~~<0.10~~	~~<4.8~~	~~1,200~~	~~2,400~~	~~1,200~~	~~**3,600**~~	~~<60~~
PH05B	10/28/2022	6	<0.025	<0.10	<4.9	900	510	900	1,400	240
Excavation Sidewall Soil Samples										
~~SW01~~	~~11/29/2022~~	~~0 - 6'~~	~~<0.024~~	~~<0.10~~	~~<4.8~~	~~1,600~~	~~1,300~~	~~1,600~~	~~**2,900**~~	~~270~~
~~SW02~~	~~11/29/2022~~	~~0 - 6'~~	~~<0.024~~	~~<0.10~~	~~<4.8~~	~~79~~	~~88~~	~~79~~	~~**170**~~	~~160~~
SW03	12/23/2022	0 - 6'	<0.050	<0.30	<10.0	<10.0	<10.0	<10.0	<10.0	272
SW04	12/23/2022	0 - 6'	<0.050	<0.31	<10.0	<10.0	<10.0	<10.0	<10.0	32
Excavation Floor Soil Samples										
FS01	11/29/2022	6	<0.024	<0.09	<4.7	930	740	930	1,700	210
FS02	12/23/2022	6	<0.050	<0.30	<10.0	<10.0	<10.0	<10.0	<10.0	64

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in **bold** exceed the NMOCD Table 1 Closure Criteria or reclamation standard where applicable.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

NMAC: New Mexico Administrative Code

~~Grey~~ text indicates soil sample removed during excavation activities

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APPENDIX A

Referenced Well Records

New Mexico Office of the State Engineer
Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	L 09469	3	2		16	16S	37E	663353	3644195*

Driller License: 421 **Driller Company:** GLENN'S WATER WELL SERVICE

Driller Name: GLENN, CLARK A."CORKY" (LD)

Drill Start Date: 05/10/1984 **Drill Finish Date:** 05/10/1984 **Plug Date:**

Log File Date: 05/31/1984 **PCW Rcv Date:** **Source:** Shallow

Pump Type: **Pipe Discharge Size:** **Estimated Yield:** 100 GPM

Casing Size: 6.63 **Depth Well:** 140 feet **Depth Water:**

Water Bearing Stratifications:	Top	Bottom	Description
	60	140	Other/Unknown

Casing Perforations:	Top	Bottom
	110	140

Meter Number: 6107 **Meter Make:**

Meter Serial Number: **Meter Multiplier:** 1.0000

Number of Dials: 5 **Meter Type:** Diversion

Unit of Measure: Barrels 42 gal. **Return Flow Percent:**

Usage Multiplier: **Reading Frequency:** Monthly

Meter Readings (in Acre-Feet)

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
12/05/2002	2002	11772	A	jw		0	
01/18/2003	2003	12637	A	jw		0.111	

**YTD Meter Amounts:	Year	Amount
	2002	0
	2003	0.111

***UTM location was derived from PLSS - see Help**

File Number: _____

2. 14864
5

NEW MEXICO STATE ENGINEER OFFICE
APPLICATION TO APPROPRIATE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

1. APPLICANT

Name: EOG Resources Work Phone: 915.686.3714
Contact: _____ Home Phone: _____
Address: P.O. Box 2267
City: Midland State: TX Zip: 79702

2. LOCATION OF WELL (E thru H optional)

A. ____1/4 ~~SW~~ NE 1/4 ~~NE~~ SE 1/4 Section: 16 Township: 16-S. Range: 37-E N.M.P.M. in Lea County.

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System _____ Zone in the _____ Grant.
U.S.G.S. Quad Map _____

C. Give State Engineer File Number if existing well: L-9469

D. On land owned by: Billy Royce Medlin

E. Tract No. _____, Map No. _____ of the _____

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the _____ Subdivision recorded in _____ County.

G. Latitude: _____ Longitude: _____

H. Other: _____

3. USE OF WATER (check use applied for)

___ One household, non-commercial trees, lawn and garden not to exceed a total of one acre.

___ Livestock watering.

Note: If any of the following items are marked, give the name and nature of business or use under item 5 of the additional statements or explanations section.

___ More than one household, non-commercial trees, lawns and gardens not to exceed a total of one acre.

___ Drinking and sanitary purposes and the irrigation of non-commercial trees, shrubs and lawns not to exceed one acre in conjunction with a commercial operation.

_X_ Prospecting, mining or drilling operations to discover or develop natural resources.

___ Construction of public works, highways and roads.

STATE ENGINEER OFFICE ROSWELL, NEW MEXICO 2002 DEC -9 AM 10:5?

c/o Glenn's Water Well service, Inc. P.O. Box 692 Tatum, NM 88267 Dec. 6, 2002

Trn Desc: _____ File Number: L-9469
Log Due Date: _____ Trn Number: 250295
Form: wr-01 page 1

File Number: _____

NEW MEXICO STATE ENGINEER OFFICE
APPLICATION TO APPROPRIATE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

4. WELL INFORMATION (Change, Repair, Drill, Test, Supplement)

Name of well driller and driller license number:

_____.

Approximate depth ____ feet; Outside diameter of casing ___ inches.

___ Change Location of existing well or replacement well

___ Repair or Deepen:
- ___ Clean out well to original depth
- ___ Deepen well from _____ to _____ feet
- ___ Other _____

___ Drill and test a well for _____ use.

___ Supplemental well

5. ADDITIONAL STATEMENTS OR EXPLANATIONS:

EOG Resources Inc. will use the water well in the drilling of #1 Green Drake '9' 2310 FSL, 2280 FEL, Section 9, township 16-South, Range 37-East in Lea County.

ACKNOWLEDGEMENT FOR NATURAL PERSONS

I, Corky Glenn affirm that the foregoing statements are true to
(Please Print)
the best of my knowledge and belief, By: _____.

Corky Glenn _____.
Signature Signature

Trn Desc: _____ File Number: _____

Log Due Date: _____ Trn Number: _____

NEW MEXICO STATE ENGINEER OFFICE
APPLICATION FOR PERMIT TO USE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

GENERAL CONDITIONS OF APPROVAL (A thru I)

A The maximum amount of water that may be appropriated under this permit is 3 acre-feet in any year.

B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated. A licensed driller shall not be required for the construction of a driven well; provided, that the casing shall not exceed two and three-eighths (2 3/8) inches outside diameter (Section 72-12-12).

C Driller's well record must be filed with the State Engineer within 10 days after the well is drilled or driven. Well record forms will be provided by the State Engineer upon request.

D The casing shall not exceed 7 inches outside diameter except under specific conditions in which reasons satisfactory to the State Engineer are shown.

E If the well under this permit is used at any time to serve more than one household or livestock in a commercial feed lot operation, or for drinking and sanitation purposes in conjunction with a commercial operation, the permittee shall notify the State Engineer Office in writing.

F In the event this well is combined with other wells permitted under Section 72-12-1 New Mexico Statutes Annotated, the total outdoor use shall not exceed the irrigation of one acre of non-commercial trees, lawn, and garden, or the equivalent outside consumptive use, and the total appropriation for household and outdoor use from the entire water distribution system shall not exceed 3 acre-feet in any year.

G If artesian water is encountered, all rules and regulations pertaining to the drilling and casing of artesian wells shall be complied with.

H The amount and uses of water permitted under this Application are subject to such limitations as may be imposed by the courts or by lawful municipal and county ordinances which are more restrictive than applicable State Engineer Regulations and the conditions of this permit.

Trn Desc: L 9469
Log Due Date:
Form: wr-01

File Number: L 09469
Trn Number: 250295

NEW MEXICO STATE ENGINEER OFFICE
APPLICATION FOR PERMIT TO USE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

GENERAL CONDITIONS OF APPROVAL (Continued)

I The permittee shall utilize the highest and best technology available to ensure conservation of water to the maximum extent practical.

SPECIFIC CONDITIONS OF APPROVAL

5A A totalizing meter shall be installed before the first branch of the discharge line from the well and the installation shall be acceptable to the State Engineer; the Engineer shall be advised of the make, model, serial number, date of installation, and initial reading of the meter prior to appropriation of water; pumping records shall be submitted to the District Supervisor for each calendar month on or before the 10th day of the following month.

3 Appropriation and use of water under this permit shall not exceed a period of one year from the date of approval.

ACTION OF STATE ENGINEER

This application is approved for the use indicated, subject to all general conditions and to specific conditions listed above.

Witness my hand and seal this 09 day of Dec A.D., 2002

Thomas C. Turney, State Engineer

By: Andy Morley
Andy Morley

Trn Desc: L 9469 File Number: L 09469
Log Due Date: Trn Number: 250295
Form: wr-01 page: 2

eog resources

EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702
(915) 686 3600

June 21, 2000

N.M. State Engineer Office
P.O. Box 1717
Roswell, New Mexico 88201

Gentlemen:

EOG Resources, Inc. hereby authorizes Corky Glenn dba, Glenn's Water Well Service, to act as the agent in obtaining permits from the New Mexico State Engineer for the purpose of using ground water in the development of EOG Resources, Inc. oil and gas leases in South Eastern New Mexico.

It is understood that Mr. Corky Glenn will, to the best of his knowledge obey all state laws pertaining to this matter.

Sincerely,

EOG RESOURCES, INC.

Mike Francis
Agent

STATE OF TEXAS)
: ss
COUNTY OF MIDLAND)

The foregoing instrument was acknowledged before me this 21st day of June, 2000, by Mike Francis as Agent for EOG Resources, Inc. a Delaware corporation, on behalf of said corporation.

My commission expires:

PEGGY C. LAVINE
Notary Public, State of Texas
My Commission Expires 12-04-02

Notary Public

STATE ENGINEER OFFICE
ROSWELL, NEW MEXICO
2002 DEC -6 AM 10:55

energy opportunity growth

STATE OF NEW MEXICO

OFFICE OF THE STATE ENGINEER

ROSWELL

THOMAS C. TURNEY
State Engineer

DISTRICT II
1900 West Second St.
Roswell, New Mexico 88201
(505) 622-6521

Trn Nbr: 250295
Well File Nbr: L 9469

December 12, 2002

Glenn's Water Well Service, Inc.
EOG Resources
P.O. Box 692
Tatum, NM 88267

Greetings:

The well driller's record for the above numbered well has been received in this office indicating your well has been completed.

Your permit was granted with the condition that a meter be installed and meter readings submitted to this office. A copy of your permit is enclosed for your information.

Per Condition 5A, please advise this office within 30 days, on the attached form, of the make, model, serial number, date of installation, and initial reading of the meter prior to appropriation of the water.

Prior to any diversion of water for Oil Well Drilling Purposes, the permittee shall obtain written permission from the land and the well owner in accordance with NMSA 1978 Article 72-12-3. (B) Repl. Pamp. 1997.

If you have any questions, please feel free to contact us.

Sincerely,

Andy Morley
(505) 622-6467

Enclosure
cc: Santa Fe Office

New Mexico Office of the State Engineer
Transaction Summary

72121 All Applications Under Statute 72-12-1

Transaction Number: 250295 **Transaction Desc:** L 09469 (T4) EXPIRED **File Date:** 12/09/2002

Primary Status: EXP Expired Permit
Secondary Status: EXP Expired
Person Assigned: *******
Applicant: EOG RESOURCES
Contact: CORKY GLENN

Events

	Date	Type	Description	Comment	Processed By
get images	12/09/2002	APP	Application Received	*	*******
	12/09/2002	FIN	Final Action on application		*******
	12/09/2002	WAP	General Approval Letter		*******
	12/12/2002	CN5	Meter Installation Request		*******
	11/14/2012	QAT	Quality Assurance Completed	XAP/DATA/IMAGES	*******
	05/13/2013	ARW	WRAB Main File Rm Arch Sect	L 09469 Archived	*******
	08/03/2015	EXP	Expired Permit (well log late)		*******

Change To:

WR File Nbr	Acres	Diversion	Consumptive	Purpose of Use
L 09469		3		

****Point of Diversion**

L 09469		663353	3644195*

***An (*) after northing value indicates UTM location was derived from PLSS - see Help**

Remarks

EOG RESOURCES INC. WILL USE THE WATER WELL IN THE DRILLING OF #1 GREEN DRAKE '9' 2310'FSL, 2280'FEL, SECTION 9, TOWNSHIP 16 SOUTH, RANGE 37 EAST IN LEA COUNTY.

Conditions

5A A totalizing meter shall be installed before the first branch of the discharge line from the well and the installation shall be acceptable to the State Engineer; the Engineer shall be advised of the make, model, serial number, date of installation, and initial reading of the meter prior to appropriation of water; pumping records shall be submitted to the District Supervisor for each calendar month on or before the 10th day of the following month.

3 Appropriation and use of water under this permit shall not exceed a period of one year from the date of approval.

Action of the State Engineer

**** See Image For Any Additional Conditions of Approval ****

Approval Code: A - Approved
Action Date: 12/09/2002
Log Due Date: 12/12/2002
State Engineer: Thomas C. Turney

12/28/22 7:49 PM TRANSACTION SUMMARY

National Water Information System: Web Interface

USGS Water Resources

Data Category: Groundwater | Geographic Area: United States | GO

Click to hideNews Bulletins

- Effective October 24, 2022 hyperlinks to legacy Current Condition pages will automatically redirect users to the corresponding Monitoring Location page. Please see the Water Data For The Nation Blog for full details, including how to navigate back to the legacy Current Condition page, if desired.
- Explore the *NEW* USGS National Water Dashboard interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News

Groundwater levels for the Nation

Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

site_no list =

- 325537103150001

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

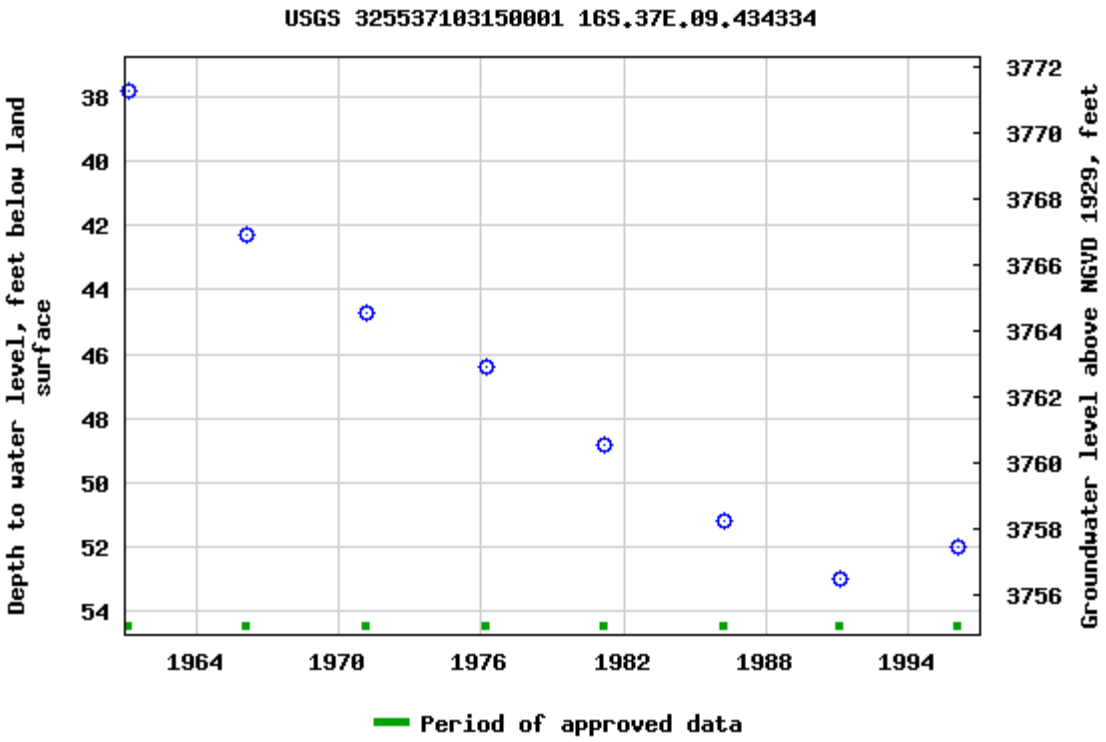
USGS 325537103150001 16S.37E.09.434334

Available data for this site | Groundwater: Field measurements | GO

Lea County, New Mexico
Hydrologic Unit Code 12080003
Latitude 32°55'46", Longitude 103°15'07" NAD27
Land-surface elevation 3,809.30 feet above NGVD29
This well is completed in the High Plains aquifer (N100HGHPLN) national aquifer.
This well is completed in the Ogallala Formation (121OGLL) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period



Breaks in the plot represent a gap of at least one year between field measurements.
Download a presentation-quality graph

Questions about sites/data?
Feedback on this web site
Automated retrievals
Help
Data Tips
Explanation of terms
Subscribe for system changes
News

Title: Groundwater for USA: Water Levels
URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: USGS Water Data Support Team
Page Last Modified: 2022-10-27 12:07:39 EDT
0.6 0.49 nadww01

ENSOLUM

APPENDIX B

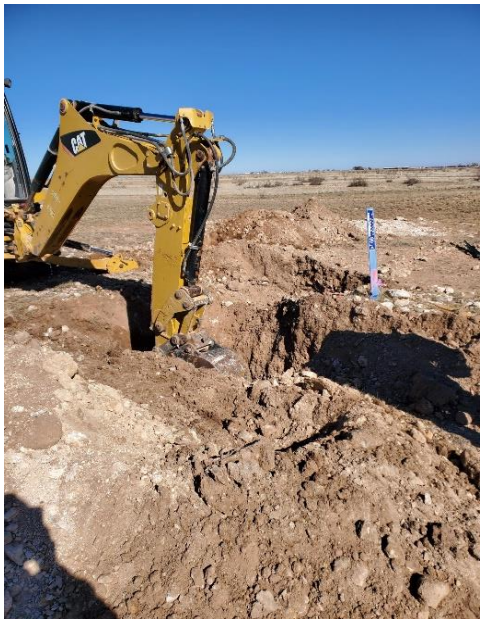
Photographic Log

ENSOLUM

Photographic Log
EOG Resources, Inc
BROWN SWD VALVE CAN #3
Incident Number nAPP2234037824

Photograph: 1 Date: 10/28/2022
Description: Photo of Pothole PH02
View: East

Photograph: 2 Date: 10/28/2022
Description: Photo of Pothole PH05
View: Southeast



Photograph: 3 Date: 11/29/2022
Description: Photo of Site during excavation.
View: Northwest

Photograph: 4 Date: 12/23/2022
Description: Photo of final excavation extent.
View: West

ENSOLUM

Photographic Log
EOG Resources, Inc
BROWN SWD VALVE CAN #3
Incident Number nAPP2234037824

Photograph: 5 Date: 12/29/2022
Description: Site walk for well L-09469
View: Northwest

Photograph: 6 Date: 12/29/2022
Description: Site walk for well L-09469
View: East

Photograph: 7 Date: 12/29/2022
Description: Site walk for well L-09469
View: West

Photograph: 8 Date: 12/29/2022
Description: Site walk for well L-09469
View: Southeast

ENSOLUM

APPENDIX C

Laboratory Analytical Reports & Chain of Custody Documentation

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

November 08, 2022

Tacoma Morrissey

EOG
105 South Fourth Street
Artesia, NM 88210
TEL:
FAX:

RE: Brown SWD System Valve Can 3 OrderNo.: 2210E95

Dear Tacoma Morrissey:

Hall Environmental Analysis Laboratory received 11 sample(s) on 11/1/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report
Lab Order **2210E95**
Date Reported: **11/8/2022**

CLIENT: EOG
Client Sample ID: PH01 @ 2'
Project: Brown SWD System Valve Can 3
Collection Date: 10/28/2022 10:20:00 AM
Lab ID: 2210E95-001 **Matrix:** SOIL
Received Date: 11/1/2022 7:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **NAI**	
Chloride	ND	60		mg/Kg	20	11/4/2022 8:43:04 AM	71290
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **SB**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/4/2022 12:31:53 PM	71242
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/4/2022 12:31:53 PM	71242
Surr: DNOP	102	21-129		%Rec	1	11/4/2022 12:31:53 PM	71242
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **CCM**	
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/3/2022 1:30:00 PM	71239
Surr: BFB	88.8	37.7-212		%Rec	1	11/3/2022 1:30:00 PM	71239
EPA METHOD 8021B: VOLATILES						Analyst: **CCM**	
Benzene	ND	0.023		mg/Kg	1	11/3/2022 1:30:00 PM	71239
Toluene	ND	0.047		mg/Kg	1	11/3/2022 1:30:00 PM	71239
Ethylbenzene	ND	0.047		mg/Kg	1	11/3/2022 1:30:00 PM	71239
Xylenes, Total	ND	0.094		mg/Kg	1	11/3/2022 1:30:00 PM	71239
Surr: 4-Bromofluorobenzene	90.2	70-130		%Rec	1	11/3/2022 1:30:00 PM	71239

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2210E95**
Date Reported: **11/8/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG
Client Sample ID: PH01A @ 4'
Project: Brown SWD System Valve Can 3
Collection Date: 10/28/2022 10:25:00 AM
Lab ID: 2210E95-002 **Matrix:** SOIL
Received Date: 11/1/2022 7:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	ND	60		mg/Kg	20	11/4/2022 2:11:46 PM	71297
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/3/2022 6:53:50 AM	71219
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/3/2022 6:53:50 AM	71219
Surr: DNOP	101	21-129		%Rec	1	11/3/2022 6:53:50 AM	71219
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/2/2022 5:22:43 PM	71214
Surr: BFB	87.8	37.7-212		%Rec	1	11/2/2022 5:22:43 PM	71214
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.023		mg/Kg	1	11/2/2022 5:22:43 PM	71214
Toluene	ND	0.047		mg/Kg	1	11/2/2022 5:22:43 PM	71214
Ethylbenzene	ND	0.047		mg/Kg	1	11/2/2022 5:22:43 PM	71214
Xylenes, Total	ND	0.093		mg/Kg	1	11/2/2022 5:22:43 PM	71214
Surr: 4-Bromofluorobenzene	90.9	70-130		%Rec	1	11/2/2022 5:22:43 PM	71214

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2210E95**
Date Reported: **11/8/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG
Client Sample ID: PH02 @ 2'
Project: Brown SWD System Valve Can 3
Collection Date: 10/28/2022 12:20:00 PM
Lab ID: 2210E95-003 **Matrix:** SOIL
Received Date: 11/1/2022 7:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst:	**JTT**
Chloride	ND	60		mg/Kg	20	11/4/2022 2:24:11 PM	71297
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst:	**DGH**
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/3/2022 7:04:29 AM	71219
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/3/2022 7:04:29 AM	71219
Surr: DNOP	74.7	21-129		%Rec	1	11/3/2022 7:04:29 AM	71219
EPA METHOD 8015D: GASOLINE RANGE						Analyst:	**NSB**
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/2/2022 5:46:25 PM	71214
Surr: BFB	88.8	37.7-212		%Rec	1	11/2/2022 5:46:25 PM	71214
EPA METHOD 8021B: VOLATILES						Analyst:	**NSB**
Benzene	ND	0.024		mg/Kg	1	11/2/2022 5:46:25 PM	71214
Toluene	ND	0.047		mg/Kg	1	11/2/2022 5:46:25 PM	71214
Ethylbenzene	ND	0.047		mg/Kg	1	11/2/2022 5:46:25 PM	71214
Xylenes, Total	ND	0.094		mg/Kg	1	11/2/2022 5:46:25 PM	71214
Surr: 4-Bromofluorobenzene	92.8	70-130		%Rec	1	11/2/2022 5:46:25 PM	71214

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2210E95**
Date Reported: **11/8/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG **Client Sample ID:** PH02A @ 4'
Project: Brown SWD System Valve Can 3 **Collection Date:** 10/28/2022 12:25:00 PM
Lab ID: 2210E95-004 **Matrix:** SOIL **Received Date:** 11/1/2022 7:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	ND	60		mg/Kg	20	11/4/2022 3:26:12 PM	71297
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/3/2022 7:15:10 AM	71219
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/3/2022 7:15:10 AM	71219
Surr: DNOP	78.4	21-129		%Rec	1	11/3/2022 7:15:10 AM	71219
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/2/2022 6:10:00 PM	71214
Surr: BFB	86.1	37.7-212		%Rec	1	11/2/2022 6:10:00 PM	71214
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.024		mg/Kg	1	11/2/2022 6:10:00 PM	71214
Toluene	ND	0.048		mg/Kg	1	11/2/2022 6:10:00 PM	71214
Ethylbenzene	ND	0.048		mg/Kg	1	11/2/2022 6:10:00 PM	71214
Xylenes, Total	ND	0.096		mg/Kg	1	11/2/2022 6:10:00 PM	71214
Surr: 4-Bromofluorobenzene	90.8	70-130		%Rec	1	11/2/2022 6:10:00 PM	71214

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2210E95**
Date Reported: **11/8/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG
Client Sample ID: PH03 @ 2'
Project: Brown SWD System Valve Can 3
Collection Date: 10/28/2022 12:40:00 PM
Lab ID: 2210E95-005 **Matrix:** SOIL
Received Date: 11/1/2022 7:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	270	59		mg/Kg	20	11/4/2022 3:38:36 PM	71297
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/3/2022 7:25:49 AM	71219
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/3/2022 7:25:49 AM	71219
Surr: DNOP	84.9	21-129		%Rec	1	11/3/2022 7:25:49 AM	71219
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/2/2022 6:33:33 PM	71214
Surr: BFB	88.7	37.7-212		%Rec	1	11/2/2022 6:33:33 PM	71214
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.024		mg/Kg	1	11/2/2022 6:33:33 PM	71214
Toluene	ND	0.049		mg/Kg	1	11/2/2022 6:33:33 PM	71214
Ethylbenzene	ND	0.049		mg/Kg	1	11/2/2022 6:33:33 PM	71214
Xylenes, Total	ND	0.098		mg/Kg	1	11/2/2022 6:33:33 PM	71214
Surr: 4-Bromofluorobenzene	93.4	70-130		%Rec	1	11/2/2022 6:33:33 PM	71214

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2210E95**
Date Reported: **11/8/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG
Client Sample ID: PH03A @ 4'
Project: Brown SWD System Valve Can 3
Collection Date: 10/28/2022 12:45:00 PM
Lab ID: 2210E95-006 **Matrix:** SOIL
Received Date: 11/1/2022 7:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	320	60		mg/Kg	20	11/4/2022 3:51:01 PM	71297
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/3/2022 8:30:12 AM	71219
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/3/2022 8:30:12 AM	71219
Surr: DNOP	124	21-129		%Rec	1	11/3/2022 8:30:12 AM	71219
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/2/2022 7:43:42 PM	71214
Surr: BFB	87.0	37.7-212		%Rec	1	11/2/2022 7:43:42 PM	71214
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.023		mg/Kg	1	11/2/2022 7:43:42 PM	71214
Toluene	ND	0.047		mg/Kg	1	11/2/2022 7:43:42 PM	71214
Ethylbenzene	ND	0.047		mg/Kg	1	11/2/2022 7:43:42 PM	71214
Xylenes, Total	ND	0.094		mg/Kg	1	11/2/2022 7:43:42 PM	71214
Surr: 4-Bromofluorobenzene	91.2	70-130		%Rec	1	11/2/2022 7:43:42 PM	71214

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2210E95**
Date Reported: **11/8/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG
Client Sample ID: PH04 @ 2'
Project: Brown SWD System Valve Can 3
Collection Date: 10/28/2022 1:00:00 PM
Lab ID: 2210E95-007 **Matrix:** SOIL
Received Date: 11/1/2022 7:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	67	60		mg/Kg	20	11/4/2022 4:03:25 PM	71297
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **SB**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/4/2022 12:55:43 PM	71242
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/4/2022 12:55:43 PM	71242
Surr: DNOP	94.4	21-129		%Rec	1	11/4/2022 12:55:43 PM	71242
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **CCM**	
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/3/2022 1:50:00 PM	71239
Surr: BFB	92.9	37.7-212		%Rec	1	11/3/2022 1:50:00 PM	71239
EPA METHOD 8021B: VOLATILES						Analyst: **CCM**	
Benzene	ND	0.024		mg/Kg	1	11/3/2022 1:50:00 PM	71239
Toluene	ND	0.048		mg/Kg	1	11/3/2022 1:50:00 PM	71239
Ethylbenzene	ND	0.048		mg/Kg	1	11/3/2022 1:50:00 PM	71239
Xylenes, Total	ND	0.096		mg/Kg	1	11/3/2022 1:50:00 PM	71239
Surr: 4-Bromofluorobenzene	90.2	70-130		%Rec	1	11/3/2022 1:50:00 PM	71239

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2210E95**
Date Reported: **11/8/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG
Client Sample ID: PH04A @ 4'
Project: Brown SWD System Valve Can 3
Collection Date: 10/28/2022 1:05:00 PM
Lab ID: 2210E95-008 **Matrix:** SOIL
Received Date: 11/1/2022 7:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	590	60		mg/Kg	20	11/4/2022 4:15:50 PM	71297
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/3/2022 8:40:59 AM	71219
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/3/2022 8:40:59 AM	71219
Surr: DNOP	106	21-129		%Rec	1	11/3/2022 8:40:59 AM	71219
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/2/2022 8:07:16 PM	71214
Surr: BFB	87.3	37.7-212		%Rec	1	11/2/2022 8:07:16 PM	71214
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.024		mg/Kg	1	11/2/2022 8:07:16 PM	71214
Toluene	ND	0.049		mg/Kg	1	11/2/2022 8:07:16 PM	71214
Ethylbenzene	ND	0.049		mg/Kg	1	11/2/2022 8:07:16 PM	71214
Xylenes, Total	ND	0.097		mg/Kg	1	11/2/2022 8:07:16 PM	71214
Surr: 4-Bromofluorobenzene	91.5	70-130		%Rec	1	11/2/2022 8:07:16 PM	71214

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2210E95**
Date Reported: **11/8/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG
Client Sample ID: PH05 @ 2'
Project: Brown SWD System Valve Can 3
Collection Date: 10/28/2022 1:20:00 PM
Lab ID: 2210E95-009 **Matrix:** SOIL
Received Date: 11/1/2022 7:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst:	**JTT**
Chloride	80	61		mg/Kg	20	11/4/2022 4:28:14 PM	71297
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst:	**DGH**
Diesel Range Organics (DRO)	980	140		mg/Kg	10	11/3/2022 7:36:42 AM	71219
Motor Oil Range Organics (MRO)	1700	470		mg/Kg	10	11/3/2022 7:36:42 AM	71219
Surr: DNOP	0	21-129	S	%Rec	10	11/3/2022 7:36:42 AM	71219
EPA METHOD 8015D: GASOLINE RANGE						Analyst:	**NSB**
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/2/2022 8:30:55 PM	71214
Surr: BFB	87.1	37.7-212		%Rec	1	11/2/2022 8:30:55 PM	71214
EPA METHOD 8021B: VOLATILES						Analyst:	**NSB**
Benzene	ND	0.024		mg/Kg	1	11/2/2022 8:30:55 PM	71214
Toluene	ND	0.049		mg/Kg	1	11/2/2022 8:30:55 PM	71214
Ethylbenzene	ND	0.049		mg/Kg	1	11/2/2022 8:30:55 PM	71214
Xylenes, Total	ND	0.098		mg/Kg	1	11/2/2022 8:30:55 PM	71214
Surr: 4-Bromofluorobenzene	87.9	70-130		%Rec	1	11/2/2022 8:30:55 PM	71214

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2210E95**
Date Reported: **11/8/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG
Client Sample ID: PH05A @ 4'
Project: Brown SWD System Valve Can 3
Collection Date: 10/28/2022 1:25:00 PM
Lab ID: 2210E95-010 **Matrix:** SOIL
Received Date: 11/1/2022 7:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst:	**JTT**
Chloride	ND	60		mg/Kg	20	11/4/2022 4:40:38 PM	71297
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst:	**DGH**
Diesel Range Organics (DRO)	1200	150		mg/Kg	10	11/3/2022 7:58:12 AM	71219
Motor Oil Range Organics (MRO)	2400	490		mg/Kg	10	11/3/2022 7:58:12 AM	71219
Surr: DNOP	0	21-129	S	%Rec	10	11/3/2022 7:58:12 AM	71219
EPA METHOD 8015D: GASOLINE RANGE						Analyst:	**NSB**
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/2/2022 8:54:34 PM	71214
Surr: BFB	86.3	37.7-212		%Rec	1	11/2/2022 8:54:34 PM	71214
EPA METHOD 8021B: VOLATILES						Analyst:	**NSB**
Benzene	ND	0.024		mg/Kg	1	11/2/2022 8:54:34 PM	71214
Toluene	ND	0.048		mg/Kg	1	11/2/2022 8:54:34 PM	71214
Ethylbenzene	ND	0.048		mg/Kg	1	11/2/2022 8:54:34 PM	71214
Xylenes, Total	ND	0.096		mg/Kg	1	11/2/2022 8:54:34 PM	71214
Surr: 4-Bromofluorobenzene	88.7	70-130		%Rec	1	11/2/2022 8:54:34 PM	71214

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2210E95**

08-Nov-22

Client: EOG

Project: Brown SWD System Valve Can 3

Sample ID: **MB-71290**	SampType: **mblk**	TestCode: **EPA Method 300.0: Anions**
Client ID: **PBS**	Batch ID: **71290**	RunNo: **92304**
Prep Date: **11/3/2022**	Analysis Date: **11/4/2022**	SeqNo: **3316938** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-71290**	SampType: **lcs**	TestCode: **EPA Method 300.0: Anions**
Client ID: **LCSS**	Batch ID: **71290**	RunNo: **92304**
Prep Date: **11/3/2022**	Analysis Date: **11/4/2022**	SeqNo: **3316939** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	15	1.5	15.00	0	97.2	90	110			

Sample ID: **MB-71297**	SampType: **MBLK**	TestCode: **EPA Method 300.0: Anions**
Client ID: **PBS**	Batch ID: **71297**	RunNo: **92365**
Prep Date: **11/4/2022**	Analysis Date: **11/4/2022**	SeqNo: **3319379** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-71297**	SampType: **LCS**	TestCode: **EPA Method 300.0: Anions**
Client ID: **LCSS**	Batch ID: **71297**	RunNo: **92365**
Prep Date: **11/4/2022**	Analysis Date: **11/4/2022**	SeqNo: **3319380** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	96.6	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2210E95**

08-Nov-22

Client: EOG

Project: Brown SWD System Valve Can 3

Sample ID: **LCS-71219**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **71219**	RunNo: **92253**
Prep Date: **11/1/2022**	Analysis Date: **11/3/2022**	SeqNo: **3315788** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	15	50.00	0	95.4	64.4	127			
Surr: DNOP	5.3		5.000		106	21	129			

Sample ID: **MB-71219**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **71219**	RunNo: **92253**
Prep Date: **11/1/2022**	Analysis Date: **11/3/2022**	SeqNo: **3315791** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.6		10.00		85.8	21	129			

Sample ID: **MB-71242**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **71242**	RunNo: **92311**
Prep Date: **11/2/2022**	Analysis Date: **11/3/2022**	SeqNo: **3317016** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.7		10.00		97.5	21	129			

Sample ID: **LCS-71242**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **71242**	RunNo: **92311**
Prep Date: **11/2/2022**	Analysis Date: **11/3/2022**	SeqNo: **3317017** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	15	50.00	0	89.9	64.4	127			
Surr: DNOP	4.9		5.000		97.1	21	129			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2210E95**

08-Nov-22

Client: EOG

Project: Brown SWD System Valve Can 3

Sample ID: **mb-71214**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBS**	Batch ID: **71214**	RunNo: **92280**
Prep Date: **11/1/2022**	Analysis Date: **11/2/2022**	SeqNo: **3314552** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	890		1000		89.3	37.7	212			

Sample ID: **lcs-71214**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSS**	Batch ID: **71214**	RunNo: **92280**
Prep Date: **11/1/2022**	Analysis Date: **11/2/2022**	SeqNo: **3314553** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	98.5	72.3	137			
Surr: BFB	1900		1000		189	37.7	212			

Sample ID: **lcs-71239**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSS**	Batch ID: **71239**	RunNo: **92320**
Prep Date: **11/2/2022**	Analysis Date: **11/3/2022**	SeqNo: **3317183** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	92.4	72.3	137			
Surr: BFB	2000		1000		200	37.7	212			

Sample ID: **mb-71239**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBS**	Batch ID: **71239**	RunNo: **92320**
Prep Date: **11/2/2022**	Analysis Date: **11/3/2022**	SeqNo: **3317186** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	910		1000		90.7	37.7	212			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2210E95**

08-Nov-22

Client: EOG

Project: Brown SWD System Valve Can 3

Sample ID: **mb-71214**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBS**	Batch ID: **71214**	RunNo: **92280**
Prep Date: **11/1/2022**	Analysis Date: **11/2/2022**	SeqNo: **3314596** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.95		1.000		94.8	70	130			

Sample ID: **LCS-71214**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSS**	Batch ID: **71214**	RunNo: **92280**
Prep Date: **11/1/2022**	Analysis Date: **11/2/2022**	SeqNo: **3314597** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.94	0.025	1.000	0	94.3	80	120			
Toluene	0.97	0.050	1.000	0	97.1	80	120			
Ethylbenzene	0.98	0.050	1.000	0	98.1	80	120			
Xylenes, Total	2.9	0.10	3.000	0	98.2	80	120			
Surr: 4-Bromofluorobenzene	0.94		1.000		94.1	70	130			

Sample ID: **lcs-71239**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSS**	Batch ID: **71239**	RunNo: **92320**
Prep Date: **11/2/2022**	Analysis Date: **11/3/2022**	SeqNo: **3317311** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.95	0.025	1.000	0	94.8	80	120			
Toluene	0.96	0.050	1.000	0	95.8	80	120			
Ethylbenzene	0.94	0.050	1.000	0	94.4	80	120			
Xylenes, Total	2.8	0.10	3.000	0	93.2	80	120			
Surr: 4-Bromofluorobenzene	0.94		1.000		93.6	70	130			

Sample ID: **mb-71239**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBS**	Batch ID: **71239**	RunNo: **92320**
Prep Date: **11/2/2022**	Analysis Date: **11/3/2022**	SeqNo: **3317312** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.91		1.000		91.5	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **EOG** Work Order Number: **2210E95** RcptNo: 1

Received By: **Juan Rojas** 11/1/2022 7:20:00 AM

Completed By: **Cheyenne Cason** 11/1/2022 7:59:19 AM

Reviewed By: 11-1-22

Chain of Custody

1. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
2. How was the sample delivered?	Courier		

Log In

3. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
5. Sample(s) in proper container(s)?	Yes ☑	No ☐	
6. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
7. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
8. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA?	Yes ☐	No ☐	NA ☑
10. Were any sample containers received broken?	Yes ☐	No ☑	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
12. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
13. Is it clear what analyses were requested?	Yes ☑	No ☐	
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: JR 11/1/22

JR 11/1/22

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order?	Yes ☐	No ☐	NA ☑

Person Notified: _____ Date: _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	3.5	Good	Not Present			

Chain-of-Custody Record

Client: Chase Settle, Amber Griffin

Mailing Address: 105 S. 4th St. Artesia, NM 88210

Phone #:

email or Fax#: Chase_Settle@eogresources.com

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time:
☑ Standard ☐ Rush 5 Day

Project Name: Brown SWD System Valve Can #3

Project #: 03C2000011

Incident #:

Project Manager:
Tacoma Morrissey
tmorrissey@ensolum.com

Sampler:

On Ice: ☑ Yes ☐ No jm 11.1.22

# of Coolers: 1 3.5 - 0 = 3.5

Cooler Temp (Including CF): 0.2 - 0.1 = 0.1 °C

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2210E95	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
10/28/2022	10:20	S	PH01 @ 2'	4 oz jar		001	X	X					X			
10/28/2022	10:25	S	PH01A @ 4'	4 oz jar		002	X	X					X			
10/28/2022	12:20	S	PH02 @ 2'	4 oz jar		003	X	X					X			
10/28/2022	12:25	S	PH02A @ 4'	4 oz jar		004	X	X					X			
10/28/2022	12:40	S	PH03 @ 2'	4 oz jar		005	X	X					X			
10/28/2022	12:45	S	PH03A @ 4'	4 oz jar		006	X	X					X			
10/28/2022	13:00	S	PH04 @ 2'	4 oz jar		007	X	X					X			
10/28/2022	13:05	S	PH04A @ 4'	4 oz jar		008	X	X					X			
10/28/2022	13:20	S	PH05 @ 2'	4 oz jar		009	X	X					X			
10/28/2022	13:25	S	PH05A @ 4'	4 oz jar		010	X	X					X			
10/28/2022	13:30	S	(hold) PH05B @ 6'	4 oz jar		011	X	X					X			
						12C										

Analysis Request

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
10/31/22	715				10/31/22	715
10/31/22	1900					

Remarks: Amber_Griffin@eogresources.com
shyde@ensolum.com

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

December 12, 2022

Stuart Hyde
EOG
105 South Fourth Street
Artesia, NM 88210
TEL:
FAX:

RE: Brown SWD Valve Can 3 OrderNo.: 2212009

Dear Stuart Hyde:

Hall Environmental Analysis Laboratory received 3 sample(s) on 12/1/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **2212009**
Date Reported: **12/12/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG
Client Sample ID: SW01
Project: Brown SWD Valve Can 3
Collection Date: 11/29/2022 10:00:00 AM
Lab ID: 2212009-001 **Matrix:** SOIL **Received Date:** 12/1/2022 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	270	60		mg/Kg	20	12/6/2022 5:07:32 PM	71876
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	1600	290		mg/Kg	20	12/5/2022 10:43:05 AM	71834
Motor Oil Range Organics (MRO)	1300	960		mg/Kg	20	12/5/2022 10:43:05 AM	71834
Surr: DNOP	0	21-129	S	%Rec	20	12/5/2022 10:43:05 AM	71834
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	12/3/2022 5:06:59 PM	71803
Surr: BFB	85.4	37.7-212		%Rec	1	12/3/2022 5:06:59 PM	71803
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.024		mg/Kg	1	12/3/2022 5:06:59 PM	71803
Toluene	ND	0.048		mg/Kg	1	12/3/2022 5:06:59 PM	71803
Ethylbenzene	ND	0.048		mg/Kg	1	12/3/2022 5:06:59 PM	71803
Xylenes, Total	ND	0.096		mg/Kg	1	12/3/2022 5:06:59 PM	71803
Surr: 4-Bromofluorobenzene	87.6	70-130		%Rec	1	12/3/2022 5:06:59 PM	71803

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2212009**
Date Reported: **12/12/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG
Client Sample ID: SW02
Project: Brown SWD Valve Can 3
Collection Date: 11/29/2022 1:00:00 PM
Lab ID: 2212009-002 **Matrix:** SOIL **Received Date:** 12/1/2022 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	160	60		mg/Kg	20	12/6/2022 5:19:57 PM	71876
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	79	14		mg/Kg	1	12/5/2022 2:31:29 PM	71834
Motor Oil Range Organics (MRO)	88	47		mg/Kg	1	12/5/2022 2:31:29 PM	71834
Surr: DNOP	107	21-129		%Rec	1	12/5/2022 2:31:29 PM	71834
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	12/3/2022 6:17:02 PM	71803
Surr: BFB	88.4	37.7-212		%Rec	1	12/3/2022 6:17:02 PM	71803
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.024		mg/Kg	1	12/3/2022 6:17:02 PM	71803
Toluene	ND	0.048		mg/Kg	1	12/3/2022 6:17:02 PM	71803
Ethylbenzene	ND	0.048		mg/Kg	1	12/3/2022 6:17:02 PM	71803
Xylenes, Total	ND	0.097		mg/Kg	1	12/3/2022 6:17:02 PM	71803
Surr: 4-Bromofluorobenzene	92.2	70-130		%Rec	1	12/3/2022 6:17:02 PM	71803

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2212009**
Date Reported: **12/12/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG **Client Sample ID:** FS01
Project: Brown SWD Valve Can 3 **Collection Date:** 11/29/2022 12:00:00 PM
Lab ID: 2212009-003 **Matrix:** SOIL **Received Date:** 12/1/2022 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	210	59		mg/Kg	20	12/6/2022 5:32:22 PM	71876
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	930	150		mg/Kg	10	12/6/2022 5:38:50 PM	71857
Motor Oil Range Organics (MRO)	740	490		mg/Kg	10	12/6/2022 5:38:50 PM	71857
Surr: DNOP	0	21-129	S	%Rec	10	12/6/2022 5:38:50 PM	71857
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	12/3/2022 6:40:23 PM	71803
Surr: BFB	88.6	37.7-212		%Rec	1	12/3/2022 6:40:23 PM	71803
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.024		mg/Kg	1	12/3/2022 6:40:23 PM	71803
Toluene	ND	0.047		mg/Kg	1	12/3/2022 6:40:23 PM	71803
Ethylbenzene	ND	0.047		mg/Kg	1	12/3/2022 6:40:23 PM	71803
Xylenes, Total	ND	0.095		mg/Kg	1	12/3/2022 6:40:23 PM	71803
Surr: 4-Bromofluorobenzene	89.5	70-130		%Rec	1	12/3/2022 6:40:23 PM	71803

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2212009**

12-Dec-22

Client: EOG

Project: Brown SWD Valve Can 3

Sample ID: **MB-71876**	SampType: **MBLK**	TestCode: **EPA Method 300.0: Anions**
Client ID: **PBS**	Batch ID: **71876**	RunNo: **93070**
Prep Date: **12/6/2022**	Analysis Date: **12/6/2022**	SeqNo: **3351894** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-71876**	SampType: **LCS**	TestCode: **EPA Method 300.0: Anions**
Client ID: **LCSS**	Batch ID: **71876**	RunNo: **93070**
Prep Date: **12/6/2022**	Analysis Date: **12/6/2022**	SeqNo: **3351895** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.7	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2212009**

12-Dec-22

Client: EOG

Project: Brown SWD Valve Can 3

Sample ID: **MB-71834**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **71834**	RunNo: **93029**
Prep Date: **12/2/2022**	Analysis Date: **12/5/2022**	SeqNo: **3350297** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.3		10.00		93.5	21	129			

Sample ID: **LCS-71834**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **71834**	RunNo: **93029**
Prep Date: **12/2/2022**	Analysis Date: **12/5/2022**	SeqNo: **3350298** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	15	50.00	0	96.7	64.4	127			
Surr: DNOP	4.7		5.000		93.9	21	129			

Sample ID: **MB-71857**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **71857**	RunNo: **93056**
Prep Date: **12/5/2022**	Analysis Date: **12/6/2022**	SeqNo: **3351406** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.8		10.00		97.7	21	129			

Sample ID: **LCS-71857**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **71857**	RunNo: **93056**
Prep Date: **12/5/2022**	Analysis Date: **12/6/2022**	SeqNo: **3351407** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	50	15	50.00	0	99.6	64.4	127			
Surr: DNOP	5.0		5.000		99.4	21	129			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2212009**

12-Dec-22

Client: EOG

Project: Brown SWD Valve Can 3

Sample ID: **mb-71803**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBS**	Batch ID: **71803**	RunNo: **92974**
Prep Date: **12/1/2022**	Analysis Date: **12/3/2022**	SeqNo: **3348424** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	870		1000		87.2	37.7	212			

Sample ID: **lcs-71803**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSS**	Batch ID: **71803**	RunNo: **92974**
Prep Date: **12/1/2022**	Analysis Date: **12/3/2022**	SeqNo: **3348425** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	20	5.0	25.00	0	81.9	72.3	137			
Surr: BFB	1700		1000		174	37.7	212			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2212009**

12-Dec-22

Client: EOG

Project: Brown SWD Valve Can 3

Sample ID: **mb-71803**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBS**	Batch ID: **71803**	RunNo: **92974**
Prep Date: **12/1/2022**	Analysis Date: **12/3/2022**	SeqNo: **3348495** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.91		1.000		91.4	70	130			

Sample ID: **LCS-71803**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSS**	Batch ID: **71803**	RunNo: **92974**
Prep Date: **12/1/2022**	Analysis Date: **12/3/2022**	SeqNo: **3348496** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.83	0.025	1.000	0	83.2	80	120			
Toluene	0.85	0.050	1.000	0	84.9	80	120			
Ethylbenzene	0.84	0.050	1.000	0	83.8	80	120			
Xylenes, Total	2.5	0.10	3.000	0	83.9	80	120			
Surr: 4-Bromofluorobenzene	0.91		1.000		91.3	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: EOG | Work Order Number: 2212009 | RcptNo: 1

Received By: Juan Rojas 12/1/2022 7:35:00 AM

Completed By: Tracy Casarrubias 12/1/2022 8:36:13 AM

Reviewed By: 12-1-22

Chain of Custody

1. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
2. How was the sample delivered?	Courier		

Log In

3. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
5. Sample(s) in proper container(s)?	Yes ☑	No ☐	
6. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
7. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
8. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA?	Yes ☐	No ☐	NA ☑
10. Were any sample containers received broken?	Yes ☐	No ☑	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
12. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
13. Is it clear what analyses were requested?	Yes ☑	No ☐	
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: JN 12/1/22

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date: _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.7	Good	Yes			

Chain of Custody Record

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Client: Chase Settle

EOG

Mailing Address:

105 S. 4th St Artesia, NM 88210

Phone #: 314-330-7876

email or Fax#: Chase_Settle@eogresources.com

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance

☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time:

☒ Standard : 5 TAT ☒ Rush

Project Name: Ferguson IF #1

Project #: 03C2000011

Project Manager: Stuart Hyde

Sampler: Van Patten, Peter

On Ice: ☐ Yes ☐ No

# of Coolers: 1

Cooler Temp(Including CF): 1.8+0.1=1.7

Date	Time	Matrix	Depth	Sample Name	Container Type and #	Preservative Type	HEAL No. 2212009	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
11.29.22	10:00	S	0'-6'	SW01	4 oz.	N/A	001	X	X					X			
11.29.23	13:00	S	0'-6'	SW02	4 oz.	N/A	002	X	X					X			
11.29.24	12:00	S	6'	FS01	4 oz.	N/A	003	X	X					X			

Analysis Request

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
			aCummings		11/30/22	930
Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
				Courier	12/1/22	7:35

Remarks: Direct bill to EOG; email client, Chase_Settle@eogresources.com, Amber_Griffin@eogresources.com, and shyde@ensolum.com, tmorrissey@ensolum.com for reporting receipts

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

December 28, 2022

STUART HYDE

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: BROWN SWD VALVE CAN #3

Enclosed are the results of analyses for samples received by the laboratory on 12/27/22 9:58.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
STUART HYDE
3122 NATIONAL PARKS HWY
CARLSBAD NM, 88220
Fax To:

Received:	12/27/2022	Sampling Date:	12/23/2022
Reported:	12/28/2022	Sampling Type:	Soil
Project Name:	BROWN SWD VALVE CAN #3	Sampling Condition:	Cool & Intact
Project Number:	03C2000011	Sample Received By:	Shalyn Rodriguez
Project Location:	EOG - LEA		

Sample ID: SW 03 @ 0'-6' (H226066-01)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/27/2022	ND	2.09	104	2.00	6.14	
Toluene*	<0.050	0.050	12/27/2022	ND	2.21	111	2.00	5.44	
Ethylbenzene*	<0.050	0.050	12/27/2022	ND	2.20	110	2.00	5.46	
Total Xylenes*	<0.150	0.150	12/27/2022	ND	6.75	113	6.00	5.67	
Total BTEX	<0.300	0.300	12/27/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *69.9-140*

Chloride, SM4500Cl-B mg/kg Analyzed By: GM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**272**	16.0	12/27/2022	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/27/2022	ND	182	91.0	200	0.221	
DRO >C10-C28*	<10.0	10.0	12/27/2022	ND	176	88.1	200	1.07	
EXT DRO >C28-C36	<10.0	10.0	12/27/2022	ND					

Surrogate: 1-Chlorooctane *84.2 %* *45.3-161*

Surrogate: 1-Chlorooctadecane *90.8 %* *46.3-178*

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
STUART HYDE
3122 NATIONAL PARKS HWY
CARLSBAD NM, 88220
Fax To:

Received:	12/27/2022	Sampling Date:	12/23/2022
Reported:	12/28/2022	Sampling Type:	Soil
Project Name:	BROWN SWD VALVE CAN #3	Sampling Condition:	Cool & Intact
Project Number:	03C2000011	Sample Received By:	Shalyn Rodriguez
Project Location:	EOG - LEA		

Sample ID: SW 04 @ 0'-6' (H226066-02)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/27/2022	ND	2.09	104	2.00	6.14	
Toluene*	<0.050	0.050	12/27/2022	ND	2.21	111	2.00	5.44	
Ethylbenzene*	<0.050	0.050	12/27/2022	ND	2.20	110	2.00	5.46	
Total Xylenes*	<0.150	0.150	12/27/2022	ND	6.75	113	6.00	5.67	
Total BTEX	<0.300	0.300	12/27/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *69.9-140*

Chloride, SM4500Cl-B mg/kg Analyzed By: GM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	12/27/2022	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/27/2022	ND	182	91.0	200	0.221	
DRO >C10-C28*	<10.0	10.0	12/27/2022	ND	176	88.1	200	1.07	
EXT DRO >C28-C36	<10.0	10.0	12/27/2022	ND					

Surrogate: 1-Chlorooctane *60.9 %* *45.3-161*

Surrogate: 1-Chlorooctadecane *65.9 %* *46.3-178*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
STUART HYDE
3122 NATIONAL PARKS HWY
CARLSBAD NM, 88220
Fax To:

Received:	12/27/2022	Sampling Date:	12/23/2022
Reported:	12/28/2022	Sampling Type:	Soil
Project Name:	BROWN SWD VALVE CAN #3	Sampling Condition:	Cool & Intact
Project Number:	03C2000011	Sample Received By:	Shalyn Rodriguez
Project Location:	EOG - LEA		

Sample ID: FS 02 @ 6' (H226066-03)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/27/2022	ND	2.09	104	2.00	6.14	
Toluene*	<0.050	0.050	12/27/2022	ND	2.21	111	2.00	5.44	
Ethylbenzene*	<0.050	0.050	12/27/2022	ND	2.20	110	2.00	5.46	
Total Xylenes*	<0.150	0.150	12/27/2022	ND	6.75	113	6.00	5.67	
Total BTEX	<0.300	0.300	12/27/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *69.9-140*

Chloride, SM4500Cl-B mg/kg Analyzed By: GM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/27/2022	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/27/2022	ND	182	91.0	200	0.221	
DRO >C10-C28*	<10.0	10.0	12/27/2022	ND	176	88.1	200	1.07	
EXT DRO >C28-C36	<10.0	10.0	12/27/2022	ND					

Surrogate: 1-Chlorooctane *83.3 %* *45.3-161*

Surrogate: 1-Chlorooctadecane *89.8 %* *46.3-178*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Ensolum
Project Manager:	Stuart Hyde
Address:	3122 National Parks HWY
City:	Carlsbad State: NM Zip: 88220
Phone #:	970-903-1607 Fax #:
Project #:	03C2000011 Project Owner:
Project Name:	Braun SWD Valve Can #3
Project Location:	Lea
Sampler Name:	Peter Van Patten

BILL TO

P.O. #:	
Company:	EOG
Attn:	Chase Settle
Address:	105 S. 4th St
City:	Artesia
State:	NM Zip: 88210
Phone #:	
Fax #:	

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	BTEX	TPH	Chlorides
~~H0~~ H22604																	
1	SW03 @ 0'-6'	C	1			✓					✓		12-23	1035	✓	✓	✓
2	SW 04 @ 0'-6'	C	1			✓					✓		12-23	1040	✓	✓	✓
3	FS02 @ 6'	C	1			✓					✓		12-23	1045	✓	✓	✓

Relinquished By:	Date: 12-27-22 Time: 0958	Received By:	Verbal Result: ☐ Yes ☑ No Add'l Phone #:
Relinquished By:	Date: Time:	Received By:	All Results are emailed. Please provide Email address: Amber_Griffin@eogresources.com, Chase_Settle@eogresources.com
			REMARKS: Please also add: Temp Blank: 0.6°C shyde@ensolum.com, tmorrissey@ensolum.com

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C 2.8 Corrected Temp. °C 2.2	Sample Condition Cool: ☐ Yes ☐ No Intact: ☐ Yes ☐ No	CHECKED BY: (Initials) SR	Turnaround Time: Standard ☐ Rush ☑ 24 hr Thermometer ID #113 Correction Factor -0.6°C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No Intact ☐ Yes ☐ No Observed Temp. °C Corrected Temp. °C

FORM-006 R 3.3 07/18/22

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

ENSOLUM

APPENDIX D

NMOCD Notifications

From: Amber Griffin
To: Tacoma Morrissey; Stuart Hyde
Subject: FW: [EXTERNAL] Brown SWD Valve Can 3 (nAPP2234037824) Sampling Notification
Date: Wednesday, December 21, 2022 8:39:25 AM
Attachments: image003.png

[**EXTERNAL EMAIL**]

Thank you,
Amber Griffin

From: Tina Huerta <Tina_Huerta@eogresources.com>
Sent: Wednesday, December 21, 2022 8:39 AM
To: Artesia S&E Spill Remediation <Artesia_S&E_Spill_Remediation@eogresources.com>
Cc: Artesia Regulatory <Artesia_Regulatory@eogresources.com>
Subject: FW: [EXTERNAL] Brown SWD Valve Can 3 (nAPP2234037824) Sampling Notification

FYI

From: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Sent: Wednesday, December 21, 2022 8:23 AM
To: Tina Huerta <Tina_Huerta@eogresources.com>
Cc: Nobui, Jennifer, EMNRD <Jennifer.Nobui@emnrd.nm.gov>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: RE: [EXTERNAL] Brown SWD Valve Can 3 (nAPP2234037824) Sampling Notification

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Jocelyn Harimon ● Environmental Specialist
Environmental Bureau
EMNRD - Oil Conservation Division
1220 South St. Francis Drive | Santa Fe, NM 87505
(505)469-2821 | Jocelyn.Harimon@emnrd.nm.gov
http:// **www.emnrd.nm.gov**

From: Tina Huerta <Tina_Huerta@eogresources.com>
Sent: Wednesday, December 21, 2022 6:55 AM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Artesia S&E Spill Remediation <Artesia_S&E_Spill_Remediation@eogresources.com>; Artesia Regulatory <Artesia_Regulatory@eogresources.com>
Subject: [EXTERNAL] Brown SWD Valve Can 3 (nAPP2234037824) Sampling Notification

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning,

EOG Resources, Inc. respectfully submits notification (2) business days prior to conducting sampling on the following location.

Brown SWD Valve Can 3
H-26-16S-37E
Lea County, NM
nAPP2234037824

Sampling will begin at 9:00 a.m. on Friday, December 23, 2022.

Thank you,

Tina Huerta
Regulatory Specialist
Direct: 575.748.4168
Cell: 575.703.3121
Email: tina_huerta@eogresources.com

eog resources
Artesia Division

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 171301

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 171301
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Closure Report Approved.	1/25/2023