District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2302545515
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy				OGRID 5	OGRID 5380		
Contact Name Garrett Green				Contact Te	Contact Telephone 575-200-0729		
Contact email garrett.green@exxonmobil.com		Incident #	Incident # (assigned by OCD)				
		3104 E. Greene St		w Mexico, 88220			
			Location	of Release So	ource		
Latitude 32.	30657		(NAD 83 in dec	Longitude _			
Cita Nama					. ,		
	Nash 42 Batt	-			Tank Battery		
Date Release	Discovered	01/14/2023		API# (if app	plicable) 		
Unit Letter	Section	Township	Range	Coun	nty		
Е	18	23S	30E	Eddy	dy		
		l(s) Released (Select al		l Volume of F	Release c justification for the volumes provided below)		
Crude Oil	1	Volume Release	d (bbls)		Volume Recovered (bbls)		
× Produced	Water	Volume Release	d (bbls) 7.88		Volume Recovered (bbls) 5.00		
		in the produced	ion of total dissolv water >10,000 mg	` '	☐ Yes ☐ No		
Condensa	ite	Volume Release	d (bbls)		Volume Recovered (bbls)		
Natural G	ias	Volume Release	d (Mcf)		Volume Recovered (Mcf)		
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Weight Recovered (provide units)		
Cause of Rel	A pumj			se to impermeable on retained for reme	e containment and pad. All contained fluids were dediation purposes.		

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	nsible party consider this a major release?
Yes 🗷 No		
If YES, was immediate n	notice given to the OCD? By whom? To when	hom? When and by what means (phone, email, etc)?
	Initial Ro	esponse
The responsible	party must undertake the following actions immediatel	ly unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
▼ The impacted area has	as been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or co	dikes, absorbent pads, or other containment devices.
★ All free liquids and records.	ecoverable materials have been removed and	d managed appropriately.
If all the actions describe	ed above have <u>not</u> been undertaken, explain	why:
NA		
7 12 17 22 27 (1) 77		
has begun, please attach	a narrative of actions to date. If remedial	remediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.
regulations all operators are public health or the environ failed to adequately investig addition, OCD acceptance of and/or regulations.	required to report and/or file certain release noti ment. The acceptance of a C-141 report by the C gate and remediate contamination that pose a thre of a C-141 report does not relieve the operator of	best of my knowledge and understand that pursuant to OCD rules and ifications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Garrett G	reen	Title: SSHE Coordinator
Signature:	the Sur	Date:
email: garrett.green@exx	xonmobil.com	Telephone: 575-200-0729
OCD Only		
Received by:Jocel	lyn Harimon	Date:01/25/2023

Location:	Nash 42 Battery		
Spill Date:	1/14/2023		
	Area 1		
Approximate A	rea = 28.07	cu.ft.	
	VOLUME OF LEAK		
Total Crude Oil =		bbls	
Total Produced	Water = 5.00	bbls	
	Area 2		
Approximate A	rea = 3231.00	sq. ft.	
Average Satura	tion (or depth) of spill = 2.00	inches	
Average Porosi	ty Factor = 0.03		
	VOLUME OF LEAK		
Total Crude Oil	= 0.00	bbls	
Total Produced	Water = 2.88	bbls	
	TOTAL VOLUME OF LEAK		
Total Crude Oil	= 0.00	bbls	
Total Produced	Water = 7.88	bbls	
	TOTAL VOLUME RECOVERED		
Total Crude Oil	= 0.00	bbls	
Total Produced	Water = 5.00	bbls	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 179555

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	179555
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	1/25/2023