SERC **Address:** 13 Bataan Blvd Santa Fe, NM 87508

LEPC Address: unknown

FAX To: Regional Environmental Department 111-111-1111

SERC/LEPC Notification Form

Facility Name:	Eunice PL/Gathering (NM)	**Date:**	1/27/2023 2:09 PM	**County:**	LEA
Location:	Event GPS Coordinates: 32.1374383, -103.7149729 Driving Directions:				[X] **Initial Report** [ ] **Updated Report** [ ] **Final Report**
Type of Incident:	Maintenance	**Release Occurred To:**	Air	**Release Type:**	Flared
Started On:	1/20/2023 7:00 PM	**Ended On:**	1/21/2023 1:24 PM	**Discovered On:**	1/20/2023 7:00 PM

Event Duration:
1104 Minutes

Material Released:

Material Composition:
Pentane 0.4434%, Ethane 9.8892%, Methane 65.0288%, Heptane 0.1737%, Propane 5.5935%, Carbon Dioxide 13.8646%, n-Octane 0.0817%, Isopentane 0.4074%, Hexane 0.2843%, Nitrogen 1.9171%, n-Nonane 0.0189%, Isobutane 0.6409%, Butane 1.6565%,

Calculations:
Compound Calculation Used to Obtain Released Amount
Nitrogen Dioxide: 3276000 {scf/event} * 1097.19845611304 {MMbtu/scf} * 0.138 {lb/MMbtu} * 0.05
Nitrogen Dioxide: 3276000 {scf/event} * 1097.19845611304 {MMbtu/scf} * 0.138 {lb/MMbtu} * 0.05
Pentane: 3276000 {scf/event} * 0.004434 {mole fraction} * 72.1488 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}
Heptane: 3276000 {scf/event} * 0.001737 {mole fraction} * 100.2019 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}
Propane: 3276000 {scf/event} * 0.055935 {mole fraction} * 44.0956 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}
n-Octane: 3276000 {scf/event} * 0.000817000000000001 {mole fraction} * 114.2285 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}
Isopentane: 3276000 {scf/event} * 0.004074 {mole fraction} * 72.1488 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}
Hexane: 3276000 {scf/event} * 0.002843 {mole fraction} * 86.1754 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}
n-Nonane: 3276000 {scf/event} * 0.000189 {mole fraction} * 128.2551 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}
Isobutane: 3276000 {scf/event} * 0.006409 {mole fraction} * 58.1222 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}
Butane: 3276000 {scf/event} * 0.016565 {mole fraction} * 58.1222 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}
Nitrogen Oxides: 3276000 {scf/event} * 1097.19845611304 {MMbtu/scf} * 0.138 {lb/MMbtu}
Carbon Monoxide: 3276000 {scf/event} * 1097.19845611304 {MMbtu/scf} * 0.2755 {lb/MMbtu}
Ethane: 3276000 {scf/event} * 0.098892 {mole fraction} * 30.069 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}
Nitrogen: 3276000 {scf/event} * 0.019171 {mole fraction} * 28.0134 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}

Violations:

Known or anticipated acute or chronic health risks associated with the emergency:

Medical attention advised for exposed individuals:

Cause of the upset:
pull down pressure to pull in pig

Actions taken to correct the upset and minimize emissions:
relieved pressure

Precautions taken as a result of the release:

A. AI Number	**N. Failure Pt No: O. Failure Pt. Description:** Portable Flare/Combustion Control Device				
A. NOx: 496.03 lb	**B. SO2:** 0 lb	**C. CO:** 990.26 lb	**D. PM:**	**E. VOC:** 2138.62 lb	**F. H2S:** 0 lb
Vol=3276 mscf/event					

SERC Email Notification:	henry.jolly@state.nm.us	**LEPC Email Notification:**	lvelasquez@leacounty.net

Pipeline Flaring Event Emission Estimator for SO2

Location	10200 line
Liquid Fraction Estimate	60%
Gas Fraction	40%
Pipeline Length (miles)	6
Pipe OUTSIDE Diameter	12.75
Wall Thickness	0.688
Pipe ID	11.374
Pipe Volume (cubic ft)	22,353
Operating Pressure Prior to First Blowdown	540
Pressure After First Blowdown	500
Pressure Maintained During Pig Run	575

Displacement Swept to Flare	LIQUID	GAS	Gas @ STP
Cubic Feet	13,412	8,941	SFC
Gallons	100,321	NA	
Barrels	2,389	NA	

Liquid Relative Density	0.5999		
Mass of Liquid (lb)	501,922		
Moles of Liquid	8,151		
Equivalent Gas Volume (Vaporized Liquid) Cu Ft	3,154,590		
MCF Flared (Vaporized Liquids)		3,155	
MCF Flared (Displaced Gas in Pipeline @ downstream pressure)			122
TOTAL MCF FLARED (Liquid + Gas)		**3,276**	

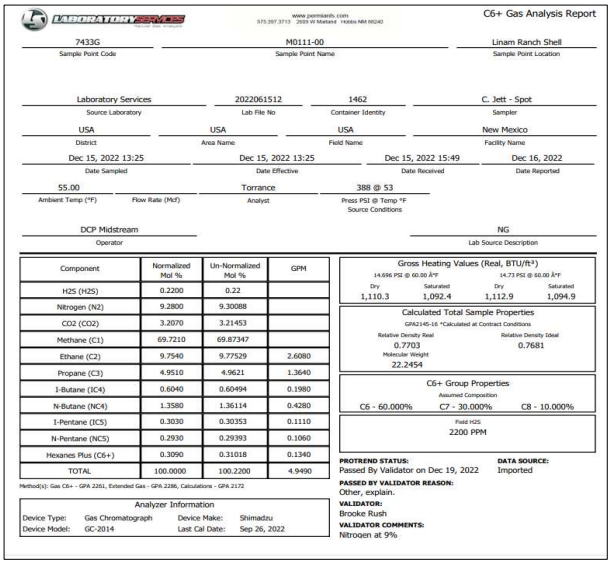
SO2 Emission Estimate			
	LIQUID	GAS	BOTH
Mass Elemental Sulfur (lb)	150		
Moles Elemental Sulfur	4.7	15.9	20.6
MASS OF SO2 RELEASED DURING EVENT (lb)			60.6

Event #1	21-Jan
Location	Beau (South Field), 10200 Line
Operating Pressure Prior to First Blowdown	540
Pressure After First Blowdown	500
Pressure Maintained During Pig Run	575
Assumed Pressure (Pig to Flare)	200

Event #1	24-Jan
Location	Beau (South Field), 10200 Line
Operating Pressure Prior to First Blowdown	575
Pressure After Blowdown	500
Pressure Maintained During Pig Run	575
Assumed Pressure (Pig to Flare)	200

Assumed Estimate for **GAS** sent to Flare

Shell 12 Gas Analysis	Mole %	Fraction Stripped	Remaining	Normalized Mole %	Molecular Weight	MW of Mixture
H2S	0.22	0%	0.22	0.690	34	0.23464
N2	9.28	0%	9.28	29.110	28	8.15082
CO2	3.207	0%	3.207	10.060	44	4.42636
C1	69.721	90%	6.9721	21.871	16	3.49928
C2	9.754	50%	4.877	15.298	30	4.58954
C3	4.951	10%	4.4559	13.978	44	6.15012
iC4	0.604	0%	0.604	1.895	58	1.09891
C4	1.358	0%	1.358	4.260	58	2.47072
	0.303	0%	0.303	0.950	72	0.68434
C5	0.293	0%	0.293	0.919	72	0.66175
C6+	0.309	0%	0.309	0.969	86	0.83359
	100		31.879	100		32.8



LABORATORY SERVICES — www.parmainc.com — 575.397.3713 · 2609 W Marland · Hobbs NM 88240

C6+ Gas Analysis Report

7433G	M0111-00	Linam Ranch Shell
Sample Point Code	Sample Point Name	Sample Point Location

Laboratory Services	2022061512	1462	C. Jett - Spot
Source Laboratory	Lab File No	Container Identity	Sampler

USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name

Dec 15, 2022 13:25	Dec 15, 2022 13:25	Dec 15, 2022 15:49	Dec 16, 2022
Date Sampled	Date Effective	Date Received	Date Reported

55.00		Torrance	388 @ 53
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions

DCP Midstream	NG
Operator	Lab Source Description

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.2200	0.22	
Nitrogen (N2)	9.2800	9.30088	
CO2 (CO2)	3.2070	3.21453	
Methane (C1)	69.7210	69.87347	
Ethane (C2)	9.7540	9.77529	2.6080
Propane (C3)	4.9510	4.9621	1.3640
I-Butane (IC4)	0.6040	0.60494	0.1980
N-Butane (NC4)	1.3580	1.36114	0.4280
I-Pentane (IC5)	0.3030	0.30353	0.1110
N-Pentane (NC5)	0.2930	0.29393	0.1060
Hexanes Plus (C6+)	0.3090	0.31018	0.1340
TOTAL	100.0000	100.2200	4.9490

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information

Device Type: Gas Chromatograph — Device Make: Shimadzu
Device Model: GC-2014 — Last Cal Date: Sep 26, 2022

Gross Heating Values (Real, BTU/ft³)

14.696 PSI @ 60.00 ÂºF		14.73 PSI @ 60.00 ÂºF	
Dry	Saturated	Dry	Saturated
1,110.3	1,092.4	1,112.9	1,094.9

Calculated Total Sample Properties

GPA2145-16 *Calculated at Contract Conditions

Relative Density Real	Relative Density Ideal
0.7703	0.7681

Molecular Weight: 22.2454

C6+ Group Properties

Assumed Composition

C6 - 60.000% C7 - 30.000% C8 - 10.000%

Field H2S: 2200 PPM

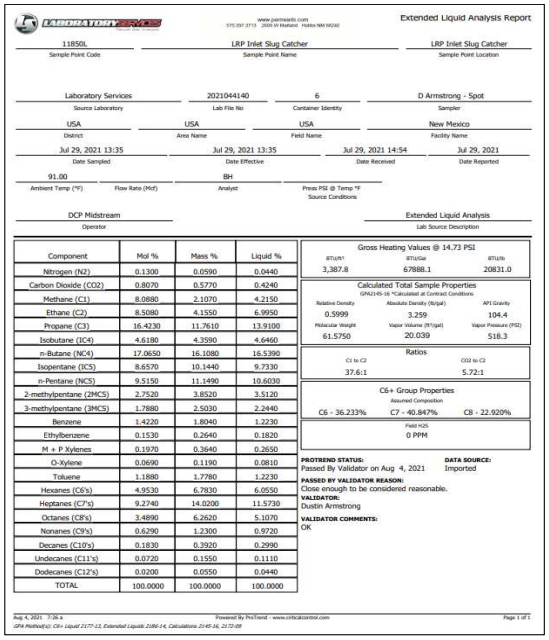
PROTREND STATUS: Passed By Validator on Dec 19, 2022

DATA SOURCE: Imported

PASSED BY VALIDATOR REASON: Other, explain.

VALIDATOR: Brooke Rush

VALIDATOR COMMENTS: Nitrogen at 9%



LABORATORY SERVICES

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575-397-3713 2929 W Marland Hobbs NM 88240

Extended Liquid Analysis Report

11850L	LRP Inlet Slug Catcher	LRP Inlet Slug Catcher
Sample Point Code	Sample Point Name	Sample Point Location

Laboratory Services	2021044140	6	D Armstrong - Spot
Source Laboratory	Lab File No	Container Identity	Sampler

USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name

Jul 29, 2021 13:35	Jul 29, 2021 13:35	Jul 29, 2021 14:54	Jul 29, 2021
Date Sampled	Date Effective	Date Received	Date Reported

91.00		BH	
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions

DCP Midstream	Extended Liquid Analysis
Operator	Lab Source Description

Component	Mol %	Mass %	Liquid %
Nitrogen (N2)	0.1300	0.0590	0.0440
Carbon Dioxide (CO2)	0.8070	0.5770	0.4240
Methane (C1)	8.0880	2.1070	4.2150
Ethane (C2)	8.5080	4.1550	6.9950
Propane (C3)	16.4230	11.7610	13.9100
Isobutane (IC4)	4.6180	4.3590	4.6460
n-Butane (NC4)	17.0650	16.1080	16.5390
Isopentane (ICS)	8.6570	10.1440	9.7330
n-Pentane (NCS)	9.5150	11.1490	10.6030
2-methylpentane (2MCS)	2.7520	3.8520	3.5120
3-methylpentane (3MCS)	1.7880	2.5030	2.2440
Benzene	1.4220	1.8040	1.2230
Ethylbenzene	0.1530	0.2640	0.1820
M + P Xylenes	0.1970	0.3640	0.2650
O-Xylene	0.0690	0.1190	0.0810
Toluene	1.1880	1.7780	1.2230
Hexanes (C6's)	4.9530	6.7830	6.0550
Heptanes (C7's)	9.2740	14.0200	11.5730
Octanes (C8's)	3.4890	6.2620	5.1070
Nonanes (C9's)	0.6290	1.2300	0.9720
Decanes (C10's)	0.1830	0.3920	0.2990
Undecanes (C11's)	0.0720	0.1550	0.1110
Dodecanes (C12's)	0.0200	0.0550	0.0440
TOTAL	100.0000	100.0000	100.0000

Gross Heating Values @ 14.73 PSI

BTU/ft³	BTU/Gal	BTU/lb
3,387.8	67888.1	20831.0

Calculated Total Sample Properties
GPA2145-16 *Calculated at Contract Conditions

Relative Density	Absolute Density (lb/gal)	API Gravity
0.5999	3.259	104.4
Molecular Weight	Vapor Volume (ft³/gal)	Vapor Pressure (PSI)
61.5750	20.039	518.3

Ratios

C1 to C2	C02 to C2
37.6:1	5.72:1

C6+ Group Properties
Assumed Composition

C6 - 36.233%	C7 - 40.847%	C8 - 22.920%

Field H2S
0 PPM

PROTREND STATUS:
Passed By Validator on Aug 4, 2021

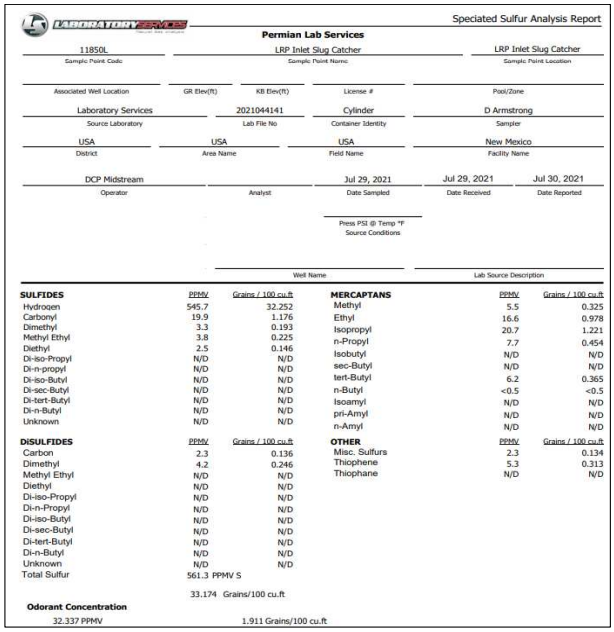
DATA SOURCE:
Imported

PASSED BY VALIDATOR REASON:
Close enough to be considered reasonable.

VALIDATOR:
Dustin Armstrong

VALIDATOR COMMENTS:
OK

GPA Method(s): *Ctrl+ Liquid 2177-13, Extended Liquids 2186-14, Calculations 2145-16, 2172-09*



LABORATORY SERVICES

Speciated Sulfur Analysis Report

Permian Lab Services

11850L	LRP Inlet Slug Catcher	LRP Inlet Slug Catcher
Sample Point Code	Sample Point Name	Sample Point Location

Associated Well Location	GR Elev(ft)	KB Elev(ft)	License #	Pool/Zone

Laboratory Services	2021044141	Cylinder	D Armstrong
Source Laboratory	Lab File No	Container Identity	Sampler

USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name

DCP Midstream		Jul 29, 2021	Jul 29, 2021	Jul 30, 2021
Operator	Analyst	Date Sampled	Date Received	Date Reported

	Press PSI @ Temp °F Source Conditions

Well Name	Lab Source Description

SULFIDES	PPMV	Grains / 100 cu.ft
Hydrogen	545.7	32.252
Carbonyl	19.9	1.176
Dimethyl	3.3	0.193
Methyl Ethyl	3.8	0.225
Diethyl	2.5	0.146
Di-iso-Propyl	N/D	N/D
Di-n-propyl	N/D	N/D
Di-iso-Butyl	N/D	N/D
Di-sec-Butyl	N/D	N/D
Di-tert-Butyl	N/D	N/D
Di-n-Butyl	N/D	N/D
Unknown	N/D	N/D

DISULFIDES	PPMV	Grains / 100 cu.ft
Carbon	2.3	0.136
Dimethyl	4.2	0.246
Methyl Ethyl	N/D	N/D
Diethyl	N/D	N/D
Di-iso-Propyl	N/D	N/D
Di-n-Propyl	N/D	N/D
Di-iso-Butyl	N/D	N/D
Di-sec-Butyl	N/D	N/D
Di-tert-Butyl	N/D	N/D
Di-n-Butyl	N/D	N/D
Unknown	N/D	N/D
Total Sulfur	561.3 PPMV S	
	33.174 Grains/100 cu.ft	

Odorant Concentration
32.337 PPMV 1.911 Grains/100 cu.ft

MERCAPTANS	PPMV	Grains / 100 cu.ft
Methyl	5.5	0.325
Ethyl	16.6	0.978
Isopropyl	20.7	1.221
n-Propyl	7.7	0.454
Isobutyl	N/D	N/D
sec-Butyl	N/D	N/D
tert-Butyl	6.2	0.365
n-Butyl	<0.5	<0.5
Isoamyl	N/D	N/D
pri-Amyl	N/D	N/D
n-Amyl	N/D	N/D

OTHER	PPMV	Grains / 100 cu.ft
Misc. Sulfurs	2.3	0.134
Thiophene	5.3	0.313
Thiophane	N/D	N/D

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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 180385
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 180385

QUESTIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 180385
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	*Unavailable.*
Incident Facility	**[fGRL1002250458] Cotton Draw Pipeline/Line # 10200**

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	**Yes, major venting and/or flaring of natural gas.**
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there **at least 50 MCF** of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	*Not answered.*
Additional details for Equipment Involved. Please specify	*Not answered.*

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	65
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	14
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	*Not answered.*
Nitrogen (N2) percentage quality requirement	*Not answered.*
Hydrogen Sufide (H2S) PPM quality requirement	*Not answered.*
Carbon Dioxide (C02) percentage quality requirement	*Not answered.*
Oxygen (02) percentage quality requirement	*Not answered.*

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QUESTIONS (continued)

Operator:	OGRID:
DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	36785
	Action Number: 180385
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/20/2023
Time vent or flare was discovered or commenced	07:00 PM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	18

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	Cause: Other | Pipeline (Any) | Natural Gas Flared | Released: 3,276 Mcf | Recovered: 0 Mcf | Lost: 3,276 Mcf.
Other Released Details	*Not answered.*
Additional details for Measured or Estimated Volume(s). Please specify	*Not answered.*
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this appears to be a "gas only" report.**

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	*Not answered.*
Downstream OGRID that should have notified this operator	*Not answered.*
Date notified of downstream activity requiring this vent or flare	*Not answered.*
Time notified of downstream activity requiring this vent or flare	*Not answered.*

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	line became flooded with liquids and had to be pigged
Steps taken to limit the duration and magnitude of vent or flare	a portable flare was utilized
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	a portable flare was utilized

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 180385
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☑	I acknowledge that I am authorized to submit a *Venting and/or Flaring* (C-129) report on behalf of this operator and understand that this report can be **a complete** C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☑	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☑	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☑	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☑	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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District IV
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 180385

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 180385
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
nlcase	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/27/2023