District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2302538491
District RP	
Facility ID	
Application ID	

## **Release Notification**

Responsible Party co	rhook Operation		OGRIT	330968
Responsible Party Silve Contact Name Mark Ri				Telephone 210-874-2406
Contact email mritchie		. com		t # (assigned by OCD)
Contact mailing address				(1888)
	106 S. 4th St Ai	lesia, ivivi ooz	<u> </u>	
•		Location	of Release	Source
atitude 32.72266	8		Longitue	<sub>le</sub> <u>-104.360797</u>
attitude		(NAD 83 in dec	imal degrees to 5 d	ecimal places)
Site Name Shudde 27	СТВ		Site Typ	oe Central Tank Battery
Date Release Discovered				applicable)
Unit Letter Section	Township	Range		ounty
Unit Letter Section D 26	Township 18S	Range 26E		ounty ddy
D 26	18S	26E	F	
	18S	26E	Name: HINKLE,	R R COMPANY, INC & SCHERTZ, MORRIS E
D 26	18S	26E	Name: HINKLE,	R R COMPANY, INC & SCHERTZ, MORRIS E
D 26 urface Owner: ☐ State	18S  Federal Tr	26E  Tibal Private (A  Nature and  I that apply and attach	HINKLE, Volume of	R R COMPANY, INC & SCHERTZ, MORRIS E  f Release  sific justification for the volumes provided below)
D 26  urface Owner:   State  Materi	18S  Federal Tr	26E  ibal Private (I  Nature and  I that apply and attach d (bbls)	HINKLE, Volume of	f Release  of itic justification for the volumes provided below)  Volume Recovered (bbls)
D 26 urface Owner: ☐ State	18S  Federal Tr  al(s) Released (Select al  Volume Release  Volume Release	26E  ibal Private (I  Nature and  I that apply and attach d (bbls) d (bbls) 20	HINKLE,  Volume of calculations or specific	f Release  Sific justification for the volumes provided below)  Volume Recovered (bbls)  Volume Recovered (bbls) 20
D 26  urface Owner:   State  Materi	Tederal Tradics) Released (Select al Volume Released Volume Released Is the concentrate	26E  Tibal Private (I  Nature and  I that apply and attach d (bbls) d (bbls) 20  Tion of dissolved c	HINKLE,  Volume of calculations or specific	f Release  of itic justification for the volumes provided below)  Volume Recovered (bbls)
D 26  urface Owner: ☐ State  Materi	18S  Federal Tr  al(s) Released (Select al  Volume Release  Volume Release	26E  Tibal Private (I  Nature and attach d (bbls)  d (bbls) 20  tion of dissolved c >10,000 mg/1?	HINKLE,  Volume of calculations or specific	f Release  Sific justification for the volumes provided below)  Volume Recovered (bbls)  Volume Recovered (bbls) 20
D 26  urface Owner:	Tederal Tradics) Released (Select all Volume Released Volume Released Is the concentral produced water	26E  Tibal Private (I  Nature and  I that apply and attach d (bbls) d (bbls) d (bbls) 20  tion of dissolved co >10,000 mg/1? d (bbls)	HINKLE,  Volume of calculations or specific	f Release  offic justification for the volumes provided below)  Volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (bbls) 20
D 26  urface Owner:	Tederal Transition Tra	26E  Tibal Private (I  Nature and  I that apply and attach d (bbls) d (bbls) d (bbls) 20  tion of dissolved co >10,000 mg/1? d (bbls)	Name: HINKLE,  I Volume of calculations or special through the calculations of the cal	f Release  offic justification for the volumes provided below)  Volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (bbls)

Form C-141 Page 2

# State of New Mexico Oil Conservation Division

Incident ID	nAPP2302538491	
District RP		
Facility ID	1	
Application ID		

Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?			
release as defined by 19.15.29.7(A) NMAC?					
Yes No					
165 (2) 110		8			
	_	2 (No.2)			
If YES, was immediate no	If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?				
:1					
<u> </u>					
	Initial Re	sponse			
The responsible	The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury				
The source of the rele	ease has been stopped.				
☐ The impacted area ha	s been secured to protect human health and	the environment.			
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.			
All free liquids and re	ecoverable materials have been removed and	managed appropriately.			
If all the actions describe	d above have <u>not</u> been undertaken, explain v	vhy:			
		contain the released material, and release was would have prevented egress in an emergency			
event.					
-					
*					
has begun, please attach	a narrative of actions to date. If remedial e	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.			
		est of my knowledge and understand that pursuant to OCD rules and ications and perform corrective actions for releases which may endanger			
public health or the environ	ment. The acceptance of a C-141 report by the O	CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In			
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of i	esponsibility for compliance with any other federal, state, or local laws			
Printed Name: Mark	Ritchie	Title: HSE Manager			
1 02	·/n·.				
Signature: National Signature:	tropul	Date: 1/25/2023 Telephone: 210-874-2406			
email: mritchie@s	silverbackexp.com	Telephone: 210-874-2406			
OCD Only					
Joce	lyn Harimon	01/30/2023			
Received by:		Date:			





## **Volume Justification**

This form is to be used to convey justification of spill volumes in the event of a release. Clearly indicate by calculations or description in the space provided below.

Justification: Run ticket from water hauler who removed standing fluid showing 20bbls.

Alliance Trucking, LLC PO Box 1599 Artesia, New Mexico, 88211 (575) 736-7468		N	0 308880
any: Silver Bach	Date: (	01-13.	-2003
Schodde 27 CTB	Ordered By:	Capal	
AFE #:	County:	Edda Co	ento NA
		RATE	CHARGE
icket #	BBLS		
Ticket #	BBLS		
Ticket # 955-16349.	BBLS 120.	.90	LESS.
nical	GLNS		
Time 8.00 am/8 End Time 8.07 am/	Total Hours 6 hrs.	9,00	570=
DESCRIPTION			
Draw to location, and	Sock all		
the Waster Fran the gro	and		
lean, the best and top	OFF		
in the frack pound o	and take it		-
to orbita, swo and draw	e back SUBTOTAL		Le FO.
one (20 BB4 Spill)	TAX		
= 1111	10		
r. Donel & laborn Trk	#: 68 TOTAL		
	П	fv	_
/ed By:	Pump Truci	k 🔑 Vacu	um Truck
ved By:	☐ Pump Truck	k 💆 Vacu	um Truck

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 179572

### **CONDITIONS**

Operator:	OGRID:
Silverback Operating II, LLC	330968
IH10 West, Suite 201	Action Number:
San Antonio, TX 78257	179572
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
jharimon	None	1/30/2023