District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2302541480
District RP	
Facility ID	
Application ID	***

			Resp	onsible Par	ty
Responsible :	Party Silver	back Operating		OGRID	330968
Contact Nam					Telephone 210-874-2406
			.com		# (assigned by OCD)
Contact email mritchie@silverbackexp.com  Contact mailing address 108 S. 4th st Artesia, NM 88211		11			
			Location	of Release S	Source
32	.722668	3		т и т	, -104.360797
atitude 32			(NAD 83 in dec	Longitude cimal degrees to 5 dec	cimal places)
Site Name Sr	nudde 27 (	TR .		Site Type	Central Tank Battery
Date Release				API# (if a	
		1-19-2023			••
Unit Letter	Section	Township	Range	Cor	unty
D	26	18S	26E	Eddy	
urface Owner	r: State	Federal Tr		Name: HINKLE, R	R COMPANY, INC & SCHERTZ, MORRIS E
	Materia	l(s) Released (Select al	l that apply and attach	calculations or specif	fic justification for the volumes provided below)
Crude Oil		Volume Release			Volume Recovered (bbls)
Produced Water Volume Released (bbls) 15			Volume Recovered (bbls) 15		
Is the concentration of dissolved chloridated water \$10,000 mg/l2		hloride in the	Yes No		
produced water >10,000 mg/l?  Condensate Volume Released (bbls)		• • • • • • • • • • • • • • • • • • • •	Volume Recovered (bbls)		
☐ Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)			
Cause of Rele	LOCKE	d out valve or cted to close a			 gh room to partially open and water hauler truck.

Form C-141 Page 2

# State of New Mexico Oil Conservation Division

Incident ID	nAPP2302541480
District RP	25
Facility ID	1 118
Application ID	

Was this a major	If YES, for what reason(s) does the respo	onsible party consider this a major release?	
release as defined by 19.15.29.7(A) NMAC?	1 2 11		
Yes No			
	, A *		
ICVES	tion in the discount of the OCDS Providence Trans	L 9 W/L	
If YES, was immediate no	otice given to the OCD? By whom? To w	nom? when and by what means (phone, en	man, etc)?
at		,	
	Initial R	esponse	
The responsible	party must undertake the following actions immediate	ly unless they could create a safety hazard that would	l result in injury
The source of the rele	ease has been stopped.	E	
	as been secured to protect human health and	I the environment.	
Released materials ha	ave been contained via the use of berms or	dikes, absorbent pads, or other containmen	t devices.
All free liquids and re	ecoverable materials have been removed an	nd managed appropriately.	
If all the actions describe	d above have <u>not</u> been undertaken, explain	why:	
Standing fluid was r	removed so there was no need to	o contain the released material, a	and release was
contained mostly to	the lease road where fencing of	f would have prevented egress in	n an emergency
event.			
2.1			
-	*,	A	0 2 3 5 5
has begun, please attach	AC the responsible party may commence a narrative of actions to date. If remedial nt area (see 19.15.29.11(A)(5)(a) NMAC),	efforts have been successfully completed	or if the release occurred
	rmation given above is true and complete to the		
	required to report and/or file certain release not ment. The acceptance of a C-141 report by the		
	ate and remediate contamination that pose a thr f a C-141 report does not relieve the operator of		
and/or regulations.	Tu e i i i i i i i i i i i i i i i i i i		derui, state, or local laws
Printed Name: Mark	Ritchie	Title: HSE Manager	1
Signature: Mark M	tohi	Date: 1/25/2023	
email: mritchie@s	silverbackexp.com	Telephone: 210-874-2406	
OCD Only			
Jocely Received by:	n Harimon	01/30/2023 Date:	



Volume Justification Sheet - Silverback Form 018

## **Volume Justification**

This form is to be used to convey justification of spill volumes in the event of a release. Clearly indicate by calculations or description in the space provided below.

Justification: Run ticket from water hauler who removed standing fluid showing 15bbls.

ompany: S. Le Company: (575) 736-7468		TAA	308903
Nig #: AFE #:	Ordered By:	1-19-20	
FW Ticket #	County:	eddy Co	All pla
BW Ticket #	BBLS	RATE	CHARGE
	BBLS		
SWD Ticket # N°XO	BBLS /20		
Start Time 9:00 empl pm End Time 3:00 am / mm	GLNS		
1.00 and pill End time 3.00 am / pm	Total Hours 6		
DESCRIPTION			
	lean	1	
We recovered 15 bbbs from	-11		
	150050		
11 drove back to the frage	k pond SUBTOTA		
to top alt.	TA	×	-
	Trk#: 68 TOT.	41	1

Approved by: Mark Ritchie	<b>Date:</b> 1/25/2023
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 179577

### **CONDITIONS**

Operator:	OGRID:
Silverback Operating II, LLC	330968
IH10 West, Suite 201	Action Number:
San Antonio, TX 78257	179577
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
jharimon	None	1/30/2023