District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2302639601
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

ï							
Responsible Party Whiptail Midstream LLC			O	GRID 37	73240		
Contact Name: Don Wicburg			Co	ontact Te	elephone (970) 7	59-4299	
Contact ema	il: Don.Wic	burg@whiptailmi	dstream.com	In	cident#	(assigned by OCD)	nAPP2302639601
Contact mail 87413	ing address	504 S Bloomfield	Blvd, Bloomfield	l NM			
			Location	of Rele	ease So	ource	
Latitude 36.2	23692°		(NAD 83 in de			107.679210° al places)	
Site Name: Chaco 147H			Sit	Site Type: Pipeline			
Date Release Discovered: 01/25/2023		AP	API# N/A				
Unit Letter	Section	Township	Range		Count	ty	
1	16	23N	8W	San Juan	San Juan		
Surface Owner	r: State	Federal Tr	ibal Private (/	Name:)
			Nature and				
Crude Oil	Materia			calculations of	or specific j		olumes provided below)
		Volume Release					ered (bbls) ~8 bbls
Produced Water Volume Released (bbls)				Volume Recovered (bbls)			
	Is the concentration of dissolved chloride in produced water >10,000 mg/l?		chloride in t	the	☐ Yes ☐ No		
Condensate Volume Released (bbls)				Volume Recove	ered (bbls)		
☐ Natural G	as	Volume Release	d (Mcf)	l t		Volume Recove	ered (Mcf)
Other (describe) Volume/Weight Released (provide units)		e units)		Volume/Weigh	t Recovered (provide units)		

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State of New Mexico Oil Conservation Division

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[a an i				
Cause of Release				
on the Chaco 1 immediately st release entere	tream discovered a release from a crude oil pipeline on January 25, 2023, at approximately 14:00, 47H well pad, located in Section 16, T23N, R8W in San Juan County, NM. Upon discovery, Whiptail copped the release. The volume of crude oil released is estimated to be approximately 10 bbls. The d a wash to the southwest of the pad and the wash was bermed to prevent further migration. 60 bbls of oily water was recovered via vac truck and transported to Envirotech landfarm.			
Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? The release reached a watercourse.			
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?				
Brooke Herb (Ensolum emailed a copy of the in	on behalf of Whiptail Midstream submitted and NOR and initial C-141 to the NMOCD portal and nitial C-141 to Nelson Velez (NMOCD) and Sherrie Landon (BLM) on January 26, 2023.			
	Initial Response			
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury			
☑ Released materials ha☑ All free liquids and re	s been secured to protect human health and the environment. ve been contained via the use of berms or dikes, absorbent pads, or other containment devices. coverable materials have been removed and managed appropriately.			
If all the actions described	l above have not been undertaken, explain why:			
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence remediation immediately after discovery of a release. If remediation			
has begun, please attach a within a lined containment	narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred t area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			

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State of New Mexico Oil Conservation Division

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I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release not public health or the environment. The acceptance of a C-141 report by the failed to adequately investigate and remediate contamination that pose a threaddition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	ifications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In
Printed Name:Don Wicburg	Title: VP Operations
Signature:	Date:1/26/2023
email:don.wicburg@whiptailmidstream.com	Telephone:(970) 759-4299
OCD Only	
Received by:Jocelyn Harimon	Date:01/30/2023_

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 179899

CONDITIONS

Operator:	OGRID:
Whiptail Midstream LLC	373240
15 West 6th Street	Action Number:
Tulsa, OK 74119	179899
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	1/30/2023