

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

|                |                |
|----------------|----------------|
| Incident ID    | nAPP2301946401 |
| District RP    |                |
| Facility ID    |                |
| Application ID |                |

## Release Notification

### Responsible Party

|                         |   |                              |                |
|-------------------------|---|------------------------------|----------------|
| Responsible Party       | Goodnight Midstream Permian, LLC                | OGRID                        | 372311         |
| Contact Name            | Albert Ochoa                                    | Contact Telephone            | (432) 242-6629 |
| Contact email           | albert.ochoa@goodnightmidstream.com             | Incident # (assigned by OCD) | nAPP2301946401 |
| Contact mailing address | 5910 North Central Expressway, Dallas, TX 75206 |                              |                |

### Location of Release Source

Latitude 32.25266 Longitude -103.37357  
(NAD 83 in decimal degrees to 5 decimal places)

|                         |                          |                      |          |
|-------------------------|--------------------------|----------------------|----------|
| Site Name               | Stateline Pipeline Valve | Site Type            | Pipeline |
| Date Release Discovered | 1/18/23                  | API# (if applicable) | N/A      |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| C           | 32      | 24S      | 35E   | Lea    |

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Jal Public Library Trust)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

|  |  |   |
|--|--|---|
| <input type="checkbox"/> Crude Oil                 | Volume Released (bbls)   | Volume Recovered (bbls)   |
| <input checked="" type="checkbox"/> Produced Water | Volume Released (bbls) 64.3  | Volume Recovered (bbls) 0   |
|  | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate                | Volume Released (bbls)   | Volume Recovered (bbls)   |
| <input type="checkbox"/> Natural Gas               | Volume Released (Mcf)  | Volume Recovered (Mcf)  |
| <input type="checkbox"/> Other (describe)          | Volume/Weight Released (provide units)   | Volume/Weight Recovered (provide units)                             |

Cause of Release Release was caused by a two part valve that failed and leak occurred in middle part.


## Oil Conservation Division

|                |                |
|----------------|----------------|
| Incident ID    | nAPP2301946401 |
| District RP    |                |
| Facility ID    |                |
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|   |   |
|---|---|
| Was this a major release as defined by 19.15.29.7(A) NMAC?<br><br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | If YES, for what reason(s) does the responsible party consider this a major release?<br>Unauthorized release of a volume, excluding gases, of 25 barrels or more. |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?<br>Notice was given by Albert Ochoa to the OCD using the Notice of Release form on the OCD web portal. |   |

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

|  |                                  |
|--|----------------------------------|
| <input checked="" type="checkbox"/> The source of the release has been stopped.  |                                  |
| <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.  |                                  |
| <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.  |                                  |
| <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.  |                                  |
| If all the actions described above have <u>not</u> been undertaken, explain why:   |                                  |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.  |                                  |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |                                  |
| Printed Name: <u>Albert Ochoa</u>  | Title: <u>HSE Representative</u> |
| Signature: <u></u>  | Date: <u>01/27/2023</u>          |
| email: <u>albert.ochoa@goodnightmidstream.com</u>  | Telephone: <u>(432) 242-6629</u> |
| <b><u>OCD Only</u></b>   |                                  |
| Received by: <u>Jocelyn Harimon</u>  | Date: <u>01/31/2023</u>          |

\*\*\*\*\* LIQUID SPILLS - VOLUME CALCULATIONS \*\*\*\*\*

Location of spill:

Goodnights Stateline Pipeline Valve

Date of Spill:

1/18/2023

Site Soil Type:

Kimbro-Lea Complex sandy clay and gravelly sand, 0%-3% percent slopes, eroded

Estimated Daily Production Loss:

BBL Oil

50

BBL Water

Total Area Calculations

| Total Surface Area | width    |   | length |   | wet soil depth | oil (%) |
|--------------------|----------|---|--------|---|----------------|---------|
| Rectangle Area #1  | 100.0 ft | X | 3 ft   | X | 36.00 in       | 0%      |
| Rectangle Area #2  | 40 ft    | X | 50 ft  | X | 6.00 in        | 0%      |
| Rectangle Area #3  | 0 ft     | X | 0.0 ft | X | 0.00 in        | 0%      |
| Rectangle Area #4  | 0 ft     | X | 0 ft   | X | 0 in           | 0%      |
| Rectangle Area #5  | 0 ft     | X | 0 ft   | X | 0 in           | 0%      |
| Rectangle Area #6  | 0 ft     | X | 0 ft   | X | 0 in           | 0%      |
| Rectangle Area #7  | 0 ft     | X | 0 ft   | X | 0 in           | 0%      |
| Rectangle Area #8  | 0 ft     | X | 0 ft   | X | 0 in           | 0%      |

Porosity 0.19 gal per gal (interpolated between a sandy clay and a gravelly sand)

Saturated Soil Volume Calculations:

|                            |               | H2O           | OIL     |
|----------------------------|---------------|---------------|---------|
| Area #1                    | 300 sq. ft.   | 900 cu. ft.   | cu. ft. |
| Area #2                    | 2000 sq. ft.  | 1,000 cu. ft. | cu. ft. |
| Area #3                    | 0 sq. ft.     | cu. ft.       | cu. ft. |
| Area #4                    | 0 sq. ft.     | cu. ft.       | cu. ft. |
| Area #5                    | 0 sq. ft.     | cu. ft.       | cu. ft. |
| Area #6                    | 0 sq. ft.     | cu. ft.       | cu. ft. |
| Area #7                    | 0 sq. ft.     | cu. ft.       | cu. ft. |
| Area #8                    | 0 sq. ft.     | cu. ft.       | cu. ft. |
| Total Solid/Liquid Volume: | 2,300 sq. ft. | 1,900 cu. ft. | cu. ft. |

Estimated Volumes Spilled

|                     | H2O      | OIL     |
|---------------------|----------|---------|
| Liquid in Soil:     | 64.3 BBL | 0.0 BBL |
| Liquid Recovered :  | 0.0 BBL  | 0.0 BBL |
| Spill Liquid        | 64.3 BBL | 0.0 BBL |
| Total Spill Liquid: | 64.3     |         |

Recovered Volumes

Estimated oil recovered: 0.00 BBL  
Estimated water recovered: 0.0 BBL

| Soil Type         | Porosity |
|-------------------|----------|
| Clay              | 0.15     |
| Peat              | 0.40     |
| Glacial Sediments | 0.13     |
| Sandy Clay        | 0.12     |
| Silt              | 0.16     |
| Loess             | 0.25     |
| Fine Sand         | 0.16     |
| Medium Sand       | 0.25     |
| Coarse Sand       | 0.26     |
| Gravelly Sand     | 0.26     |
| Fine Gravel       | 0.26     |
| Medium Gravel     | 0.25     |
| Coarse Gravel     | 0.18     |
| Sandstone         | 0.25     |
| Siltstone         | 0.18     |
| Shale             | 0.05     |
| Limestone         | 0.13     |
| Basalt            | 0.19     |
| Volcanic Tuff     | 0.20     |
| Standing Liquids  |          |

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 180321

CONDITIONS

|  |   |
|--|---|
| Operator:<br>GOODNIGHT MIDSTREAM PERMIAN, LLC<br>5910 North Central Expressway<br>Dallas, TX 75206 | OGRID:<br>372311  |
|  | Action Number:<br>180321                                  |
|  | Action Type:<br>[C-141] Release Corrective Action (C-141) |

CONDITIONS

|            |           |                |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| jharimon   | None      | 1/31/2023      |