

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

|                |                |
|----------------|----------------|
| Incident ID    | NAPP2303272686 |
| District RP    |                |
| Facility ID    |                |
| Application ID |                |

## Release Notification

### Responsible Party

|   |   |
|---|---|
| Responsible Party: Maverick Permian, LLC  | OGRID: 331199                               |
| Contact Name: Bryce Wagoner   | Contact Telephone: 928-241-1862             |
| Contact email: <a href="mailto:Bryce.Wagoner@mavresources.com">Bryce.Wagoner@mavresources.com</a> | Incident # (assigned by OCD) NAPP2303272686 |
| Contact mailing address:<br>1410 NW County Road Hobbs, NM 88240                                   |   |

### Location of Release Source

Latitude 32.8175 \_\_\_\_\_ Longitude -103.7481 \_\_\_\_\_  
*(NAD 83 in decimal degrees to 5 decimal places)*

|   |                                   |
|---|-----------------------------------|
| Site Name SC Federal Battery            | Site Type                         |
| Date Release Discovered January 9, 2023 | API# (if applicable) 30-025-40586 |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| I           | 22      | 17S      | 32E   | Lea    |

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

|  |  |   |
|--|--|---|
| <input checked="" type="checkbox"/> Crude Oil      | Volume Released (bbls) 7 bbls  | Volume Recovered (bbls) 2 bbls                                      |
| <input checked="" type="checkbox"/> Produced Water | Volume Released (bbls) 2 bbls  | Volume Recovered (bbls) 0   |
|  | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <input type="checkbox"/> Condensate                | Volume Released (bbls)   | Volume Recovered (bbls)   |
| <input type="checkbox"/> Natural Gas               | Volume Released (Mcf)  | Volume Recovered (Mcf)  |
| <input type="checkbox"/> Other (describe)          | Volume/Weight Released (provide units)   | Volume/Weight Recovered (provide units)                             |

**Cause of Release**

The release was caused by internal corrosion on a flow line. The release occurred on and off pad. The source of the release has been stopped and the impacted area has been secured.

|                |                |
|----------------|----------------|
| Incident ID    | NAPP2303272686 |
| District RP    |                |
| Facility ID    |                |
| Application ID |                |

|   |  |
|---|--|
| Was this a major release as defined by 19.15.29.7(A) NMAC?<br><br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release? |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?                          |  |

### Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

|  |
|--|
| <input checked="" type="checkbox"/> The source of the release has been stopped.<br><input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.<br><input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.<br><input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.   |
| If all the actions described above have <u>not</u> been undertaken, explain why:   |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.  |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |
| Printed Name: <u>Bryce Wagoner</u> Title: <u>Permian HSE Specialist II</u><br>Signature:  Date: <u>1/19/2023</u><br>email: <u>Bryce.Wagoner@mavresources.com</u> Telephone: <u>928-241-1862</u>   |
| <b><u>OCD Only</u></b><br>Received by: <u>Jocelyn Harimon</u> Date: <u>02/02/2023</u>  |

**Pooled Fluids on the Surface**

|                      | Length (ft.) | Width (ft.) | Depth (in) | # of Boundaries<br><i>*edges of pool where depth is 0. don't count shared boundaries</i> | Oil-Water Ratio (%) | Pooled Area (ft <sup>2</sup> ) | Estimated Average Depth (ft.) | Pooled Volume (bbl.) | Volume of Oil in Subsurface (bbl.) | Volume of Water in Subsurface (bbl.) |
|----------------------|--------------|-------------|------------|--|---------------------|--------------------------------|-------------------------------|----------------------|------------------------------------|--------------------------------------|
| Rectangle A          | 20.0         | 20.0        | 6.0        | 4.0  | 0.80                | 400.0                          | 0.1                           | 8.9                  | 7.12                               | 1.78                                 |
| Rectangle B          |              |             |            |  |                     | 0.0                            | #DIV/0!                       | #DIV/0!              | #DIV/0!                            | #DIV/0!                              |
| Rectangle C          |              |             |            |  |                     | 0.000                          | #DIV/0!                       | #DIV/0!              | #DIV/0!                            | #DIV/0!                              |
| Rectangle D          |              |             |            |  |                     | 0.000                          | #DIV/0!                       | #DIV/0!              | #DIV/0!                            | #DIV/0!                              |
| Rectangle E          |              |             |            |  |                     | 0.000                          | #DIV/0!                       | #DIV/0!              | #DIV/0!                            | #DIV/0!                              |
| Total Volume (bbls): |              |             |            |  |                     |                                |                               | <b>8.90</b>          | <b>7.12</b>                        | <b>1.78</b>                          |

**Subsurface Fluids**

|                      | Length (ft.) | Width (ft.) | Depth (in.) | Saturation (%)<br><i>*10% in consolidated sediments after rain to 50% in sand with no precipitation</i> | Oil-Water Ratio (%) | Area (ft <sup>2</sup> ) | Volume (bbl.) | Estimated Volume in Subsurface (bbl.) | Volume of Oil in Subsurface (bbl.) | Volume of Water in Subsurface (bbl.) |
|----------------------|--------------|-------------|-------------|---|---------------------|-------------------------|---------------|---------------------------------------|------------------------------------|--------------------------------------|
| Rectangle A          |              |             |             |   |                     | 0.0                     | 0.0           | 0.0                                   | 0.00                               | 0.0                                  |
| Rectangle B          |              |             |             |   |                     | 0.0                     | 0.0           | 0.0                                   | 0.00                               | 0.0                                  |
| Rectangle C          |              |             |             |   |                     | 0.0                     | 0.0           | 0.0                                   | 0.00                               | 0.0                                  |
| Rectangle D          |              |             |             |   |                     | 0.0                     | 0.0           | 0.0                                   | 0.00                               | 0.0                                  |
| Rectangle E          |              |             |             |   |                     | 0.0                     | 0.0           | 0.0                                   | 0.00                               | 0.0                                  |
| Rectangle F          |              |             |             |   |                     | 0.0                     | 0.0           | 0.0                                   | 0.00                               | 0.0                                  |
| Rectangle G          |              |             |             |   |                     | 0.0                     | 0.0           | 0.0                                   | 0.00                               | 0.0                                  |
| Rectangle H          |              |             |             |   |                     | 0.0                     | 0.0           | 0.0                                   | 0.00                               | 0.0                                  |
| Rectangle I          |              |             |             |   |                     | 0.0                     | 0.0           | 0.0                                   | 0.00                               | 0.0                                  |
| Rectangle J          |              |             |             |   |                     | 0.0                     | 0.0           | 0.0                                   | 0.00                               | 0.0                                  |
| Total Volume (bbls): |              |             |             |   |                     |                         |               | <b>0.00</b>                           | <b>0.00</b>                        | <b>0.00</b>                          |

**TOTAL RELEASE VOLUME (bbls): 8.9**

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 181861

**CONDITIONS**

|  |   |
|--|---|
| Operator:<br>Maverick Permian LLC<br>1111 Bagby Street Suite 1600<br>Houston, TX 77002 | OGRID:<br>331199  |
|  | Action Number:<br>181861                                  |
|  | Action Type:<br>[C-141] Release Corrective Action (C-141) |

**CONDITIONS**

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| jharimon   | None      | 2/2/2023       |