

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	nOY1704158265
District RP	1RP-4599
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	RAM Energy LLC	OGRID	309777
Contact Name	Matt Patterson	Contact Telephone	(918) 638-7054
Contact email	mpatterson@ramenergy	Incident # (assigned by OCD)	nOY1704158265
Contact mailing address	5100 E Skelly Drive, Suite 600, Tulsa, OK 74135		

Location of Release Source

Latitude 32.17222 Longitude -103.09222
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	West Dollarhide Queen Sand Unit Satellite 3	Site Type	Gathering/Header system for injection wells
Date Release Discovered	2/8/2017 10:00am	API# (if applicable)	

Unit Letter	Section	Township	Range	County
O	30	24S	38E	Lea

Surface Owner: State Federal Tribal Private (Name: George Willis)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 10-15	Volume Recovered (bbls) -0-
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Release was caused by faulty valve on 4" trunk line. Line was shut in, no further fluid spilled. Line has been repaired. New dikes will be built around all fluid production satellites.

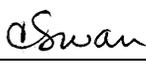
State of New Mexico
Oil Conservation Division

Incident ID	nOY1704158265
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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Connie Swan</u> Title: <u>Regulatory Administrator</u> Signature: <u></u> Date: <u>12/6/2021</u> email: <u>csswan@swanderlandok.com</u> Telephone: <u>(918) 621-6533</u>
<u>OCD Only</u> Received by: _____ Date: _____

Incident ID	nOY1704158265
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	>100 (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

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Incident ID	nOY1704158265
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Connie Swan Title: Regulatory Compliance Administrator
Signature: *C Swan* Date: 12/6/2021
email: csswan@swanderlandok.com Telephone: 918-621-6533

OCD Only

Received by: _____ Date: _____

Incident ID	nOY1704158265
District RP	1RP-4599
Facility ID	
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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.

- Detailed description of proposed remediation technique
- Scaled sitemap with GPS coordinates showing delineation points
- Estimated volume of material to be remediated
- Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.

- Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- Extents of contamination must be fully delineated.
- Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Connie Swan Title: Regulatory Compliance Administrator
 Signature: CSwan Date: 12/6/2021
 email: csswan@swanderlandok.com Telephone: 918-621-6533

OCD Only

Received by: _____ Date: _____

- Approved Approved with Attached Conditions of Approval Denied Deferral Approved

Signature: Bradford Billings Date: 12/08/2021

Incident ID	nOY1704158265
District RP	1RP-4599
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Connie Swan Title: Regulatory Agent
 Signature:  Date: 10/19/2022
 email: csswan@swanderlandok.com Telephone: (918) 621-6533

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 02/02/2023
 Printed Name: Brittany Hall Title: Environmental Specialist

Ram Energy Satellite 3

West Dollarhide Queen Sand Unit Satellite 3 Release

Ram Energy, LLC
NMOCD Case No. 1RP-4599
Lea County, New Mexico

Prepared for:
Ram Energy, LLC
5100 E Skelly Drive
Tulsa, OK 74135

August 2022
Project Number RAMW0140

ROSE ROCKTM

ENVIRONMENTAL SERVICES

P.O. Box 721926 • Oklahoma City, OK 73172
(405) 883-1095 • RoseRockEnv.com

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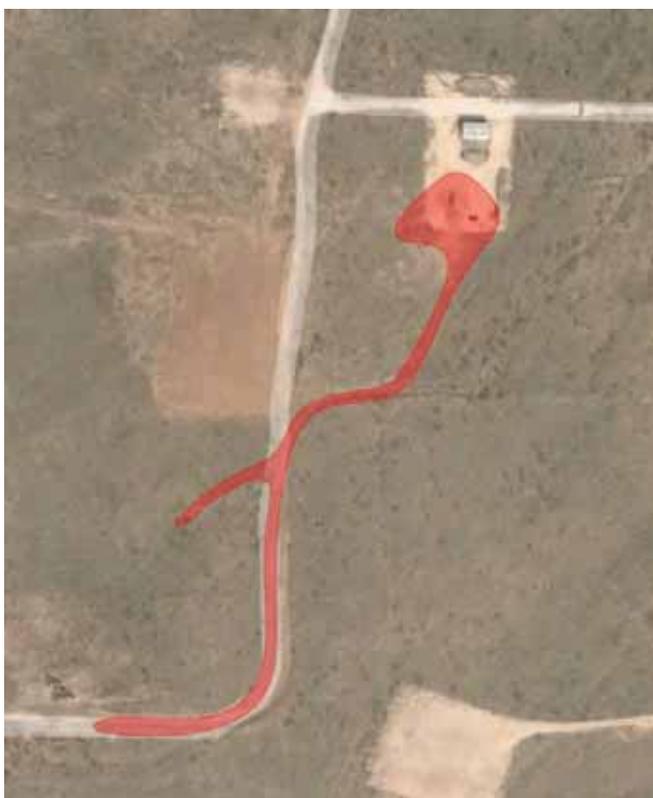
1.0 INTRODUCTION

Rose Rock Environmental Services, LLC (Rose Rock) has been retained by Ram Energy, LLC (Client) to review previously prepared documents pertaining to the original and historical releases as well as provide a Proposed Soil Remediation Work Plan for Client's West Dollarhide Queen Sand Unit (WDQSU) Satellite 3 site (Site) located in Unit Letter I, Section 31, Township 24 South, Range 38 East of Lea County, New Mexico (geographical coordinates 32.1703148N, 103.0941925W). The Site is approximately one and seven tenths (1.7) mile west of the New Mexico/Texas state line and seven (7) miles northeast of Jal, New Mexico.

2.0 REMEDIATION

On June 29, 2021, Rose Rock was provided all Client files pertaining to this release. Rose Rock personnel reviewed the information from the Shallow Soil Assessment and the Deep Soil Assessment, including but not limited to maps, soil sampling laboratory analytical results, electromagnetic (EM) survey results, soil boring logs, on-site photos, and historical aerial photographs. Additionally, a field visit was conducted by Rose Rock on September 20, 2021 to review the Site. The objective of the soil remediation was to address the impacts at the Site resulting from the February 8, 2017 release of approximately 10 to 15 barrels (bbls) of produced water, as well as the historic releases predating Client's operation at the Site.

Beginning February 17, 2022 Rose Rock began remediating the Site, based upon a work plan previously agreed upon by the Client, to excavate the impacted media and dispose of it offsite. Rose Rock personnel worked toward the removal and replacement of Site soils that exceed the RRALs and the chloride cleanup levels. Rose Rock excavated the upper four (4) feet of soil for all impacted areas and that material was hauled offsite and properly disposed of; the excavated area can be seen in the red shaded area in the image to the right. After excavation was completed, soil samples were taken from the sidewalls and bottom of the excavated area in order to be analyzed and confirm that all impacted soil had been removed on March 2, 2022. Additional excavation was done in five (5) areas and once completed, were sampled and taken to be re-analyzed on March 9, 2022. Once confirmed that all impacted soil had been successfully removed, two (2) synthetic liners were installed within the excavation area, an eight (8) ounce geotextile and a twenty (20) mil liner. The area was then backfilled with clean, new soil and was compacted to existing grade.



3.0 LABORATORY RESULTS SUMMARY



Sample ID	Longitude	Latitude	TTS (ppm)	Chloride (mg/Kg)
001	32.170199	-103.093956	1890	514
002	32.170225	-103.093643	744	100
003	32.170136	-103.093654	1450	340
004	32.170279	-103.093308	657	72.0
005	32.170202	-103.093228	733	97.6
006	32.170346	-103.093125	636	70.9
007	32.170584	-103.093141	481	57.1
008	32.170590	-103.093038	435	41.7
009	32.170722	-103.093144	617	111
010	32.170840	-103.093000	1,090	126

011	32.170843	-103.093201	1,280	195
012	32.170776	-103.093347	1,120	187
013	32.171037	-103.093099	3,080	747
014	32.171283	-103.093143	3,550	968
015	32.171410	-103.092874	3,430	1,020
016	32.171639	-103.092583	420	37.9
017	32.171657	-103.092583	367	270
018	32.171756	-103.092325	618	112
019	32.171931	-103.092313	311	17.2
020	32.172051	-103.092029	257	25.4
021	32.172108	-103.092390	582	96.5
022	32.172211	-103.092339	959	264
023	32.172344	-103.092236	316	20.7
024	32.172430	-103.092087	692	141
025	32.172343	-103.091946	412	44.9
01	32.171037	-103.093099	355	20.0
02	32.171283	-103.093143	232	14.9
03	32.171410	-103.092874	532	143
04	32.171566	-103.092806	240	6.01
05	32.171581	-103.092706	246	5.08

4.0 PICTURES





























5.0 FULL LABORATORY RESULTS

Laboratory Analytical Report

16 March 2022
Mr. John Ausley
Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon, OK 73099



WO: E2C0106
RE: Ram Energy, Jal, NM

Enclosed are the results of analyses for samples received by the laboratory on 3/4/2022. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Keith Hopcus For Russell Britten
President





4619 N. Santa Fe Ave
 Oklahoma City, OK 73118
 405.488.2400 Phone
 405.488.2404 Fax
 www.etilab.com

Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon OK, 73099	Project: Ram Energy, Jal, NM Project Number: WDQSU Satellite 3 Project Manager: Mr. John Ausley	Reported: 03/16/22 16:54
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SP01

E2C0106-01 (Solid) - Sampled: 03/02/22 10:30

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 06:29	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 06:29	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 06:29	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0142	HRY	03/05/22 06:29	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		84 %		-2.01-179	EKC0142	HRY	03/05/22 06:29	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		90 %		30.8-172	EKC0142	HRY	03/05/22 06:29	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0140	DMB	03/05/22 01:58	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0140	DMB	03/05/22 01:58	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0140	DMB	03/05/22 01:58	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0140	DMB	03/05/22 01:58	TNRCC 1005 2001	
Surrogate: Chlorooctane		89 %		70-130	EKC0140	DMB	03/05/22 01:58	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		88 %		70-130	EKC0140	DMB	03/05/22 01:58	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0140	FJM	03/04/22 12:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	1890	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	514	80.0	mg/Kg	50	EKC0206	LDH	03/07/22 20:09	EPA 300.0 1993	V-03

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document and meet all laboratory accreditation requirements unless noted otherwise. This analytical report must be reproduced in its entirety.



E2C0106
 Original
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 405.488.2404 Fax
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Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon OK, 73099	Project: Ram Energy, Jal, NM Project Number: WDQSU Satellite 3 Project Manager: Mr. John Ausley	Reported: 03/16/22 16:54
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SP02

E2C0106-02 (Solid) - Sampled: 03/02/22 10:45

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 06:49	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 06:49	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 06:49	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0142	HRY	03/05/22 06:49	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		81 %		-2.01-179	EKC0142	HRY	03/05/22 06:49	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		88 %		30.8-172	EKC0142	HRY	03/05/22 06:49	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0140	DMB	03/05/22 02:36	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0140	DMB	03/05/22 02:36	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0140	DMB	03/05/22 02:36	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0140	DMB	03/05/22 02:36	TNRCC 1005 2001	
Surrogate: Chlorooctane		90 %		70-130	EKC0140	DMB	03/05/22 02:36	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		90 %		70-130	EKC0140	DMB	03/05/22 02:36	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0140	FJM	03/04/22 12:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	744	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	100	16.0	mg/Kg	10	EKC0206	LDH	03/07/22 20:28	EPA 300.0 1993	V-03

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document and meet all laboratory accreditation requirements unless noted otherwise. This analytical report must be reproduced in its entirety.



E2C0106
Original
ETI_OKC_RPT_MBL_rev31.0.rpt

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Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon OK, 73099	Project: Ram Energy, Jal, NM Project Number: WDQSU Satellite 3 Project Manager: Mr. John Ausley	Reported: 03/16/22 16:54
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SP03

E2C0106-03 (Solid) - Sampled: 03/02/22 11:05

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 07:10	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 07:10	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 07:10	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0142	HRY	03/05/22 07:10	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		92 %		-2.01-179	EKC0142	HRY	03/05/22 07:10	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		93 %		30.8-172	EKC0142	HRY	03/05/22 07:10	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0140	DMB	03/05/22 03:15	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0140	DMB	03/05/22 03:15	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0140	DMB	03/05/22 03:15	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0140	DMB	03/05/22 03:15	TNRCC 1005 2001	
Surrogate: Chlorooctane		89 %		70-130	EKC0140	DMB	03/05/22 03:15	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		88 %		70-130	EKC0140	DMB	03/05/22 03:15	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0140	FJM	03/04/22 12:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	1450	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	340	80.0	mg/Kg	50	EKC0206	LDH	03/07/22 20:46	EPA 300.0 1993	V-03

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SP04

E2C0106-04 (Solid) - Sampled: 03/02/22 11:20

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 07:30	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 07:30	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 07:30	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0142	HRY	03/05/22 07:30	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		87 %		-2.01-179	EKC0142	HRY	03/05/22 07:30	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		93 %		30.8-172	EKC0142	HRY	03/05/22 07:30	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 16:21	TNRCC 1005 2001	
TPH (>C12 to C28)	672	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 16:21	TNRCC 1005 2001	
TPH (>C28 to C35)	75.9	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 16:21	TNRCC 1005 2001	
TPH (C6 to C35)	748	150	mg/Kg	1	EKC0141	DMB	03/05/22 16:21	TNRCC 1005 2001	
Surrogate: Chlorooctane		85 %		70-130	EKC0141	DMB	03/05/22 16:21	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		86 %		70-130	EKC0141	DMB	03/05/22 16:21	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	657	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	72.0	16.0	mg/Kg	10	EKC0206	LDH	03/07/22 21:05	EPA 300.0 1993	V-03

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SP05

E2C0106-05 (Solid) - Sampled: 03/02/22 11:40

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 07:50	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 07:50	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 07:50	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0142	HRY	03/05/22 07:50	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		91 %		-2.01-179	EKC0142	HRY	03/05/22 07:50	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		92 %		30.8-172	EKC0142	HRY	03/05/22 07:50	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 18:15	TNRCC 1005 2001	
TPH (>C12 to C28)	256	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 18:15	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 18:15	TNRCC 1005 2001	
TPH (C6 to C35)	278	150	mg/Kg	1	EKC0141	DMB	03/05/22 18:15	TNRCC 1005 2001	
Surrogate: Chlorooctane		87 %		70-130	EKC0141	DMB	03/05/22 18:15	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		86 %		70-130	EKC0141	DMB	03/05/22 18:15	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	733	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	97.6	16.0	mg/Kg	10	EKC0206	LDH	03/07/22 21:24	EPA 300.0 1993	V-03

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SP06

E2C0106-06 (Solid) - Sampled: 03/02/22 12:05

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 08:10	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 08:10	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 08:10	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0142	HRY	03/05/22 08:10	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		91 %		-2.01-179	EKC0142	HRY	03/05/22 08:10	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		93 %		30.8-172	EKC0142	HRY	03/05/22 08:10	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 12:39	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 12:39	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 12:39	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 12:39	TNRCC 1005 2001	
Surrogate: Chlorooctane		89 %		70-130	EKC0141	DMB	03/05/22 12:39	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		88 %		70-130	EKC0141	DMB	03/05/22 12:39	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	636	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	70.9	16.0	mg/Kg	10	EKC0206	LDH	03/07/22 21:43	EPA 300.0 1993	V-03

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SP07

E2C0106-07 (Solid) - Sampled: 03/02/22 12:15

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/07/22 14:20	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/07/22 14:20	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/07/22 14:20	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0142	HRY	03/07/22 14:20	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		85 %		-2.01-179	EKC0142	HRY	03/07/22 14:20	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		94 %		30.8-172	EKC0142	HRY	03/07/22 14:20	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 13:14	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 13:14	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 13:14	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 13:14	TNRCC 1005 2001	
Surrogate: Chlorooctane		94 %		70-130	EKC0141	DMB	03/05/22 13:14	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		93 %		70-130	EKC0141	DMB	03/05/22 13:14	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	481	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	57.1	16.0	mg/Kg	10	EKC0206	LDH	03/07/22 22:02	EPA 300.0 1993	V-03

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SP08

E2C0106-08 (Solid) - Sampled: 03/02/22 12:25

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 08:50	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 08:50	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/05/22 08:50	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0142	HRY	03/05/22 08:50	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		84 %		-2.01-179	EKC0142	HRY	03/05/22 08:50	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		91 %		30.8-172	EKC0142	HRY	03/05/22 08:50	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 17:36	TNRCC 1005 2001	
TPH (>C12 to C28)	212	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 17:36	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 17:36	TNRCC 1005 2001	
TPH (C6 to C35)	233	150	mg/Kg	1	EKC0141	DMB	03/05/22 17:36	TNRCC 1005 2001	
Surrogate: Chlorooctane		89 %		70-130	EKC0141	DMB	03/05/22 17:36	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		88 %		70-130	EKC0141	DMB	03/05/22 17:36	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	435	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	41.7	16.0	mg/Kg	10	EKC0206	LDH	03/07/22 22:20	EPA 300.0 1993	V-03

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SP09

E2C0106-09 (Solid) - Sampled: 03/02/22 12:35

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/07/22 14:40	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/07/22 14:40	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0142	HRY	03/07/22 14:40	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0142	HRY	03/07/22 14:40	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		30 %		-2.01-179	EKC0142	HRY	03/07/22 14:40	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		32 %		30.8-172	EKC0142	HRY	03/07/22 14:40	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 13:53	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 13:53	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 13:53	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 13:53	TNRCC 1005 2001	
Surrogate: Chlorooctane		100 %		70-130	EKC0141	DMB	03/05/22 13:53	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		100 %		70-130	EKC0141	DMB	03/05/22 13:53	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	617	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	111	16.0	mg/Kg	10	EKC0206	LDH	03/07/22 22:39	EPA 300.0 1993	V-03

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SP10

E2C0106-10 (Solid) - Sampled: 03/02/22 12:50

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 11:51	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 11:51	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 11:51	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRY	03/05/22 11:51	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		85 %		-2.01-179	EKC0143	HRY	03/05/22 11:51	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		95 %		30.8-172	EKC0143	HRY	03/05/22 11:51	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 17:01	TNRCC 1005 2001	
TPH (>C12 to C28)	157	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 17:01	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 17:01	TNRCC 1005 2001	
TPH (C6 to C35)	157	150	mg/Kg	1	EKC0141	DMB	03/05/22 17:01	TNRCC 1005 2001	
Surrogate: Chlorooctane		86 %		70-130	EKC0141	DMB	03/05/22 17:01	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		87 %		70-130	EKC0141	DMB	03/05/22 17:01	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	1090	1.00	ppm	1	EKC0175	LDH	03/07/22 10:35	SM 2520A	
Anions by EPA Method 300.0									
Chloride	126	16.0	mg/Kg	10	EKC0206	LDH	03/07/22 22:58	EPA 300.0 1993	V-03

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SP11

E2C0106-11 (Solid) - Sampled: 03/02/22 13:15

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 12:11	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 12:11	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 12:11	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRY	03/05/22 12:11	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		88 %		-2.01-179	EKC0143	HRY	03/05/22 12:11	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		92 %		30.8-172	EKC0143	HRY	03/05/22 12:11	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 15:46	TNRCC 1005 2001	
TPH (>C12 to C28)	142	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 15:46	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 15:46	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 15:46	TNRCC 1005 2001	
Surrogate: Chlorooctane		97 %		70-130	EKC0141	DMB	03/05/22 15:46	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		94 %		70-130	EKC0141	DMB	03/05/22 15:46	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	1280	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	195	80.0	mg/Kg	50	EKC0207	LDH	03/08/22 00:22	EPA 300.0 1993	V-03

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SP12

E2C0106-12 (Solid) - Sampled: 03/02/22 13:35

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 12:31	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 12:31	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 12:31	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRY	03/05/22 12:31	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		95 %		-2.01-179	EKC0143	HRY	03/05/22 12:31	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		95 %		30.8-172	EKC0143	HRY	03/05/22 12:31	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 14:30	TNRCC 1005 2001	
TPH (>C12 to C28)	106	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 14:30	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 14:30	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 14:30	TNRCC 1005 2001	
Surrogate: Chlorooctane		88 %		70-130	EKC0141	DMB	03/05/22 14:30	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		87 %		70-130	EKC0141	DMB	03/05/22 14:30	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	1120	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	187	16.0	mg/Kg	10	EKC0207	LDH	03/08/22 01:19	EPA 300.0 1993	V-03

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SP13

E2C0106-13 (Solid) - Sampled: 03/02/22 13:50

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 12:52	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 12:52	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 12:52	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRY	03/05/22 12:52	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		92 %		-2.01-179	EKC0143	HRY	03/05/22 12:52	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		96 %		30.8-172	EKC0143	HRY	03/05/22 12:52	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 15:06	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 15:06	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 15:06	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 15:06	TNRCC 1005 2001	
Surrogate: Chlorooctane		88 %		70-130	EKC0141	DMB	03/05/22 15:06	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		86 %		70-130	EKC0141	DMB	03/05/22 15:06	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	3080	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	747	80.0	mg/Kg	50	EKC0207	LDH	03/08/22 01:38	EPA 300.0 1993	V-03

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SP14

E2C0106-14 (Solid) - Sampled: 03/02/22 14:00

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 13:12	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 13:12	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 13:12	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRY	03/05/22 13:12	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		92 %		-2.01-179	EKC0143	HRY	03/05/22 13:12	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		95 %		30.8-172	EKC0143	HRY	03/05/22 13:12	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 19:29	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 19:29	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 19:29	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 19:29	TNRCC 1005 2001	
Surrogate: Chlorooctane		84 %		70-130	EKC0141	DMB	03/05/22 19:29	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		84 %		70-130	EKC0141	DMB	03/05/22 19:29	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	3550	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	968	80.0	mg/Kg	50	EKC0207	LDH	03/08/22 01:56	EPA 300.0 1993	V-03

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SP15

E2C0106-15 (Solid) - Sampled: 03/02/22 14:15

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 13:32	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 13:32	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 13:32	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRY	03/05/22 13:32	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		90 %		-2.01-179	EKC0143	HRY	03/05/22 13:32	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		94 %		30.8-172	EKC0143	HRY	03/05/22 13:32	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 20:04	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 20:04	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 20:04	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 20:04	TNRCC 1005 2001	
Surrogate: Chlorooctane		84 %		70-130	EKC0141	DMB	03/05/22 20:04	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		87 %		70-130	EKC0141	DMB	03/05/22 20:04	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	3430	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	1020	80.0	mg/Kg	50	EKC0207	LDH	03/08/22 02:15	EPA 300.0 1993	V-03

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SP16

E2C0106-16 (Solid) - Sampled: 03/02/22 14:45

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 13:52	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 13:52	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 13:52	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRY	03/05/22 13:52	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		85 %		-2.01-179	EKC0143	HRY	03/05/22 13:52	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		94 %		30.8-172	EKC0143	HRY	03/05/22 13:52	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 20:42	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 20:42	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 20:42	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 20:42	TNRCC 1005 2001	
Surrogate: Chlorooctane		100 %		70-130	EKC0141	DMB	03/05/22 20:42	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		102 %		70-130	EKC0141	DMB	03/05/22 20:42	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	420	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	37.9	16.0	mg/Kg	10	EKC0207	LDH	03/08/22 12:12	EPA 300.0 1993	V-03

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SP17

E2C0106-17 (Solid) - Sampled: 03/02/22 15:00

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 14:12	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 14:12	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 14:12	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRY	03/05/22 14:12	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		88 %		-2.01-179	EKC0143	HRY	03/05/22 14:12	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		93 %		30.8-172	EKC0143	HRY	03/05/22 14:12	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 21:22	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 21:22	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 21:22	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 21:22	TNRCC 1005 2001	
Surrogate: Chlorooctane		97 %		70-130	EKC0141	DMB	03/05/22 21:22	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		96 %		70-130	EKC0141	DMB	03/05/22 21:22	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	367	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	270	16.0	mg/Kg	10	EKC0207	LDH	03/08/22 02:53	EPA 300.0 1993	V-03

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SP18

E2C0106-18 (Solid) - Sampled: 03/02/22 15:30

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 14:32	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 14:32	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 14:32	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRY	03/05/22 14:32	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		93 %		-2.01-179	EKC0143	HRY	03/05/22 14:32	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		92 %		30.8-172	EKC0143	HRY	03/05/22 14:32	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/06/22 01:00	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/06/22 01:00	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/06/22 01:00	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/06/22 01:00	TNRCC 1005 2001	
Surrogate: Chlorooctane		107 %		70-130	EKC0141	DMB	03/06/22 01:00	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		104 %		70-130	EKC0141	DMB	03/06/22 01:00	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	618	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	112	16.0	mg/Kg	10	EKC0207	LDH	03/08/22 12:31	EPA 300.0 1993	V-03

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SP19

E2C0106-19 (Solid) - Sampled: 03/02/22 15:50

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 15:12	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 15:12	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 15:12	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRY	03/05/22 15:12	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		86 %		-2.01-179	EKC0143	HRY	03/05/22 15:12	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		93 %		30.8-172	EKC0143	HRY	03/05/22 15:12	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 21:57	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 21:57	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 21:57	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 21:57	TNRCC 1005 2001	
Surrogate: Chlorooctane		103 %		70-130	EKC0141	DMB	03/05/22 21:57	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		104 %		70-130	EKC0141	DMB	03/05/22 21:57	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	311	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	17.2	1.60	mg/Kg	1	EKC0207	LDH	03/08/22 03:30	EPA 300.0 1993	V-03

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SP20

E2C0106-20 (Solid) - Sampled: 03/02/22 16:15

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 15:33	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 15:33	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 15:33	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRY	03/05/22 15:33	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		86 %		-2.01-179	EKC0143	HRY	03/05/22 15:33	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		94 %		30.8-172	EKC0143	HRY	03/05/22 15:33	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 22:34	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 22:34	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 22:34	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 22:34	TNRCC 1005 2001	
Surrogate: Chlorooctane		90 %		70-130	EKC0141	DMB	03/05/22 22:34	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		92 %		70-130	EKC0141	DMB	03/05/22 22:34	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	257	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	25.4	1.60	mg/Kg	1	EKC0207	LDH	03/08/22 03:49	EPA 300.0 1993	V-03

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SP21

E2C0106-21 (Solid) - Sampled: 03/02/22 16:45

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 15:53	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 15:53	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 15:53	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRY	03/05/22 15:53	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		77 %		-2.01-179	EKC0143	HRY	03/05/22 15:53	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		77 %		30.8-172	EKC0143	HRY	03/05/22 15:53	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 23:11	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 23:11	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 23:11	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 23:11	TNRCC 1005 2001	
Surrogate: Chlorooctane		88 %		70-130	EKC0141	DMB	03/05/22 23:11	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		87 %		70-130	EKC0141	DMB	03/05/22 23:11	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	582	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	96.5	16.0	mg/Kg	10	EKC0207	LDH	03/08/22 11:16	EPA 300.0 1993	

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SP22

E2C0106-22 (Solid) - Sampled: 03/02/22 17:05

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 16:13	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 16:13	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 16:13	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRY	03/05/22 16:13	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		92 %		-2.01-179	EKC0143	HRY	03/05/22 16:13	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		91 %		30.8-172	EKC0143	HRY	03/05/22 16:13	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 23:47	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 23:47	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/05/22 23:47	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/05/22 23:47	TNRCC 1005 2001	
Surrogate: Chlorooctane		89 %		70-130	EKC0141	DMB	03/05/22 23:47	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		90 %		70-130	EKC0141	DMB	03/05/22 23:47	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	959	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	264	16.0	mg/Kg	10	EKC0207	LDH	03/08/22 05:23	EPA 300.0 1993	

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SP23

E2C0106-23 (Solid) - Sampled: 03/02/22 17:25

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 16:33	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 16:33	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 16:33	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRY	03/05/22 16:33	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		85 %		-2.01-179	EKC0143	HRY	03/05/22 16:33	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		94 %		30.8-172	EKC0143	HRY	03/05/22 16:33	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/06/22 00:25	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/06/22 00:25	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0141	DMB	03/06/22 00:25	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0141	DMB	03/06/22 00:25	TNRCC 1005 2001	
Surrogate: Chlorooctane		84 %		70-130	EKC0141	DMB	03/06/22 00:25	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		89 %		70-130	EKC0141	DMB	03/06/22 00:25	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0141	FJM	03/04/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	316	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	20.7	1.60	mg/Kg	1	EKC0207	LDH	03/08/22 05:42	EPA 300.0 1993	

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SP24

E2C0106-24 (Solid) - Sampled: 03/02/22 17:45

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 16:53	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 16:53	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 16:53	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRY	03/05/22 16:53	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		81 %		-2.01-179	EKC0143	HRY	03/05/22 16:53	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		84 %		30.8-172	EKC0143	HRY	03/05/22 16:53	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0187	DMB	03/07/22 20:56	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0187	DMB	03/07/22 20:56	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0187	DMB	03/07/22 20:56	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0187	DMB	03/07/22 20:56	TNRCC 1005 2001	
Surrogate: Chlorooctane		90 %		70-130	EKC0187	DMB	03/07/22 20:56	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		88 %		70-130	EKC0187	DMB	03/07/22 20:56	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0187	FJM	03/07/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	692	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	141	16.0	mg/Kg	10	EKC0207	LDH	03/08/22 11:35	EPA 300.0 1993	

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SP25

E2C0106-25 (Solid) - Sampled: 03/02/22 18:10

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 17:13	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 17:13	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0143	HRY	03/05/22 17:13	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0143	HRY	03/05/22 17:13	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		70 %		-2.01-179	EKC0143	HRY	03/05/22 17:13	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		74 %		30.8-172	EKC0143	HRY	03/05/22 17:13	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0187	DMB	03/07/22 21:33	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0187	DMB	03/07/22 21:33	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0187	DMB	03/07/22 21:33	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0187	DMB	03/07/22 21:33	TNRCC 1005 2001	
Surrogate: Chlorooctane		90 %		70-130	EKC0187	DMB	03/07/22 21:33	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		89 %		70-130	EKC0187	DMB	03/07/22 21:33	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0187	FJM	03/07/22 16:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	412	1.00	ppm	1	EKC0176	LDH	03/07/22 11:20	SM 2520A	
Anions by EPA Method 300.0									
Chloride	44.9	16.0	mg/Kg	10	EKC0207	LDH	03/08/22 11:54	EPA 300.0 1993	

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QUALITY CONTROL
Volatile Organic Compounds by EPA Method 8021
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Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
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Batch EKC0142 - EPA 5030 Soil GC

Blank (EKC0142-BLK1)				Prepared: 03/04/22 Analyzed: 03/05/22						
Benzene	<0.025	0.025	mg/Kg							
Toluene	<0.025	0.025	mg/Kg							
Ethylbenzene	<0.025	0.025	mg/Kg							
Xylenes (total)	<0.075	0.075	mg/Kg							
Surrogate: a,a,a-Trifluorotoluene	0.142		mg/Kg	0.1500		95	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.140		mg/Kg	0.1500		93	30.8-172			

LCS (EKC0142-BS1)				Prepared: 03/04/22 Analyzed: 03/05/22						
Benzene	0.523	0.025	mg/Kg	0.5000		105	80.6-128			
Toluene	0.583	0.025	mg/Kg	0.5000		117	92.8-128			
Ethylbenzene	0.521	0.025	mg/Kg	0.5000		104	81.4-119			
Xylenes (total)	1.62	0.075	mg/Kg	1.500		108	85.3-129			
Surrogate: a,a,a-Trifluorotoluene	0.143		mg/Kg	0.1500		95	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.143		mg/Kg	0.1500		96	30.8-172			

Matrix Spike (EKC0142-MS1)				Source: E2C0105-01		Prepared: 03/04/22 Analyzed: 03/05/22				
Benzene	0.508	0.025	mg/Kg	0.5000	ND	102	52.8-141			
Toluene	0.571	0.025	mg/Kg	0.5000	ND	114	57.5-148			
Ethylbenzene	0.472	0.025	mg/Kg	0.5000	ND	94	43.4-139			
Xylenes (total)	1.52	0.075	mg/Kg	1.500	ND	101	47.4-145			
Surrogate: a,a,a-Trifluorotoluene	0.147		mg/Kg	0.1500		98	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.147		mg/Kg	0.1500		98	30.8-172			

Matrix Spike Dup (EKC0142-MSD1)				Source: E2C0105-01		Prepared: 03/04/22 Analyzed: 03/05/22				
Benzene	0.492	0.025	mg/Kg	0.5000	ND	98	52.8-141	3	20	
Toluene	0.519	0.025	mg/Kg	0.5000	ND	104	57.5-148	10	20	
Ethylbenzene	0.472	0.025	mg/Kg	0.5000	ND	94	43.4-139	0.09	20	
Xylenes (total)	1.45	0.075	mg/Kg	1.500	ND	97	47.4-145	4	20	
Surrogate: a,a,a-Trifluorotoluene	0.147		mg/Kg	0.1500		98	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.147		mg/Kg	0.1500		98	30.8-172			

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Keith Hopcus For Russell Britten, President

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Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon OK, 73099	Project: Ram Energy, Jal, NM Project Number: WDQSU Satellite 3 Project Manager: Mr. John Ausley	Reported: 03/16/22 16:54
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QUALITY CONTROL
Volatile Organic Compounds by EPA Method 8021
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
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Batch EKC0143 - EPA 5030 Soil GC

Blank (EKC0143-BLK1)				Prepared: 03/04/22 Analyzed: 03/05/22						
Benzene	<0.025	0.025	mg/Kg							
Toluene	<0.025	0.025	mg/Kg							
Ethylbenzene	<0.025	0.025	mg/Kg							
Xylenes (total)	<0.075	0.075	mg/Kg							
Surrogate: a,a,a-Trifluorotoluene	0.139		mg/Kg	0.1500		93	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.140		mg/Kg	0.1500		94	30.8-172			

LCS (EKC0143-BS1)				Prepared: 03/04/22 Analyzed: 03/05/22						
Benzene	0.490	0.025	mg/Kg	0.5000		98	80.6-128			
Toluene	0.524	0.025	mg/Kg	0.5000		105	92.8-128			
Ethylbenzene	0.473	0.025	mg/Kg	0.5000		95	81.4-119			
Xylenes (total)	1.54	0.075	mg/Kg	1.500		103	85.3-129			
Surrogate: a,a,a-Trifluorotoluene	0.140		mg/Kg	0.1500		93	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.146		mg/Kg	0.1500		97	30.8-172			

Matrix Spike (EKC0143-MS1)				Source: E2C0106-10		Prepared: 03/04/22 Analyzed: 03/05/22				
Benzene	0.419	0.025	mg/Kg	0.5000	ND	84	52.8-141			
Toluene	0.464	0.025	mg/Kg	0.5000	ND	93	57.5-148			
Ethylbenzene	0.373	0.025	mg/Kg	0.5000	ND	75	43.4-139			
Xylenes (total)	1.14	0.075	mg/Kg	1.500	ND	76	47.4-145			
Surrogate: a,a,a-Trifluorotoluene	0.137		mg/Kg	0.1500		92	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.137		mg/Kg	0.1500		91	30.8-172			

Matrix Spike Dup (EKC0143-MSD1)				Source: E2C0106-10		Prepared: 03/04/22 Analyzed: 03/05/22				
Benzene	0.446	0.025	mg/Kg	0.5000	ND	89	52.8-141	6	20	
Toluene	0.461	0.025	mg/Kg	0.5000	ND	92	57.5-148	0.6	20	
Ethylbenzene	0.389	0.025	mg/Kg	0.5000	ND	78	43.4-139	4	20	
Xylenes (total)	1.20	0.075	mg/Kg	1.500	ND	80	47.4-145	4	20	
Surrogate: a,a,a-Trifluorotoluene	0.137		mg/Kg	0.1500		91	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.145		mg/Kg	0.1500		97	30.8-172			

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QUALITY CONTROL
Petroleum Hydrocarbons by TNRCC 1005
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0140 - TPH 1005										
Blank (EKC0140-BLK1) Prepared & Analyzed: 03/04/22										
TPH (C6 to C12)	<50.0	50.0	mg/Kg							
TPH (>C12 to C28)	<50.0	50.0	mg/Kg							
TPH (>C28 to C35)	<50.0	50.0	mg/Kg							
TPH (C6 to C35)	<150	150	mg/Kg							
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	42.8		mg/Kg	50.00		86	70-130			
Surrogate: Chlorooctadecane	43.9		mg/Kg	50.00		88	70-130			
LCS (EKC0140-BS1) Prepared & Analyzed: 03/04/22										
TPH (C6 to C12)	490	50.0	mg/Kg	500.0		98	75-125			
TPH (>C12 to C28)	448	50.0	mg/Kg	500.0		90	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	43.7		mg/Kg	50.00		87	70-130			
Surrogate: Chlorooctadecane	43.4		mg/Kg	50.00		87	70-130			
LCS Dup (EKC0140-BSD1) Prepared & Analyzed: 03/04/22										
TPH (C6 to C12)	479	50.0	mg/Kg	500.0	ND	96	75-125	2	20	
TPH (>C12 to C28)	441	50.0	mg/Kg	500.0	3.00	88	75-125	2	20	
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	43.0		mg/Kg	50.00		86	70-130			
Surrogate: Chlorooctadecane	42.8		mg/Kg	50.00		86	70-130			
Matrix Spike (EKC0140-MS1) Source: E2C0105-01 Prepared & Analyzed: 03/04/22										
TPH (C6 to C12)	473	50.0	mg/Kg	500.0	ND	95	75-125			
TPH (>C12 to C28)	429	50.0	mg/Kg	500.0	3.00	85	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	43.2		mg/Kg	50.00		86	70-130			
Surrogate: Chlorooctadecane	42.9		mg/Kg	50.00		86	70-130			

Environmental Testing, Inc.

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QUALITY CONTROL
Petroleum Hydrocarbons by TNRCC 1005
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
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Batch EKC0140 - TPH 1005

Matrix Spike Dup (EKC0140-MSD1)		Source: E2C0105-01		Prepared & Analyzed: 03/04/22						
TPH (C6 to C12)	518	50.0	mg/Kg	500.0	ND	104	75-125	9	20	
TPH (>C12 to C28)	481	50.0	mg/Kg	500.0	3.00	96	75-125	12	20	
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	47.5		mg/Kg	50.00		95	70-130			
Surrogate: Chlorooctadecane	46.9		mg/Kg	50.00		94	70-130			

Batch EKC0141 - TPH 1005

Blank (EKC0141-BLK1)		Prepared: 03/04/22 Analyzed: 03/05/22								
TPH (C6 to C12)	<50.0	50.0	mg/Kg							
TPH (>C12 to C28)	<50.0	50.0	mg/Kg							
TPH (>C28 to C35)	<50.0	50.0	mg/Kg							
TPH (C6 to C35)	<150	150	mg/Kg							
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	46.7		mg/Kg	50.00		93	70-130			
Surrogate: Chlorooctadecane	48.2		mg/Kg	50.00		96	70-130			

LCS (EKC0141-BS1)

LCS (EKC0141-BS1)		Prepared: 03/04/22 Analyzed: 03/05/22								
TPH (C6 to C12)	491	50.0	mg/Kg	500.0		98	75-125			
TPH (>C12 to C28)	459	50.0	mg/Kg	500.0		92	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	43.6		mg/Kg	50.00		87	70-130			
Surrogate: Chlorooctadecane	43.4		mg/Kg	50.00		87	70-130			

LCS Dup (EKC0141-bsd1)

LCS Dup (EKC0141-bsd1)		Prepared: 03/04/22 Analyzed: 03/05/22								
TPH (C6 to C12)	519	50.0	mg/Kg	500.0		104	75-125	6	20	
TPH (>C12 to C28)	489	50.0	mg/Kg	500.0		98	75-125	6	20	
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	45.5		mg/Kg	50.00		91	70-130			
Surrogate: Chlorooctadecane	45.3		mg/Kg	50.00		91	70-130			

Environmental Testing, Inc.

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QUALITY CONTROL
Petroleum Hydrocarbons by TNRCC 1005
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
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Batch EKC0141 - TPH 1005

Matrix Spike (EKC0141-MS1)		Source: E2C0106-04		Prepared: 03/04/22 Analyzed: 03/05/22						
TPH (C6 to C12)	530	50.0	mg/Kg	500.0	ND	106	75-125			
TPH (>C12 to C28)	1080	50.0	mg/Kg	500.0	672	81	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	46.4		mg/Kg	50.00		93	70-130			
Surrogate: Chlorooctadecane	47.4		mg/Kg	50.00		95	70-130			

Matrix Spike Dup (EKC0141-MSD1)		Source: E2C0106-04		Prepared: 03/04/22 Analyzed: 03/05/22						
TPH (C6 to C12)	491	50.0	mg/Kg	500.0	ND	98	75-125	8	20	
TPH (>C12 to C28)	997	50.0	mg/Kg	500.0	672	65	75-125	8	20	M-01
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	44.6		mg/Kg	50.00		89	70-130			
Surrogate: Chlorooctadecane	44.8		mg/Kg	50.00		90	70-130			

Batch EKC0187 - TPH 1005

Blank (EKC0187-BLK1)				Prepared & Analyzed: 03/07/22						
TPH (C6 to C12)	<50.0	50.0	mg/Kg							
TPH (>C12 to C28)	<50.0	50.0	mg/Kg							
TPH (>C28 to C35)	<50.0	50.0	mg/Kg							
TPH (C6 to C35)	<150	150	mg/Kg							
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	45.2		mg/Kg	50.00		90	70-130			
Surrogate: Chlorooctadecane	44.2		mg/Kg	50.00		88	70-130			

LCS (EKC0187-BS1)				Prepared & Analyzed: 03/07/22						
TPH (C6 to C12)	510	50.0	mg/Kg	500.0		102	75-125			
TPH (>C12 to C28)	469	50.0	mg/Kg	500.0		94	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	49.3		mg/Kg	50.00		99	70-130			
Surrogate: Chlorooctadecane	49.1		mg/Kg	50.00		98	70-130			

Environmental Testing, Inc.

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QUALITY CONTROL
Petroleum Hydrocarbons by TNRCC 1005
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0187 - TPH 1005										
LCS Dup (EKC0187-BSD1) Prepared & Analyzed: 03/07/22										
TPH (C6 to C12)	453	50.0	mg/Kg	500.0		91	75-125	12	20	
TPH (>C12 to C28)	407	50.0	mg/Kg	500.0		81	75-125	14	20	
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	43.5		mg/Kg	50.00		87	70-130			
Surrogate: Chlorooctadecane	43.2		mg/Kg	50.00		86	70-130			
Matrix Spike (EKC0187-MS1) Source: E2C0106-24 Prepared & Analyzed: 03/07/22										
TPH (C6 to C12)	475	50.0	mg/Kg	500.0	ND	95	75-125			
TPH (>C12 to C28)	427	50.0	mg/Kg	500.0	ND	85	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	44.8		mg/Kg	50.00		90	70-130			
Surrogate: Chlorooctadecane	44.8		mg/Kg	50.00		90	70-130			
Matrix Spike Dup (EKC0187-MSD1) Source: E2C0106-24 Prepared & Analyzed: 03/07/22										
TPH (C6 to C12)	474	50.0	mg/Kg	500.0	ND	95	75-125	0.2	20	
TPH (>C12 to C28)	419	50.0	mg/Kg	500.0	ND	84	75-125	2	20	
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	44.8		mg/Kg	50.00		90	70-130			
Surrogate: Chlorooctadecane	44.4		mg/Kg	50.00		89	70-130			

Environmental Testing, Inc.

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QUALITY CONTROL

Conventional Chemistry Parameters by Standard Methods Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0175 - General Prep - Wet Chem (Sd)										
LCS (EKC0175-BS1)					Prepared & Analyzed: 03/07/22					
Total Soluble Salts (as Salinity)	9080	1.00	ppm	9043		100	80-120			
Duplicate (EKC0175-DUP1)		Source: E2C0106-10			Prepared & Analyzed: 03/07/22					
Total Soluble Salts (as Salinity)	970	1.00	ppm	1090				11	20	
Batch EKC0176 - General Prep - Wet Chem (Sd)										
LCS (EKC0176-BS1)					Prepared & Analyzed: 03/07/22					
Total Soluble Salts (as Salinity)	9050	1.00	ppm	9043		100	80-120			
Duplicate (EKC0176-DUP1)		Source: E2C0106-25			Prepared & Analyzed: 03/07/22					
Total Soluble Salts (as Salinity)	435	1.00	ppm	412				5	20	

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QUALITY CONTROL

Anions by EPA Method 300.0
 Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0206 - General Prep - Wet Chem (Sd)										
Blank (EKC0206-BLK1) Prepared & Analyzed: 03/07/22										
Chloride	<1.60	1.60	mg/Kg							
LCS (EKC0206-BS1) Prepared & Analyzed: 03/07/22										
Chloride	5.59	1.60	mg/Kg	6.000		93	90-110			
Matrix Spike (EKC0206-MS1) Source: E2C0105-01 Prepared & Analyzed: 03/07/22										
Chloride	1510	160	mg/Kg	600.0	934	96	80-120			
Matrix Spike Dup (EKC0206-MSD1) Source: E2C0105-01 Prepared & Analyzed: 03/07/22										
Chloride	1520	160	mg/Kg	600.0	934	97	80-120	0.4	20	
Batch EKC0207 - General Prep - Wet Chem (Sd)										
Blank (EKC0207-BLK1) Prepared & Analyzed: 03/07/22										
Chloride	<1.60	1.60	mg/Kg							
LCS (EKC0207-BS1) Prepared: 03/07/22 Analyzed: 03/08/22										
Chloride	5.69	1.60	mg/Kg	6.000		95	90-110			
Matrix Spike (EKC0207-MS1) Source: E2C0106-11 Prepared: 03/07/22 Analyzed: 03/08/22										
Chloride	484	80.0	mg/Kg	300.0	195	96	80-120			M-02
Matrix Spike Dup (EKC0207-MSD1) Source: E2C0106-11 Prepared: 03/07/22 Analyzed: 03/08/22										
Chloride	476	80.0	mg/Kg	300.0	195	94	80-120	2	20	M-02

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Non-Certified Analytes included in this Report

Analysis	Analyte
SM 2520A in Solid	Total Soluble Salts (as Salinity)

Certifications

Code	Description	Number	Expires
NELAP/OK	NELAP Accredited (ODEQ)	2021-166	08/31/2022
TCEQ	Texas Accredited (TCEQ)	T104704498-21-11	03/31/2022

Qualifiers and Definitions

Abbreviation	Description
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
x	Non-Certified analyte
NA	Not Applicable

Qualifier	Description
COM	Completed
M-01	The matrix spike recovery was lower than expected due to sample matrix interference.
M-02	The matrix spike recovery was higher than expected due to sample matrix interference.
V-03	Calibration verification recovery was higher than expected. This may cause a high bias to the result presented.

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(405) 488-2400
FAX: (405) 488-2404



PAGE: 1 OF 3
SAMPLE SERIES # 122008
SHADED AREAS FOR LABORATORY USE ONLY

CHAIN OF CUSTODY RECORD

COMPANY: Rose Rock Environmental

ADDRESS: 11901 N. Morgan Road

Yuleon, OK 73099

PHONE #: 405-883-1095

EMAIL: John.Ausley@RoseRockEnv.com

P.O. #:

CLIENT CONTACT: Sohn Ausley

PROJECT #: Ram Energy

SITE LOCATION: WDA5V Satellite 3 301, NM /MANAGER: Sohn Ausley

ETI SAMPLE #	CLIENT SAMPLE IDENTIFICATION	SAMPLE			CONTAINER			SAMPLING DATE	SAMPLING TIME	PRESERVATIVES	ANALYSIS	LAB COMMENTS
		TYPE	SIZE	TYPE	#	DATE	TIME					
1	SP01	2	4oz	G	3	3/5/12	10:30		Chlorides	X		
2	SP02	1					10:45		TSS	X		
3	SP03	1					11:05		TPH	X		
4	SP04	1					11:20		BTEX	X		
5	SP05	1					11:40					
6	SP06	1					12:00					
7	SP07	1					12:15					
8	SP08	1					12:35					
9	SP09	1					12:38					
10	SP10	1					12:50					

RECEIVED ON ICE: Y N @ 30°C

EQUIPMENT #: ETD00098 D.9 + 1.1 = 3.0

REQUESTED TURNAROUND TIME:

RUSH REQUIRED: (ADDITIONAL FEES MAY APPLY)

REGULAR (5 DAYS)

3 DAYS

2 DAYS

1 DAY

SAMPLER: [Signature]

FIELD PH:

TEMP:

TIME:

COND:

CALLIB:

4 7 10

RELINQUISHED BY: [Signature]

DATE: 3-4-22

RECEIVED BY: [Signature]

DATE: 3-4-22

RELINQUISHED BY: [Signature]

DATE: 3-4-22

RECEIVED BY: Steph Saul

DATE: 3-4-22

RELINQUISHED BY: [Signature]

DATE: 10/10

RECEIVED BY: [Signature]

DATE: 10/10

RELINQUISHED BY: [Signature]

DATE: 10/10

RECEIVED BY: [Signature]

DATE: 10/10

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PAGE: 2 OF 3
SAMPLE SERIES #: 425011
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CHAIN OF CUSTODY RECORD

COMPANY: Rose Rock Environmental
ADDRESS: 11901 N. Margarita Rd.
Tulsa, OK 73094
PHONE #: 405-883-1095
EMAIL: John.Austley@RoseRockEnv.com
P.O. #:
CLIENT CONTACT: John Austley
PROJECT #: Ram Energy /MANAGER: John Austley
SITE LOCATION: WDQ30 Satellite 3 Salinim

SAMPLE TYPE
1. WATER
2. SOIL
3. SLUDGE
4. OIL
5. OTHER
CONTAINER TYPE
P-PLASTIC
G-GLASS
V-VOA
O-OTHER
T-TEFLON

ETI SAMPLE #	CLIENT SAMPLE IDENTIFICATION	SAMPLE TYPE	CONTAINER			SAMPLING DATE	SAMPLING TIME	PRESERVATIVES	ANALYSIS				LAB COMMENTS
			SIZE	TYPE	#				CHLORIDES	TSS	PH	BTEX	
11	SP11	2	4oz	G	3	3-2-22	1:15 PM		X	X	X	X	
12	SP12												
13	SP13												
14	SP14												
15	SP15												
16	SP16												
17	SP17												
18	SP18												
19	SP19												
20	SP20												

RECEIVED ON ICE: Y N @ 3.0 °C
EQUIPMENT #: ET000098
REQUESTED TURNAROUND TIME: REGULAR (5 DAYS) RUSH REQUIRED: (ADDITIONAL FEES MAY APPLY)
 3 DAYS 2 DAYS 1 DAY

SAMPLER: [Signature]
FIELD PH: _____ TEMP: _____
TIME: _____ COND: _____
CALIB: 4 7 10

REINQUISHED BY: [Signature] DATE: 3-4-22 TIME: 9:15am
RECEIVED BY: [Signature] DATE: 3-4-22 TIME: 9:15am
REINQUISHED BY: [Signature] DATE: 10:14 TIME: 10:14
RECEIVED BY: Steph Saull DATE: 10:14 TIME: 10:14

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Laboratory Analytical Report



**ENVIRONMENTAL
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21 March 2022
Mr. John Ausley
Rose Rock Environmental Services
11901 N. Morgan Rd.
Yukon, OK 73099

WO: E2C0300
RE: Ram Energy- Satellite 3

Enclosed are the results of analyses for samples received by the laboratory on 3/15/2022. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Russell Britten
President

Original (P)





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Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon OK, 73099	Project: Ram Energy- Satellite 3 Project Number: RAMW0140 Project Manager: Mr. John Ausley	Reported: 03/21/22 15:41
--	--	-----------------------------

SP01

E2C0300-01 (Solid) - Sampled: 03/09/22 07:10

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0404	HRY	03/16/22 22:13	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0404	HRY	03/16/22 22:13	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0404	HRY	03/16/22 22:13	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0404	HRY	03/16/22 22:13	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		79 %		-2.01-179	EKC0404	HRY	03/16/22 22:13	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		79 %		30.8-172	EKC0404	HRY	03/16/22 22:13	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 01:11	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 01:11	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 01:11	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0397	DMB	03/17/22 01:11	TNRCC 1005 2001	
Surrogate: Chlorooctane		100 %		70-130	EKC0397	DMB	03/17/22 01:11	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		94 %		70-130	EKC0397	DMB	03/17/22 01:11	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0397	FJM	03/16/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	355	1.00	ppm	1	EKC0450	MNM	03/17/22 14:28	SM 2520A	
Anions by EPA Method 300.0									
Chloride	20.0	1.60	mg/Kg	1	EKC0435	MNM	03/18/22 02:33	EPA 300.0 1993	

Environmental Testing, Inc.

Russell Britten, President

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SP02

E2C0300-02 (Solid) - Sampled: 03/09/22 07:45

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0404	HRY	03/16/22 22:33	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0404	HRY	03/16/22 22:33	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0404	HRY	03/16/22 22:33	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0404	HRY	03/16/22 22:33	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		68 %		-2.01-179	EKC0404	HRY	03/16/22 22:33	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		75 %		30.8-172	EKC0404	HRY	03/16/22 22:33	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 01:43	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 01:43	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 01:43	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0397	DMB	03/17/22 01:43	TNRCC 1005 2001	
Surrogate: Chlorooctane		102 %		70-130	EKC0397	DMB	03/17/22 01:43	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		97 %		70-130	EKC0397	DMB	03/17/22 01:43	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0397	FJM	03/16/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	232	1.00	ppm	1	EKC0450	MNM	03/17/22 14:28	SM 2520A	
Anions by EPA Method 300.0									
Chloride	14.9	1.60	mg/Kg	1	EKC0435	MNM	03/18/22 02:52	EPA 300.0 1993	

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Russell Britten, President

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SP03

E2C0300-03 (Solid) - Sampled: 03/09/22 08:15

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0404	HRY	03/16/22 22:53	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0404	HRY	03/16/22 22:53	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0404	HRY	03/16/22 22:53	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0404	HRY	03/16/22 22:53	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		82 %		-2.01-179	EKC0404	HRY	03/16/22 22:53	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		85 %		30.8-172	EKC0404	HRY	03/16/22 22:53	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 02:16	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 02:16	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 02:16	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0397	DMB	03/17/22 02:16	TNRCC 1005 2001	
Surrogate: Chlorooctane		105 %		70-130	EKC0397	DMB	03/17/22 02:16	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		100 %		70-130	EKC0397	DMB	03/17/22 02:16	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0397	FJM	03/16/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	532	1.00	ppm	1	EKC0450	MNM	03/17/22 14:28	SM 2520A	
Anions by EPA Method 300.0									
Chloride	143	16.0	mg/Kg	10	EKC0435	MNM	03/18/22 09:34	EPA 300.0 1993	

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SP04

E2C0300-04 (Solid) - Sampled: 03/09/22 09:02

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0404	HRY	03/16/22 23:34	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0404	HRY	03/16/22 23:34	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0404	HRY	03/16/22 23:34	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0404	HRY	03/16/22 23:34	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		55 %		-2.01-179	EKC0404	HRY	03/16/22 23:34	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		59 %		30.8-172	EKC0404	HRY	03/16/22 23:34	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 02:47	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 02:47	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0397	DMB	03/17/22 02:47	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0397	DMB	03/17/22 02:47	TNRCC 1005 2001	
Surrogate: Chlorooctane		104 %		70-130	EKC0397	DMB	03/17/22 02:47	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		99 %		70-130	EKC0397	DMB	03/17/22 02:47	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0397	FJM	03/16/22 13:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	240	1.00	ppm	1	EKC0450	MNM	03/17/22 14:28	SM 2520A	
Anions by EPA Method 300.0									
Chloride	6.01	1.60	mg/Kg	1	EKC0435	MNM	03/18/22 03:30	EPA 300.0 1993	

Environmental Testing, Inc.

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SP05

E2C0300-05 (Solid) - Sampled: 03/09/22 09:23

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EKC0404	HRY	03/16/22 23:54	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EKC0404	HRY	03/16/22 23:54	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EKC0404	HRY	03/16/22 23:54	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EKC0404	HRY	03/16/22 23:54	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		47 %		-2.01-179	EKC0404	HRY	03/16/22 23:54	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		49 %		30.8-172	EKC0404	HRY	03/16/22 23:54	EPA 8021B 1996	
Petroleum Hydrocarbons by TNRCC 1005									
TPH (C6 to C12)	<50.0	50.0	mg/Kg	1	EKC0424	DMB	03/17/22 16:06	TNRCC 1005 2001	
TPH (>C12 to C28)	<50.0	50.0	mg/Kg	1	EKC0424	DMB	03/17/22 16:06	TNRCC 1005 2001	
TPH (>C28 to C35)	<50.0	50.0	mg/Kg	1	EKC0424	DMB	03/17/22 16:06	TNRCC 1005 2001	
TPH (C6 to C35)	<150	150	mg/Kg	1	EKC0424	DMB	03/17/22 16:06	TNRCC 1005 2001	
Surrogate: Chlorooctane		101 %		70-130	EKC0424	DMB	03/17/22 16:06	TNRCC 1005 2001	
Surrogate: Chlorooctadecane		98 %		70-130	EKC0424	DMB	03/17/22 16:06	TNRCC 1005 2001	
TPH 1005 Extraction	Completed		N/A		EKC0424	FJM	03/17/22 09:00	TNRCC 1005 2001	
Conventional Chemistry Parameters by Standard Methods									
x Total Soluble Salts (as Salinity)	246	1.00	ppm	1	EKC0449	MNM	03/17/22 14:28	SM 2520A	
Anions by EPA Method 300.0									
Chloride	5.08	1.60	mg/Kg	1	EKC0435	MNM	03/18/22 03:48	EPA 300.0 1993	

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Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon OK, 73099	Project: Ram Energy- Satellite 3 Project Number: RAMW0140 Project Manager: Mr. John Ausley	Reported: 03/21/22 15:41
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QUALITY CONTROL
Volatile Organic Compounds by EPA Method 8021
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	------------

Batch EKC0404 - EPA 5030 Soil GC

Blank (EKC0404-BLK1)				Prepared & Analyzed: 03/16/22						
Benzene	<0.025	0.025	mg/Kg							
Toluene	<0.025	0.025	mg/Kg							
Ethylbenzene	<0.025	0.025	mg/Kg							
Xylenes (total)	<0.075	0.075	mg/Kg							
Surrogate: a,a,a-Trifluorotoluene	0.124		mg/Kg	0.1500		82	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.139		mg/Kg	0.1500		93	30.8-172			

LCS (EKC0404-BS1)				Prepared & Analyzed: 03/16/22						
Benzene	0.481	0.025	mg/Kg	0.5000		96	80.6-128			
Toluene	0.573	0.025	mg/Kg	0.5000		115	92.8-128			
Ethylbenzene	0.500	0.025	mg/Kg	0.5000		100	81.4-119			
Xylenes (total)	1.62	0.075	mg/Kg	1.500		108	85.3-129			
Surrogate: a,a,a-Trifluorotoluene	0.146		mg/Kg	0.1500		97	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.148		mg/Kg	0.1500		98	30.8-172			

Matrix Spike (EKC0404-MS1)				Source: E2C0265-01		Prepared & Analyzed: 03/16/22				
Benzene	0.442	0.025	mg/Kg	0.5000	ND	88	52.8-141			
Toluene	0.509	0.025	mg/Kg	0.5000	0.003	101	57.5-148			
Ethylbenzene	0.467	0.025	mg/Kg	0.5000	ND	93	43.4-139			
Xylenes (total)	1.51	0.075	mg/Kg	1.500	ND	101	47.4-145			
Surrogate: a,a,a-Trifluorotoluene	0.132		mg/Kg	0.1500		88	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.145		mg/Kg	0.1500		96	30.8-172			

Matrix Spike Dup (EKC0404-MSD1)				Source: E2C0265-01		Prepared & Analyzed: 03/16/22				
Benzene	0.447	0.025	mg/Kg	0.5000	ND	89	52.8-141	1	20	
Toluene	0.512	0.025	mg/Kg	0.5000	0.003	102	57.5-148	0.6	20	
Ethylbenzene	0.451	0.025	mg/Kg	0.5000	ND	90	43.4-139	3	20	
Xylenes (total)	1.43	0.075	mg/Kg	1.500	ND	95	47.4-145	6	20	
Surrogate: a,a,a-Trifluorotoluene	0.132		mg/Kg	0.1500		88	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.139		mg/Kg	0.1500		93	30.8-172			

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QUALITY CONTROL
Petroleum Hydrocarbons by TNRCC 1005
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0397 - TPH 1005										
Blank (EKC0397-BLK1) Prepared & Analyzed: 03/16/22										
TPH (C6 to C12)	<50.0	50.0	mg/Kg							
TPH (>C12 to C28)	<50.0	50.0	mg/Kg							
TPH (>C28 to C35)	<50.0	50.0	mg/Kg							
TPH (C6 to C35)	<150	150	mg/Kg							
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	51.6		mg/Kg	50.00		103	70-130			
Surrogate: Chlorooctadecane	51.9		mg/Kg	50.00		104	70-130			
LCS (EKC0397-BS1) Prepared & Analyzed: 03/16/22										
TPH (C6 to C12)	557	50.0	mg/Kg	500.0		111	75-125			
TPH (>C12 to C28)	488	50.0	mg/Kg	500.0		98	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	47.4		mg/Kg	50.00		95	70-130			
Surrogate: Chlorooctadecane	46.4		mg/Kg	50.00		93	70-130			
LCS Dup (EKC0397-BSD1) Prepared & Analyzed: 03/16/22										
TPH (C6 to C12)	552	50.0	mg/Kg	500.0		110	75-125	0.9	20	
TPH (>C12 to C28)	482	50.0	mg/Kg	500.0		96	75-125	1	20	
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	46.7		mg/Kg	50.00		93	70-130			
Surrogate: Chlorooctadecane	45.7		mg/Kg	50.00		91	70-130			
Matrix Spike (EKC0397-MS1) Source: E2C0296-10 Prepared & Analyzed: 03/16/22										
TPH (C6 to C12)	1310	500	mg/Kg	500.0	749	113	75-125			
TPH (>C12 to C28)	1240	500	mg/Kg	500.0	843	80	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	46.3		mg/Kg	50.00		93	70-130			
Surrogate: Chlorooctadecane	44.5		mg/Kg	50.00		89	70-130			

Environmental Testing, Inc.

Russell Britten, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document and meet all laboratory accreditation requirements unless noted otherwise. This analytical report must be reproduced in its entirety.



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4619 N. Santa Fe Ave
 Oklahoma City, OK 73118
 405.488.2400 Phone
 405.488.2404 Fax
 www.etilab.com

Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon OK, 73099	Project: Ram Energy- Satellite 3 Project Number: RAMW0140 Project Manager: Mr. John Ausley	Reported: 03/21/22 15:41
--	--	-----------------------------

QUALITY CONTROL

Petroleum Hydrocarbons by TNRCC 1005 Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	------------

Batch EKC0397 - TPH 1005

Matrix Spike Dup (EKC0397-MSD1)		Source: E2C0296-10		Prepared & Analyzed: 03/16/22						
TPH (C6 to C12)	1260	500	mg/Kg	500.0	749	102	75-125	4	20	
TPH (>C12 to C28)	1140	500	mg/Kg	500.0	843	58	75-125	9	20	M-01
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	44.3		mg/Kg	50.00		89	70-130			
Surrogate: Chlorooctadecane	42.0		mg/Kg	50.00		84	70-130			

Batch EKC0424 - TPH 1005

Blank (EKC0424-BLK1)		Prepared & Analyzed: 03/17/22								
TPH (C6 to C12)	<50.0	50.0	mg/Kg							
TPH (>C12 to C28)	<50.0	50.0	mg/Kg							
TPH (>C28 to C35)	<50.0	50.0	mg/Kg							
TPH (C6 to C35)	<150	150	mg/Kg							
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	49.5		mg/Kg	50.00		99	70-130			
Surrogate: Chlorooctadecane	48.1		mg/Kg	50.00		96	70-130			

LCS (EKC0424-BS1)

LCS (EKC0424-BS1)		Prepared & Analyzed: 03/17/22								
TPH (C6 to C12)	491	50.0	mg/Kg	500.0		98	75-125			
TPH (>C12 to C28)	437	50.0	mg/Kg	500.0		87	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	48.8		mg/Kg	50.00		98	70-130			
Surrogate: Chlorooctadecane	48.2		mg/Kg	50.00		96	70-130			

LCS Dup (EKC0424-BSD1)

LCS Dup (EKC0424-BSD1)		Prepared & Analyzed: 03/17/22								
TPH (C6 to C12)	527	50.0	mg/Kg	500.0		105	75-125	7	20	
TPH (>C12 to C28)	478	50.0	mg/Kg	500.0		96	75-125	9	20	
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	52.4		mg/Kg	50.00		105	70-130			
Surrogate: Chlorooctadecane	51.5		mg/Kg	50.00		103	70-130			

Environmental Testing, Inc.

Russell Britten, President

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4619 N. Santa Fe Ave
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 www.etilab.com

Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon OK, 73099	Project: Ram Energy- Satellite 3 Project Number: RAMW0140 Project Manager: Mr. John Ausley	Reported: 03/21/22 15:41
--	--	-----------------------------

QUALITY CONTROL
Petroleum Hydrocarbons by TNRCC 1005
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0424 - TPH 1005										
Matrix Spike (EKC0424-MS1)		Source: E2C0300-05			Prepared & Analyzed: 03/17/22					
TPH (C6 to C12)	525	50.0	mg/Kg	500.0	ND	105	75-125			
TPH (>C12 to C28)	484	50.0	mg/Kg	500.0	ND	97	75-125			
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	53.3		mg/Kg	50.00		107	70-130			
Surrogate: Chlorooctadecane	52.3		mg/Kg	50.00		105	70-130			
Matrix Spike Dup (EKC0424-MSD1)		Source: E2C0300-05			Prepared & Analyzed: 03/17/22					
TPH (C6 to C12)	512	50.0	mg/Kg	500.0	ND	102	75-125	3	20	
TPH (>C12 to C28)	473	50.0	mg/Kg	500.0	ND	95	75-125	2	20	
TPH 1005 Extraction	Completed		N/A							
Surrogate: Chlorooctane	51.6		mg/Kg	50.00		103	70-130			
Surrogate: Chlorooctadecane	50.6		mg/Kg	50.00		101	70-130			

Environmental Testing, Inc.

Russell Britten, President

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 www.etilab.com

Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon OK, 73099	Project: Ram Energy- Satellite 3 Project Number: RAMW0140 Project Manager: Mr. John Ausley	Reported: 03/21/22 15:41
--	--	-----------------------------

QUALITY CONTROL

Conventional Chemistry Parameters by Standard Methods Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0449 - General Prep - Wet Chem (Sd)										
LCS (EKC0449-BS1)					Prepared & Analyzed: 03/17/22					
Total Soluble Salts (as Salinity)	9180	1.00	ppm	9043		101	80-120			
Duplicate (EKC0449-DUP1)					Source: E2C0300-05 Prepared & Analyzed: 03/17/22					
Total Soluble Salts (as Salinity)	206	1.00	ppm		246			18	20	
Batch EKC0450 - General Prep - Wet Chem (Sd)										
LCS (EKC0450-BS1)					Prepared & Analyzed: 03/17/22					
Total Soluble Salts (as Salinity)	9330	1.00	ppm	9043		103	80-120			
Duplicate (EKC0450-DUP1)					Source: E2C0309-06 Prepared & Analyzed: 03/17/22					
Total Soluble Salts (as Salinity)	243	1.00	ppm		268			10	20	
Batch EKC0457 - General Prep - Wet Chem (Sd)										
LCS (EKC0457-BS1)					Prepared & Analyzed: 03/17/22					
Total Soluble Salts (as Salinity)	9090	1.00	ppm	9043		100	80-120			

Environmental Testing, Inc.

Russell Britten, President

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Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon OK, 73099	Project: Ram Energy- Satellite 3 Project Number: RAMW0140 Project Manager: Mr. John Ausley	Reported: 03/21/22 15:41
--	--	-----------------------------

QUALITY CONTROL

Anions by EPA Method 300.0
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
Batch EKC0435 - General Prep - Wet Chem (Sd)										
Blank (EKC0435-BLK1) Prepared: 03/17/22 Analyzed: 03/18/22										
Chloride	<1.60	1.60	mg/Kg							
LCS (EKC0435-BS1) Prepared: 03/17/22 Analyzed: 03/18/22										
Chloride	5.98	1.60	mg/Kg	6.000		100	90-110			
Matrix Spike (EKC0435-MS1) Source: E2C0310-02 Prepared: 03/17/22 Analyzed: 03/18/22										
Chloride	36.8	8.00	mg/Kg	30.00	8.10	95	80-120			
Matrix Spike Dup (EKC0435-MSD1) Source: E2C0310-02 Prepared: 03/17/22 Analyzed: 03/18/22										
Chloride	36.8	8.00	mg/Kg	30.00	8.10	96	80-120	0.2	20	

Environmental Testing, Inc.

Russell Britten, President

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4619 N. Santa Fe Ave
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Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon OK, 73099	Project: Ram Energy- Satellite 3 Project Number: RAMW0140 Project Manager: Mr. John Ausley	Reported: 03/21/22 15:41
--	--	-----------------------------

Non-Certified Analytes included in this Report

Analysis	Analyte
SM 2520A in Solid	Total Soluble Salts (as Salinity)

Certifications

Code	Description	Number	Expires
NELAP/OK	NELAP Accredited (ODEQ)	2021-166	08/31/2022
TCEQ	Texas Accredited (TCEQ)	T104704498-21-11	03/31/2022

Qualifiers and Definitions

Abbreviation	Description
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
x	Non-Certified analyte
NA	Not Applicable

Qualifier	Description
COM	Completed
M-01	The matrix spike recovery was lower than expected due to sample matrix interference.

Environmental Testing, Inc.

Russell Britten, President

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Sample Receipt Form: E2C0300

Environmental Testing, Inc.

Printed: 3/16/2022 8:07:39AM
E-2-C-0300

Client: Rose Rock Environmental Services	Project Manager: Mr. John Ausley
Project: Ram Energy- Satellite 3	Project Number: RAMW0140

Report To:
Rose Rock Environmental Services
Mr. John Ausley
11901 N. Morgan Rd.
Yukon, OK 73099

Invoice To:
Rose Rock Environmental Services
Mr. John Ausley
11901 N. Morgan Rd.
Yukon, OK 73099

Phone: (405) 883-1095

Phone: (405) 883-1095

Date Due: 03/22/22 17:00 (5 day TAT)

Received By: Stephanie Saul

Date Received: 03/15/22 16:28

Logged In By: Andra Hoot

Date Logged In: 03/16/22 08:04

Samples Received at:	2.2°C		
Custody seals	No	Received on ice	Yes
Containers intact	Yes	Sample or temp blank frozen	No
COC/Labels agree	Yes	Headspace in VOA vials	No
Preservation confirmed	No	Correct containers	Yes

Notes:

Preservation Confirmation

Container ID	Container Type	pH	Date/Time	Lot #
--------------	----------------	----	-----------	-------

Preservation Confirmed By _____

Date _____

Reviewed By _____

Date _____

wko_EOC_wpres_rev10.0.rpt

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ENVIRONMENTAL TESTING, INC.

4619 NORTH SANTA FE AVE.
OKLAHOMA CITY, OK 73118
(405) 488-2400
FAX: (405) 488-2404



PAGE: 1 OF 1
SAMPLE SERIES # 4210300
SHADED AREAS FOR LABORATORY USE ONLY

CHAIN OF CUSTODY RECORD

COMPANY: Rose Rock Environmental Services
ADDRESS: 11901 N. Morgan Rd.
Yuccon, OK 73099
PHONE #: 405-833-1095
EMAIL: john.cusley@RoseRockEnv.com
P.O. #: _____
CLIENT CONTACT: John Cusley
PROJECT #: Ram Energy /MANAGER: John Cusley
SITE LOCATION: Ram Energy Satellite 3

SAMPLE TYPE
1. WATER
2. SOIL
3. SLUDGE
4. OIL
5. OTHER
CONTAINER TYPE
P-PLASTIC
G-GLASS
V-VOA
O-OTHER
T-TEFLON

ETI SAMPLE #	CLIENT SAMPLE IDENTIFICATION	SAMPLE TYPE	CONTAINER			SAMPLING DATE	SAMPLING TIME	PRESERVATIVES	ANALYSIS				LAB COMMENTS
			SIZE	TYPE	#				1	2	3	4	
1	SP01	2	4oz	G	4	9/15/22	7:10am		X	X	X	X	
2	SP02	2	4oz	G	4	9/15/22	7:15am		X	X	X	X	
3	SP03	2	4oz	G	4	9/15/22	8:15pm		X	X	X	X	
4	SP04	2	4oz	G	4	9/15/22	9:00am		X	X	X	X	
5	SP05	2	4oz	G	4	9/15/22	9:25am		X	X	X	X	

RECEIVED ON ICE: Y N @ 2:20
EQUIPMENT #: ET000098
REQUESTED TURNAROUND TIME: _____ RUSH REQUIRED: (ADDITIONAL FEES MAY APPLY)
 3 DAYS 2 DAYS 1 DAY

RELINQUISHED BY: _____ RECEIVED BY: _____
DATE: 3-15-22 DATE: 3-15-22
TIME: 1:30pm TIME: 7:30am

RELINQUISHED BY: _____ RECEIVED BY: _____
DATE: 10-28 DATE: 10-28
TIME: _____ TIME: _____

SAMPLER: _____ FIELD PH: _____
TEMP: _____
COND: _____
CALIB: 4 7 10

COMMENTS: _____
LOG IN REVIEW: _____

SIGNATURE CONSTITUTES AGREEMENT TO TERMS & CONDITIONS.

6.0 MANIFESTS

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW184
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site: WDAQ Satellite 3
3. Location of Material (Street Address, City, State or ULSTR): Val Nm N32.17222 W103.09222 API# 30-025-30130
4. Source and Description of Waste: produced water and crude oil impacted soil
Estimated Volume 20 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency - <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.
5. Transporter: M Mata 46500 on Galaviz m-mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Renee Montoya TITLE: Tolu DATE: 3/8/22

SIGNATURE: [Signature] TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1282071
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/8/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW18	Well Ser. #:	30130
Manif. Date:	3/8/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	JUAN	Field:	
Truck #:	46	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
_____	_____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01MSHZ

3/8/2022 5:30:35PM



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1282072
Customer #:	CR15103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/8/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW185	Well Ser. #:	30130
Manif. Date:	3/8/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ORALDO	Field:	
Truck #:	40	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
_____	_____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW185
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)
 RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load
 RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
 MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Oraldo Fernandez Tractor #40

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:

- Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

- APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Benji Montoya TITLE: John DATE: 3/8/20
SIGNATURE: [Signature] TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1282076
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/8/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW186	Well Ser. #:	30130
Manif. Date:	3/8/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	TOMAHAWK	Well #:	091
Driver:	REY	Field:	
Truck #:	223	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

16UJ9A01MSIA

3/8/2022 5:40:04PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw186
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val Nm W3217222 W10309222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
M-Mata Trucking Tomahawk Truck # 223 Key TAKID

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:

- Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Renee Montoya TITLE: Jan DATE: 3/8/22

SIGNATURE: [Signature] TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1282081
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/8/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAM187	Well Ser. #:	30130
Manif. Date:	3/8/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	AM TRANSPORT, LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	05	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature _____ R360 Representative Signature _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

3/8/2022 5:50:39PM

3:40

RamW187
Form C-138
Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDRSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
M-Mata Trucking Alm Transport #05 Rogelia R

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Renee Montoya TITLE: John DATE: 3/8/02
SIGNATURE: Renee Montoya TELEPHONE NO.:
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1282082
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/8/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW188	Well Ser. #:	30130
Manif. Date:	3/8/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ALEX	Field:	
Truck #:	12	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
_____	_____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

I6UJ9A01MSIM

3/8/2022 5:52:34PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW188
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API #30-026-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Alex Lopez #12

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM 2-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:
 APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Denise Montoya TITLE: John DATE: 8/15/22
SIGNATURE: Denise Montoya TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW189
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Vol NM N32 17222 W103.09222 API # 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Roberto Medina Garcia #51

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Rene Montero TITLE: John DATE: 3/8/20
SIGNATURE: [Signature] TELEPHONE NO.:
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1282083
Customer #:	CR15103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUGLEY	Date:	3/8/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW189	Well Ser. #:	30130
Manif. Date:	3/8/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ROBERTO	Field:	
Truck #:	51	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
_____	_____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A01MSIN

3/8/2022 5:54:24PM



Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CR15103
 Ordered by: JOHN AUSLEY
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 3/15/2022
 Hauler: TOMAHAWK
 Driver: REY
 Truck #: 223
 Card #
 Job Ref #

Ticket #: 700-1283973
 Bid #: O6UJ9A000J7T
 Date: 3/15/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN I
 Well #: 091
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI
 Product / Service: Contaminated Soil (RCRA Exempt)
 Quantity Units: 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ R360 Representative Signature _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

3/15/2022 9:05:25

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW190
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: ROSE ROCK
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Well NM N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Austley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Tomahawk Truck #223 LEY TARD

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

- Evaporation
- Injection
- Treating Plant
- Landfarm
- Landfill
- Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Ympulinar

TITLE: R360

DATE: 3/15/22

SIGNATURE: _____
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: _____



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1283972
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/15/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAM W 191	Well Ser. #:	30130
Manif. Date:	3/15/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ALEX	Field:	
Truck #:	12	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

20.00 yards

Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

04/15/2022 9:05:03AM

District I
1025 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw191
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Vol NM N32-17222 W103.09222 API#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Alex Lopez #12

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: 8/15/22

SIGNATURE: [Signature] TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW192
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Vol NM N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume: 30 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**
I, Sahn Alvarez, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, Sahn Alvarez, representative for Ram Energy LLC do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: m mata #46 Juan Galaviz
m-mata Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: 8/15/22

SIGNATURE: [Signature] TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1283974
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/15/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW192	Well Ser. #:	30130
Manif. Date:	3/15/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	JUAN	Field:	
Truck #:	46	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

000000 007-08A



Permian Basin

Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JOHN AUSLEY
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 3/15/2022
 Hauler: TOMAHAWK
 Driver: ROBERTO
 Truck #: 51
 Card #
 Job Ref #

Ticket #: 700-1283975
 Bid #: O6UJ9A000J7T
 Date: 3/15/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN :
 Well #: 091
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

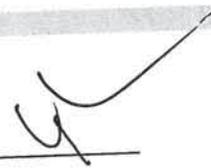
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature _____ R360 Representative Signature _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____ 

3/15/2022 9:07:48AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW193
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Val Nm N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume: 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Rd to Median h. #51

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Ympullna TITLE: B3LED DATE: 3/15/22

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

7-37

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

R Amw 1194
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume: 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Avelley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, [redacted], representative for [redacted] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Amtransport #05 Rigoberto R

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)
PRINT NAME: [redacted] TITLE: [redacted] DATE: 8/15/22
SIGNATURE: [Signature] TELEPHONE NO.: [redacted]
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1283985
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/15/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW194	Well Ser. #:	30130
Manif. Date:	3/15/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	05	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

_____  _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A01MWR6

3/15/2022 9:23:35AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW195
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal Nm N 32.17222 W 103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Avelley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, [redacted], representative for [redacted] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mara Trucking TOMAHAWK Truck #223 REY TARIN

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [redacted] TITLE: [redacted] DATE: 8/15/22

SIGNATURE: [redacted] TELEPHONE NO.: [redacted]
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284084
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/15/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW195	Well Ser. #:	30130
Manif. Date:	3/15/2022	Well Name:	WEST DOLLARHIDE QUEEN I
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	REY	Field:	
Truck #:	223	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

_____ 

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284085
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/15/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30130
Manif. Date:	3/15/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	JUAN	Field:	
Truck #:	46	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
--------------------------------	--------------------------------------

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MWYK

3/15/2022 1:12:59PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW196
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site: WDasu Satellite 3 Oay

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John A. Ashley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: m mata #46 Juan Galaviz
m-mata Trucking

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)
PRINT NAME: Ympu... TITLE: R360 DATE: 8/15/22
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284092
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/15/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30130
Manif. Date:	3/15/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ROBERTO	Field:	
Truck #	51	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
_____	_____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

161119A011MW70

3/15/2022 1:24:24PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW197
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Val Nm N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
 I, John Avelar, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
 I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Roberto Medina Garcia #51

OCD Permitted Surface Waste Management Facility
 Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
 Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: L. Mulliner TITLE: R360 DATE: 3/15/22
 SIGNATURE: _____ TELEPHONE NO.: _____
 Surface Waste Management Facility Authorized Agent

11.44

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artesia, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW198
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDRSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal Nm N32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume: 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, John Austin, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field waste generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfills pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
M-Mata Trucking AM Transport #05 Rogelio R.

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: 3/15/22
SIGNATURE:  TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284098
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/15/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW198	Well Ser. #:	30130
Manif. Date:	3/15/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	05	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW199
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal Nm N32.17222 W103.09222 API#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³/bbbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**
I, John Avelley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: m mata #46 Juan Galaviz
m-mata Trucking

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

TITLE: _____ DATE: _____
TELEPHONE NO.: _____
Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284223
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/15/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RANW199	Well Ser. #:	30130
Manif. Date:	3/15/2022	Well Name:	WEST DOLLARHIDE QUEEN I
Hauler:	M MATA TRUCKING, LLC.	Well #:	091
Driver:	JUAN	Field:	
Truck #:	46	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
--------------------------------	--------------------------------------

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

RamW200

Form C-138
Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32W222 W103.09222 API # 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume: 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator-Use-Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, [redacted], representative for [redacted] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking TOMAHAWK Truck #223 KEY TARIN

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6001 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [redacted] TITLE: [redacted] DATE: [redacted]
SIGNATURE: [redacted] TELEPHONE NO.: [redacted]
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JOHN AUSLEY
 AFE #:
 PO #:
 Manifest #: RAMW200
 Manif. Date: 3/15/2022
 Hauler: TOMAHAWK
 Driver: REY
 Truck #: 223
 Card #
 Job Ref #

Ticket #: 700-1284224
 Bid #: O6UJ9A000J7T
 Date: 3/15/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN
 Well #: 091
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

20.00 yards

Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MX8Z

3/15/2022 5:42:09

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw201
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val Nm N3217222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume: 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Buckley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Roberto Medina G #51

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JUAN AUSLEY
 AFE #:
 PO #:
 Manifest #: RAMW201
 Manif. Date: 3/15/2022
 Hauler: M Mata Trucking LLC
 Driver: ROBERTO
 Truck #: 51
 Card #
 Job Ref #

Ticket #: 700-1284227
 Bid #: O6UJ9A000J7T
 Date: 3/15/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN :
 Well #: 091
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

20.00 yards

Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MX95

3/15/2022 5:47:4



Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JOHN AUSLEY
 AFE #:
 PO #:
 Manifest #: RAMW202
 Manif. Date: 3/15/2022
 Hauler: AM TRANSPORT, LLC
 Driver: ROGELIO
 Truck #: 05
 Card #
 Job Ref #

Ticket #: 700-1284237
 Bid #: O6UJ9A000J7T
 Date: 3/15/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN I
 Well #: 091
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Quantity Units

Product / Service

20.00 yards

Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MX9V

3/15/2022 6:15

4:10

Ram 1202
Form C-138
Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDRSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N3217222 W103.09222 API # 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbis Known Volume (to be entered by the operator at the end of the haul) _____ yd³/bbis

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Am Transport #05 Rogelia R

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: DENIED (Must Be Maintained As Permanent Record) APPROVED
PRINT NAME: _____ TITLE: _____ DATE: _____
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284345
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/16/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30130
Manif. Date:	3/16/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	TOMAHAWK	Well #:	091
Driver:	REY	Field:	
Truck #:	223	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

20.00 yards

Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wa
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items
- MSDS Information
- RCRA Hazardous Waste Analysis
- Process Knowledge
- Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MX18

3/16/2022 9:03:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW203
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Vol NM N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking TOMAHAWK Truck #223 REY TARIN

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____
SIGNATURE: [Signature]
Surface Waste Management Facility Authorized Agent

TITLE: R360 DATE: 3/11/22
TELEPHONE NO.: _____



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284340
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/16/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30130
Manif. Date:	3/16/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ROBERTO	Field:	
Truck #:	51	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____ 

i6UJ9A01MX10

3/16/2022 8:57:50AM

RAMW204

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: **Rose Rock**
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume: 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Asley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Roberto Medina Garcia #51

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

- Evaporation
- Injection
- Treating Plant
- Landfarm
- Landfill
- Other

Waste Acceptance Status: APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: E. Medina
SIGNATURE: _____
Surface Waste Management Facility Authorized Agent

TITLE: R360 DATE: 8/11/22
TELEPHONE NO.: _____



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284347
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/16/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30130
Manif. Date:	3/16/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ALEX	Field:	
Truck #:	12	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MXIC

3/16/2022 9:05:27

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW205
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume: 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ashley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Alex Lopez # 12

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)
PRINT NAME: [Signature] TITLE: R360 DATE: 8/16/22
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw206
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
WJ NM N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Oraldo Fernandez truck #40

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: 8/16/22
SIGNATURE: [Signature] TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284348
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/16/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW206	Well Ser. #:	30130
Manif. Date:	3/16/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ORALDO	Field:	
Truck #:	40	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

16UJ9A01MXIF

3/16/2022 9:07:40

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW207
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jct Nm N32-17222 W103-09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume: 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John A. Walsh, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Am Transport #05 Rogelio R

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [Signature] TITLE: [Signature] DATE: 8-16-22

SIGNATURE: [Signature] TELEPHONE NO.: [Signature]
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284369
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/16/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW207	Well Ser. #:	30130
Manif. Date:	3/16/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	05	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wa
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
- MSDS Information
- RCRA Hazardous Waste Analysis
- Process Knowledge
- Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

_____ 

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01MXKH

3/16/2022 10:00:18AM



Permian Basin

Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JOHN AUSLEY
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 3/16/2022
 Hauler: TOMAHAWK
 Driver: REY
 Truck #: 223
 Card #
 Job Ref #

Ticket #: 700-1284463
 Bid #: O6UJ9A000J7T
 Date: 3/16/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN :
 Well #: 091
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Quantity Units

Product / Service

20.00 yards

Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wa
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items
- MSDS Information
- RCRA Hazardous Waste Analysis
- Process Knowledge
- Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

3/16/2022 1:17

16UJ9A01MXQK

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw208
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: **ROSE ROCK**
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site: **WDRSU Satellite 3 091**

3. Location of Material (Street Address, City, State or ULSTR):
Val Nm N32.17222 W103.09222 API#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume: **20** yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**
I, **Sahn Ausley**, representative or authorized agent for **Ram Energy LLC** do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking TOMAHAWK Truck # 223 REY TARID

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: **R360 Permian Basin LLC NM 1-06**
Address of Facility: **6601 Hobbs Highway Carlsbad, NM 88220**

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: **[Signature]** TITLE: **R360** DATE: **3/11/22**
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284462
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/16/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30130
Manif. Date:	3/16/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ORULDO	Field:	
Truck #:	40	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
--------------------------------	--------------------------------------

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MXQJ

3/16/2022 1:16:11PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW209
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3 091

3. Location of Material (Street Address, City, State or ULSR):
Vol Nm N32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 30 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
 I, John Ashley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
 I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
rr-mata Trucking Orlando Fernandez A truck # 40

OCD Permitted Surface Waste Management Facility
 Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
 Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
 Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [Signature] TITLE: R360 DATE: 3/16/22
 SIGNATURE: _____ TELEPHONE NO.: _____
 Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284474
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/16/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW210	Well Ser. #:	30130
Manif. Date:	3/16/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ALEX	Field:	
Truck #:	12	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
_____	_____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A01MXR3

3/16/2022 1:45:59PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramwalo
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-maya Trucking Alex Lopez FF 12

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Ympallina

TITLE: 3/11/22 R360

SIGNATURE: _____
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: _____



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284476
Customer #:	CR15103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/16/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW211	Well Ser. #:	30130
Manif. Date:	3/16/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	AM TRANSPORT, LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	05	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
--------------------------------	--------------------------------------

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MXR4

3/16/2022 1:47:43PM

11-53

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramwall
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Val Nm N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume: 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**
I, John Busby, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking AM Transport #05 Rogelio R

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM 2-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: John Busby TITLE: R360 DATE: 3/16/22
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw212
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDAU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Vol NM N32.17222 W103.09222 API#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Avelar, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Tomahawk Tract #223 REY TARIN

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284587
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/16/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW212	Well Ser. #:	30130
Manif. Date:	3/16/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	TOMAHAWK	Well #:	091
Driver:	REY	Field:	
Truck #:	223	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

16UJ9A01MXYX

3/16/2022 5:37:13PM



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284588
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/16/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW214	Well Ser. #:	30130
Manif. Date:	3/16/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ALEX	Field:	
Truck #:	12	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MXYZ

3/16/2022 5:38:59PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW214
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDRSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Woj NM N32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Avelar, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, representative for do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
M-Mate Trucking Alex Lopez #12

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

356

Ramw215
Form C-138
Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDRSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Vol Nm N32,17222 W103,09222 API#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume: 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausing, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking AM transport Los Rodeo R

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC Nm1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284590
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/16/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW215	Well Ser. #:	30130
Manif. Date:	3/16/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	AM TRANSPORT, LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

16UJ9A01MXZ1

3/16/2022 5:42:13PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMWJL6
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val Nm N3217222 W103.09222 APL#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume: 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-
exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by
characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261,
subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check
the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, [redacted], representative for [redacted] do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
19.15.36 NMAC.

5. Transporter:
m-mata Trucking TOMAHAWK Truck #223 REY TARID

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM 2-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [redacted] TITLE: [redacted] DATE: [redacted]

SIGNATURE: [redacted] TELEPHONE NO.: [redacted]
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284732
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAM7216	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	TOMAHAWK	Well #:	091
Driver:	REY	Field:	
Truck #:	223	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

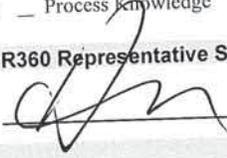
Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature



Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01MY8G

3/17/2022 9:08:46A



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284741
Customer #:	CR15103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW217	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M MATA TRUCKING, LLC.	Well #:	091
Driver:	ALEX	Field:	
Truck #:	12	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wa
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
- MSDS Information
- RCRA Hazardous Waste Analysis
- Process Knowledge
- Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01MY8T

3/17/2022 9:20:51AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw217
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val Nm N 32.17222 W 103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, [redacted], representative for [redacted] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Alex Lopez #12

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

- Evaporation
- Injection
- Treating Plant
- Landfarm
- Landfill
- Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [redacted]

TITLE: [redacted]

DATE: [redacted]

SIGNATURE: [redacted]

TELEPHONE NO.: [redacted]

Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ram 2218
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Vol 1 Nm N32-17222 W103-09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Roberto Medina G. #451

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: 8/17/22
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284742
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW218	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ROBERTO	Field:	
Truck #:	151	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
_____	_____ 

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A01MY8W

3/17/2022 9:22:12AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw219
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val Nm N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Jonathan #07

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: 8/17/22
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JOHN AUSLEY
 AFE #:
 PO #:
 Manifest #: RAMW219
 Manif. Date: 3/17/2022
 Hauler: M Mata Trucking LLC
 Driver: JONAHTAN
 Truck #: 01
 Card #
 Job Ref #

Ticket #: 700-1284724
 Bid #: O6UJ9A000J7T
 Date: 3/17/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN :
 Well #: 091
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01MY81

3/17/2022 8:55:51AM

7.55

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW220
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal Nm N32.17222 W/03.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Rusley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, representative for do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
M-Mata Trucking AM Transport #05 Rogelio R

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: TITLE: DATE: 8/17/22
SIGNATURE: TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284752
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW220	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	05	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
_____	_____ 

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01MY9J

3/17/2022 9:44:56AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw221
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284852
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW221	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M MATA TRUCKING, LLC.	Well #:	091
Driver:	JONAHTAN	Field:	
Truck #:	01	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

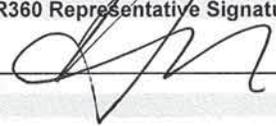
Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature



Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01MYFR

3/17/2022 1:29:42PM



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284860
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW 222	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	REY	Field:	
Truck #:	223	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MYG7

3/17/2022 1:41:37P

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramwada
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val Nm N32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

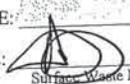
5. Transporter:
m-mata Trucking TOMAHAWK Truck #223 KEY TARIN

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: 3/17/22

SIGNATURE:  TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284862
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSELY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW223	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN I
Hauler:	M MATA TRUCKING, LLC.	Well #:	091
Driver:	ALEX	Field:	
Truck #:	12	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

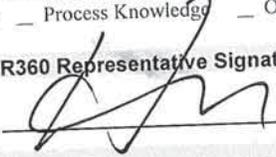
Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature



Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

I6UJ9A01MYGA

3/17/2022 1:43:45F

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW223
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API # 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume: 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
M-Mata Trucking Alex Lopez #12

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW224
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal NM N32.17222 W103.0922 API # 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, [redacted], representative for [redacted] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Roberto Medina G. #157

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [redacted] TITLE: [redacted] DATE: 3/17/22
SIGNATURE: [redacted] TELEPHONE NO.: [redacted]
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284868
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW224	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ROBERTO	Field:	
Truck #:	157	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
_____	_____ 

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01MYGN

3/17/2022 1:58:01PM



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284875
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW225	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	AM TRANSPORT, LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	05	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01MYGY

3/17/2022 2:08:13PM

12.02

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw225
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume: 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous but does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, John Ausley, representative for Ram Energy LLC do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mate Trucking AM-transport #05 Regalia R

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM 2-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

20



Permian Basin

Customer: ROSE ROCK ENVIRONMENTAL
 Customer #: CRI5103
 Ordered by: JOHN AUSLEY
 AFE #:
 PO #:
 Manifest #: RAMW226
 Manif. Date: 3/17/2022
 Hauler: M Mata Trucking LLC
 Driver: JONAHTAN
 Truck #: 01
 Card #
 Job Ref #

Ticket #: 700-1284961
 Bid #: O6UJ9A000J7T
 Date: 3/17/2022
 Generator: RAM ENERGY LLC
 Generator #:
 Well Ser. #: 30130
 Well Name: WEST DOLLARHIDE QUEEN :
 Well #: 091
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ R360 Representative Signature _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01MYM5

3/17/2022 5:31:00PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramwaddle
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDRSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal NM W32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
M-Mate Trucking Lonah Jan OK

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

- Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: 9/17/22
SIGNATURE: [Signature] TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284966
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW227	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ALEX	Field:	
Truck #:	12	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
-------------------------	-------------------------------

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

I6UJ9A01MYMH

3/17/2022 5:46:45PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw227
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal Nm N32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, representative for do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mate Trucking Alex Lopez #12

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM3-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

Renee Montoya
Renee Montoya

TITLE:

John

DATE:

3/17/08

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw228
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbbs Known Volume (to be entered by the operator at the end of the haul) yd³/bbbs

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Roberto Medina Garcia #151

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Rene Montoya TITLE: [Signature] DATE: 3/17/20
SIGNATURE: [Signature] TELEPHONE NO.: [Signature]

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284967
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW228	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ROBERTO	Field:	
Truck #:	151	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

16UJ9A01MYMJ

3/17/2022 5:49:02P

4.07

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw229
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
La NM N32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, Sahn Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
M-Mate Trucking Am Transport #05 Rogelio D

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM 2-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Renee Montoya TITLE: John DATE: 8/17/22
SIGNATURE: Renee Montoya TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284968
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW229	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	AM TRANSPORT, LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wa
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

16UJ9A01MYMK

3/17/2022 5:50:54PM



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1284965
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/17/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW230	Well Ser. #:	30130
Manif. Date:	3/17/2022	Well Name:	WEST DOLLARHIDE QUEEN
Hauler:	TOMAHAWK	Well #:	091
Driver:	REY	Field:	
Truck #:	223	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
--------------------------------	--------------------------------------

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A01MYMG

3/17/2022 5:44:48PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW230
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDRSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal Nm N32.17222 W103.09222 API#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* Monthly Weekly Per Load
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, [Signature], representative for [Signature] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
Mata Trucking Tomahawk Tract #223 REY TARID

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Ben Montoya TITLE: John DATE: 8/17/2022
SIGNATURE: [Signature] TELEPHONE NO.: [Redacted]
Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW231
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val Nm N3217222 W103.09222 API # 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, representative for do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking TOMAHAWK Truck #223 KEY TARIU

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM3-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE: 3/14/22

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1285079
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/18/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW231	Well Ser. #:	30130
Manif. Date:	3/18/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	REY	Field:	
Truck #:	223	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
--------------------------------	--------------------------------------



Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

i6UJ9A01MYZO

3/18/2022 9:19:49AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW232
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal NM N32.17222 W103.09222 API # 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbbs Known Volume (to be entered by the operator at the end of the haul) yd³/bbbs

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, [redacted], representative for [redacted] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Roberto Medina Garcia #151

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [redacted] TITLE: [redacted] DATE: [redacted]
SIGNATURE: [redacted] TELEPHONE NO.: [redacted]
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1285082
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/18/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW232	Well Ser. #:	30130
Manif. Date:	3/18/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M MATA TRUCKING, LLC.	Well #:	091
Driver:	ROBERTTO	Field:	
Truck #:	151	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

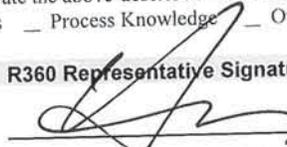
Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wa
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items:
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature



Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

16UJ9A01MYZR

3/18/2022 9:23:03AM



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1285083
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/18/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW233	Well Ser. #:	30130
Manif. Date:	3/18/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	ALEX	Field:	
Truck #:	12	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
_____	_____ 

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01MYZS

3/18/2022 9:24:06AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW233
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal Nm N 32.17222 W 103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume: 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John A. Slay, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator-Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, representative for do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
M-Mata Trucking Alex Lopez # 12

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

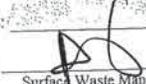
Waste Acceptance Status:

APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____

TITLE: _____

DATE: 3/18/22

SIGNATURE: 
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: _____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW234
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val Nm N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbbs Known Volume (to be entered by the operator at the end of the haul) yd³/bbbs

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Busby, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
M-Mate Trucking Jonathan 01#

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1285078
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/18/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW234	Well Ser. #:	30130
Manif. Date:	3/18/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	M Mata Trucking LLC	Well #:	091
Driver:	JONAHTAN	Field:	
Truck #:	07	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
_____	_____ 

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01MYZH

3/18/2022 9:00:42AM

7:34

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. Firat St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramwa35
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135
2. Originating Site: WDasu Satellite 3
3. Location of Material (Street Address, City, State or ULSTR): Jal NM N32 17222 W103.09222 API #30-025-30130
4. Source and Description of Waste: produced water and crude oil impacted soil
Estimated Volume 20 yd ³ /bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ /bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input checked="" type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, representative for do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.
5. Transporter: m-mata Trucking AM Transport #05 Rogelio R

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: TITLE: DATE:

SIGNATURE: TELEPHONE NO.:
Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **562531**

Operator No. _____ Permit/RRC No. _____
 Operators Name Rose Rock Lease/Well Name & No. Ram Energy
 Address _____ County Woodsburg
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL LINE ONLY	OTHER EXISTING WASTES (type and generation entry of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P wastes must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name A M Transport Driver's Name Bogeton
 Address _____ Print Name _____
 Phone No. _____ Truck No. 05

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ RECEIPT DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Site Name/Permit No. <u>Halfway Facility / NM1-006</u> Phone No. <u>575-393-1079</u>	Name/No. <u>28</u>
Address <u>6601 Hubbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>	NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> If YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	PASS THE PAINT FILTER TEST? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge				
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one) **ACCEPTED** **DENIED**. If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **562534**

Operator No. _____ Permit/RRC No. _____
 Lease/Well Name & No. _____
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (name and generation codes of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCDF), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Husley DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Trunkhank Driver's Name Ron
 Address _____ Print Name _____
 Phone No. _____ Truck No. 773

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carrizab, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	B&W/WBLS Received	B&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): **ACCEPTED** **DENIED** If denied, why? _____

John Husley DATE _____ TITLE _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW236
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal Nm N32.17222 W103.09222 API # 30-025-30/30

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking TOMAHAWK Truck # 223 REY TARIN

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

- Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

- APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw237
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal Nm N3217222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ashley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
M-Mata Trucking Jonathan 01#

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **558224**

Operator No. Rose Rock Permit/RRC No. _____
 Operators Name Ram Energy Name & No. WDOSU Satellite 3
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (please volume next to waste type in barrels or cubic yards)		
Oil Based Muds	<u>NON-INJECTABLE WATERS</u>	<u>INJECTABLE WATERS</u>
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	<u>INTERNAL USE ONLY</u>	<u>OTHER EXEMPT WASTES</u> (mark and generator process of the wastes)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCDF), leachability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Ansel DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name M. Mata Driver's Name Jonathan
 Address _____ Print Name _____
 Phone No. RAMW 237 Truck No. 01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 3-15-22 DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY RECEIVING AREA Name/No. 23

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1070
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (circle one) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	RS&W/BBLS Received	RS&W (%)
1st Gauge			Free Water	
2nd Gauge			Total Received	
Received				

I hereby certify that the above load material has been (circle one): ACCEPTED NO DENIED Rec If denied, why? _____

RAM NAME (PRINT) DATE 3/15/22 TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **562536**

Operator No. _____ Permit/RRC No. _____
 Operator's Name Rose Rock Lease/Well Name & No. Ram Energy
 Address _____ County Woods
 City, State, Zip _____ API No. _____
 Phone No. _____ AFE/PD No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids		
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (name and generation volume of the wastes)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.
 Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Hustley DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name PH- Walter Trucking Driver's Name Alex
 Address _____ Print Name _____
 Phone No. _____ Phone No. _____
 Truck No. 10

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 9/15/2022 SIGNATURE V. Alchapez

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. <u>28</u>	
Site Name/Permit No. <u>Halfway Facility / NMI-006</u>	Phone No. <u>575-393-1079</u>	
Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>		
NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	If YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input type="checkbox"/>	
PASS THE PAINT FILTER TEST? (Circle One) YES <input type="checkbox"/> NO <input type="checkbox"/>		

TANK BOTTOMS

1st Gauge	Feet	Inches	B&W/BBLS Received	B&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) John Hustley DATE _____ TITLE _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW238
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jol NM N32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Analey, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Alex Lopez #12

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)
PRINT NAME: _____ TITLE: _____ DATE: _____
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW239
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Vol NM N32.17222 W/03.09222 API#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Avelay, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Roberto Medina G. #181

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

- Evaporation
- Injection
- Treating Plant
- Landfarm
- Landfill
- Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **562535**

Operator No. Rose Rock Permit/RRC No. Ram Energy
 Operators Name Rose Rock Lease/Well Name & No. WNSU 301 #3
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	<input type="checkbox"/>	NON-INJECTABLE WATERS
Oil Based Cuttings	<input type="checkbox"/>	Washout Water (Non-Injectable)
Water Based Muds	<input type="checkbox"/>	Completion Fluid/Flow back (Non-Injectable)
Water Based Cuttings	<input type="checkbox"/>	Produced Water (Non-Injectable)
Produced Formation Solids	<input type="checkbox"/>	Gathering Line Water/Waste (Non-Injectable)
Tank Bottoms	<input type="checkbox"/>	INTERNAL USE ONLY
E&P Contaminated Soil	<input checked="" type="checkbox"/>	Truck Washout (exempt waste)
Gas Plant Waste	<input type="checkbox"/>	OTHER EXEMPT WASTES (type and generator volume of the waste)

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT. Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT. Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John H. Hensley (PRINT) AUTHORIZED AGENT NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name MT Motor Trucking Driver's Name Roberto
 Address _____ Print Name _____
 Phone No. _____ Truck No. 151

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	_____	Name/No. <u>28</u>
Site Name/Permit No. <u>Halfway Facility / NM3-006</u>	Phone No. <u>575-353-1079</u>	
Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88120</u>		
NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	If YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input type="checkbox"/>	
PASS THE PAINT FILTER TEST? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		

TANK BOTTOMS

	Feet	Inches	B5&W/BBL3 Received	B5&W (%)
1st Gauge				
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

Shirley Mc NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW240
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDRSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val Nm N32-17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Aveling, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, [redacted], representative for [redacted] do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking AM transport #05 Rogelio R

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

- Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **558225**

Operator No. Rose Rock Permit/RRC No. _____
 Operators Name _____ Lease/Well Name & No. Wagon Satellite 3
 Address Rose Energy County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ AFE/PQ No. _____

EXEMPT I & P Waste/Service Identification and Amount (specify volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (specify and generation process of the wastes)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and fall below the threshold limits for toxicity (TECL), ignitability, corrosivity and reactivity.
 Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached: (Check the appropriate items as provided)

MSDS information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Alsty DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Al Nator Driver's Name Rogelio R
 Address _____ Print Name _____
 Phone No. 409-840 Truck No. 05

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 3/15/22 DRIVER'S SIGNATURE Rogelio R

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN:	OUT:		Name/No. <u>28</u>
Site Name/	Permit No.	Phone No.	
<u>Halfway Facility / NMS-006</u>		<u>575-393-1079</u>	
Address	<u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlbad, NM 88220</u>		
NORM READINGS TAKEN? (Circle One)	YES	NO	IF YES, was reading > 50 micro roentgens? (circle one)
PASS THE PAINT FILTER TEST? (Circle One)	YES	NO	YES NO

TANK BOTTOMS

Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge		Free Water	
2nd Gauge		Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

Al Nator DATE 3/15/22 TITLE RCW SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Operator No. _____ NO. **562545**

Operator's Name: Rose Rock Permit/RRC No. _____

Address: _____ Name & No. Ram Energy

City, State, Zip: _____ County: Woods

Phone No. _____ API No. _____

_____ Rig Name & No. _____

_____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	<u>NON-INJECTABLE WATERS</u>	<u>INJECTABLE WATERS</u>
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	<u>INTERNAL USE ONLY</u>	<u>OTHER EXEMPT WASTES (provide generation process of the waste)</u>
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for Toxicity (TEFL), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Ram Energy _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Balderranias Trucking Driver's Name: Juanita

Address: _____ Print Name: _____

Phone No. _____ Truck No. 02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	_____	Name/No. <u>28</u>
Site Name/Permit No. <u>Halfway Facility / NMI-006</u>	Phone No. <u>575-393-1079</u>	
Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlisbad, NM 88220</u>		
NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	If YES, was reading > 50 micro roemigenis? (circle one) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	
PASS THE PAINT FILTER TEST? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		

TANK BOTTOMS

Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge	_____	Free Water	_____
2nd Gauge	_____	Total Received	_____
Received	_____		

I hereby certify that the above load material has been (circle one) ACCEPTED 3/18/22 Rose if denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

RAMW241

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Analey, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Jonathan Oltz

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information
Name _____ Phone No. _____

GENERATOR NO. **562549**

Operator No. _____ Permit/RRC No. _____
Operators Name: Rose Rock Lease/Well Name & No. WDP 211 91
Address: Ram County _____
City, State, Zip _____ API No. _____
Phone No. _____ RIG Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	<u> </u>	NON-INJECTABLE WATERS
Oil Based Cuttings	<u> </u>	Washout Water (Non-Injectable)
Water Based Muds	<u> </u>	Completion Fluid/Flow back (Non-Injectable)
Water Based Cuttings	<u> </u>	Produced Water (Non-Injectable)
Produced Formation Solids	<u> </u>	Gathering Line Water/Waste (Non-Injectable)
Tank Bottoms	<u> </u>	INTERNAL USE ONLY
E&P Contaminated Soil	<u> </u>	Truck Washout (exempt waste)
Gas Plant Waste	<u> </u>	INJECTABLE WATERS
		Washout Water (Injectable)
		Completion Fluid/Flow back (Injectable)
		Produced Water (Injectable)
		Gathering Line Water/Waste (Injectable)
		OTHER EXEMPT WASTES (type and provide a portion of the waste)

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCDF), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY: II - BARRELS L - LIQUID 30 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Husley DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Mmata Driver's Name: Alex
Address: _____ Print Name: _____
Phone No. Ram 5042 Truck No. 12

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: _____ DRIVER'S SIGNATURE: _____ DELIVERY DATE: _____ DRIVER'S SIGNATURE: _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. <u>50151</u>	
Site Name/Permit No. <u>Halfway Facility / NM1-006</u>	Phone No. <u>575-393-1075</u>	
Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>		
NORM READINGS TAKEN? (Circle One) YES <u>NO</u>	IF YES, was reading > 50 micro roentgens? (circle one) YES <u>NO</u>	
PASS THE PAINT FILTER TEST? (Circle One) YES <u>NO</u>		

TANK BOTTOMS

Feet	Inches	BS&W/BBLS Received	Free Water	BS&W (%)
1st Gauge				
2nd Gauge				
Received				
		Total Received		

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

W. Wheeler DATE 3/18/22 SIGNATURE John Husley

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW242
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Aveloy, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mate Trucking Alex Lopez #12

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

- Evaporation
- Injection
- Treating Plant
- Landfarm
- Landfill
- Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

Heber Montoy

TITLE:

John

DATE:

3/18/09

SIGNATURE:

[Signature]

TELEPHONE NO.:

[Redacted]

Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw243
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDRSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Well Nm N3217222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Avelly, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mate Trucking TOMAHAWK Truck # 223 REY TARID

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

Rene Montoya

TITLE:

Idr

DATE:

2/18/22

SIGNATURE:

Rene Montoya
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.:

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information
Name _____ Phone No. _____

GENERATOR NO. **562546**

Operator No. _____ Permit/RRC No. _____
Operator's Name Rose Rock Lease/Well Name & No. WJ054 91
Address RTM County _____
City, State, Zip _____ API No. _____
Phone No. _____ RIG Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (please volume next to waste type in barrels or cubic yards)		
	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Tank Bottoms	Truck Washout (exempt waste)	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCPL), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY: B - BARRELS L - LIQUID 30 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Husley (PRINT) AUTHORIZED AGENTS NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name Tomahawk Driver's Name Riley
Address _____ Print Name _____
Phone No. 201-209-43 Phone No. _____
Truck No. 887 Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP **DISPOSAL FACILITY** **RECEIVING AREA**
IN: _____ OUT: _____ Name/No. 50151

Site Name/Permit No. Halfway Facility / NMS-006 Phone No. 575-393-1079
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlisbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO NO

TANK BOTTOMS

	Feet	Inches	B&W/BGLS Received	Free Water	B&W (%)
1st Gauge					
2nd Gauge					
Received					

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

Venerable NAME (PRINT) DATE 3/18/20 TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

4:01

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW244
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDRSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val NM U32.17222 W/103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking AM Transport OS Rogelio R

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:

- Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Renee Montoya TITLE: ILL DATE: 8/18/22

SIGNATURE: [Signature] TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **562548**

Operator No. _____ Permit/RRC No. _____
 Lease/Well Name & No. **WDQSH 91**
 Operators Name **Rose Lock** County _____
 Address **Rain** API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCDF), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from: Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID **500** Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Austey (PRINT) AUTHORIZED AGENTS NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name **Am transport** Driver's Name **Rogelio**
 Address _____ Print Name _____
 Phone No. **Rain 5044** Truck No. **05**

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. 20151	
Site Name/Permit No. Halfway Facility / NM3-006	Phone No. 575-893-1079	
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88820		
NORM READINGS TAKEN? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	If YES, was reading > 50 micro rontgens? (circle one) YES <input type="checkbox"/> NO <input type="checkbox"/>	
PASS THE PAINT FILTER TEST? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		

TANK BOTTOMS

	Feet	Inches	B5&W/WBLS Received	B5&W (%)
1st Gauge			Free Water	
2nd Gauge			Total Received	
Received				

I hereby certify that the above load material has been (circle one) **ACCEPTED** **3/18/20** **John** **P1**
 NAME (PRINT) DATE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW245
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDESU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal Nm N32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mate Trucking Roberto Medina Garcia #151

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)
PRINT NAME: Gene Montoy TITLE: Adm DATE: 3/18/2022
SIGNATURE: [Signature] TELEPHONE NO.:
Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramwals
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal Nm N32-17222 W103-09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Avalos, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking TOMAHAWK Truck #223 REY TARVIN

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____

TITLE: _____

DATE: _____

SIGNATURE: _____

TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **558238**

Operator No. Rose Rock Permit/RRC No. _____
 Lease/Well Name & No. WDOSEU Satellite 3
 Operator's Name _____ County _____
 Address Ram Energy API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (add volume next to waste type in barrels or cubic yards)		
	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	
Tank Bottoms	OTHER EXEMPT WASTES (type and generation process of the waste)	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCPL) suitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 70 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate item as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Hurley DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Tomcat Tank Driver's Name Ray Tavin
 Address _____ Print Name _____
 Phone No. RAMW:251 Truck No. E 223

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 3-19-22 DRIVER'S SIGNATURE X Ray Tavin

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN: _____	OUT: _____	_____	Name/No. <u>28</u>
Site Name/Permit No. <u>Halfway Facility / NM1-006</u>	Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlisbad, NM 88220</u>	Phone No. <u>575-393-1079</u>	
NORM READINGS TAKEN? (Circle One) YES NO	IF YES, was reading > 50 micro roentgens? (circle one) YES NO		
PASS THE PAINT FILTER TEST? (Circle One) YES NO			

TANK BOTTOMS

	Feet	Inches	RS&W/BLS Received	Free Water	Total Received	BS&W (%)
1st Gauge						
2nd Gauge						
Received						

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

DO DATE 5/17/22 TITLE _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamWd52
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDRSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jol Nm W32.17222 W103.09222 API # 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
M-Mata Trucking Jonathan #01

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

- Evaporation
- Injection
- Treating Plant
- Landfarm
- Landfill
- Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **562582**

Operator No. _____ Permit/RRC No. _____
 Operator's Name: Rose Rock Lease/Well Name & No. Ram Energy
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (please volume next to waste type in barrels or cubic yards)		
	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation points of the waste)
Tank Bottoms	Truck Washout (exempt waste)	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for Toxicity (TCLP), leachability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.34, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

 (PRINT) AUTHORIZED AGENTS NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name: Franklin Energy Driver's Name: Kevin Lee
 Address _____ Print Name _____
 Phone No. _____ Truck No. 401

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ RECEIPT SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Site Name/Permit No. <u>Halfway Facility / NM1-006</u> Phone No. <u>575-393-1079</u>	Name/No. <u>28</u>
NORM READINGS TAKEN? (Circle One) YES NO	If YES, was reading > 50 micro roentgens? (circle one) YES NO	
PASS THE PAINT FILTER TEST? (Circle One) YES NO		

TANK BOTTOMS

	Feet	Inches	B55W/BOLS Received	B55W (%)
1st Gauge Received				
2nd Gauge Received			Fresh Water	
			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

 NAME (PRINT) DATE TIME SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Operator No. 558239 NO. 558239

Operator's Name Ram Energy Permit/RRC No. WD0511 Satellite 3

Address _____ Name & No. _____

City, State, Zip _____ County _____

Phone No. _____ API No. _____

_____ Rig Name & No. _____

_____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (please volume next to waste type in barrels or cubic yards)		
	NON-INJECTABLE WASTES	INJECTABLE WASTES
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (page and generator's process of the waste)
Tank Bottoms	Truck Washout (exempt waste)	
EBP Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Alesky DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name M. Mata Driver's Name Alex Lopez

Address _____ Print Name _____

Phone No. _____ Truck No. 12

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE 3/19/22 DELIVERY DATE _____ DRIVER'S SIGNATURE X Alex Lopez

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN: _____	OUT: _____	Site Name/Permit No. <u>Halfway Facility / NM1-006</u>	Name/No. <u>28</u>
		Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>	Phone No. <u>575-393-1079</u>
NORM READINGS TAKEN? (Circle One) YES <u>NO</u>		If YES, was reading > 50 micro roentgens? (circle one) YES <u>NO</u>	
PASS THE PAINT FILTER TEST? (Circle One) YES <u>NO</u>			

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge			Free Water	
2nd Gauge			Total Received	
Received				

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

AS DATE 3/19/22 SIGNATURE Ra

MAN, (PRINT) DATE TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW253
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal Nm N32.17222 W103.09222 API#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Analey, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Alex Lopez #12

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

- Evaporation
- Injection
- Treating Plant
- Landfarm
- Landfill
- Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____

TITLE: _____

DATE: _____

SIGNATURE: _____

TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW254
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Joi Jim N3217222 W103.09222 API #30-025-3030

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Avelley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
M-Mata Trucking Roberto Medina G. #151

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **558240**

Operator No. Rose Rock Permit/RRC No. _____
 Lease/Well Name & No. WDQSU Satellite 3
 Operators Name Ram Energy County _____
 Address _____ API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (indicate volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the wastes)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NOTE EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCDF), irritability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Ashley (PRINT) AUTHORIZED AGENT NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name M. Mata Driver's Name Roberto Medina
 Address _____ Print Name _____
 Phone No. R Arrow 854 Truck No. 151

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP **DISPOSAL FACILITY** **RECEIVING AREA**

IN: _____ OUT: _____ Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (lb)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

AS (NAME (PRINT)) 8/19/22 (DATE) Ra (TITLE) _____ (SIGNATURE)

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

12-01

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW255
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Vol NM N3217222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Aushy, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking AM transport H05 Rogelio R

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:

- Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

- APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Operator No. _____ Operators Name Rose Rock Address _____ City, State, Zip _____ Phone No. _____

Permit/RRC No. _____ Lease/Well Name & No. Ram Energy County Woods API No. _____ Rig Name & No. _____ AFE/PO No. _____

NO. **562583**

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation codes of the waste)
Tank Bottoms	Truck Washout (exempt waste)	
ERP Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back.

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Husty _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name John Transport Driver's Name Proge Ho Address _____ Print Name _____ Phone No. _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVERS SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Site Name/Permit No. <u>Halfway Facility / NM1-006</u> Phone No. <u>575-393-1079</u>	Name/No. <u>28</u>
	Address <u>6601 Hobbs Hwy US 67/180 Mile Marker 66 Carlisle, NM 88220</u>	
	NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	
	PASS THE PAINT FILTER TEST? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	
	TANK BOTTOMS	
1st Gauge _____	Feet _____	Inches _____
2nd Gauge _____	BS&W/RRLS Received _____	BS&W (%) _____
Received _____	Free Water _____	Total Received _____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

John Husty _____ DATE _____ TITLE _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW256
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal Nm N3217222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Anselmy, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mate Trucking [Signature] #01

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____

TITLE: _____

DATE: _____

SIGNATURE: _____
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: _____

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Operator No. Rose Rock Permit/RRC No. 558244
 Operators Name Ram Energy Lease/Well Name & No. WOODY Satellite 3
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (enter volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	OTHER EXEMPT WASTES (use and generator's process if the waste)
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID 4 YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Shelby (PRINT AUTHORIZED AGENT'S NAME) DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name M. Mata Driver's Name Jonathan
 Address _____ Print Name _____
 Phone No. _____ Truck No. 01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 3-17-22 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____		Name/No. <u>28</u>

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlabad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge				
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

AS (NAME (PRINT)) 3-17-22 (DATE) Rec (TITLE) _____ (SIGNATURE)

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **562589**

Operator No. _____ Permit/RRC No. _____
 Lease/Well Name & No. **WJG 521 91**
 Operators Name **Rose Rock** County _____
 Address **Ram** API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ A/E/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY: B - BARRELS, L - LIQUID **50**, Y - YARDS, E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification):

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

TRANSPORTER

Transporter's Name **Tomahawk** Driver's Name **Ray**
 Address _____ Print Name _____
 Phone No. **Ram 4257** Truck No. **583**

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DISPOSER'S SIGNATURE _____

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN: _____	OUT: _____	Name/No. 50151	
Site Name/Permit No. Halfway Facility / NM1-006	Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlisbad, NM 88220	Phone No. 575-393-1079	
NORM READINGS TAKEN? (Circle One) YES	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	IF YES, was reading > 50 micro roentgens? (circle one) NO	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
PASS THE PAINT FILTER TEST? (Circle One) YES	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		

TANK BOTTOMS

	Feet	Inches	B&W/BLS Received	Free Water	Total Received	B&W (%)
1st Gauge						
2nd Gauge						
Received						

I hereby certify that the above load material has been (circle one) **ACCEPTED** **DENIED** If denied, why? _____

NAME (PRINT) **Wendell** DATE **3/19/20** TITLE **COI** SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW0257
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDRSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 30 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mate Trucking TOMAHAWK Truck #223 REY TARIN

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Renee Montoya

FILE: John

DATE: 3/19/07

SIGNATURE: [Signature]

TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW259
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal Nm W32.17222 W103.09222 API#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Avelly, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mate Trucking Am Transport #05 Rogelio R.

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

- Evaporation
- Injection
- Treating Plant
- Landfarm
- Landfill
- Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

Ray Monty

TITLE:

Fac

DATE:

3/19/20

SIGNATURE:

Ray Monty

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name: _____ Phone No. _____

GENERATOR NO. **562590**

Operator No. _____ Permit/RRC No. _____
 Lease/Well Name & No. **WJDSU 911**
 Operators Name **Rose Rock** County _____
 Address **Ram** API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (Name and generator's process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY: B - BARRELS, L - LIQUID, **50** Y - YARDS, E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John M. Stucky (PRINT AUTHORIZED AGENT NAME) DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name **Am transport** Driver's Name **Rogelio**
 Address **Ram** Print Name _____
 Phone No. **505 591 591** Phone No. _____
 Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN: _____	OUT: _____		Name/No. 50151
Site Name/Permit No. Halfway Facility / NM1-006	Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlisbad, NM 86220	Phone No. 575-398-1079	
NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	IF YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		
PASS THE PAINT FILTER TEST? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>			

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	Free Water	BS&W (%)
1st Gauge					
2nd Gauge					
Received					

I hereby certify that the above load material has been (circle one) **ACCEPTED** DENIED If denied, why? _____

Demetri (NAME (PRINT)) DATE **3/19/2022** TIME _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramwala
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API # 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
 I, John Avelley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
 I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Orelde Fernandez Truck # 46

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

- Evaporation
- Injection
- Treating Plant
- Landfarm
- Landfill
- Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

John Avelley

TITLE:

R360

DATE:

3/29/22

SIGNATURE:

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.:

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Operator No. _____ NO. **558276**
 Operators Name **Rose Rock** Permit/RRC No. _____
 Address _____ Name & No. **WQJSA 091**
 City, State, Zip **Ram** County _____
 Phone No. _____ API No. _____
 _____ RIG Name & No. **N/A**
 _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (please volume next to waste type in barrels or cubic yards)		
Oil Based Mud	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-injectable)	Washout Water (injectable)
Water Based Mud	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (injectable)
Water Based Cuttings	Produced Water (Non-injectable)	Produced Water (injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (name and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	petty dump
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY: B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

DRIVER AUTHORIZED AGENT'S NAME: **Dhn Muesley** DATE: _____ SIGNATURE: _____

TRANSPORTER

Transporter's Name **M-mata** Driver's Name **J sualdo**
 Address _____ Print Name _____
 Phone No. _____ Truck No. **460/2**

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: _____ DRIVER'S SIGNATURE: _____ DELIVERY DATE: **5/20** DRIVER'S SIGNATURE: _____

TRUCK TIME STAMP IN: _____ OUT: _____ **DISPOSAL FACILITY** **RECEIVING AREA** Name/No. **28**

Site Name/Permit No. **Halfway Facility / NM1-006** Phone No. **575-393-1079**
 Address **6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220**

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro röntgens? (circle one) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	B5&W/BBLs Received	B5&W (%)
1st Gauge				
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one) **ACCEPTED** **3/22** **Alm** **J Mata**
 NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information
 Name _____ Phone No. _____

GENERATOR NO. **559493**

Operator No. _____ Permit/RRC No. _____
 Operators Name: Travis Smith Lease/Well Name & No. 559493
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (please volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-injectable)	Washout Water (injectable)
Water Based Muds	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (injectable)
Water Based Cuttings	Produced Water (Non-injectable)	Produced Water (injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generative percent of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP) leachability. See appendix and Regulations.

Non-Exempt Other _____ *Please select from Non-Exempt Waste List on back

QUANTITY: B - BARRELS, L - LIQUID, Y - YARDS, E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per-load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

SPRINT AUTHORIZED AGENTS NAME _____ DATE _____ NUMBER _____

TRANSPORTER

Transporter's Name _____ Driver's Name _____
 Address _____ Print Name _____
 Phone No. _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

DATE OF PICKUP _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN:	OUT:		Name/No.
Time Entered	Time Exited	Facility No.	
Company No.	Driver's License No.		
Address			
NORMAL READINGS TAKEN? (Circle One) YES NO		IF YES, was reading > 50 micro rads/gram? (circle one) YES NO	
PASS THE PAINT FILTER TEST? (Circle One) YES NO			

TANK BOTTOMS

Feet	Inches	R360/BRRLS Received	BS&W (N)
1st Sample			
2nd Sample			
Received		Free Water	
		Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TIME _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW262
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val Nm W32:17222 W103:09222 API#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Avelay, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, representative for do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Tomahawk Truck #223 Manual Concrete

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: TITLE: DATE: 3/20/22
SIGNATURE: TELEPHONE NO.:
Surface Waste Management Facility Authorized Agent

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW263
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Vol 1 NM N3217222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, representative for do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
M-Mate Trucking #01

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

- Evaporation
- Injection
- Treating Plant
- Landfarm
- Landfill
- Other

Waste Acceptance Status:

- APPROVED
- DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: TITLE: DATE:

SIGNATURE: TELEPHONE NO.:
Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Operator No. Rose Rock Permit/RRC No. 559494
 Operators Name Rose Rock Name & No. Ram Energy
 Address _____ County _____
 City, State, Zip _____ API No. W1250 010
 Phone No. _____ AFE/PO No. _____

GENERATOR NO. 559494

EXEMPT E&P Waste/Service Identification and Amount (Use volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WASTES	INJECTABLE WASTES
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL SITE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT OTHER: _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Hasky DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Baldernan's Driver's Name Jonathan
 Address _____ Print Name _____
 Phone No. _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY RECEIVING AREA Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079
 Address 6501 Hobbs Hwy US 67/180 Mile Marker 66 Carrizal, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (circle one) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	B&W/BBLs Received	B&W (N)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

L.F. DATE 3/20/21 TIME _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

7:41

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ram 264
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDRSU Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Vol 1 nm W32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 30 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mate Trucking Am Transport #05 Rogelio R

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED DENIED (Must Be Maintained As Permanent Record)
PRINT NAME: Impetruce TITLE: R360 DATE: 3/20/22
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **558277**

Operator No. _____ Permit/RRC No. _____
 Operators Name: Rose Rock Lease/Well Name & No. WD954 091
 Address _____ County _____
 City, State, Zip: Gen. Ram API No. _____
 Phone No. _____ Rig Name & No. 1111
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (check volume next to waste type in barrels or cubic yards)		
Oil Based Muds	<input type="checkbox"/>	NON-INJECTABLE WATERS
Oil Based Cuttings	<input type="checkbox"/>	Washout Water (Non-injectable)
Water Based Muds	<input type="checkbox"/>	Completion Fluid/Flow back (Non-injectable)
Water Based Cuttings	<input type="checkbox"/>	Produced Water (Non-injectable)
Produced Formation Solids	<input type="checkbox"/>	Gathering Line Water/Waste (Non-injectable)
Tank Bottoms	<input type="checkbox"/>	INTERNAL USE ONLY
E&P Contaminated Soil	<input checked="" type="checkbox"/>	Truck Washout (exempt waste)
Gas Plant Waste	<input type="checkbox"/>	OTHER EXEMPT WASTES (type and generate process of the waste)

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), leachability, corrosivity and reactivity.
 Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY: B - BARRELS _____ L - LIQUID 20 (YARDS) _____ E - EACH _____

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Bhn Rose Rock 3/20/22
 (PRINTS AUTHORIZED AGENTS NAME) DATE SIGNATURE

TRANSPORTER

Transporter's Name: AM Transport Driver's Name: Rosalia
 Address _____ Print Name _____
 Phone No. _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 3/20 DRIVER'S SIGNATURE Rosalia R

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. <u>28</u>	
Site Name/Permit No. <u>Halfway Facility / NM1-006</u>	Phone No. <u>575-393-1079</u>	
Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlisbad, NM 88220</u>		
NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	If YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	
PASS THE PAINT FILTER TEST? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		

TANK BOTTOMS

	Feet	Inches	B&W/BLS Received	B&W (%)
1st Gauge				
2nd Gauge				
Received			Free Water	
			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

Compton 3/20 Rose Rock
 (PRINTS) DATE TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information
Name _____ Phone No. _____

GENERATOR NO. **562551**

Operator No. _____ Permit/RRC No. _____
 Operators Name **Rose Rock** Lease/Well Name & No. **WDSW SUC11**
 Address **Ram** County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (plate volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation number of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.
 Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY: B - BARRELS L - LIQUID **500** Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

TRANSPORTER

Transporter's Name **Mmata** Driver's Name **Roberto**
 Address _____ Print Name _____
 Phone No. **Ram 1045** Truck No. **151**

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN:	OUT:	Name/No. 5051			
Site Name/Permit No. Halfway Facility / NM1-006	Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlisbad, NM 88220	Phone No. 575-393-1079			
NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	IF YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>				
PASS THE PAINT FILTER TEST? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>					

TANK BOTTOMS

	Feet	Inches	B&W/BILLS Received	B&W (%)
1st Gauge			Free Water	
2nd Gauge			Total Received	
Received				

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) **John H. Sully** DATE _____ TITLE _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw246
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Vol 1 Nm N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking TOMAHAWK Truck # 223 REY TARIQ

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information Name _____ Phone No. _____

GENERATOR NO. 562557

Operator No. _____ Permit/RRC No. _____
 Operator's Name Rose Rock Lease/Well Name & No. Rose Rock
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (print volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL LINE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold levels for toxicity (TCPL), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-DILFELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John H. Hestley DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Torrey Hestley Driver's Name Ray Tamm
 Address _____ Print Name _____
 Phone No. _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. _____	
Site Name/Permit No. <u>Halfway Facility / NMI-006</u>	Phone No. <u>575-393-1079</u>	
Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>		
NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	IF YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input type="checkbox"/>	
PASS THE PAINT FILTER TEST? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		

TANK BOTTOMS

Feet	Inches	BS&W/BOBS Received	BS&W (%)
1st Gauge		Free Water	
2nd Gauge		Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **558227**

Operator No. _____ Permit/RRC No. _____
 Operators Name _____ Lease/Well Name & No. **Wagon Satellite 3**
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ RIG Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (indicate volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCVF), solubility, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY **20** B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.23-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

PRINTED AUTHORIZED AGENT'S NAME _____ **DATE** _____ **SIGNATURE** _____

TRANSPORTER

Transporter's Name **M. Mata** Driver's Name **Alex**
 Address _____ Print Name _____
 Phone No. _____ Truck No. **12**

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

DEPART DATE _____ **DRIVER'S SIGNATURE** _____ **DELIVERY DATE** **3/19/22** **DRIVER'S SIGNATURE** _____

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN: _____	OUT: _____	Site Name/Permit No. Halfway Facility / NM1-006	Name/No. _____
		Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220	Phone No. 575-393-1079
NORM READINGS TAKEN? (Circle One) YES NO		IF YES, was reading > 50 micro roentgens? (circle one) YES NO	
PASS THE PAINT FILTER TEST? (Circle One) YES NO			

TANK BOTTOMS

	Feet	Inches	B5&W/BBLs Received	B5&W (%)
1st Gauge			Free Water	
2nd Gauge			Total Received	
Received				

I hereby certify that the above load material has been (circle one): **ACCEPTED** **DENIED** If denied, why? _____

NAME (PRINT) _____ **DATE** _____ **TITLE** _____ **SIGNATURE** _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw247
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val Nm N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Avelay, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
M-Mate Trucking Alex Lopez # 12

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____

TITLE: _____

DATE: 3/19/20

SIGNATURE: [Signature]
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: _____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Rami 2248
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Well nm N32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Aveloj, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Roberto Medina Garcia #157

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)
PRINT NAME: _____ TITLE: _____ DATE: _____
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Main Contact Information
Name _____ Phone No. _____

GENERATOR NO. **562559**

Operator No. _____ Permit/RRC No. _____
 Operators Name Rose Rock Lease/Well Name & No. Ram Energy
 Address _____ County _____
 City, State, Zip _____ API No. W2050 01-17
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the wastes)
ESP Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCDF), ignitability, corrosivity and reactivity.
 Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Husley (PRINT) AUTHORIZED SIGNATURE DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name MT-Main Trucking Driver's Name Roberto
 Address _____ Print Name _____
 Phone No. _____ Truck No. 1131

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE Roberto Medina G.

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. <u>28</u>	
Site Name/Permit No. <u>Halfway Facility / NM1-006</u>	Phone No. <u>575-393-1079</u>	
Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlisbad, NM 88220</u>		
NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	IF YES, was reading > 50 micro rontgens? (circle one) YES <input type="checkbox"/> NO <input type="checkbox"/>	
PASS THE PAINT FILTER TEST? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		

TANK BOTTOMS

	Feet	Inches	B56W/BDLS Received	B5EW (IN)
1st Gauge				
3rd Gauge				
Received			Free Water	
			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

Shirley Rose NAME (PRINT) DATE _____ TITLE _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

702

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW249
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDRSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal NM N3217222 W103.09222 API#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Avshy, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
M-Max Trucking AM transport #05 Rogelo R

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____
Phone No. _____

GENERATOR NO. **562560**

Operator No. _____ Permit/RRC No. _____
Operator's Name Rose Rock Lease/Well Name & No. Ram Energy
Address _____ County Woodsburg
City, State, Zip _____ Rig Name & No. _____
Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 263, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSOS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

[Signature] DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name RAM Transport Driver's Name Pogelio
Address _____ Print Name _____
Phone No. _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE X Pogelio R.

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Site Name/Permit No. <u>Halfway Facility / NM1-006</u> Phone No. <u>575-393-1079</u>	Name/No. <u>28</u>
Address <u>8601 Hobbs Hwy US 62/180 Mile Marker 68 Carlsbad, NM 88220</u>	NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> If YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	PASS THE PAINT FILTER TEST? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>

TANK BOTTOMS

	Feet	Inches	BS&W/SBLS Received	Free Water	BS&W (%)
1st Gauge					
2nd Gauge					
Received			Total Received		

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

NAME (PRINT) [Signature] DATE 8/19/22 TITLE [Signature] SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW250
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDASU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jct Nm N32.17222 W103.09222 API#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, representative for do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
M-Mate Trucking Job #01

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

- Evaporation
- Injection
- Treating Plant
- Landfarm
- Landfill
- Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **562558**

Operator No. _____ Permit/RRC No. _____
 Operator's Name Rose Rock Lease/Well Name & No. Ram Energy
 Address _____ County Wagon Mnt #13
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (state volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (except waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (ECLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 70 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.23-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John H. Hushley DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Dorchester Driver's Name Jenabulov
 Address _____ Print Name _____
 Phone No. _____ Truck No. 1101

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. <u>28</u>	

Site Name/Permit No. Halfway Facility / NMS-006 Phone No. 575-353-1079
 Address 6601 Hubbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	B&S/W/BBLS Received	B&S/W (N)
1st Gauge			Free Water	
2nd Gauge			Total Received	
Received				

I hereby certify that the above listed material has been (circle one): ACCEPTED DENIED If denied, why? _____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw265
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
 I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only Waste Acceptance Frequency: Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
 I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Oraldo Fernandez truck #40

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)
PRINT NAME: Ym... .. TITLE: R360 DATE: 8/22/22
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **558278**

Operator No. _____ Permit/RRC No. _____
 Operators Name: Rose Rock Lease/Well Name & No. WDASH 091
 Address _____ County _____
 City, State, Zip: Gen Perm API No. _____
 Phone No. _____ Rig Name & No. WJA
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (unless volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>Belly Dump</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TELT), ignitability, corrosivity and reactivity.
 Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY: B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Musney 3/20/22
OPERATOR AUTHORIZED AGENT NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name: M Mut Driver's Name: Oswaldo
 Address _____ Print Name _____
 Phone No. _____ Truck No. 469

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. <u>28</u>	

Site Name/Permit No.: Halfway Facility / NMI-006 Phone No.: 575-393-1070
 Address: 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge Received			Free Water	
2nd Gauge Received			Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED 3/20 John Mut
NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Generator NO. **559496**

Operator No. _____ Operators Name **Rose Rock** Permit/RBC No. _____ Lease/Well Name & No. **Ram Energy**

Address _____ County **Woods** API No. **5413**

City, State, Zip _____ Rig Name & No. _____ AFE/PO No. _____

Phone No. _____

EXEMPT E&P Waste/Service Identification and Amount (units or volume next to waste type in barrels or cubic yards)		
	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (Name and quantity in excess of the waste)
Tank Bottoms	Truck Washout (exempt waste)	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

Non-Exempt Other _____ *Please select from Non-Exempt Waste List on back

QUANTITY **20** B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Husley DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name **Balkerramas** Driver's Name **Jonathan**

Address _____ Print Name _____

Phone No. _____ Truck No. **01**

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY Name/No. **28**

Site Name/Permit No. **Halfway Facility / NM1-006** Phone No. **575-293-1079**

Address **6601 Hobbs Hwy US 82/180 Mile Marker 66 Carlsbad, NM 88220**

NORM READINGS TAKEN? (Circle one) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle one) YES NO

TANK BOTTOMS

	Feet	Inches	B5&W/BBLs Received	B5&W (%)
1st Gauge				
2nd Gauge				
Received			Free Water	
			Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

John Husley DATE _____ TITLE **Operator Rec** SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW266
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal NM N32.17222 W/03.09222 API#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking *Crabtree #01*

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____

TITLE: _____

DATE: _____

SIGNATURE: _____
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: _____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW267
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Vol NM N32.17222 W103.09222 API #30-085-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³/bbbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking TOMAHAWK (TRK) # 223manuel Navarrete
 OCD Permitted Surface Waste Management Facility
 Name and Facility Permit #: R360 Permian Basin LLC NM1-06
 Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
 Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:
 APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [Signature] TITLE: R360 DATE: 3/20/22

SIGNATURE: _____ TELEPHONE NO.: _____
 Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **558279**

Operator No. _____ Permit/RRC No. _____
 Operators Name Rise Rock Lease/Well Name & No. WDD05U 091
 Address _____ County _____
 City, State, Zip Gen. Ram API No. _____
 Phone No. _____ Rig Name & No. N/A
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (specify volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>Belly Dump</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT OTHER _____ *please select from Non-Exempt Waste List on back

QUANTITY: B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Mistry DATE 8/22 SIGNATURE _____

TRANSPORTER

Transporter's Name Tomanauk Driver's Name Manuel
 Address _____ Print Name _____
 Phone No. _____ Truck No. 823

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ RECEIPT DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Site Name/Permit No. <u>Halfway Facility / NM1-006</u> Phone No. <u>575-393-1079</u>	Name/No. <u>88</u>
	Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlisbad, NM 88220</u>	
	NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	If YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input type="checkbox"/>
	PASS THE PAINT FILTER TEST? (Circle One) YES <input type="checkbox"/> NO <input type="checkbox"/>	

TANK BOTTOMS

	Feet	Inches	B&W/BBLS Received	B&W (%)
1st Gauge			Free Water	
2nd Gauge			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED 3/20 DENIED Dec If denied, why? _____

NAME (PRINT) _____ DATE _____ TIME _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

11-49

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ram 268
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDesu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Vol um N32.17222 W103.09222 AP#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking AM transport #05 Rogelio R

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

- Evaporation
- Injection
- Treating Plant
- Landfarm
- Landfill
- Other

Waste Acceptance Status:

- APPROVED
- DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Operator No. _____ Operators Name: Rose Rock Permit/RRC No. Lease/Well Name & No. Ram Energy
 Address: _____ County: LeFlore
 City, State, Zip: _____ API No. 100050 213
 Phone No. _____ RIG Name & No. _____ AFE/PO No. _____

GENERATOR NO. 559497

EXEMPT E&P Waste/Service Identification and Amount (check volume next to waste type in barrels or cubic yards)		
Oil Based Mud	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-injectable)	Washout Water (Injectable)
Water Based Mud	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and quantity in notes of the manifest)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TEQL), solubility, corrosivity and reactivity.

Non-Exempt Other: _____ *Please select from Non-Exempt Waste List on back

QUANTITY: 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification):

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Hurley DATE: _____ SIGNATURE: _____

TRANSPORTER

Transporter's Name: Star Transport Driver's Name: Rogelio
 Address: _____ Print Name: _____
 Phone No. _____ Truck No. 05

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: _____ DRIVER'S SIGNATURE: _____ DELIVERY DATE: _____ DRIVER'S SIGNATURE: _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. <u>28</u>	
Site Name/Permit No. <u>Halfway facility / NM1-001</u>	Phone No. <u>575-393-1079</u>	
Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carrizosa, NM BR220</u>		
NORM READINGS TAKEN? (Circle One) YES <u>NO</u>	If YES, was reading > 50 micro roentgens? (circle one) YES <u>NO</u>	
PASS THE PAINT FILTER TEST? (Circle One) YES <u>NO</u>		

TANK BOTTOMS

	Feet	Inches	B5&W/BBLS Received	Free Water	Total Received	B5&W (N)
1st Gauge						
2nd Gauge						
Received						

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

Star DATE: 3/20/22 TITLE: _____ SIGNATURE: _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW269
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Vol NM N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking

OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:
 APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **559500**

Operator No. _____ Permit/RRC No. _____
 Operator's Name Rose Rock Lease/Well Name & No. Ram Energy
 Address _____ County Wade Co
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (Enter volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WASTES	INJECTABLE WASTES
Oil Based Cuttings	Washout Water (Non-injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER E&P WASTES (page and generation in excess of the waiver)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold levels for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other: _____ *Please select from Non-Exempt Waste List on back

QUANTITY: 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification):

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Hussey (PRINT AUTHORIZED AGENT NAME) DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Balderrama Driver's Name John Hussey
 Address _____ Print Name _____
 Phone No. _____ Truck No. 01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP **DISPOSAL FACILITY** **RECEIVING AREA**

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. Hallway Facility / NMI-006 Phone No. 575-393-1079
 Address 6001 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge				
2nd Gauge				
Received			Free Water	
			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

[Signature] NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMLW 270
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Val Nm N32.17222 W103.09222 API# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking TO MAHAWK (TRK) #223 manual Nevada

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: U. Mustine

TITLE: R360

DATE: 3/22/22

SIGNATURE: _____
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: _____

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information Name _____ Phone No. _____

GENERATOR NO. **558294**

Operator No. Rose Rock Permit/RRC No. WOODSU 091
 Operator's Name Rose Rock Lease/Well Name & No. WOODSU 091
 Address _____ County _____
 City, State, Zip Gen: Perm API No. _____
 Phone No. _____ Rig Name & No. r/A
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (check volume next to waste type in barrels or cubic yards)		
	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL TANK ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Tank Bottoms	Truck Washout (exempt waste)	<u>Belly Dump</u>
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 20 YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulation, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Mistry 3/20/22 DATE SIGNATURE

TRANSPORTER

Transporter's Name Tommy Bank Driver's Name Manuel
 Address _____ Print Name _____
 Phone No. _____ Truck No. 773

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 3/20 DRIVER'S SIGNATURE Manuel

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Site Name/Permit No. <u>Halfway Facility / NM1-006</u> Phone No. <u>575-393-1079</u>	Name/No. <u>28</u>
	Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 85220</u>	
	NORM READINGS TAKEN? (Circle One) YES _____ NO _____ If YES, was reading > 50 micro roentgens? (circle one) YES _____ NO _____	
	PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO _____	

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge Received			Free Water	
2nd Gauge Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

John Mistry 3/20 DATE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

3.27

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw271
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDRSU Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Val Nm N32.17222 WP3.09222 Api# 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³/bbbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John A. Aveling, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only - Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking AM transport #05 Rogelio R

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:

- Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [Signature] TITLE: R360 DATE: 3/20/22
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **558295**

Operator No. Rose Rock Permit/RRC No. WDO 21 091
 Operators Name _____ Lease/Well Name & No. _____
 Address _____ County _____
 City, State, Zip Gen. Ran API No. _____
 Phone No. _____ Rig Name & No. 21A
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (Enter volume next to waste type in barrels or cubic yards)		
	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (Date and general description of the waste)
Tank Bottoms	Truck Washout (exempt waste)	<u>Belly Drum</u>
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TEQL), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *Please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Busby 3/20/22
 (PRINT) AUTHORIZED INDENT NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name AM Transport Driver's Name Roselio
 Address _____ Print Name _____
 Phone No. _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. _____	
Site Name/Permit No. <u>Halfway Facility / NM1-006</u>	Phone No. <u>575-393-1079</u>	
Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>		
NORM READINGS TAKEN? (Circle One) YES <u>NO</u>	IF YES, was reading > 50 micro roentgens? (circle one) YES NO	
PASS THE PAINT FILTER TEST? (Circle One) YES <u>NO</u>		

TANK BOTTOMS

	Feet	Inches	RS&W/BBLs Received	RS&W (%)
1st Gauge Received			Free Water	
2nd Gauge Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

Imp... 3/20
 NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **558279**

Operator No. _____ Permit/MRC No. _____
 Operator Name FDI RWE Lease/Well Name & No. 008W 091
 Address _____ County _____
 City, State, Zip LA Brea API No. _____
 Phone No. _____ Rig Name & No. 11A
 AFE/PO No. _____

EXEMPT E&P Waste Service Location, Material and Amount (Enter volume next to waste type in barrels or cubic yards)			
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS	
Oil Based Cuttings	Washout Water (Non-injectable)	Washout Water (Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (Injectable)	
Water Based Cuttings	Produced Water (Non-injectable)	Produced Water (Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)	
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generate copies of the waste)	
E&P Contaminated Soil	Truck Washout (exempt waste)		
Gas Plant Waste			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste Service identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TECL), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY: B - BARRELS, L - LIQUID, Y - YARDS, E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification):

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS information RCRA Hazardous Waste Analysis Other (Provide Description below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

PREPARED BY: _____ DATE: _____ SIGNATURE: _____

TRANSPORTER

Transporter's Name: _____ Driver's Name: _____
 Address: _____ Firm Name: _____
 Phone No. _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: _____ DRIVER'S SIGNATURE: _____ DELIVERY DATE: _____ DRIVER'S SIGNATURE: _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. _____	
Site Name/ Permit No. <u>Halfway Facility / NM1-006</u>	Phone No. <u>375-393-1079</u>	
Address <u>8901 Hobbs Hwy US 62/180 Mile Marker 68 Carlsbad, NM 88220</u>		
NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	If YES, was reading > 50 micro roemgens? (circle one) YES <input type="checkbox"/> NO <input type="checkbox"/>	
PASS THE PAINT FILTER TEST? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		

TANK BOTTOMS

1st Gauge	Feet: _____	Inches: _____	B5AW/B5LS Received	B5W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been: (circle one) ACCEPTED DENIED If denied, why? _____

DATE: _____ SIGNATURE: _____

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **559493**

Operator No. _____ Permit/RRC No. _____
 Operators Name Rose Rock Name & No. _____
 Address _____ County _____
 City, State, Zip _____ Apt No. _____
 Phone No. _____ RIG Name & No. _____
 APT/PG No. _____

EXEMPT E&P Waste/Service Identification and Amount (check in one next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WASTES	INJECTABLE WASTES
Oil Based Cuttings	Washout Water (Non-injectable)	Washout Water (injectable)
Water Based Muds	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (injectable)
Water Based Cuttings	Produced Water (Non-injectable)	Produced Water (injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (check and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCDS), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *Please select from Non-Exempt Waste List on back

QUANTITY _____ B - BARRELS _____ L - LIQUID _____ Y - YARDS _____ E - EACH _____

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT AUTHORIZED AGENT NAME) _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name _____ Driver's Name _____
 Address _____ Print Name _____
 Phone No. _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP		DISPOSAL FACILITY		RECEIVING AREA	
IN: _____	OUT: _____	Name/No. _____			
Site Name/Permit No. <u>Halfway Facility / NM1-006</u>	Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlisle, NM 88220</u>	Phone No. <u>575-383-1079</u>			
NORM READINGS TAKEN? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		IF YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input type="checkbox"/>			
PASS THE PAINT FILTER TEST? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>					

TANK BOTTOMS

	Feet	Inches	B5&W/BRLS Received	B5&W (G)
1st Gauge				
2nd Gauge				
Received			Free Water	
			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RamW273
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3 (0A)

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produces water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
 I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
 I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
nm-mata Trucking TOMAHAWK TRUCK #223 REY TARIQ

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:

- Evaporation
- Injection
- Treating Plant
- Landfarm
- Landfill
- Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Empotence

TITLE: R360

DATE: 3/21/22

SIGNATURE: _____

TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name: _____ Phone No.: _____

GENERATOR NO. **558300**

Operator No. _____ Permit/RAC No. _____
 Operators Name: Rose Rock Lease/Well Name & No. WOODS 091
 Address _____ County _____
 City, State, Zip: Gen Ram API No. _____
 Phone No. _____ Rig Name & No. N/A
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (check volume next to waste type in barrels or cubic yards)		
NON-INJECTABLE WATERS	INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Muds _____	Washout Water (Injectable) _____	<u>oily dump</u>
Oil Based Cuttings _____	Completion Fluid/Flow back (Non-Injectable) _____	
Water Based Muds _____	Produced Water (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY _____	
E&P Contaminated Soil _____	Truck Washout (exempt waste) _____	
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCFL), combustibility, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY: B - BARRELS L - LIQUID 20 YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John M. Suley 9/15/22 SIGNATURE DATE

TRANSPORTER

Transporter's Name: Toman Truck Driver's Name: Roy
 Address _____ Print Name _____
 Phone No. _____ Truck No. 223

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: _____ DRIVER'S SIGNATURE: _____ DELIVERY DATE: 3/21 DRIVER'S SIGNATURE: _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. <u>28</u>	
Site Name/Permit No.: <u>Halfway Facility / NM1-006</u>	Phone No.: <u>575-393-1079</u>	
Address: <u>4601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>		
NORM READINGS TAKEN? (Circle One) YES <u>NO</u>	IF YES, was reading > 50 micro roentgens? (circle one) YES NO	
PASS THE PAINT FILTER TEST? (Circle One) YES <u>NO</u>		

TANK BOTTOMS

Feet	Inches	BS&W/BILLS Received	BS&W (%)
1st Gauge _____	_____	Free Water _____	_____
2nd Gauge _____	_____	Total Received _____	_____
Received _____	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If Denied, why? _____

Jim Palmer 9/15 _____ SIGNATURE DATE TITLE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramway
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Val NM N32.17222 W103.09222 API # 30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Truck #01

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM 1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:

- Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Compuque

TITLE: R360

DATE: 3/21/22

SIGNATURE: _____
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: _____

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **558299**

Operator No. _____ Permit/RRC No. _____
 Lease/Well Name & No. **WDQSU 091**
 Operators Name **Pose Rock** County _____
 Address _____ API No. **N/A**
 City, State, Zip **Gen. Ram** Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
	NON-INJECTABLE WASTES	INJECTABLE WASTES
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (used and generation process of the waste)
Tank Bottoms	Truck Washout (exempt waste)	Drill Dump
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY: B - BARRELS L - LIQUID **20** Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.34, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Kusaly 3/21/22
 (PRINT) AUTHORIZED AGENT'S NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name **M. Muta** Driver's Name **Johannatan**
 Address _____ Print Name _____
 Phone No. _____ Truck No. **01**

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY RECEIVING AREA Name/No. **28**

Site Name/Permit No. **Halfway Facility / NMS-006** Phone No. **575-393-1079**
 Address **5601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220**

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge				
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

Jim Sanchez 3/21/22 **AP**
 NAME (PRINT) DATE TIME SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

7:30

District I
1623 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ram 275
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Val Nm N.32.17222 W.103.09222 API#30-025-80130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mate Trucking Am transport #05 Rogelio R

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

- Evaporation
- Injection
- Treating Plant
- Landfarm
- Landfill
- Other

Waste Acceptance Status:

- APPROVED
- DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____

Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name: _____ Phone No. _____

GENERATOR NO. **558256**

Operator No. Rose Rock Firm/IRRC No. Ram Energy
 Operator's Name Rose Rock Lease/Well Name & No. W0050 3rd #1
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (Use volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (use and provide process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT NAME John Hunsley DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Sam Transport Driver's Name Rogelio
 Address _____ Print Name _____
 Phone No. _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. <u>28</u>	
Site Name/Permit No. <u>Halfway Facility / NM1-006</u>	Phone No. <u>575-393-1079</u>	
Address <u>6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220</u>		
NORM READINGS TAKEN? (Circle One) YES NO	IF YES, was reading > 50 micro roentgens? (circle one) YES NO	
PASS THE PAINT FILTER TEST? (Circle One) YES NO		

TANK BOTTOMS

	Feet	Inches	R5&W/IBLS Received	R5&W (%)
1st Gauge			Free Water	
2nd Gauge			Total Received	
Received				

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

MAN (PRINT) John Hunsley DATE _____ TITLE _____ SIGNATURE _____

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramwa276
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: ROSE ROCK
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Jal nm N32.17222 W103.09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking TOMAHAWK Truck #223 KEY TARI

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220
Method of Treatment and/or Disposal:

- Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

- APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Ympuliner TITLE: R360 DATE: 3/26/22
SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Name _____ Phone No. _____

GENERATOR NO. **562783**

Operator No. _____ Permit/RRC No. _____
 Lease/Well Name & No. **W DOSU 091**
 Operators Name **Rose Rock** County _____
 Address _____ API No. _____
 City, State, Zip **San Ram** Rig Name & No. **N/A**
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	Dolly Dump
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity
 Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY: B - BARRELS L - LIQUID **20** YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Anselby 3/21/22

TRANSPORTER

Transporter's Name **Tamara Hank** Driver's Name **Roy**
 Address _____ Print Name _____
 Phone No. _____ Truck No. **825**

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE **3/21** DRIVER'S SIGNATURE **Ray**

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN: _____	OUT: _____	Name/No. 28	
Site Name/Permit No. Halfway Facility / NM1-006	Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220	Phone No. 575-393-1079	
NORM READINGS TAKEN? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	If YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		
PASS THE PAINT FILTER TEST? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>			

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	Free Water	BS&W (%)
1st Gauge					
2nd Gauge					
Received					

I hereby certify that the above load material has been (circle one): **ACCEPTED** DENIED If denied, why? _____

John Anselby 3/21/22 **Ray**

NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMWD77
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
1/41 Nm N32.17222 W103.09222 API#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* Monthly Weekly Per Load
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking Jonah for B #101

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06

Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:
 Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:
 APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [Signature] TITLE: R360 DATE: 8/21/22

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent

R360 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) Company Man Contact Information

Generator NO. **562782**

Operator No. Pose Rock Permit/RRC No. WDQSU 091
 Operator's Name Pose Rock Lease/Well Name & No. WDQSU 091
 Address _____ County _____
 City, State, Zip Gen Ram API No. _____
 Phone No. _____ Rig Name & No. WJA
 AFE/FO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>Belly Dump</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (EOP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY: B - BARRELS L - LIQUID 20 YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

John Kliskey 3/21/22 _____
 PRINTED AUTHORIZED AGENT'S NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name M. Marks Driver's Name Johnathan
 Address _____ Print Name _____
 Phone No. _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 3/21 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP **DISPOSAL FACILITY** **RECEIVING AREA**

IN: _____ OUT: _____ Name/No. 20

Site Name/Permit No. Halfway Facility / NM1-005 Phone No. 575-393-1079
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (circle one) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge				
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

Jim 3/21 _____
 NAME (PRINT) DATE TITLE SIGNATURE

3-48

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Ramw279
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDasu Satellite 3

3. Location of Material (Street Address, City, State or ULSTR):
Jal Nm W32.17222 W103.09222 API#30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) yd³/bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mate Trucking AM Transport #05 Rogelio R

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

- Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

- APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Renee Montoya TITLE: JCU DATE: 3/21/22
SIGNATURE: [Signature] TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1285987
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/21/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	RAMW279	Well Ser. #:	30130
Manif. Date:	3/21/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	AM TRANSPORT, LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	5	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ R360 Representative Signature _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

I6UJ9A01N0VJ

3/21/2022 5:37:56PM

11-47

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RAMW 279
Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Rose Rock
Ram Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135

2. Originating Site:
WDSU Satellite 3 091

3. Location of Material (Street Address, City, State or ULSTR):
Vol Nm W32,17222 W103,09222 API #30-025-30130

4. Source and Description of Waste:
produced water and crude oil impacted soil

Estimated Volume 20 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, John Ausley, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
m-mata Trucking NM Transport #05 Rogelio

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: R360 Permian Basin LLC NM1-06
Address of Facility: 6601 Hobbs Highway Carlsbad, NM 88220

Method of Treatment and/or Disposal:

- Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

- APPROVED DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Ympullina TITLE: R360 DATE: 3/21/22

SIGNATURE: _____ TELEPHONE NO.: _____
Surface Waste Management Facility Authorized Agent



Permian Basin

Customer:	ROSE ROCK ENVIRONMENTAL	Ticket #:	700-1285868
Customer #:	CRI5103	Bid #:	O6UJ9A000J7T
Ordered by:	JOHN AUSLEY	Date:	3/21/2022
AFE #:		Generator:	RAM ENERGY LLC
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	30130
Manif. Date:	3/21/2022	Well Name:	WEST DOLLARHIDE QUEEN :
Hauler:	AM TRANSPORT, LLC	Well #:	091
Driver:	ROGELIO	Field:	
Truck #:	05	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
--------------------------------	--------------------------------------

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____ 

t6UJ9A01N0PB

3/21/2022 1:52:22PM

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 143015

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 143015
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
bhall	None	2/2/2023