

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	nAPP2304056216
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Earthstone Operating, LLC	OGRID 331165
Contact Name Chris Martin	Contact Telephone 432-253-9998 Ext. 2653
Contact email cmartin@earthstoneenergy.com	Incident # (assigned by OCD)
Contact mailing address 600 N. Marienfeld, Suite 1000, Midland, TX 79701	

Location of Release Source

Latitude 32.282943 Longitude -104.268170
(NAD 83 in decimal degrees to 5 decimal places)

Site Name McCord Enterprises 23 WCA #002H	Site Type Production Pad
Date Release Discovered 1/27/23	API# (if applicable) 30-015-44282

Unit Letter	Section	Township	Range	County
M	23	23S	26E	Eddy

Surface Owner: State Federal Tribal Private (Name: Almond Opportunity LLC)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 14	Volume Recovered (bbls) 10
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release Loss of air supply to the separator which caused the dump valve to hang open.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Rebecca Haskell</u> Title: <u>Senior Project Magager</u> Signature: <u>Rebecca Haskell</u> Date: <u>2/9/23</u> email: <u>bhaskell@ntglobal.com</u> Telephone: <u>432-766-1918</u>
<u>OCD Only</u> Received by: <u>Jocelyn Harimon</u> Date: <u>02/10/2023</u>

***** LIQUID SPILLS - VOLUME CALCULATIONS *****

Location of spill: McCord Enterprises 23 WCA #002H

Date of Spill: 27-Jan-2023

If the leak/spill is associated with production equipment, i.e. - wellhead, stuffing box, flowline, tank battery, production vessel, transfer pump, or storage tank place an "X" here:

Input Data:

If spill volumes from measurement, i.e. metering, tank volumes, etc. are known enter the volumes here: OIL: 0.0 BBL WATER: 0.0 BBL

If "known" spill volumes are given, input data for the following "Area Calculations" is optional. The above will override the calculated volumes.

Total Area Calculations

Standing Liquid Calculations

Total Surface Area					Standing Liquid Area								
	width	length	wet soil depth	oil (%)		width	length	liquid depth	oil (%)				
Rectangle Area #1	55.0 ft	70 ft	X	0.50 in	100%	Rectangle Area #1	0 ft	X	0 ft	0 in	0%		
Rectangle Area #2	0 ft	X	0 ft	X	0 in	0%	Rectangle Area #2	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #3	0 ft	X	0 ft	X	0 in	0%	Rectangle Area #3	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #4	0 ft	X	0 ft	X	0 in	0%	Rectangle Area #4	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #5	0 ft	X	0 ft	X	0 in	0%	Rectangle Area #5	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #6	0 ft	X	0 ft	X	0 in	0%	Rectangle Area #6	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #7	0 ft	X	0 ft	X	0 in	0%	Rectangle Area #7	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #8	0 ft	X	0 ft	X	0 in	0%	Rectangle Area #8	0 ft	X	0 ft	X	0 in	0%

okay

production system leak - DAILY PRODUCTION DATA REQUIRED

Average Daily Production: Oil 0 BBL Water 0 BBL 0 Gas (MCFD)
 Total Hydrocarbon Content in gas: 0% (percentage)
 Did leak occur before the separator?: YES N/A (place an "X")
 H2S Content in Produced Gas: 0 PPM
 H2S Content in Tank Vapors: 0 PPM
 Amount of Free Liquid Recovered: 0 BBL okay
 Percentage of Oil in Free Liquid Recovered: 0% (percentage)
 Liquid holding factor *: 0.14 gal per gal
 Use the following when the spill wets the grains of the soil:
 * Sand = 0.08 gallon (gal.) liquid per gal. volume of soil.
 * Gravelly (caliche) loam = 0.14 gal. liquid per gal. volume of soil.
 * Sandy clay loam soil = 0.14 gal liquid per gal. volume of soil.
 * Clay loam = 0.16 gal. liquid per gal. volume of soil.
 Use the following when the liquid completely fills the pore space of the soil:
 Occurs when the spill soaked soil is contained by barriers, natural (or not).
 * Clay loam = 0.20 gal. liquid per gal. volume of soil.
 * Gravelly (caliche) loam = 0.25 gal. liquid per gal. volume of soil.
 * Sandy loam = 0.5 gal. liquid per gal. volume of soil.

Total Solid/Liquid Volume: <u>3,850</u> sq. ft.	cu. ft.	<u>160</u> cu. ft.	Total Free Liquid Volume:	sq. ft.	cu. ft.	cu. ft.
Estimated Volumes Spilled			Estimated Production Volumes Lost			
Liquid in Soil:	<u>0.0</u> BBL	<u>4</u> BBL	Estimated Production Spilled:	<u>0.0</u> BBL	<u>0.0</u> BBL	
Free Liquid:	<u>0.0</u> BBL	<u>0.0</u> BBL	Estimated Surface Damage			
Totals:	<u>0.0</u> BBL	<u>4</u> BBL	Surface Area:	<u>3,850</u> sq. ft.		
Total Liquid Spill Liquid:	<u>0.0</u> BBL	<u>4.00</u> BBL	Surface Area:	<u>.0884</u> acre		
Recovered Volumes			Estimated Weights, and Volumes			
Estimated oil recovered:	<u>BBL</u>	check - okay	Saturated Soil =	<u>17,967</u> lbs	<u>160</u> cu. ft.	<u>6</u> cu. yds.
Estimated water recovered:	<u>BBL</u>	check - okay	Total Liquid =	<u>4</u> BBL	<u>168</u> gallon	<u>1,398</u> lbs

Air Emission from flowline leaks:

Volume of oil spill: - BBL
 Separator gas calculated: - MCF
 Separator gas released: - MCF
 Gas released from oil: - lb
 H2S released: - lb
 Total HC gas released: - lb
 Total HC gas released: - MCF

Air Emission of Reporting Requirements:

New Mexico Texas
 HC gas release reportable? NO NO
 H2S release reportable? NO NO

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 184753

CONDITIONS

Operator: Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380	OGRID: 331165
	Action Number: 184753
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	2/10/2023