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Incident ID	NAB1908534289
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	> 102 (ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☑ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☑ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☑ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☑ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☑ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☑ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☑ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☑ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☑ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☑ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☑ No	
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☑ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody 		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 2/13/2023 3:16:38 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

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Incident ID	NAB1908534289
District RP	

Facility ID
Application ID

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Wade Dittrich Title: Environmental Coordinator Date: 01/24/2023 Signature: email: Wade_Dittrich@oxy.com Telephone: 575-390-2828 **OCD Only** Jocelyn Harimon Date: 02/13/2023 Received by:

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Incident ID NAB1908534289
District RP
Facility ID
Application ID

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

✓ A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)	
☑ Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	ntions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in	
Printed Name: Wade Dittrich	Title: Environmental Coordinator	
Signature: Wale Duch	Date: 01/24/2023	
email: Wade_Dittrich@oxy.com	Telephone: 575-390-2828	
OCD Only		
Received by: Jocelyn Harimon	Date: 02/13/2023	
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.	
Closure Approved by: Jennifer Nobui Dennifer Nobui	Date: 02/23/2023	
Printed Name: Jennifer Nobui	Title: _ Environmental Specialist A	

Trinity Oilfield Services & Rentals, LLC



January 24th, 2023

Oil Conservation Division, District I 1625 N. French Drive, Hobbs, NM 88240

Re: Closure Request

West Dollarhide Devonian Unit #122 Tracking #: NAB1908534289

Trinity Oilfield Services (Trinity), on behalf of OXY USA, Inc., hereby submits the following Closure Request in response to a release that occurred at the above-referenced location, and further described below.

Site Information		
Incident ID	NAB1908534289	
Site Name	West Dollarhide Devonian Unit #122	
Company	OXY USA, Inc.	
County	Lea	
ULSTR	L-33-24S-38E	
GPS Coordinates (NAD 83)	32.172695,-103.071147	
Landowner	State	

HISTORICAL RELEASE BACKGROUND

On 12/7/2017, OXY USA, Inc. reported a release at the West Dollarhide Devonian Unit #122. The release was caused by a failure of a 1/2" valve on strainer. Approximately 6,091 sqft. of the Pad was found to be damp upon initial inspection.

Release Information		
Date of Release	12/7/2017	
Type of Release	Produced Water	
Source of Release	Equipment Failure	
Volume Released – Produced Water	20 bbls	
Volume Recovered – Produced Water	0 bbls	
Volume Released – Crude Oil	0 bbls	
Volume Recovered – Crude Oil	0 bbls	
Affected Area – Damp Soil	Pad - Approximately 6,091 sqft.	
Site Location Map	Attached	

SITE CHARACTERIZATION AND CLOSURE CRITERIA

Depth to Groundwater/Wellhead Protection:

Data Source	Well Number	Data Date	Depth (ft.)
NM OSE	NA	NA	NA
USGS	NA	NA	NA
Soil Bore	SB-04	9/7/2022	102'

A search of the groundwater well databases maintained by the New Mexico Office of the State Engineer (NMOSE) and the United States Geological Survey (USGS) was conducted to determine if any registered groundwater wells are located within a $^{1}/_{2}$ mile of the release site. The search revealed that Zero (0) wells occurred in the databases that meet the NMOCD criteria for the age of data, the distance of the data point well from the release point, and a data point well having a diagram of construction.

On 09/05/2022, Trinity was onsite to drill a groundwater determination borehole (SB-04) to 102' below ground surface within a ½ mile radius of the incident location. The borehole was left open for 72 hours and checked for the presence of groundwater. As a result, no water was detected at 102' below surface at the borehole location (32.172523, -103.070724). The driller log is attached for reference.

General Site Characterization:

Site Assessment	
Karst Potential	Low
Distance to Watercourse	400 ft. to Wetland
Within 100 yr Floodplain	No
Pasture Impact	No

A risk-based site assessment/characterization was performed following the New Mexico Oil Conservation Division (NMOCD) Rule (Title 19 Chapter 15 Part 29) for releases on oil and gas development and production in New Mexico (effective August 14, 2018). To summarize the site assessment/characterization evaluation, the affected area has Low potential for cave and karst, and no other receptors (residence, school, hospital, institution, church, mining, municipal, or other ordinance boundaries) were located within the regulatorily promulgated distances from the site.

Closure Criteria:

On-Site & Off-Site 4ft bgs Recommended Remedial Action Levels (RRALs)	
Chlorides	20,000 mg/kg
TPH (GRO and DRO and MRO)	2,500 mg/kg
TPH (GRO and DRO)	1,000 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

A reclamation standard of 600 mg/kg chloride and 100 mg/kg TPH was applied to the top four feet of the pasture area if impacted by the release, per NMAC 19.15.29.13.D (1) for the top four feet of areas that will be reclaimed following remediation.

INITIAL ASSESSMENT AND REMEDIATION ACTIVITIES

Initial Sample Activities:

Delineation Summary		
Delineation Dates	12/15/2017 & 02/11/2019	
Depths Sampled	6" - 1.5'	
Delineation Map	Attached	
Laboratory Results	Table 1	

All soil samples were placed into laboratory-supplied glassware, labeled, and maintained on ice until delivery to an NMOCD-approved laboratory (Cardinal Laboratories of Hobbs, NM) for the analysis of chloride using Method SM4500 Cl-B, Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) by EPA Method 8021 B and Total Petroleum Hydrocarbon (TPH) constituents the by EPA 8015M.

Confirmation Activities:

Remediation Summary		
Remediation Dates	11/22/2022	
Liner Variance Request	None	
Deferral Request	None	
Depths Excavated	3" - 6"	
Area Represented by the required 5-point Confirmation Samples – Floors and Walls	200 sqft.	
Total Volume of Excavated Soil	68 yards	
Remediation Map	Attached	
Laboratory Results	Table 2	

Impacted soil within the release margins was excavated and temporarily stockpiled on-site on a 6-mil plastic sheeting, pending final disposition. The floors of the excavated area were advanced until laboratory analytical results from confirmation soil samples indicate Chloride, Benzene, BTEX, and TPH concentrations are below the NMOCD Closure Criteria listed in the Table above, and all walls were advanced to meet reclamation standards. Confirmation soil samples (five-point composites representing no more than 200 sqft. of the excavated area) were collected from the floor and sidewalls.

Upon receiving laboratory analytical data showing that confirmation soil samples from the excavated areas yield results below the selected NMOCD Table 1 Closure Criteria; the impacted soil was transported under manifest to an NMOCD-approved disposal facility and the excavated area was backfilled with locally sourced, non-impacted "like" material.

SITE RECLAMATION AND RESTORATION

Areas affected by the release and the associated remediation activities were restored to a condition that existed before the release to the extent practicable. The affected area was contoured and/or compacted to provide erosion control, stability, and preservation of surface water flow. Affected areas not on production pads and/or lease roads will be reseeded with a prescribed BLM, NMSLO, and/or Private Land Owner requested seed mixture during the first favorable growing season following the closure of the site by the applicable regulatory agency.

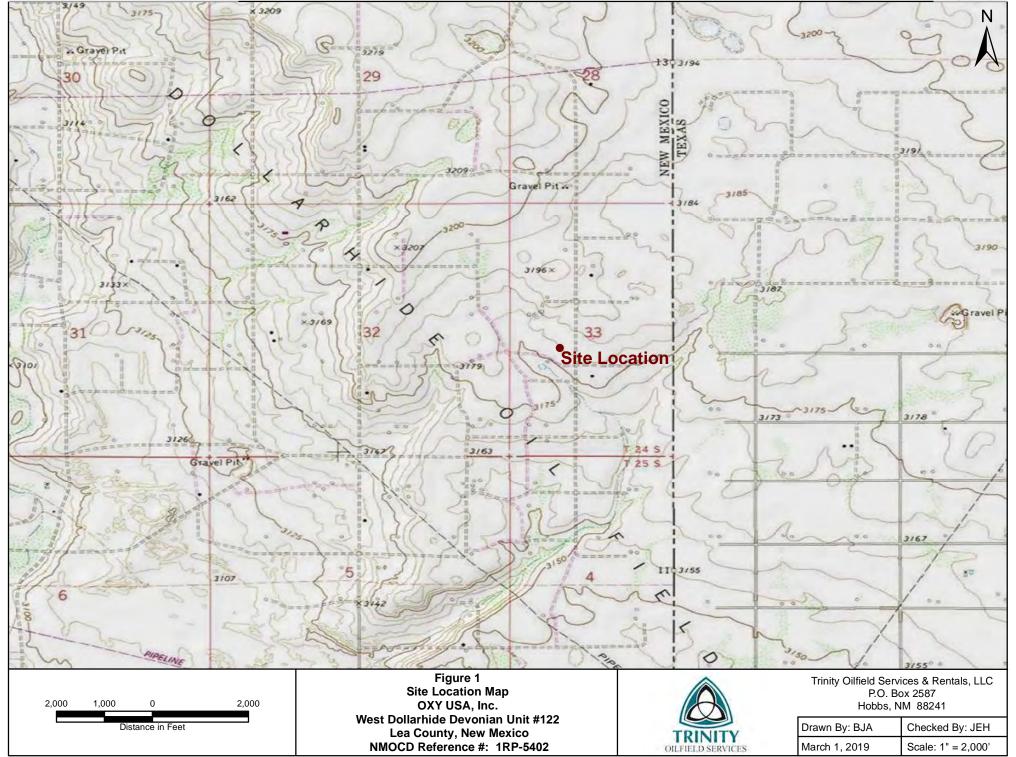
REQUEST FOR CLOSURE

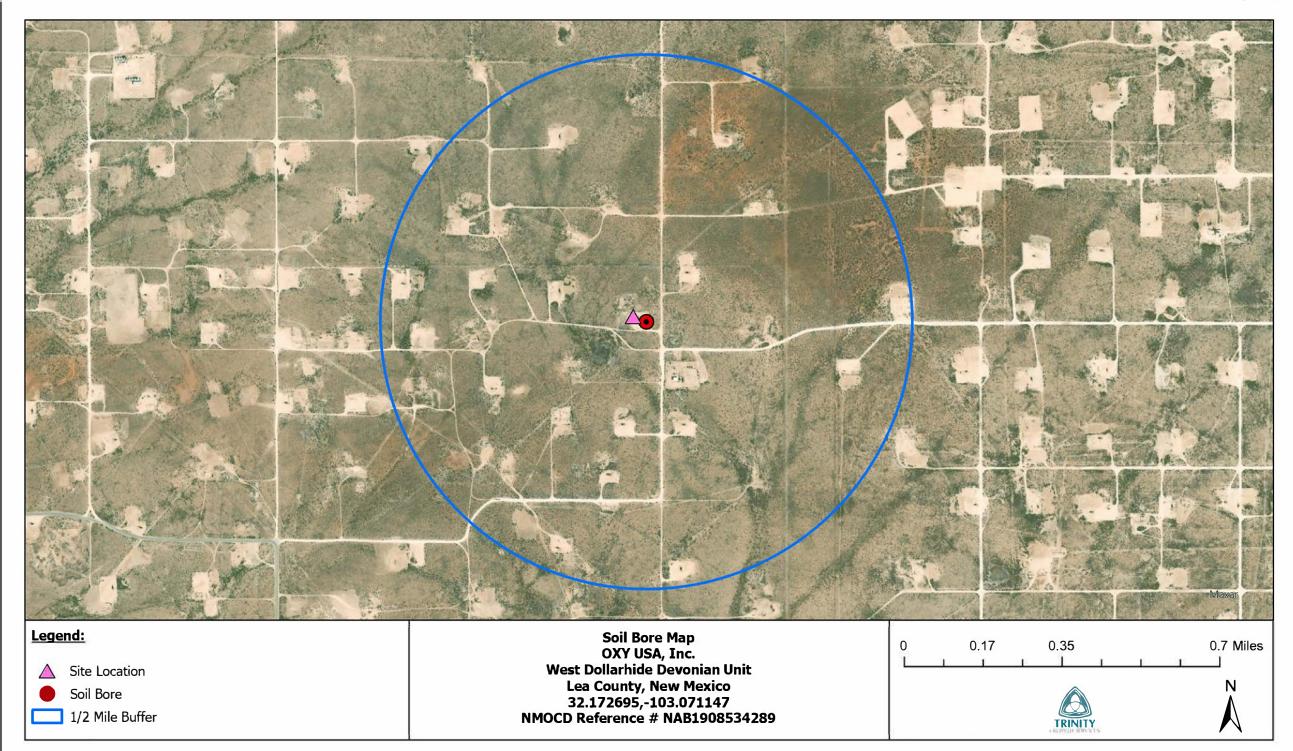
Supporting Documentation		
C-141 page 6	Signed and Attached	
Delineation and Remediation Maps	Attached	
Depth to Groundwater Maps and Source	Attached	
US NWI Map	Attached	
FEMA Flood Hazard Map	Attached	
USDA Soil Survey	Attached	
Site Photography	Attached	
Laboratory Analytics with COCs	Attached	

The site has been remediated to meet the standards of Table I of 19.15.29.12 NMAC; therefore, Trinity Oilfield Services respectfully requests that the New Mexico Oil Conservation Division grant closure approval for the referenced release.

Sincerely,

Dan Dunkelberg Dan Dunkelberg Project Manager







Soil Bore Log SB-04

PROJECT NAME WDDU #122
CLIENT OXY USA. Inc.

DRILLING DATE 09/07/2022 TOTAL DEPTH 102' COORDINATES 32.172523, -103.070724 COORD SYS NAD 83

COORD SYS NAD 83 **ULSTR** L-33-24S-38E

SURFACE ELEVATION 3185

 $\textbf{COMMENTS} \ \ \text{Spud on the East Side of the WDDU \#122 Well Pad}.$

LOGGED BY CJ CHECKED BY DD

Depth (ft)	Moisture	Material Description	Elevation (FT)
	D	Very Pale Brown (10YR 8/3) Sandy Clay Loam. Dry	
5			3180
- 10		Very Pale Brown (10YR 8/4) Sandy Loam. Dry	3175
- 15			3170
- 20		Reddish Yellow (7.5YR 7/6) Sandy Loam. Dry	3165
- 25		Reddish Yellow (7.5YR 6/6) Sandy Loam. Dry Reddish Yellow (7.5YR 7/6) Sandy Loam. Dry	3160
- 30			3155
- 35			3150
- 40		Reddish Yellow (7.5YR 6/6) Sandy Loam. Dry	3145
45		Reddish Yellow (7.5YR 7/6) Sandy Loam. Dry Reddish Yellow (7.5YR 6/6) Sandy Loam. Dry	3140
50		Reddish Yellow (7.5YR 7/6) Sandy Loam. Dry	3135
- 55		Reddish Yellow (7.5YR 6/6) Sandy Loam. Dry Reddish Yellow (7.5YR 7/6) Sandy Clay Loam. Dry	3130
- 60		Todalon Tollon (Total Tollon Stay 2021 11 21)	3125
- 65			3120
- 70			3115
- 7 5		Reddish Yellow (7.5YR 6/6) Sandy Clay Loam. Dry	3110
- 80			3105
- 85			3100
- 90			3095
- 95			3090
- 100			- - - - 3085
- - 105		Termination Depth at:102 ft	3080

TABLE 1 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

OXY USA, INC. WEST DOLLARHIDE DEVONIAN UNIT #122 LEA COUNTY, NEW MEXICO NMOCD REFERENCE #: 1RP-5402



							EPA SW-	846 Method	8021B				EPA SW	-846 Meth	od 8015M	EPA 300	
SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SAMPLE TYPE	SOIL STATUS	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL- BENZENE (mg/Kg)	M,P- XYLENES (mg/Kg)	O- XYLENE (mg/Kg)	TOTAL XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C ₆ -C ₁₂ (mg/Kg)	DRO C ₁₂ -C ₂₈ (mg/Kg)	GRO+ DRO (mg/kg)	MRO C ₂₈ -C ₃₅ (mg/Kg)	TPH C ₆ -C ₃₅ (mg/Kg)	CHLORIDE (mg/Kg)
	NMOC	D Closure Lin	nits		10	NE	NE	NE	NE	NE	50	NE	NE	1,000	NE	2,500	20,000
SP-1 @ 6"	6"	12/15/2017	Grab (Auger)	In-Situ	<0.0020	<0.0020	<0.0020	<0.0040	<0.0020	<0.0020	<0.0020	<15.0	<15.0	<15.0	<15.0	<15.0	56.9
SP-1 @ 1.5'	1.5'	2/11/2019	Grab (Trench)	In-Situ	<0.0020	<0.0020	<0.0020	<0.0040	<0.0020	<0.0020	<0.0020	<15.0	531	531	137	668	89.6
SP-2 @ 6"	6"	12/15/2017	Grab (Auger)	In-Situ	<0.0020	<0.0020	<0.0020	<0.0040	<0.0020	<0.0020	<0.0020	<15.0	<15.0	<15.0	<15.0	<15.0	106
SP-2 @ 1.5'	1.5'	2/11/2019	Grab (Trench)	In-Situ	<0.0020	<0.0020	<0.0020	<0.0040	<0.0020	<0.0020	<0.0020	<15.0	<15.0	<15.0	<15.0	<15.0	7.65
SP-3 @ 6"	6"	12/15/2017	Grab (Auger)	In-Situ	<0.0020	<0.0020	<0.0020	<0.0040	<0.0020	<0.0020	<0.0020	<15.0	<15.0	<15.0	<15.0	<15.0	<4.94
SP-3 @ 1.5'	1.5'	2/11/2019	Grab (Trench)	In-Situ	<0.0020	<0.0020	<0.0020	<0.0040	<0.0020	<0.0020	<0.0020	<14.9	<14.9	<14.9	<14.9	<14.9	119
SP-4 @ 6"	6"	12/15/2017	Grab (Auger)	In-Situ	<0.0020	<0.0020	<0.0020	<0.0040	<0.0020	<0.0020	<0.0020	<15.0	<15.0	<15.0	<15.0	<15.0	59.1
SP-4 @ 1.5'	1.5'	2/11/2019	Grab (Trench)	In-Situ	<0.0020	<0.0020	<0.0020	<0.0040	<0.0020	<0.0020	<0.0020	<15.0	<15.0	<15.0	<15.0	<15.0	244
SP-5 @ 6"	6"	12/15/2017	Grab (Auger)	In-Situ	<0.0020	<0.0020	<0.0020	<0.0040	<0.0020	<0.0020	<0.0020	<15.0	<15.0	<15.0	<15.0	<15.0	4,970
SP-5 @ 1.5'	1.5'	2/11/2019	Grab (Trench)	In-Situ	<0.0020	<0.0020	<0.0020	<0.0040	<0.0020	<0.0020	<0.0020	<14.9	<14.9	<14.9	<14.9	<14.9	319
SP-6 @ 6"	6"	12/15/2017	Grab (Auger)	In-Situ	<0.0020	0.00223	<0.0020	0.0265	0.0101	0.0366	0.0388	<15.0	925	925	371	1.300	15.0
SP-6 @ 1.5'	1.5'	2/11/2019	Grab (Trench)	In-Situ	<0.0020	<0.0020	<0.0020	<0.0040	<0.0020	<0.0020	<0.0020	<15.0	<15.0	<15.0	<15.0	<15.0	247
SP-7 @ 6"	6"	12/15/2017	Grab (Auger)	In-Situ	<0.0020	<0.0020	<0.0020	<0.0040	0.00224	0.00224	0.00224	<15.0	<15.0	<15.0	<15.0	<15.0	<4.93
SP-7 @ 1.5'	1.5'	2/11/2019	Grab (Trench)	In-Situ	<0.0020	<0.0020	<0.0020	<0.0040	<0.0020	<0.0020	<0.0020	<15.0	<15.0	<15.0	<15.0	<15.0	8.90
SP-8 @ 6"	6"	12/15/2017	Grab (Auger)	In-Situ	<0.0020	<0.0020	<0.0020	<0.0040	<0.0020	<0.0020	<0.0020	<15.0	<15.0	<15.0	<15.0	<15.0	1.070
SP-8 @ 1.5'	1.5'	2/11/2019	Grab (Trench)	In-Situ	<0.0020	<0.0020	<0.0020	<0.0040	<0.0020	<0.0020	<0.0020	<15.0	<15.0	<15.0	<15.0	<15.0	1,070
CD 0 @ 6"	6"	12/15/2017	Grab (Auger)	In-Situ	<0.0020	<0.0020	<0.0020	<0.0040	<0.0020	<0.0020	<0.0020	<15.0	<15.0	<15.0	<15.0	<15.0	60.6
SP-9 @ 6" SP-9 @ 1.5'	1.5'	2/11/2019	Grab (Auger) Grab (Trench)	In-Situ In-Situ	<0.0020	<0.0020	<0.0020	<0.0040	<0.0020	<0.0020	<0.0020	<15.0	<15.0	<15.0	<15.0	<15.0	68.6 294
NE NA ALEI																	

NE = Not established

- = Not analyzed

Concentrations in **BOLD** exceed the NMOCD Closure Limit

CHLORIDE FIELD TESTS

OXY USA, INC. WEST DOLLARHIDE DEVONIAN UNIT #122 LEA COUNTY, NEW MEXICO NMOCD REFERENCE #: 1RP-5402



					HACH QUANTAB	
SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	
NMOCD Closure Limit (mg/	kg)				20,000	
CD 4 @ 6"	6"	40/45/0047	Crab (Auran)	In City	116	
SP-1 @ 6"	1.5'	12/15/2017 2/11/2019	Grab (Auger)	In-Situ In-Situ	140	
SP-1 @ 1.5'	1.5	2/11/2019	Grab (Trench)	in-Situ	140	
SP-2 @ 6"	6"	12/15/2017	Grab (Auger)	In-Situ	136	
SP-2 @ 0 SP-2 @ 1.5'	1.5'	2/11/2019	Grab (Auger) Grab (Trench)	In-Situ	<128	
01 -2 (@ 1.0	1.5	2/11/2019	Grab (Trench)	III-OILU	120	
SP-3 @ 6"	6"	12/15/2017	Grab (Auger)	In-Situ	<116	
SP-3 @ 1.5'	1.5'	2/11/2019	Grab (Trench)	In-Situ	196	
01 0 66 1.0	1.0	2/11/2010	Crab (Tronon)	III Olta	100	
SP-4 @ 6"	6"	12/15/2017	Grab (Auger)	In-Situ	512	
SP-4 @ 1.5'	1.5'	2/11/2019	Grab (Trench)	In-Situ	292	
			` '			
SP-5 @ 6"	6"	12/15/2017	Grab (Auger)	In-Situ	4,768	
SP-5 @ 1.5'	1.5'	2/11/2019	Grab (Trench)	In-Situ	404	
SP-6 @ 6"	6"	12/15/2017	Grab (Auger)	In-Situ	<116	
SP-6 @ 1.5'	1.5'	2/11/2019	Grab (Trench)	In-Situ	328	
SP-7 @ 6"	6"	12/15/2017	Grab (Auger)	In-Situ	<116	
SP-7 @ 1.5'	1.5'	2/11/2019	Grab (Trench)	In-Situ	<128	
SP-8 @ 6"	6"	12/15/2017	Grab (Auger)	In-Situ	908	
SP-8 @ 1.5'	1.5'	2/11/2019	Grab (Trench)	In-Situ	196	
25.2.2.2	211	10/15/00:-		1 00	110	
SP-9 @ 6"	6"	12/15/2017	Grab (Auger)	In-Situ	116	
SP-9 @ 1.5'	1.5'	2/11/2019	Grab (Trench)	In-Situ	488	

TABLE 2 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL



OXY USA, INC. WEST DOLLARHIDE DEVONIAN UNIT #122 LEA COUNTY, NEW MEXICO NMOCD REFERENCE #: NAB1908534289

	SAMPLE						EPA SW	/-846 Metho	d 8021B				EPA SW	-846 Meth	od 8015M		EPA 300
SAMPLE LOCATION	DEPTH (BGS)	SAMPLE DATE	SAMPLE TYPE	SOIL STATUS	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL- BENZENE (mg/Kg)	M,P- XYLENES (mg/Kg)	O- XYLENE (mg/Kg)	TOTAL XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C ₆ -C ₁₂ (mg/Kg)	DRO C ₁₂ -C ₂₈ (mg/Kg)	GRO+ DRO (mg/kg)	MRO C ₂₈ -C ₃₅ (mg/Kg)	TPH C ₆ -C ₃₅ (mg/Kg)	CHLORIDE (mg/Kg)
	NMOCD Clos	sure Limits			10	NE	NE	NE	NE	NE	50	NE	NE	1,000	NE	2,500	20,000
						Re	emediation F	loors									
CF-001-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	576
CF-002-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80
CF-003-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	336
CF-004-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48
CF-005-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	< 0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80
CF-006-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	< 0.300	<10.0	<10.0	<10.0	<10.0	<10.0	400
CF-007-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64
CF-008-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	176
CF-009-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	< 0.300	<10.0	<10.0	<10.0	<10.0	<10.0	480
CF-010-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	160
CF-011-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	192
CF-012-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	160
CF-013-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	160
CF-014-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	1,920
CF-015-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	160
CF-016-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	880
CF-017-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	< 0.050	-	-	-	-	-	< 0.300	<10.0	<10.0	<10.0	<10.0	<10.0	208
CF-018-00.5-NA-S	6"	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	1,600
CF-019-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	< 0.300	<10.0	<10.0	<10.0	<10.0	<10.0	560
CF-020-00.5-NA-S	6"	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	< 0.300	<10.0	<10.0	<10.0	<10.0	<10.0	1,660
CF-021-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	< 0.050	-	-	-	-	-	< 0.300	<10.0	<10.0	<10.0	<10.0	<10.0	2,600
CF-022-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	< 0.050	-	-	-	-	-	< 0.300	<10.0	64.1	64.1	30.1	94.2	816
CF-023-00.5-NA-S	6"	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	< 0.300	<10.0	<10.0	<10.0	<10.0	<10.0	912
CF-024-00.5-NA-S	6"	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	< 0.300	<10.0	53.7	53.7	25.9	79.6	864
CF-025-00.5-NA-S	6"	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	14.6	14.6	<10.0	14.6	880
CF-026-00.5-NA-S	6"	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	13.5	13.5	<10.0	13.5	880
CF-027-00.5-NA-S	6"	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	2,520
CF-028-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	480
CF-029-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	912
CF-030-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	<0.050	-	-	-	-	-	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	400
CF-031-00.3-NA-S	Scrape	11/22/2022	Composite	In-Situ	< 0.050	_	_	_	-	-	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	1.140

NE = Not established

- = Not analyzed

Concentrations in **BOLD** exceed the NMOCD Closure Limit

Released to Imaging: 2/23/2023 9:36:58 AM



Release (Looking Northwest)



Release (Looking West-Northwest)



Release (Looking Northwest)



Release (Looking Northwest)



Release (Looking West-Northwest)



Release (Looking West-Southwest)



Release (Looking West-Southwest)



Release (Looking Southwest)



Release (Looking Southwest)



Release (Looking Southeast)



Release (Looking South-Southeast)



Release (Looking Northeast)



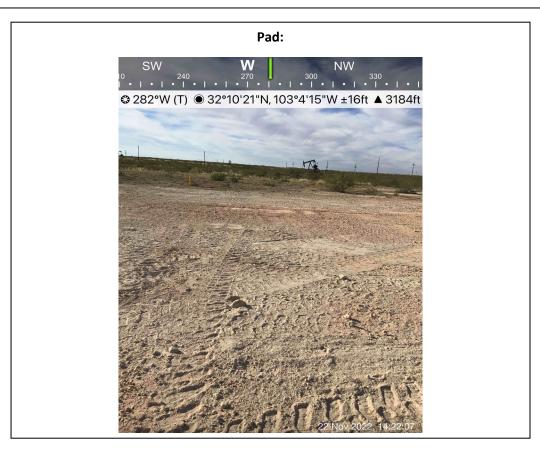
Release (Looking North-Northeast)

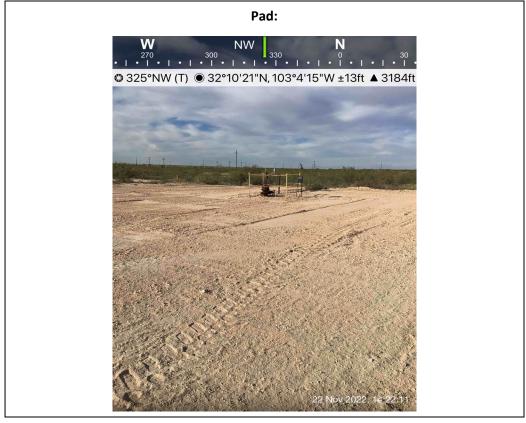


Release (Looking North-Northeast)



Excavation



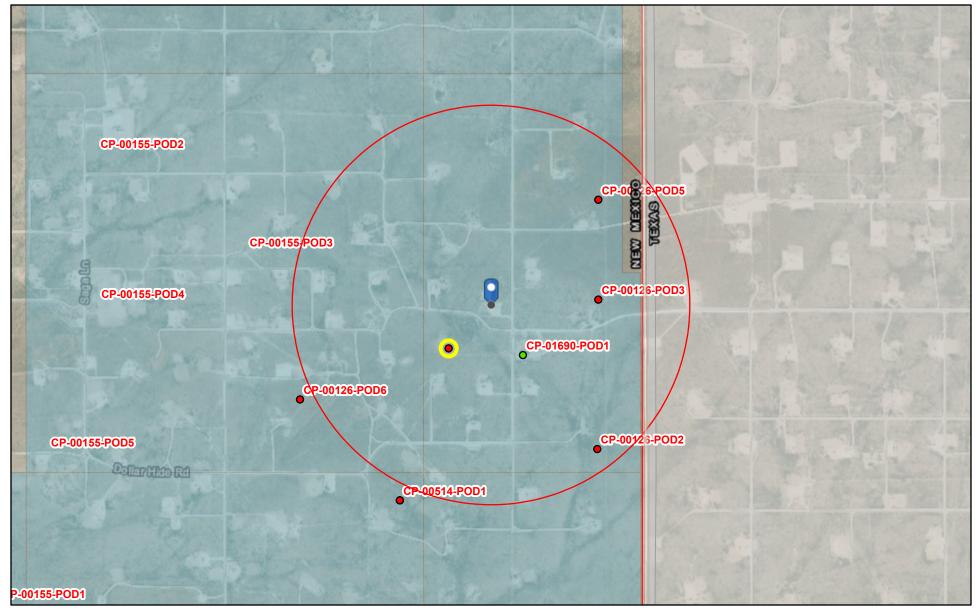




Excavation



NAB1908534289 | West Dollarhide Devonian Unit #122



10/21/2022, 1:08:04 PM

GIS WATERS PODs OSE District Boundary New Mexico State Trust Lands

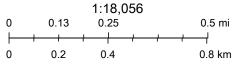
Pending

Water Right Regulations

Plugged Closure Area

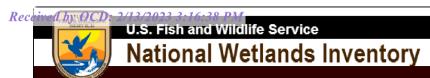
Both Estates

SiteBoundaries



Esri, HERE, GeoTechnologies, Inc., Esri, HERE, Garmin, GeoTechnologies, Inc., U.S. Department of Energy Office of Legacy Management, Maxar

Web Generated Map Map is generated by web users.





October 21, 2022

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

Riverine

Other

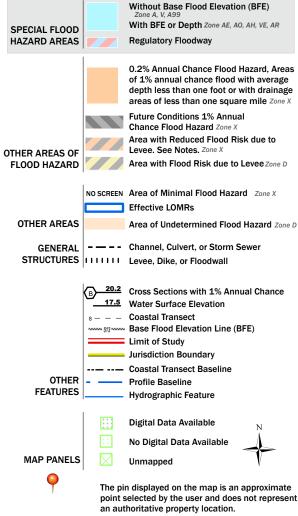
This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Flood Hazard Layer FIRMette



Legend

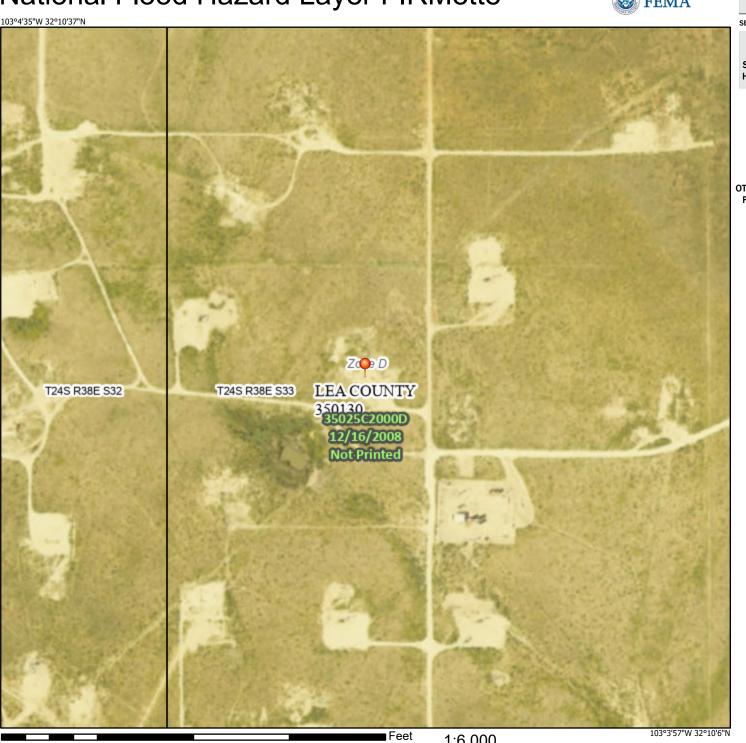
SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT



This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 10/21/2022 at 3:13 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



2.000

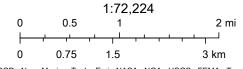
NAB1908534289 | West Dollarhide Devonian Unit #122



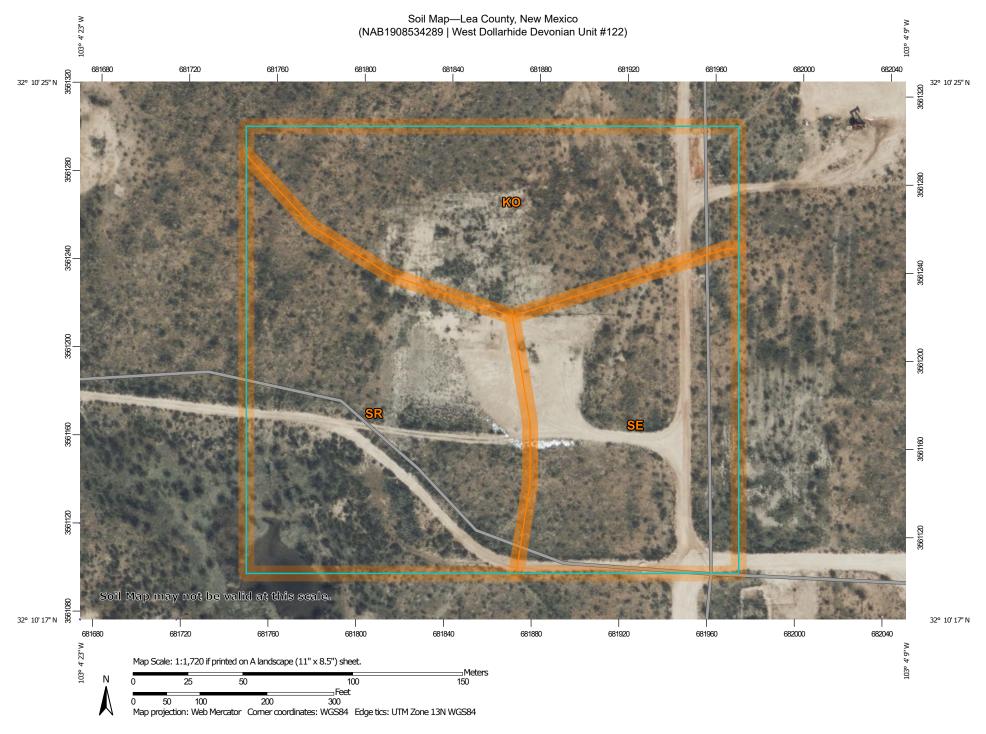
10/21/2022, 1:13:35 PM

Karst Occurrence Potential





BLM, OCD, New Mexico Tech, Esri, NASA, NGA, USGS, FEMA, Texas Parks & Wildlife, CONANP, Esri, HERE, Garmin, SafeGraph,



Soil Map—Lea County, New Mexico (NAB1908534289 | West Dollarhide Devonian Unit #122)

MAP LEGEND

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Water Features

Transportation

Background

Spoil Area

Stony Spot

Wet Spot

Other

Rails

US Routes

Major Roads

Local Roads

Very Stony Spot

Special Line Features

Streams and Canals

Interstate Highways

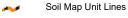
Aerial Photography

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons



Soil Map Unit Points

Special Point Features

Blowout

Borrow Pit

Clay Spot

Closed Depression

Gravel Pit

Gravelly Spot

Landfill

Lava Flow

Marsh or swamp

Mine or Quarry

Miscellaneous Water

Perennial Water

Rock Outcrop

Saline Spot
Sandy Spot

Severely Eroded Spot

Sinkhole

Slide or Slip

Sodic Spot

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 19, Sep 8, 2022

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Jan 18, 2020—Feb 17, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI			
ко	Kimbrough gravelly loam, dry, 0 to 3 percent slopes	3.6	31.6%			
SE	Simona fine sandy loam, 0 to 3 percent slopes	3.2	28.7%			
SR	Simona-Upton association	4.5	39.6%			
Totals for Area of Interest		11.3	100.0%			



Certificate of Analysis Summary 571620

Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

Project Name: West Dollarhide Devonian Unit #122



Project Id: Contact:

Ben Arguijo

Project Location: Hobbs

Date Received in Lab: Mon Dec-18-17 01:14 pm

Report Date: 26-DEC-17

Project Manager: Holly Taylor

	Lab Id:	571620-0	001	571620-0	002	571620-0	003	571620-	004	571620-	005	571620-	006	
Analysis Paguastad	Field Id:	Sp-1@6	5"	Sp-2@6"		Sp-3@6"		Sp-4@6"		Sp-5@0	6"	Sp-6@6	6"	
Analysis Requested	Depth:													
	Matrix:	SOIL		SOIL	,	SOIL	,	SOIL	,	SOIL	.	SOIL		
	Sampled:	Dec-15-17	09:00	Dec-15-17	09:15	Dec-15-17	09:45	Dec-15-17	10:00	Dec-15-17	10:15	Dec-15-17	11:00	
BTEX by EPA 8021B	Extracted:	Dec-21-17	17:00	Dec-21-17	17:00	Dec-21-17	17:00	Dec-21-17	17:00	Dec-21-17	17:00	Dec-21-17	17:00	
	Analyzed:	Dec-22-17	07:22	Dec-22-17	07:42	Dec-22-17	08:01	Dec-22-17	08:20	Dec-22-17	08:39	Dec-22-17 08:58		
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	
Benzene		< 0.00200	0.00200	< 0.00201	0.00201	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00199	0.00199	< 0.00201	0.00201	
Toluene		< 0.00200	0.00200	< 0.00201	0.00201	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00199	0.00199	0.00223	0.00201	
Ethylbenzene	Ethylbenzene		0.00200	< 0.00201	0.00201	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00199	0.00199	< 0.00201	0.00201	
m,p-Xylenes		< 0.00399	0.00399	< 0.00402	0.00402	< 0.00401	0.00401	< 0.00398	0.00398	< 0.00398	0.00398	0.0265	0.00402	
o-Xylene		< 0.00200	0.00200	< 0.00201	0.00201	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00199	0.00199	0.0101	0.00201	
Total Xylenes		< 0.00200	0.00200	< 0.00201	0.00201	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00199	0.00199	0.0366	0.00201	
Total BTEX		< 0.00200	0.00200	< 0.00201	0.00201	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00199	0.00199	0.0388	0.00201	
Chloride by EPA 300	Extracted:	Dec-21-17	11:45	Dec-21-17 11:45		Dec-21-17 11:45 Dec-21		Dec-21-17	Dec-21-17 14:00		Dec-21-17 14:00		Dec-21-17 14:00	
	Analyzed:	Dec-21-17	16:58	Dec-21-17	13:49	Dec-21-17 14:10		Dec-21-17 17:26		Dec-21-17 17:46		Dec-21-17 18:07		
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	
Chloride		56.9	5.00	106	4.99	<4.94	4.94	59.1	4.94	4970	24.8	15.0	4.99	
TPH By SW8015 Mod	Extracted:	Dec-20-17	07:00	Dec-20-17	07:00	Dec-20-17	07:00	Dec-20-17	07:00	Dec-20-17	07:00	Dec-20-17 07:00		
	Analyzed:	Dec-20-17	09:43	Dec-20-17	10:42	Dec-20-17	11:02	Dec-20-17	11:22	Dec-20-17	11:42	Dec-21-17	10:09	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	
Gasoline Range Hydrocarbons (GRO)		<15.0	15.0	<15.0	15.0	<15.0	15.0	<15.0	15.0	<15.0	15.0	<15.0	15.0	
Diesel Range Organics (DRO)		<15.0	15.0	<15.0	15.0	<15.0	15.0	<15.0	15.0	<15.0	15.0	925	15.0	
Oil Range Hydrocarbons (ORO)		<15.0	15.0	<15.0	15.0	<15.0	15.0	<15.0	15.0	<15.0	15.0	371	15.0	
Total TPH		<15.0	15.0	<15.0	15.0	<15.0	15.0	<15.0	15.0	<15.0	15.0	1300	15.0	

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Holly Taylor Project Manager



Certificate of Analysis Summary 571620

Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

Project Name: West Dollarhide Devonian Unit #122



Project Id: Contact:

Project Location:

Ben Arguijo

Hobbs

Date Received in Lab: Mon Dec-18-17 01:14 pm

Report Date: 26-DEC-17

Project Manager: Holly Taylor

	Lab Id:	571620-0	007	571620-0	08	571620-0	009		
Analysis Requested	Field Id:	Sp-7@6"		Sp-8@6"		Sp-9@6"			
Analysis Requesieu	Depth:								
	Matrix:	SOIL		SOIL		SOIL			
	Sampled:	Dec-15-17	11:15	Dec-15-17	12:00	Dec-15-17	12:20		
BTEX by EPA 8021B	Extracted:	Dec-21-17	17:00	Dec-21-17 1	17:00	Dec-21-17	17:00		
	Analyzed:	Dec-22-17 (09:17	Dec-22-17 (9:36	Dec-22-17 (09:55		
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Benzene		< 0.00201	0.00201	< 0.00202	0.00202	< 0.00199	0.00199		
Toluene		< 0.00201	0.00201	< 0.00202	0.00202	< 0.00199	0.00199		
Ethylbenzene		< 0.00201	0.00201	< 0.00202	0.00202	< 0.00199	0.00199		
m,p-Xylenes		< 0.00402	0.00402	< 0.00404	0.00404	< 0.00398	0.00398		
o-Xylene		0.00224	0.00201	< 0.00202	0.00202	< 0.00199	0.00199		
Total Xylenes		0.00224	0.00201	< 0.00202	0.00202	< 0.00199	0.00199		
Total BTEX		0.00224	0.00201	< 0.00202	0.00202	< 0.00199	0.00199		
Chloride by EPA 300	Extracted:	Dec-21-17	14:00	Dec-21-17 14:00		Dec-21-17 14:00			
	Analyzed:	Dec-21-17	18:14	Dec-21-17 18:21		Dec-21-17 18:28			
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Chloride		<4.93	4.93	1070	4.99	68.6	4.97		
TPH By SW8015 Mod	Extracted:	Dec-20-17 (07:00	Dec-20-17 (07:00	Dec-20-17 (07:00		
	Analyzed:	Dec-20-17	12:23	Dec-20-17 1	12:44	Dec-20-17	13:05		
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Gasoline Range Hydrocarbons (GRO)		<15.0	15.0	<15.0	15.0	<15.0	15.0		
Diesel Range Organics (DRO)		<15.0	15.0	<15.0	15.0	<15.0	15.0		
Oil Range Hydrocarbons (ORO)		<15.0	15.0	<15.0	15.0	<15.0	15.0		
Total TPH		<15.0	15.0	<15.0	15.0	<15.0	15.0		

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Holly Taylor Project Manager

Analytical Report 571620

for

Trinity Oilfield Services & Rentals, LLC

Project Manager: Ben Arguijo West Dollarhide Devonian Unit #122

26-DEC-17

Collected By: Client





1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab code: TX00122): Texas (T104704215-17-23), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054) Oklahoma (2017-142)

> Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-17-15), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab code: TX00127): Texas (T104704221-17-12)
Xenco-Lubbock (EPA Lab code: TX00139): Texas (T104704219-17-16)
Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-17-13)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-17-3)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona(AZ0757)
Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)





26-DEC-17

Project Manager: **Ben Arguijo Trinity Oilfield Services & Rentals, LLC**PO BOX 2587
Hobbs, NM 88241

Reference: XENCO Report No(s): 571620

West Dollarhide Devonian Unit #122

Project Address: Hobbs

Ben Arguijo:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 571620. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 571620 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

thely Taylor

Holly Taylor

Project Manager

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Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

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Sample Cross Reference 571620



Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
Sp-1@6"	S	12-15-17 09:00		571620-001
Sp-2@6"	S	12-15-17 09:15		571620-002
Sp-3@6"	S	12-15-17 09:45		571620-003
Sp-4@6"	S	12-15-17 10:00		571620-004
Sp-5@6"	S	12-15-17 10:15		571620-005
Sp-6@6"	S	12-15-17 11:00		571620-006
Sp-7@6"	S	12-15-17 11:15		571620-007
Sp-8@6"	S	12-15-17 12:00		571620-008
Sp-9@6"	S	12-15-17 12:20		571620-009

CASE NARRATIVE

Client Name: Trinity Oilfield Services & Rentals, LLC Project Name: West Dollarhide Devonian Unit #122

Project ID: Report Date: 26-DEC-17 Work Order Number(s): 571620 Date Received: 12/18/2017

Sample receipt non conformances and comments:

1.001 Changed depth of samples per Ben Arguijo.

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3036675 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: Sp-1@6"

Matrix: Soil

Date Received:12.18.17 13.14

Lab Sample Id: 571620-001

Date Collected: 12.15.17 09.00

24.0 Con**ected.** 1**2**.10.17 05.00

Prep Method: E300P

% Moisture:

Tech:

LRI

Analytical Method: Chloride by EPA 300

Date Prep: 12.21.17 11.45

Basis:

Wet Weight

Analyst: LRI

Seq Number: 3036662

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	56.9	5.00	mg/kg	12.21.17 16.58		1

Analytical Method: TPH By SW8015 Mod

Prep Method: TX1005P

% Moisture:

Tech:
Analyst:

ARM ARM

Date Prep: 12.20.17 07.00

Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.20.17 09.43	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	12.20.17 09.43	U	1
Oil Range Hydrocarbons (ORO)	PHCG2835	<15.0	15.0		mg/kg	12.20.17 09.43	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	12.20.17 09.43	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	91	%	70-135	12.20.17 09.43		
o-Terphenyl		84-15-1	94	%	70-135	12.20.17 09.43		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: Sp-1@6" Matrix:

Soil

Date Received:12.18.17 13.14

Lab Sample Id: 571620-001

Date Collected: 12.15.17 09.00

Prep Method: SW5030B

Analytical Method: BTEX by EPA 8021B

% Moisture:

Tech: Analyst:

ALJ ALJ

12.21.17 17.00 Date Prep:

Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	12.22.17 07.22	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	12.22.17 07.22	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	12.22.17 07.22	U	1
m,p-Xylenes	179601-23-1	< 0.00399	0.00399		mg/kg	12.22.17 07.22	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	12.22.17 07.22	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	12.22.17 07.22	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	12.22.17 07.22	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	89	%	80-120	12.22.17 07.22		
1,4-Difluorobenzene		540-36-3	93	%	80-120	12.22.17 07.22		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sp-2@6" Sample Id:

Matrix:

Soil

Date Received:12.18.17 13.14

Lab Sample Id: 571620-002

Date Collected: 12.15.17 09.15

Prep Method: E300P

% Moisture:

Tech:

LRI LRI

Analytical Method: Chloride by EPA 300

Date Prep:

12.21.17 11.45

Basis:

Wet Weight

Analyst:

Seq Number: 3036662

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	106	4.99	mg/kg	12.21.17 13.49		1

Analytical Method: TPH By SW8015 Mod

Prep Method: TX1005P

% Moisture:

Tech: Analyst: ARMARM

12.20.17 07.00 Date Prep:

Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.20.17 10.42	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	12.20.17 10.42	U	1
Oil Range Hydrocarbons (ORO)	PHCG2835	<15.0	15.0		mg/kg	12.20.17 10.42	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	12.20.17 10.42	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	78	%	70-135	12.20.17 10.42		
o-Terphenyl		84-15-1	83	%	70-135	12.20.17 10.42		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Soil

Sample Id: Sp-2@6" Matrix:

Date Prep:

Date Received:12.18.17 13.14

Basis:

Lab Sample Id: 571620-002

Date Collected: 12.15.17 09.15

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

12.22.17 07.42

80-120

Tech: ALJ % Moisture:

90

12.21.17 17.00

Wet Weight

Analyst: ALJ Seq Number: 3036675

1,4-Difluorobenzene

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00201	0.00201		mg/kg	12.22.17 07.42	U	1
Toluene	108-88-3	< 0.00201	0.00201		mg/kg	12.22.17 07.42	U	1
Ethylbenzene	100-41-4	< 0.00201	0.00201		mg/kg	12.22.17 07.42	U	1
m,p-Xylenes	179601-23-1	< 0.00402	0.00402		mg/kg	12.22.17 07.42	U	1
o-Xylene	95-47-6	< 0.00201	0.00201		mg/kg	12.22.17 07.42	U	1
Total Xylenes	1330-20-7	< 0.00201	0.00201		mg/kg	12.22.17 07.42	U	1
Total BTEX		< 0.00201	0.00201		mg/kg	12.22.17 07.42	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	88	%	80-120	12.22.17 07.42		

540-36-3





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Soil

12.21.17 11.45

Sp-3@6" Sample Id:

Matrix:

Date Received:12.18.17 13.14

Lab Sample Id: 571620-003

Date Collected: 12.15.17 09.45

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech:

LRI

% Moisture:

Analyst: LRI

Date Prep:

Basis:

Wet Weight

Seq Number: 3036662

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	<4.94	4.94	mg/kg	12.21.17 14.10	U	1

Analytical Method: TPH By SW8015 Mod

Prep Method: TX1005P

Tech:

ARM

% Moisture:

ARM Analyst:

Seq Number: 3036532

12.20.17 07.00 Date Prep:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	12.20.17 11.02	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	12.20.17 11.02	U	1
Oil Range Hydrocarbons (ORO)	PHCG2835	<15.0	15.0	mg/kg	12.20.17 11.02	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	12.20.17 11.02	U	1
		G N 1	%			T71	

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	82	%	70-135	12.20.17 11.02	
o-Terphenyl	84-15-1	82	%	70-135	12.20.17 11.02	





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: Sp-3@6"

Matrix:

Soil

Date Received:12.18.17 13.14

Lab Sample Id: 571620-003

Date Collected: 12.15.17 09.45

Prep Method: SW5030B

Analytical Method: BTEX by EPA 8021B

% Moisture:

Tech:

Analyst:

ALJ ALJ

Date Prep: 12.21.17 17.00

Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	12.22.17 08.01	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	12.22.17 08.01	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	12.22.17 08.01	U	1
m,p-Xylenes	179601-23-1	< 0.00401	0.00401		mg/kg	12.22.17 08.01	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	12.22.17 08.01	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	12.22.17 08.01	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	12.22.17 08.01	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	91	%	80-120	12.22.17 08.01		
1,4-Difluorobenzene		540-36-3	92	%	80-120	12.22.17 08.01		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Soil

Sp-4@6" Sample Id:

Matrix:

Date Received:12.18.17 13.14

Lab Sample Id: 571620-004

Date Collected: 12.15.17 10.00

Analytical Method: Chloride by EPA 300

Prep Method: E300P

LRI

Tech:

% Moisture:

Analyst: LRI Date Prep:

12.21.17 14.00

Basis:

Wet Weight

Seq Number: 3036651

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	59.1	4.94	mg/kg	12.21.17 17.26		1

Analytical Method: TPH By SW8015 Mod

Prep Method: TX1005P

Tech:

ARM

% Moisture:

ARM Analyst:

12.20.17 07.00 Date Prep:

Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.20.17 11.22	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	12.20.17 11.22	U	1
Oil Range Hydrocarbons (ORO)	PHCG2835	<15.0	15.0		mg/kg	12.20.17 11.22	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	12.20.17 11.22	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	82	%	70-135	12.20.17 11.22		
o-Terphenyl		84-15-1	85	%	70-135	12.20.17 11.22		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Soil

12.21.17 17.00

Sample Id: Sp-4@6" Matrix:

Date Received:12.18.17 13.14

Lab Sample Id: 571620-004

Date Collected: 12.15.17 10.00

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

ALJ

% Moisture:

Tech: ALJ

Analyst:

Date Prep:

Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199		mg/kg	12.22.17 08.20	U	1
Toluene	108-88-3	< 0.00199	0.00199		mg/kg	12.22.17 08.20	U	1
Ethylbenzene	100-41-4	< 0.00199	0.00199		mg/kg	12.22.17 08.20	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398		mg/kg	12.22.17 08.20	U	1
o-Xylene	95-47-6	< 0.00199	0.00199		mg/kg	12.22.17 08.20	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199		mg/kg	12.22.17 08.20	U	1
Total BTEX		< 0.00199	0.00199		mg/kg	12.22.17 08.20	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	95	%	80-120	12.22.17 08.20		
4-Bromofluorobenzene		460-00-4	89	%	80-120	12.22.17 08.20		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: Sp-5@6"

Matrix: Soil

Date Received:12.18.17 13.14

Lab Sample Id: 571620-005

Date Collected: 12.15.17 10.15

Prep Method: E300P

Analytical Method: Chloride by EPA 300

% Moisture:

Tech: LRI

Analyst:

LRI

Date Prep: 12.21.17 14.00

Basis:

Wet Weight

Seq Number: 3036651

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 4970
 24.8
 mg/kg
 12.21.17 17.46
 5

Analytical Method: TPH By SW8015 Mod

Prep Method: TX1005P

ARM

% Moisture:

Analyst: ARM

Tech:

Date Prep: 12.20.17 07.00

Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.20.17 11.42	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	12.20.17 11.42	U	1
Oil Range Hydrocarbons (ORO)	PHCG2835	<15.0	15.0		mg/kg	12.20.17 11.42	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	12.20.17 11.42	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	83	%	70-135	12.20.17 11.42		
o-Terphenyl		84-15-1	85	%	70-135	12.20.17 11.42		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Soil

Sample Id: Sp-5@6"

Matrix:

Date Received:12.18.17 13.14

Lab Sample Id: 571620-005

Date Collected: 12.15.17 10.15

Prep Method: SW5030B

% Moisture:

Tech:

ALJ

Analytical Method: BTEX by EPA 8021B

7 17.00 Basis:

Wet Weight

Analyst: A

ALJ

Seq Number: 3036675

J Date Prep: 12.21.17 17.00

Parameter

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199		mg/kg	12.22.17 08.39	U	1
Toluene	108-88-3	< 0.00199	0.00199		mg/kg	12.22.17 08.39	U	1
Ethylbenzene	100-41-4	< 0.00199	0.00199		mg/kg	12.22.17 08.39	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398		mg/kg	12.22.17 08.39	U	1
o-Xylene	95-47-6	< 0.00199	0.00199		mg/kg	12.22.17 08.39	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199		mg/kg	12.22.17 08.39	U	1
Total BTEX		< 0.00199	0.00199		mg/kg	12.22.17 08.39	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	91	%	80-120	12.22.17 08.39		
1,4-Difluorobenzene		540-36-3	95	%	80-120	12.22.17 08.39		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sp-6@6" Sample Id:

Matrix:

Soil

Date Received:12.18.17 13.14

Lab Sample Id: 571620-006

Date Collected: 12.15.17 11.00

Prep Method: E300P

Analytical Method: Chloride by EPA 300

% Moisture:

Tech:

LRI

12.21.17 14.00

Wet Weight

Analyst:

LRI

Date Prep:

Basis:

Seq Number: 3036651

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	15.0	4.99	mg/kg	12.21.17 18.07		1

Analytical Method: TPH By SW8015 Mod

Prep Method: TX1005P

Tech:

ARM

% Moisture:

Analyst:

ARM

12.20.17 07.00 Date Prep:

Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.21.17 10.09	U	1
Diesel Range Organics (DRO)	C10C28DRO	925	15.0		mg/kg	12.21.17 10.09		1
Oil Range Hydrocarbons (ORO)	PHCG2835	371	15.0		mg/kg	12.21.17 10.09		1
Total TPH	PHC635	1300	15.0		mg/kg	12.21.17 10.09		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	82	%	70-135	12.21.17 10.09		
o-Terphenyl		84-15-1	78	%	70-135	12.21.17 10.09		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Soil

Sample Id: Sp-6@6" Matrix:

Date Received:12.18.17 13.14

Lab Sample Id: 571620-006

Date Collected: 12.15.17 11.00

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

ALJ

% Moisture:

Tech: ALJ Analyst:

Date Prep:

12.21.17 17.00

Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00201	0.00201		mg/kg	12.22.17 08.58	U	1
Toluene	108-88-3	0.00223	0.00201		mg/kg	12.22.17 08.58		1
Ethylbenzene	100-41-4	< 0.00201	0.00201		mg/kg	12.22.17 08.58	U	1
m,p-Xylenes	179601-23-1	0.0265	0.00402		mg/kg	12.22.17 08.58		1
o-Xylene	95-47-6	0.0101	0.00201		mg/kg	12.22.17 08.58		1
Total Xylenes	1330-20-7	0.0366	0.00201		mg/kg	12.22.17 08.58		1
Total BTEX		0.0388	0.00201		mg/kg	12.22.17 08.58		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	81	%	80-120	12.22.17 08.58		
1,4-Difluorobenzene		540-36-3	87	%	80-120	12.22.17 08.58		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Soil

Sp-7@6" Sample Id:

Matrix:

Date Received:12.18.17 13.14

Lab Sample Id: 571620-007

Date Collected: 12.15.17 11.15

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech:

LRI

% Moisture:

Analyst:

LRI

Date Prep: 12.21.17 14.00 Basis:

Wet Weight

Seq Number: 3036651

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	<4.93	4.93	mg/kg	12.21.17 18.14	U	1

Analytical Method: TPH By SW8015 Mod

Prep Method: TX1005P

Tech:

ARM

% Moisture:

ARM Analyst:

12.20.17 07.00 Date Prep:

Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.20.17 12.23	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	12.20.17 12.23	U	1
Oil Range Hydrocarbons (ORO)	PHCG2835	<15.0	15.0		mg/kg	12.20.17 12.23	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	12.20.17 12.23	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	83	%	70-135	12.20.17 12.23		
o-Terphenyl		84-15-1	85	%	70-135	12.20.17 12.23		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: Sp-7@6" Matrix:

Date Prep:

Soil

Date Received:12.18.17 13.14

Lab Sample Id: 571620-007

Date Collected: 12.15.17 11.15

Prep Method: SW5030B

% Moisture:

Tech:

Analyst:

ALJ ALJ

Analytical Method: BTEX by EPA 8021B

12.21.17 17.00

Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00201	0.00201		mg/kg	12.22.17 09.17	U	1
Toluene	108-88-3	< 0.00201	0.00201		mg/kg	12.22.17 09.17	U	1
Ethylbenzene	100-41-4	< 0.00201	0.00201		mg/kg	12.22.17 09.17	U	1
m,p-Xylenes	179601-23-1	< 0.00402	0.00402		mg/kg	12.22.17 09.17	U	1
o-Xylene	95-47-6	0.00224	0.00201		mg/kg	12.22.17 09.17		1
Total Xylenes	1330-20-7	0.00224	0.00201		mg/kg	12.22.17 09.17		1
Total BTEX		0.00224	0.00201		mg/kg	12.22.17 09.17		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	93	%	80-120	12.22.17 09.17		
4-Bromofluorobenzene		460-00-4	86	%	80-120	12.22.17 09.17		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: Sp-8@6"

Matrix:

Soil

Date Received:12.18.17 13.14

Lab Sample Id: 571620-008

Date Collected: 12.15.17 12.00

2000 Contestour 12:12:17, 12:00

Prep Method: E300P

% Moisture:

Tech: LR

Analyst:

LRI LRI

Analytical Method: Chloride by EPA 300

Date Prep: 12.21.17 14.00

Basis:

Wet Weight

Seq Number: 3036651

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	1070	4.99	mg/kg	12.21.17 18.21		1

Analytical Method: TPH By SW8015 Mod

Prep Method: TX1005P

% Moisture:

Tech: Analyst: ARM ARM

Date Prep: 12.20.17 07.00

Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.20.17 12.44	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	12.20.17 12.44	U	1
Oil Range Hydrocarbons (ORO)	PHCG2835	<15.0	15.0		mg/kg	12.20.17 12.44	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	12.20.17 12.44	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	73	%	70-135	12.20.17 12.44		
o-Terphenyl		84-15-1	77	%	70-135	12.20.17 12.44		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Soil

Sample Id: Sp-8@6" Matrix:

Date Received:12.18.17 13.14

Lab Sample Id: 571620-008

Date Collected: 12.15.17 12.00

Prep Method: SW5030B

% Moisture:

Tech:

ALJ

Analyst:

ALJ

Analytical Method: BTEX by EPA 8021B

Date Prep:

12.21.17 17.00

Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00202	0.00202		mg/kg	12.22.17 09.36	U	1
Toluene	108-88-3	< 0.00202	0.00202		mg/kg	12.22.17 09.36	U	1
Ethylbenzene	100-41-4	< 0.00202	0.00202		mg/kg	12.22.17 09.36	U	1
m,p-Xylenes	179601-23-1	< 0.00404	0.00404		mg/kg	12.22.17 09.36	U	1
o-Xylene	95-47-6	< 0.00202	0.00202		mg/kg	12.22.17 09.36	U	1
Total Xylenes	1330-20-7	< 0.00202	0.00202		mg/kg	12.22.17 09.36	U	1
Total BTEX		< 0.00202	0.00202		mg/kg	12.22.17 09.36	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	86	%	80-120	12.22.17 09.36		
1,4-Difluorobenzene		540-36-3	92	%	80-120	12.22.17 09.36		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sp-9@6" Sample Id:

Soil Matrix:

Date Received:12.18.17 13.14

Lab Sample Id: 571620-009

Date Collected: 12.15.17 12.20

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech:

LRI

% Moisture:

Analyst:

LRI

Date Prep: 12.21.17 14.00 Basis:

Wet Weight

Seq Number: 3036651

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	68.6	4.97	mg/kg	12.21.17 18.28		1

Analytical Method: TPH By SW8015 Mod

Prep Method: TX1005P

Tech:

ARM

% Moisture:

ARM Analyst:

12.20.17 07.00 Date Prep:

Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.20.17 13.05	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	12.20.17 13.05	U	1
Oil Range Hydrocarbons (ORO)	PHCG2835	<15.0	15.0		mg/kg	12.20.17 13.05	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	12.20.17 13.05	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	79	%	70-135	12.20.17 13.05		
o-Terphenyl		84-15-1	82	%	70-135	12.20.17 13.05		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Soil

Sample Id: Sp-9@6" Matrix:

Date Received:12.18.17 13.14

Lab Sample Id: 571620-009

Date Collected: 12.15.17 12.20

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

ALJ

% Moisture: Basis:

Tech: ALJ

Analyst:

Date Prep:

12.21.17 17.00

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199		mg/kg	12.22.17 09.55	U	1
Toluene	108-88-3	< 0.00199	0.00199		mg/kg	12.22.17 09.55	U	1
Ethylbenzene	100-41-4	< 0.00199	0.00199		mg/kg	12.22.17 09.55	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398		mg/kg	12.22.17 09.55	U	1
o-Xylene	95-47-6	< 0.00199	0.00199		mg/kg	12.22.17 09.55	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199		mg/kg	12.22.17 09.55	U	1
Total BTEX		< 0.00199	0.00199		mg/kg	12.22.17 09.55	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	88	%	80-120	12.22.17 09.55		
1,4-Difluorobenzene		540-36-3	92	%	80-120	12.22.17 09.55		



Flagging Criteria



- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- ** Surrogate recovered outside laboratory control limit.
- BRL Below Reporting Limit.
- **RL** Reporting Limit

MDL Method Detection Limit	SDL Sample Detection Limit	LOD Limit of Detection

PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

- + NELAC certification not offered for this compound.
- * (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

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	(281) 240-4200 (214) 902 0300 (210) 509-3334 (432) 563-1800



QC Summary 571620

Trinity Oilfield Services & Rentals, LLC

West Dollarhide Devonian Unit #122

Analytical Method: Chloride by EPA 300

Seq Number: 3036662 Matrix: Solid

MR

LCS Sample Id: 7636374-1-BKS MB Sample Id: 7636374-1-BLK

E300P Prep Method:

Date Prep: 12.21.17

LCSD Sample Id: 7636374-1-BSD

E300P

E300P

E300P

Prep Method:

Spike LCS LCS Limits %RPD RPD Limit Units LCSD LCSD Analysis Flag **Parameter** Result Amount Result %Rec Date Result %Rec

12.21.17 13:35 Chloride < 5.00 250 233 93 248 99 90-110 20 6 mg/kg

Analytical Method: Chloride by EPA 300

Prep Method: Seq Number: 3036651 Matrix: Solid Date Prep: 12.21.17

MB Sample Id: 7636404-1-BLK LCS Sample Id: 7636404-1-BKS LCSD Sample Id: 7636404-1-BSD

MB Spike LCS LCS %RPD RPD Limit Units LCSD LCSD Limits Analysis Flag **Parameter** Result %Rec Date Result Amount Result %Rec

Chloride < 5.00 250 244 98 245 98 90-110 0 20 mg/kg 12.21.17 17:12

Analytical Method: Chloride by EPA 300

Prep Method: Seq Number: 3036662 Matrix: Soil Date Prep: 12.21.17

MS Sample Id: 571522-003 S MSD Sample Id: 571522-003 SD Parent Sample Id: 571522-003

MS %RPD RPD Limit Units Parent Spike MS **MSD MSD** Limits Analysis Flag **Parameter** Result Date Result %Rec Amount Result %Rec Chloride 303 250 552 100 550 99 90-110 0 20 12.21.17 15:34 mg/kg

Analytical Method: Chloride by EPA 300

Seq Number: 3036662 Matrix: Soil 12.21.17 Date Prep:

MS Sample Id: 571620-002 S MSD Sample Id: 571620-002 SD Parent Sample Id: 571620-002

%RPD RPD Limit Units Parent Spike MS MS MSD Limits Analysis **MSD** Flag **Parameter** Result %Rec Date Result Amount Result %Rec Chloride 106 250 367 104 358 90-110 2 20 12.21.17 13:56 101 mg/kg

Analytical Method: Chloride by EPA 300

E300P Prep Method: 3036651 Matrix: Soil Seq Number: Date Prep: 12.21.17

MS Sample Id: Parent Sample Id: 571478-007 571478-007 S MSD Sample Id: 571478-007 SD

Parent Spike MS MS Limits %RPD RPD Limit Units Analysis **MSD MSD** Flag **Parameter** Result Date Result Amount %Rec Result %Rec Chloride 430 248 652 90 656 91 90-110 20 mg/kg 12.21.17 19:10

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery

[D] = 100*(C-A) / BRPD = 200* | (C-E) / (C+E) |[D] = 100 * (C) / [B]

LCS = Laboratory Control Sample A = Parent Result

= MS/LCS Result E = MSD/LCSD Result MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec

Flag

Flag



Seq Number:

Seq Number:

QC Summary 571620

Trinity Oilfield Services & Rentals, LLC

West Dollarhide Devonian Unit #122

Analytical Method: Chloride by EPA 300

3036651 Matrix: Soil

E300P Prep Method:

Date Prep: 12.21.17

MS Sample Id: 571620-004 S Parent Sample Id: 571620-004

MSD Sample Id: 571620-004 SD

Spike MS MS Limits %RPD RPD Limit Units Parent **MSD MSD** Analysis Flag **Parameter** Result Amount Result Date %Rec Result %Rec

Chloride 90-110 12.21.17 17:33 59.1 247 302 98 308 101 2 20 mg/kg

Analytical Method: TPH By SW8015 Mod

3036532

Prep Method: Matrix: Solid Date Prep:

TX1005P 12.20.17

MB Sample Id: 7636363-1-BLK LCS Sample Id: 7636363-1-BKS LCSD Sample Id: 7636363-1-BSD

MB Spike LCS LCS %RPD RPD Limit Units LCSD LCSD Limits Analysis **Parameter** Result %Rec Date Result Amount Result %Rec Gasoline Range Hydrocarbons (GRO) 1000 907 91 917 92 70-135 35 12.20.17 09:03 <15.0 1 mg/kg Diesel Range Organics (DRO) 1000 901 90 944 94 70-135 5 35 12.20.17 09:03 <15.0 mg/kg

MB MB LCS LCS LCSD LCSD Limits Units Analysis Surrogate %Rec %Rec Flag Flag %Rec Flag Date 12.20.17 09:03 1-Chlorooctane 80 86 88 70-135 % 87 96 70-135 12.20.17 09:03 o-Terphenyl 86 %

Analytical Method: TPH By SW8015 Mod

Seq Number: 3036532

Matrix: Soil

Prep Method: TX1005P

Date Prep: 12.20.17

MS Sample Id: 571620-001 S MSD Sample Id: 571620-001 SD Parent Sample Id: 571620-001

MS MS %RPD RPD Limit Units Analysis Parent Spike **MSD** MSD Limits **Parameter** Result Result %Rec Date Amount Result %Rec

Gasoline Range Hydrocarbons (GRO) 883 12.20.17 10:03 <15.0 998 88 937 94 70-135 6 35 mg/kg 998 878 88 957 70-135 9 35 12.20.17 10:03 Diesel Range Organics (DRO) <15.0 96 mg/kg

MS MS **MSD** Limits Units Analysis **MSD Surrogate** %Rec Flag %Rec Flag Date 12.20.17 10:03 84 92 1-Chlorooctane 70-135 % 12.20.17 10:03 o-Terphenyl 89 97 70-135 %

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery

[D] = 100*(C-A) / BRPD = 200* | (C-E) / (C+E) |[D] = 100 * (C) / [B]

LCS = Laboratory Control Sample A = Parent Result

= MS/LCS Result E = MSD/LCSD Result MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec

Flag



QC Summary 571620

Trinity Oilfield Services & Rentals, LLC

West Dollarhide Devonian Unit #122

Analytical Method: BTEX by EPA 8021B SW5030B Prep Method: Seq Number: 3036675 Matrix: Solid Date Prep: 12.21.17 LCS Sample Id: 7636472-1-BKS LCSD Sample Id: 7636472-1-BSD 7636472-1-BLK MB Sample Id:

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date
Benzene	< 0.00200	0.0998	0.0872	87	0.0854	85	70-130	2	35	mg/kg	12.22.17 00:09
Toluene	< 0.00200	0.0998	0.0805	81	0.0788	79	70-130	2	35	mg/kg	12.22.17 00:09
Ethylbenzene	< 0.00200	0.0998	0.0871	87	0.0848	85	71-129	3	35	mg/kg	12.22.17 00:09
m,p-Xylenes	< 0.00399	0.200	0.172	86	0.167	83	70-135	3	35	mg/kg	12.22.17 00:09
o-Xylene	< 0.00200	0.0998	0.0824	83	0.0798	80	71-133	3	35	mg/kg	12.22.17 00:09

LCSD MB MB LCS LCS LCSD Limits Units Analysis **Surrogate** Flag %Rec Flag Flag Date %Rec %Rec 1,4-Difluorobenzene 90 103 97 80-120 12.22.17 00:09 % 80 100 92 12.22.17 00:09 4-Bromofluorobenzene 80-120 %

Analytical Method: BTEX by EPA 8021B

SW5030B Prep Method: Seq Number: 3036675 Matrix: Soil Date Prep: 12.21.17 MS Sample Id: 571798-009 S MSD Sample Id: 571798-009 SD Parent Sample Id: 571798-009

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limi	t Units	Analysis Date	Flag
Benzene	< 0.00201	0.100	0.0767	77	0.0767	76	70-130	0	35	mg/kg	12.22.17 00:47	
Toluene	< 0.00201	0.100	0.0707	71	0.0702	70	70-130	1	35	mg/kg	12.22.17 00:47	
Ethylbenzene	< 0.00201	0.100	0.0745	75	0.0747	74	71-129	0	35	mg/kg	12.22.17 00:47	
m,p-Xylenes	< 0.00402	0.201	0.146	73	0.147	73	70-135	1	35	mg/kg	12.22.17 00:47	
o-Xylene	< 0.00201	0.100	0.0694	69	0.0702	70	71-133	1	35	mg/kg	12.22.17 00:47	X

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	101		108		80-120	%	12.22.17 00:47
4-Bromofluorobenzene	101		108		80-120	%	12.22.17 00:47

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery

[D] = 100*(C-A) / B $RPD = 200* \mid (C-E) \mid (C+E) \mid$ [D] = 100 * (C) / [B]

LCS = Laboratory Control Sample A = Parent Result

C = MS/LCS Result E = MSD/LCSD Result $MS = Matrix \; Spike$ B = Spike Added D = MSD/LCSD % Rec

XENCO	
Laboratories	l

P.O. Box 2587

Trinity Oilfield Services & Rentals, LLC

Company:

Address:

CHAIN OF CUSTODY RECORD

(575)390-7208

Houston: 4143 Greenbriar Dr. Stafford, TX 77477 (281)240-4200 Odessa: 12600 West I-20 East Odessa, TX 79765 (432)563-1800

Phone:

Fax:

Page 1 of 1 LAB W.O#: Field billable Hrs:

* Container Type Codes VA Vial Amber VC Vial Clear VP Vial Pre-press GA Glass Amber GC Glass Clear Encore Sampler TerraCore Sampler ES TS Vial Pre-preserved AC TB ZB Air Canister Tedlar Bag Zip Lock Bag PA Plastic Amber PC Plastic Clear Other PC Plastic Clear

Size(s): 2oz, 4oz, 8oz, 16oz, 32oz, 1Gal 40ml, 125 ml, 250 ml, 500 ml, 1L, Other

City:	Hobbs		State: NM	Zip:	88241						ANA	LYS	ES REC	DUEST	TED				** Preservative	
PM/Attn:	Ben J. Arguijo		Email: wade				C	ont Type *	GC	GC	GC								A. None E. HCL I. I	ce
roject ID:	West Dollarhide Devonian Unit #12	2	1 DEIRDINGV	PO#:	aces.co		P	res Type**	1	1	1								B. HNO ₃ F. MeOH J. H ₂ SO ₄ G. Na ₂ S ₂ O ₃ K. Zn. D. NaOH H. NaHSO ₄ L O.	MCAA (Ac&NaOH Asbc Acid&NaOH
voice To	Oxy - Wade Dittrich (575)390-2828			Quote #:				097		Ė								PAH	^ Matrix Typ	- 0-1
ampler N	lame: Paul Pinon	Circle One Semi-Annua	Event: Daily al Annual	Weekly N/A	Month	ly Qu	uartely	Example tiles by 8260	8015M	втех	Chloride							Sample Run TPH		Soll/Sediment/Solid Mpe
Sample #	Sample ID	Collect Date	Collect Time	Matrix Code ^	Field	Integrity OK (Y/N)	Total # of containers	Vola	TPH		ő							Hole (CALL) on Highest	SW Surface Water O COW Ocean/Sea Water T T PL Product-Liquid U PS Product-Solid B E SL Sludge	XII Tissue Urine
								# Cont	Lab Only										REMAI	RKS
_1	SP-1 @ 6"	12/15/17	0900	S			1		X		X						1		Run BTEX if TP	H <= 5,000
_2	SP-2 @ 6"	12/15/17	0915	S			1		X		X					Cell		1	Run BTEX if TP	H <= 5,000
_3	SP-3 @ 6"	12/15/17	0945	S			1		X		Х						10		Run BTEX if TP	H <= 5,000
_4	SP-4 @ 6"	12/15/17	1000	S			1		X	ş	X								Run BTEX if TP	H <= 5,000
_5	SP-5 @ 6"	12/15/17	1015	S			1	- 8	Х	Remarks	Х								Run BTEX if TP	H <= 5,000
_6	SP-6 @ 6"	12/15/17	1100	S			1		Х	a R	Х								Run BTEX if TP	H <= 5,000
_7	SP-7 @ 6"	12/15/17	1115	S			1	- 39	Х	See	X								Run BTEX if TP	H <= 5,000
_8	SP-8 @ 6"	12/15/17	1200	S			1		Х		Х								Run BTEX if TP	H <= 5,000
_9	SP-9 @ 6™	12/15/17	1220	S			1		X		X								Run BTEX if TP	H <= 5,000
0		17-27																		
R	teg. Program / Clean-up Std	STATE	for Certs &	Regs	Q	A/QC	Level 8	& Certifica	ation		EDDs		COC &	Labels	C	oolers	Temp *	C	Lab Use Only	YES NO N
TLs TRI	RP DW NPDES LPST DryCln Other:	FL TX GA LA AL NM	NC SC NJ Other:	PA OK		3 4 AP Ot		CEE QAPP	NELAC	ADaPT XLS Othe	SEDD ERPI	MS	Match In Absent	ncomplete	100	2	3		Non-Conformances found?	
1	Relinguished by		Affilia	tion		Date	7	Tim			eceived by			ation	Da			ime	Samples intact upon arrival? Received on Wet Ice?	
1	Mul Tinon		Inni	4	121	18	117	1313	5	9/m	the	0	MSer	viles	12-1	577	13/	1	Labeled with proper preservatives? Received within holding time?	==
2				1						WV	Mull	Will	VU	100	12:19	.17	12	00,	Custody seals intact? VOCs rec'd w/o headspace?	
4							+												Proper containers used? pH verified-acceptable, excl VOCs? Received on time to meet HTs?	==
&A Lab	ooratories: Hobbs 575-392-7550 vice Centers: Atlanta 770-449-88	Dallas 214-9	02-0300 H	ouston 2	281-242	2-420	0 Odes	ssa 432-5	63-180	San A	ntonio 210	-509-	3334 Ph	oenix 6	02-437-03	330			C.O.C. Serial #	

TAT Work Days = D

Need results by:

Std (5-7D) 5Hrs 1D 2D 3D 4D 5D 7D 10D 14D Other

Execution of this document by client creates a legal and binding agreement between client and Xenco for analytical and testing services provided by Xenco to client under Xenco's standard terms and conditions unless previously agreed in writing. Terms of payment are Net 30 days, and all past due amounts shall accrue interest at 1.5% per month until paid in full. All laboratory analytical data and reports generated by Xenco remain the exclusive property of Xenco until invoices for such data are paid in full. Revision Date: Nov 12, 2009



XENCO Laboratories Prelogin/Nonconformance Report- Sample Log-In



Client: Trinity Oilfield Services & Rentals, LLC

Date/ Time Received: 12/18/2017 01:14:00 PM

Acceptable Temperature Range: 0 - 6 degC Air and Metal samples Acceptable Range: Ambient

Work Order #: 571620

Temperature Measuring device used: R8

	Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?		0
#2 *Shipping container in good condition	?	Yes
#3 *Samples received on ice?		Yes
#4 *Custody Seals intact on shipping cor	ntainer/ cooler?	N/A
#5 Custody Seals intact on sample bottle	es?	N/A
#6*Custody Seals Signed and dated?		N/A
#7 *Chain of Custody present?		Yes
#8 Any missing/extra samples?		No
#9 Chain of Custody signed when relinqu	uished/ received?	Yes
#10 Chain of Custody agrees with sampl	e labels/matrix?	Yes
#11 Container label(s) legible and intact	?	Yes
#12 Samples in proper container/ bottle?	•	Yes
#13 Samples properly preserved?		Yes
#14 Sample container(s) intact?		Yes
#15 Sufficient sample amount for indicat	ed test(s)?	Yes
#16 All samples received within hold time	e?	Yes
#17 Subcontract of sample(s)?		No
#18 Water VOC samples have zero head	dspace?	N/A
* Must be completed for after-hours de Analyst:	livery of samples prior to placing in	the refrigerator
Checklist completed by: Checklist reviewed by:	Shawnee Smith Wely Taylor	Date: 12/19/2017
	Holly Taylor	Date: 12/21/2017



Certificate of Analysis Summary 614585

Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

Project Name: West Dollarhide Devonian Unit #122



Project Id: Contact:

Ben Arguijo

Project Location:

Date Received in Lab: Thu Feb-14-19 12:18 pm

Report Date: 21-FEB-19

Project Manager: Holly Taylor

Lab Id:	614585-0	001	614585-0	002	614585-0	003	614585-	004	614585-	005	614585-0	006
Field Id:	SP-1 @	1.5'	SP-2 @1	.5'	SP-3 @1	.5'	SP-4 @	1.5'	SP-5 @	1.5'	SP-6 @1	.5'
Depth:	1.5- f	t	1.5- ft		1.5- ft		1.5- f	t	1.5- f	t	1.5- ft	:
Matrix:	SOIL	SOIL		SOIL			SOIL		SOIL	.	SOIL	
Sampled:	Feb-11-19	14:28	Feb-11-19	11:23	Feb-11-19	12:03	Feb-11-19	12:18	Feb-11-19	12:12	Feb-11-19	13:40
Extracted:	Feb-18-19	17:00	Feb-18-19	17:00	Feb-19-19	16:45	Feb-19-19	16:45	Feb-19-19	16:45	Feb-19-19	16:45
Analyzed:	Feb-19-19	18:40	Feb-19-19	19:01	Feb-20-19	00:43	Feb-20-19	01:05	Feb-20-19	01:26	Feb-20-19	02:50
Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
	< 0.00200	0.00200	< 0.00201	0.00201	< 0.00199	0.00199	< 0.00200	0.00200	< 0.00201	0.00201	< 0.00199	0.00199
	< 0.00200	0.00200	< 0.00201	0.00201	< 0.00199	0.00199	< 0.00200	0.00200	< 0.00201	0.00201	< 0.00199	0.00199
	< 0.00200	0.00200	< 0.00201	0.00201	< 0.00199	0.00199	< 0.00200	0.00200	< 0.00201	0.00201	< 0.00199	0.00199
	< 0.00399	0.00399	< 0.00402	0.00402	< 0.00398	0.00398	< 0.00399	0.00399	< 0.00402	0.00402	< 0.00398	0.00398
	< 0.00200	0.00200	< 0.00201	0.00201	< 0.00199	0.00199	< 0.00200	0.00200	< 0.00201	0.00201	< 0.00199	0.00199
	< 0.00200	0.00200	< 0.00201	0.00201	< 0.00199	0.00199	< 0.00200	0.00200	< 0.00201	0.00201	< 0.00199	0.00199
	< 0.00200	0.00200	<0.00201 0.00201		<0.00199 0.00199	<0.00200 0.00200		<0.00201 0.00201		< 0.00199	0.00199	
Extracted:	Feb-15-19	16:30	Feb-15-19 16:30		Feb-15-19 16:30		Feb-15-19 16:30		Feb-15-19 16:30		Feb-15-19 16:30	
Analyzed:	Feb-16-19	00:38	Feb-16-19	00:44	Feb-16-19	00:50	Feb-16-19	00:56	Feb-16-19	01:02	Feb-16-19	01:21
Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
	89.6	4.95	7.65	5.03	119	4.99	244	4.95	319	4.95	247	4.95
Extracted:	Feb-14-19	17:00	Feb-14-19	17:00	Feb-14-19	17:00	Feb-14-19	17:00	Feb-14-19	17:00	Feb-14-19	17:00
Analyzed:	Feb-15-19	03:46	Feb-15-19	04:06	Feb-15-19	04:26	Feb-15-19	04:46	Feb-15-19	05:06	Feb-15-19	05:26
Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
	<15.0	15.0	<15.0	15.0	<14.9	14.9	<15.0	15.0	<14.9	14.9	<15.0	15.0
	531	15.0	<15.0	15.0	<14.9	14.9	<15.0	15.0	<14.9	14.9	<15.0	15.0
	137	15.0	<15.0	15.0	<14.9	14.9	<15.0	15.0	<14.9	14.9	<15.0	15.0
	668	15.0	<15.0	15.0	<14.9	14.9	<15.0	15.0	<14.9	14.9	<15.0	15.0
	Field Id: Depth: Matrix: Sampled: Extracted: Analyzed: Units/RL: Extracted: Analyzed: Units/RL: Extracted: Analyzed: Analyzed:	Field Id: SP-1 @ Depth: 1.5- f Matrix: SOIL Sampled: Feb-11-19 Extracted: Feb-18-19 Analyzed: Feb-19-19 Units/RL: mg/kg <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 Extracted: Feb-15-19 Analyzed: Feb-16-19 Units/RL: mg/kg 89.6 Extracted: Feb-14-19 Analyzed: Feb-14-19 Analyzed: Feb-15-19 Units/RL: mg/kg 531 137	Field Id: SP-1 @1.5' Depth: 1.5- ft Matrix: SOIL Sampled: Feb-11-19 14:28 Extracted: Feb-18-19 17:00 Analyzed: Feb-19-19 18:40 Units/RL: mg/kg RL <0.00200 0.00200 0.00200 <0.00200 0.00200 0.00200 <0.00200 0.00200 0.00200 <0.00200 0.00200 0.00200 <0.00200 0.00200 0.00200 <0.00200 0.00200 0.00200 <0.00200 0.00200 0.00200 <0.00200 0.00200 0.00200 <0.00200 0.00200 0.00200 <0.00200 0.00200 0.00200 <0.00200 0.00200 0.00200 <0.00200 0.00200 0.00200 <0.00200 0.00200 0.00200 <0.00200 0.00200 0.00200 Extracted: Feb-15-19 10:3 8 Extracted: Feb-14-19 17:00 <td< th=""><th>Field Id: SP-1 @1.5' SP-2 @1 Depth: 1.5- ft 1.5- ft Matrix: SOIL SOIL Sampled: Feb-11-19 14:28 Feb-11-19 Extracted: Feb-18-19 17:00 Feb-18-19 19 Analyzed: Feb-19-19 18:40 Feb-19-19 Units/RL: mg/kg RL mg/kg Vo.00200 0.00200 <0.00201</th> <0.00201</td<>	Field Id: SP-1 @1.5' SP-2 @1 Depth: 1.5- ft 1.5- ft Matrix: SOIL SOIL Sampled: Feb-11-19 14:28 Feb-11-19 Extracted: Feb-18-19 17:00 Feb-18-19 19 Analyzed: Feb-19-19 18:40 Feb-19-19 Units/RL: mg/kg RL mg/kg Vo.00200 0.00200 <0.00201	Field Id: SP-1 @1.5' SP-2 @1.5' Depth: 1.5- ft 1.5- ft Matrix: SOIL SOIL Sampled: Feb-11-19 14:28 Feb-11-19 11:23 Extracted: Feb-18-19 17:00 Feb-18-19 17:00 Feb-18-19 17:00 Analyzed: Feb-19-19 18:40 Feb-19-19 19:01 mg/kg RL <0.00200 0.00200 <0.00201 0.00201 <0.00200 0.00200 <0.00201 0.00201 <0.00200 0.00200 <0.00201 0.00201 <0.00200 0.00200 <0.00201 0.00201 <0.00200 0.00200 <0.00201 0.00201 <0.00200 0.00200 <0.00201 0.00201 <0.00200 0.00200 <0.00201 0.00201 <0.00200 0.00200 <0.00201 0.00201 <0.00200 0.00200 <0.00201 0.00201 <0.00201 0.00202 <0.00201 0.00201 <0.00202 Feb-15-19 16:30 Feb-15-19 16:30	Field Id: SP-1 @1.5' SP-2 @1.5' SP-3 @1 Depth: 1.5- ft 1.5- ft 1.5- ft 1.5- ft Matrix: SOIL SOIL SOIL SOIL Sampled: Feb-11-19 14:28 Feb-11-19 11:23 Feb-11-19 Extracted: Feb-18-19 17:00 Feb-18-19 17:00 Feb-19-19 19:01 Feb-19-19 19 Analyzed: Feb-19-19 18:40 Feb-19-19 19:01 Feb-20-19 0 Feb-20-19 0 Units/RL: mg/kg RL mg/kg RL mg/kg <0.00200	Field Id: SP-1 @1.5' SP-2 @1.5' SP-3 @1.5' Depth: 1.5- ft 1.5- ft 1.5- ft Matrix: SOIL SOIL SOIL Sampled: Feb-11-19 14:28 Feb-11-19 11:23 Feb-11-19 12:03 Extracted: Feb-18-19 17:00 Feb-18-19 17:00 Feb-19-19 16:45 Analyzed: Feb-19-19 18:40 Feb-19-19 19:01 Feb-20-19 00:43 Units/RL: mg/kg RL mg/kg RL mg/kg RL <0.00200 0.00200 <0.00201 <0.00201 <0.00199 0.00199 <0.00200 0.00200 <0.00201 <0.00201 <0.00199 0.00199 <0.00200 0.00200 <0.00201 <0.00201 <0.00199 0.00199 <0.00200 0.00200 <0.00201 <0.00201 <0.00199 0.00199 <0.00200 0.00200 <0.00201 <0.00201 <0.00199 0.00199 <0.00200 0.00200 <0.00201 <0.00201 <0.00199 0.00199 Extracted:	Field Id: SP-1 @ 1.5¹ SP-2 @ 1.5¹ SP-3 @ 1.5¹ SP-4 @ 2.5¹ SP-3 @ 1.5¹ SP-4 @ 2.5¹ SP-4 @ 3.5¹ SOIL SOIL	SP-1 @ 1.5 SP-2 @ 1.5 SP-3 @ 1.5 SP-4 @ 1.5 Depth: 1.5- ft	Field Id: SP-1 @ 1.5' SP-2 @ 1.5' SP-3 @ 1.5' SP-4 @ 1.5' SP-5 @ 1.5- ft 1.5- ft	Field Id: SP-1 @1.5' SP-2 @1.5' SP-3 @1.5' SP-4 @1.5' SP-5 @1.5' SP-	Field Id: SP-1 @ 1.5' SP-2 @ 1.5' SP-3 @ 1.5' SP-4 @ 1.5' SP-5 @ 1.5' SP-6 @ 1.5' SOIL S

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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vely aylor



Certificate of Analysis Summary 614585

Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

Project Name: West Dollarhide Devonian Unit #122



Project Id: Contact:

Ben Arguijo

Project Location:

Date Received in Lab: Thu Feb-14-19 12:18 pm

Report Date: 21-FEB-19

Project Manager: Holly Taylor

	Lab Id:	614585-0	07	614585-0	800	614585-0	009		
Analysis Requested	Field Id:	SP-7 @1	.5'	SP-8 @1	.5'	SP-9 @1	.5'		
Analysis Requesieu	Depth:	1.5- ft		1.5- ft	1.5- ft				
	Matrix:	SOIL		SOIL		SOIL			
	Sampled:	Feb-11-19 1	13:30	Feb-11-19	Feb-11-19 13:34		14:58		
BTEX by EPA 8021B	Extracted:	Feb-19-19 1	Feb-19-19 16:45 F		16:45	Feb-19-19	16:45		
	Analyzed:	Feb-20-19 (03:11	Feb-20-19 (03:32	Feb-20-19 03:54			
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Benzene		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00202	0.00202		
Toluene		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00202	0.00202		
Ethylbenzene		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00202	0.00202		
m,p-Xylenes		< 0.00401	0.00401	< 0.00399	0.00399	< 0.00403	0.00403		
o-Xylene		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00202	0.00202		
Total Xylenes		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00202	0.00202		
Total BTEX		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00202	0.00202		
Chloride by EPA 300	Extracted:	Feb-15-19 1	16:30	Feb-15-19 16:30		Feb-15-19 16:30			
	Analyzed:	Feb-16-19 (01:27	Feb-16-19 (01:47	Feb-16-19 (01:53		
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Chloride		8.90	4.95	149	4.95	294	4.98		
TPH By SW8015 Mod	Extracted:	Feb-14-19 1	17:00	Feb-14-19	17:00	Feb-14-19	17:00		
	Analyzed:	Feb-15-19 ()5:46	Feb-15-19 (06:06	Feb-15-19 (06:26		
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Gasoline Range Hydrocarbons (GRO)	·	<15.0	15.0	<15.0	15.0	<15.0	15.0		
Diesel Range Organics (DRO)		<15.0	15.0	<15.0	15.0	<15.0	15.0		
Motor Oil Range Hydrocarbons (MRO)		<15.0	15.0	<15.0	15.0	<15.0	15.0		
Total TPH		<15.0	15.0	<15.0	15.0	<15.0	15.0		
		12.0	10.0	12.0	10.0	12.0	10.0		

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Holly Taylor Project Manager

Analytical Report 614585

for

Trinity Oilfield Services & Rentals, LLC

Project Manager: Ben Arguijo West Dollarhide Devonian Unit #122

21-FEB-19

Collected By: Client





1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-18-28), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054) Oklahoma (2017-142)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (T104704295-18-17), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-14)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-18-18)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-18)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Phoenix Mobile (EPA Lab Code: AZ00901): Arizona (AZM757)
Xenco-Atlanta (LELAP Lab ID #04176)

Xenco-Tampa: Florida (E87429), North Carolina (483) Xenco-Lakeland: Florida (E84098)





21-FEB-19

Project Manager: **Ben Arguijo Trinity Oilfield Services & Rentals, LLC**PO BOX 2587
Hobbs, NM 88241

Reference: XENCO Report No(s): 614585

West Dollarhide Devonian Unit #122

Project Address:

Ben Arguijo:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 614585. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 614585 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

thely Taylor

Holly Taylor

Project Manager

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Sample Cross Reference 614585



Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SP-1 @1.5'	S	02-11-19 14:28	1.5 ft	614585-001
SP-2 @1.5'	S	02-11-19 11:23	1.5 ft	614585-002
SP-3 @1.5'	S	02-11-19 12:03	1.5 ft	614585-003
SP-4 @1.5'	S	02-11-19 12:18	1.5 ft	614585-004
SP-5 @1.5'	S	02-11-19 12:12	1.5 ft	614585-005
SP-6 @1.5'	S	02-11-19 13:40	1.5 ft	614585-006
SP-7 @1.5'	S	02-11-19 13:30	1.5 ft	614585-007
SP-8 @1.5'	S	02-11-19 13:34	1.5 ft	614585-008
SP-9 @1.5'	S	02-11-19 14:58	1.5 ft	614585-009

CASE NARRATIVE

Client Name: Trinity Oilfield Services & Rentals, LLC Project Name: West Dollarhide Devonian Unit #122

Project ID: Report Date: 21-FEB-19
Work Order Number(s): 614585
Date Received: 02/14/2019

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3079643 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.

Batch: LBA-3079756 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

02.15.19 16.30

Sample Id: **SP-1** @**1.5**'

Matrix: Soil

Date Received:02.14.19 12.18

Lab Sample Id: 614585-001

Date Collected: 02.11.19 14.28

Sample Depth: 1.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech:

CHE

% Moisture:

Analyst: CHE

Date Prep:

Basis:

Wet Weight

Seq Number: 3079447

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 89.6
 4.95
 mg/kg
 02.16.19 00.38
 1

Analytical Method: TPH By SW8015 Mod

Prep Method: TX1005P

Tech:

ARM

% Moisture:

Analyst: ARM

Seq Number: 3079290

Date Prep: 02.14.19 17.00

Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	02.15.19 03.46	U	1
Diesel Range Organics (DRO)	C10C28DRO	531	15.0		mg/kg	02.15.19 03.46		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	137	15.0		mg/kg	02.15.19 03.46		1
Total TPH	PHC635	668	15.0		mg/kg	02.15.19 03.46		1
Surrogate		Cas Number	% Danayawa	Units	Limits	Analysis Date	Flag	

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	95	%	70-135	02.15.19 03.46	
o-Terphenyl	84-15-1	95	%	70-135	02.15.19 03.46	





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: SP-1 @1.5'

Matrix: Soil

Date Received:02.14.19 12.18

Lab Sample Id: 614585-001

Date Collected: 02.11.19 14.28

Sample Depth: 1.5 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: SCM

02.18.19 17.00 Basis:

% Moisture:

Analyst:

SCM

Date Prep: 02.18.19 17.00

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	02.19.19 18.40	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	02.19.19 18.40	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	02.19.19 18.40	U	1
m,p-Xylenes	179601-23-1	< 0.00399	0.00399		mg/kg	02.19.19 18.40	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	02.19.19 18.40	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	02.19.19 18.40	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	02.19.19 18.40	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	87	%	70-130	02.19.19 18.40		
4-Bromofluorobenzene		460-00-4	85	%	70-130	02.19.19 18.40		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: **SP-2** @ **1.5**'

Matrix: Soil

Date Received:02.14.19 12.18

Lab Sample Id: 614585-002

Date Collected: 02.11.19 11.23

Sample Depth: 1.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech:

CHE

% Moisture:

Analyst: CHE

Date Prep:

02.15.19 16.30

Basis:

Wet Weight

Seq Number: 3079447

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	7.65	5.03	mg/kg	02.16.19 00.44		1

Analytical Method: TPH By SW8015 Mod

Prep Method: TX1005P

Tech:

ARM

% Moisture:

Analyst: ARM

Date Prep: 02.14.19 17.00

Basis: W

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	02.15.19 04.06	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	02.15.19 04.06	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	02.15.19 04.06	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	02.15.19 04.06	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	95	%	70-135	02.15.19 04.06		
o-Terphenyl		84-15-1	93	%	70-135	02.15.19 04.06		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: SP-2 @1.5' Matrix: Soil Date Received:02.14.19 12.18

Lab Sample Id: 614585-002

Date Collected: 02.11.19 11.23

Sample Depth: 1.5 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: SCM

% Moisture:

SCM Analyst:

Date Prep: 02.18.19 17.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00201	0.00201		mg/kg	02.19.19 19.01	U	1
Toluene	108-88-3	< 0.00201	0.00201		mg/kg	02.19.19 19.01	U	1
Ethylbenzene	100-41-4	< 0.00201	0.00201		mg/kg	02.19.19 19.01	U	1
m,p-Xylenes	179601-23-1	< 0.00402	0.00402		mg/kg	02.19.19 19.01	U	1
o-Xylene	95-47-6	< 0.00201	0.00201		mg/kg	02.19.19 19.01	U	1
Total Xylenes	1330-20-7	< 0.00201	0.00201		mg/kg	02.19.19 19.01	U	1
Total BTEX		< 0.00201	0.00201		mg/kg	02.19.19 19.01	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	86	%	70-130	02.19.19 19.01		
1,4-Difluorobenzene		540-36-3	91	%	70-130	02.19.19 19.01		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Soil

Sample Id: **SP-3** @**1.5**'

Matrix:

Date Received:02.14.19 12.18

Lab Sample Id: 614585-003

Date Collected: 02.11.19 12.03

Sample Depth: 1.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech:

CHE

Date Prep: 02.15.19 16.30

% Moisture:

Basis:

Wet Weight

Analyst: CHE

Seq Number: 3079447

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 119
 4.99
 mg/kg
 02.16.19 00.50
 1

Analytical Method: TPH By SW8015 Mod

Prep Method: TX1005P

% Moisture:

Tech: Analyst: ARM ARM

Date Prep: 02.14.19 17.00

Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<14.9	14.9		mg/kg	02.15.19 04.26	U	1
Diesel Range Organics (DRO)	C10C28DRO	<14.9	14.9		mg/kg	02.15.19 04.26	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<14.9	14.9		mg/kg	02.15.19 04.26	U	1
Total TPH	PHC635	<14.9	14.9		mg/kg	02.15.19 04.26	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	92	%	70-135	02.15.19 04.26		
o-Terphenyl		84-15-1	92	%	70-135	02.15.19 04.26		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: SP-3 @1.5'

Matrix: Soil

Date Received:02.14.19 12.18

Lab Sample Id: 614585-003

Date Collected: 02.11.19 12.03

Sample Depth: 1.5 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech:

SCM

% Moisture:

Moistura

Analyst: SCM

Date Prep:

02.19.19 16.45

Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199		mg/kg	02.20.19 00.43	U	1
Toluene	108-88-3	< 0.00199	0.00199		mg/kg	02.20.19 00.43	U	1
Ethylbenzene	100-41-4	< 0.00199	0.00199		mg/kg	02.20.19 00.43	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398		mg/kg	02.20.19 00.43	U	1
o-Xylene	95-47-6	< 0.00199	0.00199		mg/kg	02.20.19 00.43	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199		mg/kg	02.20.19 00.43	U	1
Total BTEX		< 0.00199	0.00199		mg/kg	02.20.19 00.43	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	87	%	70-130	02.20.19 00.43		
4-Bromofluorobenzene		460-00-4	86	%	70-130	02.20.19 00.43		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: **SP-4** @**1.5**'

Matrix: Soil

Date Received:02.14.19 12.18

Lab Sample Id: 614585-004

Date Collected: 02.11.19 12.18

Sample Depth: 1.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: Analyst: CHE CHE

Date Prep:

02.15.19 16.30 Basis:

% Moisture:

Wet Weight

Seq Number: 3079447

•

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 244
 4.95
 mg/kg
 02.16.19 00.56
 1

Analytical Method: TPH By SW8015 Mod

Prep Method: TX1005P

% Moisture:

Tech: Analyst: ARM ARM

Date Prep: 02.14.19 17.00

Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	02.15.19 04.46	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	02.15.19 04.46	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	02.15.19 04.46	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	02.15.19 04.46	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	93	%	70-135	02.15.19 04.46		
o-Terphenyl		84-15-1	92	%	70-135	02.15.19 04.46		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: SP-4 @1.5' Matrix: Soil Date Received:02.14.19 12.18

Lab Sample Id: 614585-004

Date Collected: 02.11.19 12.18

Sample Depth: 1.5 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech:

SCM

% Moisture:

SCM Analyst:

Date Prep:

02.19.19 16.45

Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	02.20.19 01.05	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	02.20.19 01.05	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	02.20.19 01.05	U	1
m,p-Xylenes	179601-23-1	< 0.00399	0.00399		mg/kg	02.20.19 01.05	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	02.20.19 01.05	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	02.20.19 01.05	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	02.20.19 01.05	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	84	%	70-130	02.20.19 01.05		
1,4-Difluorobenzene		540-36-3	84	%	70-130	02.20.19 01.05		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: SP-5 @1.5'

Soil Matrix:

Date Received:02.14.19 12.18

Lab Sample Id: 614585-005

Date Collected: 02.11.19 12.12

Sample Depth: 1.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech:

CHE

% Moisture:

CHE Analyst:

Date Prep:

02.15.19 16.30

Basis:

Wet Weight

Seq Number: 3079447

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	319	4.95	mg/kg	02.16.19 01.02		1

Analytical Method: TPH By SW8015 Mod

Prep Method: TX1005P

Tech:

ARM

% Moisture:

Basis: Wet Weight

ARM Analyst:

02.14.19 17.00 Date Prep:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<14.9	14.9		mg/kg	02.15.19 05.06	U	1
Diesel Range Organics (DRO)	C10C28DRO	<14.9	14.9		mg/kg	02.15.19 05.06	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<14.9	14.9		mg/kg	02.15.19 05.06	U	1
Total TPH	PHC635	<14.9	14.9		mg/kg	02.15.19 05.06	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	92	%	70-135	02.15.19 05.06		
o-Terphenyl		84-15-1	91	%	70-135	02.15.19 05.06		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: **SP-5** @**1.5**'

Matrix: Soil

Date Received:02.14.19 12.18

Lab Sample Id: 614585-005

Date Collected: 02.11.19 12.12

Sample Depth: 1.5 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech:

SCM

% Moisture:

Analyst: SCM

Date Prep:

02.19.19 16.45 Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00201	0.00201		mg/kg	02.20.19 01.26	U	1
Toluene	108-88-3	< 0.00201	0.00201		mg/kg	02.20.19 01.26	U	1
Ethylbenzene	100-41-4	< 0.00201	0.00201		mg/kg	02.20.19 01.26	U	1
m,p-Xylenes	179601-23-1	< 0.00402	0.00402		mg/kg	02.20.19 01.26	U	1
o-Xylene	95-47-6	< 0.00201	0.00201		mg/kg	02.20.19 01.26	U	1
Total Xylenes	1330-20-7	< 0.00201	0.00201		mg/kg	02.20.19 01.26	U	1
Total BTEX		< 0.00201	0.00201		mg/kg	02.20.19 01.26	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	88	%	70-130	02.20.19 01.26		
4-Bromofluorobenzene		460-00-4	84	%	70-130	02.20.19 01.26		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

02.15.19 16.30

Sample Id: SP-6 @1.5' Matrix: Soil Date Received:02.14.19 12.18

Lab Sample Id: 614585-006

Date Collected: 02.11.19 13.40

Sample Depth: 1.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: Analyst: CHE CHE

Date Prep:

% Moisture:

Basis:

Wet Weight

Seq Number: 3079447

Parameter Cas Number Result Flag RLUnits **Analysis Date** Dil Chloride 16887-00-6 02.16.19 01.21 247 4.95 mg/kg 1

Analytical Method: TPH By SW8015 Mod

Prep Method: TX1005P

Tech:

ARM

% Moisture:

ARM Analyst:

Seq Number: 3079290

Date Prep: 02.14.19 17.00 Basis: Wet Weight

Result Cas Number RL**Parameter** Units **Analysis Date** Flag Dil Gasoline Range Hydrocarbons (GRO) PHC610 <15.0 02.15.19 05.26 U 15.0 mg/kg 1 Diesel Range Organics (DRO) C10C28DRO <15.0 15.0 mg/kg 02.15.19 05.26 U 1 Motor Oil Range Hydrocarbons (MRO) PHCG2835 <15.0 15.0 02.15.19 05.26 U mg/kg 1 Total TPH PHC635 <15.0 15.0 mg/kg 02.15.19 05.26 U 1 lag

Surrogate	Cas Number	Recovery	Units	Limits	Analysis Date	Fla
1-Chlorooctane	111-85-3	93	%	70-135	02.15.19 05.26	
o-Terphenyl	84-15-1	91	%	70-135	02.15.19 05.26	





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: SP-6 @1.5'

Matrix: Soil

Date Received:02.14.19 12.18

Lab Sample Id: 614585-006

Date Collected: 02.11.19 13.40

02.19.19 16.45

Sample Depth: 1.5 ft

Analytical Method: BTEX by EPA 8021B

SCM

Prep Method: SW5030B

Tech: SCM

Analyst:

% Moisture:

Date Prep:

Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199		mg/kg	02.20.19 02.50	U	1
Toluene	108-88-3	< 0.00199	0.00199		mg/kg	02.20.19 02.50	U	1
Ethylbenzene	100-41-4	< 0.00199	0.00199		mg/kg	02.20.19 02.50	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398		mg/kg	02.20.19 02.50	U	1
o-Xylene	95-47-6	< 0.00199	0.00199		mg/kg	02.20.19 02.50	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199		mg/kg	02.20.19 02.50	U	1
Total BTEX		< 0.00199	0.00199		mg/kg	02.20.19 02.50	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	88	%	70-130	02.20.19 02.50		
1,4-Difluorobenzene		540-36-3	89	%	70-130	02.20.19 02.50		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: **SP-7** @ **1.5**'

Matrix: Soil

Date Received:02.14.19 12.18

Lab Sample Id: 614585-007

Date Collected: 02.11.19 13.30

Sample Depth: 1.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech:

CHE

% Moisture:

Analyst: CHI

CHE

Date Prep: 02.15.19 16.30

Basis:

Wet Weight

Seq Number: 3079447

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	8.90	4.95	mg/kg	02.16.19 01.27		1

Analytical Method: TPH By SW8015 Mod

Prep Method: TX1005P

% Moisture:

Tech:
Analyst:

ARM ARM

Date Prep: 02.14.19 17.00

Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	02.15.19 05.46	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	02.15.19 05.46	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	02.15.19 05.46	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	02.15.19 05.46	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	95	%	70-135	02.15.19 05.46		
o-Terphenyl		84-15-1	93	%	70-135	02.15.19 05.46		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: SP-7 @1.5' Matrix: Soil Date Received:02.14.19 12.18

Lab Sample Id: 614585-007

Date Collected: 02.11.19 13.30

Sample Depth: 1.5 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech:

SCM

% Moisture:

Analyst:

SCM

02.19.19 16.45 Date Prep:

Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	02.20.19 03.11	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	02.20.19 03.11	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	02.20.19 03.11	U	1
m,p-Xylenes	179601-23-1	< 0.00401	0.00401		mg/kg	02.20.19 03.11	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	02.20.19 03.11	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	02.20.19 03.11	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	02.20.19 03.11	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	85	%	70-130	02.20.19 03.11		
4-Bromofluorobenzene		460-00-4	86	%	70-130	02.20.19 03.11		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: **SP-8** @**1.5**'

Matrix: Soil

Date Received:02.14.19 12.18

Lab Sample Id: 614585-008

Date Collected: 02.11.19 13.34

Sample Depth: 1.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech:

CHE

% Moisture:

Analyst: CHE

Date Prep: 02.15.19 16.30

Basis:

Wet Weight

Seq Number: 3079447

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 149
 4.95
 mg/kg
 02.16.19 01.47
 1

Date Prep:

Analytical Method: TPH By SW8015 Mod

Prep Method: TX1005P

Tech:

ARM

% Moisture:

Basis:

Wet Weight

Analyst: ARM Seq Number: 3079290

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	02.15.19 06.06	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	02.15.19 06.06	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	02.15.19 06.06	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	02.15.19 06.06	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	92	%	70-135	02.15.19 06.06		
o-Terphenyl		84-15-1	90	%	70-135	02.15.19 06.06		

02.14.19 17.00





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: **SP-8** @**1.5**'

Matrix: Soil

Date Received:02.14.19 12.18

Lab Sample Id: 614585-008

Date Collected: 02.11.19 13.34

Sample Depth: 1.5 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: SCM

Analyst:

SCM

Date Prep: 02.19.19 16.45

% Moisture: Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	02.20.19 03.32	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	02.20.19 03.32	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	02.20.19 03.32	U	1
m,p-Xylenes	179601-23-1	< 0.00399	0.00399		mg/kg	02.20.19 03.32	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	02.20.19 03.32	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	02.20.19 03.32	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	02.20.19 03.32	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	91	%	70-130	02.20.19 03.32		
4-Bromofluorobenzene		460-00-4	91	%	70-130	02.20.19 03.32		





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: **SP-9** @**1.5**'

Matrix: Soil

Date Received:02.14.19 12.18

Lab Sample Id: 614585-009

Date Collected: 02.11.19 14.58

Sample Depth: 1.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech:

CHE

90

% Moisture:

Analyst:

CHE

Date Prep: 02.15.19 16.30

Basis:

Wet Weight

Seq Number: 3079447

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	294	4.98	mg/kg	02.16.19 01.53		1

Analytical Method: TPH By SW8015 Mod

Prep Method: TX1005P

02.15.19 06.26

Tech:

ARM

% Moisture:

70-135

Analyst: ARM

o-Terphenyl

Seq Number: 3079290

Date Prep: 02.14.19 17.00

Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	02.15.19 06.26	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	02.15.19 06.26	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	02.15.19 06.26	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	02.15.19 06.26	U	1
6		C. N. I.	%	T T . •4	T	A I ! . D . 4 .	TN.	
Surrogate		Cas Number	Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	94	%	70-135	02.15.19 06.26		

84-15-1

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Final 1.000

Released to Imaging: 2/23/2023 9:36:58 AM





Trinity Oilfield Services & Rentals, LLC, Hobbs, NM

West Dollarhide Devonian Unit #122

Sample Id: **SP-9** @**1.5**'

Matrix: Soil

Date Received:02.14.19 12.18

Lab Sample Id: 614585-009

Date Collected: 02.11.19 14.58

Sample Depth: 1.5 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech:

SCM

% Moisture:

Analyst: SCM

Date Prep:

02.19.19 16.45

Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00202	0.00202		mg/kg	02.20.19 03.54	U	1
Toluene	108-88-3	< 0.00202	0.00202		mg/kg	02.20.19 03.54	U	1
Ethylbenzene	100-41-4	< 0.00202	0.00202		mg/kg	02.20.19 03.54	U	1
m,p-Xylenes	179601-23-1	< 0.00403	0.00403		mg/kg	02.20.19 03.54	U	1
o-Xylene	95-47-6	< 0.00202	0.00202		mg/kg	02.20.19 03.54	U	1
Total Xylenes	1330-20-7	< 0.00202	0.00202		mg/kg	02.20.19 03.54	U	1
Total BTEX		< 0.00202	0.00202		mg/kg	02.20.19 03.54	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	89	%	70-130	02.20.19 03.54		
1,4-Difluorobenzene		540-36-3	83	%	70-130	02.20.19 03.54		



Flagging Criteria



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- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit SDL Sample Detection Limit LOD Limit of Detection

PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample BLK Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate MS Matrix Spike MSD: Matrix Spike Duplicate

- + NELAC certification not offered for this compound.
- * (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

^{**} Surrogate recovered outside laboratory control limit.



QC Summary 614585

Trinity Oilfield Services & Rentals, LLC

West Dollarhide Devonian Unit #122

Analytical Method: Chloride by EPA 300

E300P Prep Method:

Seq Number: 3079447 Matrix: Solid

Date Prep: 02.15.19 LCSD Sample Id: 7671883-1-BSD

LCS Sample Id: 7671883-1-BKS MB Sample Id: 7671883-1-BLK

%RPD RPD Limit Units Analysis

MR Spike **Parameter**

LCS LCS Result %Rec

247

Limits

Chloride

Result Amount

%Rec Result 242

LCSD

Date

< 0.858 250

97 90-110

LCSD

2 20

02.15.19 23:22 mg/kg

Flag

Analytical Method: Chloride by EPA 300

3079447

Matrix: Soil

99

E300P Prep Method: Date Prep:

02.15.19

Seq Number: Parent Sample Id:

614584-015

MS Sample Id: 614584-015 S

3

MSD Sample Id: 614584-015 SD

Analysis

Parameter

Chloride

Parent Result

MS Result 1140

MS %Rec 83

MSD Result %Rec

99

90-110

Limits

mg/kg 02.15.19 23:40

Flag

X

Analytical Method: Chloride by EPA 300

248

Spike

250

Amount

933

319

MB

< 8.00

< 8.13

98

98

Prep Method:

E300P

Seq Number: Parent Sample Id: 3079447

Matrix: Soil

94

MSD

1180

Date Prep:

%RPD RPD Limit Units

20

02.15.19

MSD Sample Id: 614585-005 SD

Parameter

614585-005

MS Sample Id: MS MS

614585-005 S **MSD MSD**

%RPD RPD Limit Units

4

Analysis

02.16.19 01:09

Date

Parent Spike Result Amount

Result %Rec

551

LCS

910

Result

Result 571

%Rec 102 90-110 20

Flag Date

Chloride

Analytical Method: TPH By SW8015 Mod

7671840-1-BLK

Limits

Prep Method:

mg/kg

TX1005P

Seq Number: MB Sample Id: 3079290

Spike

LCS Sample Id:

Matrix: Solid

7671840-1-BKS

Date Prep: LCSD Sample Id: 7671840-1-BSD

02.14.19

Flag

Parameter Gasoline Range Hydrocarbons (GRO)

Diesel Range Organics (DRO)

Result

Amount 1000 1000 %Rec 91

LCS

LCSD Result 881

%Rec 70-135 88

3

%RPD RPD Limit Units 20

Date 02.14.19 22:27

Surrogate

1-Chlorooctane

o-Terphenyl

MB MB %Rec Flag 1000 100 LCS

%Rec

123

109

976

LCS

Flag

98

LCSD

LCSD

%Rec

124

108

70-135

LCSD

Flag

Limits

2

Limits

70-135

70-135

mg/kg 20 mg/kg

Units

%

%

02.14.19 22:27

Analysis Date

02.14.19 22:27

02.14.19 22:27

Analysis

MS/MSD Percent Recovery Relative Percent Difference

LCS/LCSD Recovery

Log Difference

[D] = 100*(C-A) / B

RPD = 200* | (C-E) / (C+E) |[D] = 100 * (C) / [B]Log Diff. = Log(Sample Duplicate) - Log(Original Sample) LCS = Laboratory Control Sample A = Parent Result

= MS/LCS Result = MSD/LCSD Result MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec

Flag

Flag



QC Summary 614585

Trinity Oilfield Services & Rentals, LLC

West Dollarhide Devonian Unit #122

Analytical Method: TPH By SW8015 Mod

3079290 Matrix: Soil Prep Method: TX1005P

Date Prep: 02.14.19

Parent Sample Id: 614452-001

Seq Number:

Seq Number:

Parameter

Ethylbenzene

m,p-Xylenes

Benzene

Toluene

o-Xylene

MS Sample Id: 614452-001 S MSD Sample Id: 614452-001 SD

Spike MS MS Limits %RPD RPD Limit Units Parent **MSD MSD** Analysis Flag **Parameter** Result Result Date Amount %Rec %Rec Result Gasoline Range Hydrocarbons (GRO) 02.14.19 23:27 < 7.98 997 887 89 894 89 70-135 20 mg/kg 907 90 20 02.14.19 23:27 Diesel Range Organics (DRO) 11.8 997 906 90 70-135 0 mg/kg

MS MS **MSD MSD** Limits Units Analysis Surrogate %Rec Flag %Rec Flag Date 1-Chlorooctane 117 110 70-135 % 02.14.19 23:27 o-Terphenyl 94 91 70-135 % 02.14.19 23:27

Analytical Method: BTEX by EPA 8021B

3079643

Prep Method: SW5030B

Date Prep: 02.18.19 LCSD Sample Id: 7672058-1-BSD

mg/kg

MB Sample Id:

7672058-1-BLK

MB

Result

< 0.00200

< 0.00200

< 0.00200

< 0.00401

< 0.00200

Spike

0.100

0.100

0.100

0.200

0.100

Amount

LCS Sample Id: 7672058-1-BKS

Matrix: Solid

LCS

%Rec

121

113

117

109

98

LCS

Result

0.121

0.0980

0.113

0.233

0.109

%RPD RPD Limit Units Limits Analysis **LCSD** LCSD Date Result %Rec 02.19.19 03:21 0.119 119 70-130 2 35 mg/kg 02.19.19 03:21 0.0945 70-130 35 mg/kg 95 4 02.19.19 03:21 70-130 3 35 0.110 110 mg/kg 02.19.19 03:21 0.227 114 70-130 3 35 mg/kg

35

70-130

106

LCSD MB MB LCS LCS LCSD Limits Units Analysis **Surrogate** %Rec Flag %Rec Flag Flag Date %Rec 1.4-Difluorobenzene 91 110 91 70-130 % 02.19.19 03:21 02.19.19 03:21 4-Bromofluorobenzene 96 78 70 70-130 %

Analytical Method: BTEX by EPA 8021B

Seq Number: 3079756

Matrix: Solid

0.106

Prep Method: SW5030B Date Prep:

02.19.19

02.19.19 03:21

7672140-1-BKS LCSD Sample Id: 7672140-1-BSD LCS Sample Id: MB Sample Id: 7672140-1-BLK

LCS %RPD RPD Limit Units MB Spike LCS LCSD LCSD Limits Analysis **Parameter** Result Amount Result %Rec Date Result %Rec 02.19.19 20:05 112 Benzene < 0.00201 0.101 0.113 0.115 115 70-130 2 35 mg/kg Toluene < 0.00201 0.101 0.0852 84 0.107 107 70-130 23 35 02.19.19 20:05 mg/kg 02.19.19 20:05 Ethylbenzene < 0.00201 0.101 0.105 104 0.109 109 70-130 4 35 mg/kg 02.19.19 20:05 < 0.00402 0.201 0.231 115 0.237 70-130 3 35 m,p-Xylenes 119 mg/kg 02.19.19 20:05 0.102 o-Xylene < 0.00201 0.101 101 0.104 104 70-130 2 35 mg/kg

LCS MB MB LCS LCSD LCSD Limits Units Analysis **Surrogate** %Rec Flag %Rec Flag Flag Date %Rec 1,4-Difluorobenzene 90 127 88 70-130 % 02.19.19 20:05 4-Bromofluorobenzene 82 89 103 70-130 % 02.19.19 20:05

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference

[D] = 100*(C-A) / BRPD = 200* | (C-E) / (C+E) |[D] = 100 * (C) / [B]

Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample A = Parent Result

= MS/LCS Result

= MSD/LCSD Result

MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec



QC Summary 614585

Trinity Oilfield Services & Rentals, LLC

West Dollarhide Devonian Unit #122

Analytical Method: BTEX by EPA 8021B

Matrix: Soil

SW5030B Prep Method:

Seq Number: 3079643

Date Prep:

02.18.19

Parent Sample Id:

614885-001

MS Sample Id: 614885-001 S

MSD Sample Id: 614885-001 SD

Flag

Flag

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limi	it Units	Analysis Date
Benzene	< 0.00201	0.101	0.111	110	0.0987	99	70-130	12	35	mg/kg	02.19.19 08:58
Toluene	< 0.00201	0.101	0.0884	88	0.0885	89	70-130	0	35	mg/kg	02.19.19 08:58
Ethylbenzene	< 0.00201	0.101	0.0950	94	0.0841	84	70-130	12	35	mg/kg	02.19.19 08:58
m,p-Xylenes	< 0.00402	0.201	0.188	94	0.166	83	70-130	12	35	mg/kg	02.19.19 08:58
o-Xylene	< 0.00201	0.101	0.0887	88	0.0784	79	70-130	12	35	mg/kg	02.19.19 08:58

MSD MS MS **MSD** Limits Units Analysis **Surrogate** %Rec Flag Flag Date %Rec 1,4-Difluorobenzene 120 110 70-130 02.19.19 08:58 % 02.19.19 08:58 4-Bromofluorobenzene 75 80 70-130 %

Analytical Method: BTEX by EPA 8021B

3079756

Matrix: Soil

Prep Method:

SW5030B

Seq Number: Parent Sample Id:

614584-020

MS Sample Id: 614584-020 S

Date Prep:

02.19.19

MSD Sample Id: 614584-020 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Lim	it Units	Analysis Date	1
Benzene	< 0.00200	0.100	0.129	129	0.122	122	70-130	6	35	mg/kg	02.19.19 20:48	
Toluene	< 0.00200	0.100	0.0976	98	0.109	109	70-130	11	35	mg/kg	02.19.19 20:48	
Ethylbenzene	< 0.00200	0.100	0.113	113	0.0985	99	70-130	14	35	mg/kg	02.19.19 20:48	
m,p-Xylenes	< 0.00400	0.200	0.239	120	0.213	106	70-130	12	35	mg/kg	02.19.19 20:48	
o-Xylene	< 0.00200	0.100	0.109	109	0.0912	91	70-130	18	35	mg/kg	02.19.19 20:48	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	125		95		70-130	%	02.19.19 20:48
4-Bromofluorobenzene	107		75		70-130	%	02.19.19 20:48

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference

[D] = 100*(C-A) / BRPD = 200* | (C-E) / (C+E) |[D] = 100 * (C) / [B]

Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample A = Parent Result

C = MS/LCS Result

E = MSD/LCSD Result

MS = Matrix SpikeB = Spike Added D = MSD/LCSD % Rec

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P.O. Box 2587

Ben J. Arguijo

Hobbs

Trinity Oilfield Services & Rentals, LLC

West Dollarhide Devonian Unit #122

Oxy - Wade Dittrich (575)390-2828

Sample ID

SP-1 @ 1.5'

SP-2 @ 1.5'

SP-3 @ 1.5'

SP-4 @ 1.5'

SP-5 @ 1.5'

SP-6 @ 1.5'

SP-7 @ 1.5'

SP-8 @ 1.5'

SP-9 @ 1.5'

Relinquished by

Reg. Program / Clean-up Std

TRRP DW NPDES LPST DryCin

Company:

Address:

PM/Attn:

Project ID:

Invoice To:

Sampler Name:

Josh Halcomb

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TLs

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City:

CHAIN OF CUSTODY RECORD

(575)390-7208

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QA/QC Level & Certification

1 2 3 4 CLP AFCEE GAPP

NELAC DoD-ELAP Other

GC

8015M

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Lab Only:

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Houston: 4143 Greenbriar Dr. Stafford, TX 77477 (281)240-4200 Odessa: 12600 West I-20 East Odessa, TX 79765 (432)563-1800 roool-c

88241

Monthly

N/A

Phone:

Fax:

Zip:

Email: wade.dittrich@oxv.com &

ben@trinityoilfieldservices.com

Quote #:

Matrix

Code

S

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PO#:

State: NM

Circle One Event: Daily Weekly

Collect

Time

1428

1123

1203

1218

1212

1340

1330

1334

1458

STATE for Certs & Regs

Affiliation

FL TX GA NC SC NJ PA OK

Quartely Semi-Annual Annual

Collect

Date

2/11/19

2/11/19

2/11/19

2/11/19

2/11/19

2/11/19

2/11/19

2/11/19

2/11/19

LA AL NM Other:

Page 1 of 1 LAB W.O#:

Field billable Hrs:

Std (5-7D) 5Hrs 1D 2D 3D 4D 5D 7D 10D 14D Other

ANALYSISIRIQUESTED

TAT Work Days = D Need results by:_

GC

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X

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GC

Time:

ES Encore Sampler TerraCore Sampler Air Canister ΤВ Tedlar Bag ZΒ Zip Lock Bag PC

L Asbc Acid&NaOH

Container Lype Codes

Vial Clear Vial Pre-preserved GA Glass Amber GC Glass Clear Plastic Amber Plastic Clear PC Plastic Clear

Size(s): 20z. 40z. 80z. 160z. 320z. 1Gal.

VA Vial Amber

40ml, 125 i	ml, 250 ml, 500	ml, 1L, Other
** Pro	eservativ	e Type Codes
A. None B. HNO ₃ C. H ₂ SO ₄ D. NaOH	E. HCL F. MeOH G. Na ₂ S ₂ O ₃ H. NaHSO	I. Ice J. MCAA K. ZnAc&NaOH L. Asbc Acid&NaOH

	OW PL	Ocean/Sea Water Product-Liquid		Tissue
	DW SW	Waste Water Drinking Water Surface Water	WAOL	Wipe Aìr Oil
5		^ Matrix T	S	e Codes Soil/Sediment/Solid

	-		

0			SERVE TO CONTROL OF THE PARTY.	Distribution and the second	30.224							i
		EDDs		COC 8	Labels		Co	olers	Temp *	0	Lab Use Only YES NO N/A	,
	ADaPT XLS Othe		RPIMS	Match Absent	Incomplete Unclear	10,	1 2	2	3		Non-Conformances found? Samples intact upon arrival?	0 00
	Re	ceived	by	Affil	ialion		Palle		Ti	SECURIOR SEC	Received on Wet Ice?	0
ا	12	IIIa	null	DX [/YI	IS 2	13	19		U,		Labeled with proper preservatives? Received within holding time?	
l	NAA	\mathcal{M}^{-}	U	Xoi	O(a)	2	14	ıCı	115	1	Custody seals intact?	•
1	Land				-100	4	121	PAF	HU (VOCs rec'd w/o headspace?	ĺ

3&A Laboratories: Hobbs 575-392-7550 Dallas 214-902-0300 Houston 281-242-4200 Odessa 432-563-1800 San Antonio 210-509-3334 Phoenix 602-437-0330 द्वेगS Service Centers: Atlanta 770-449-8800 Lakeland 863-646-8526 Tampa 803-543-8099 Philadelphia 610-955-5649 South Carolina 803-543-8099

C.O.C. Serial #

pH verified-acceptable, excl VOCs?

Received on time to meet HTs?

ecution of this document by client creates a legal and binding agreement between client and Xenco for analytical and testing services provided by Xenco to client under Xenco's standard terms and conditions unless previously agreed in writing. Terms of payment are Net 30 s, and all past due amounts shall accrue interest at 1.5% per month until paid in full. All laboratory analytical data and reports generated by Xenco remain the exclusive property of Xenco until invoices for such data are paid in full. Revision Date: Nov 12, 2009





XENCO Laboratories Prelogin/Nonconformance Report- Sample Log-In



Client: Trinity Oilfield Services & Rentals, LLC

Date/ Time Received: 02/14/2019 12:18:19 PM

Work Order #: 614585

Acceptable Temperature Range: 0 - 6 degC Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used: R8

	Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?		.1
#2 *Shipping container in good condition	?	Yes
#3 *Samples received on ice?		Yes
#4 *Custody Seals intact on shipping cor	ntainer/ cooler?	N/A
#5 Custody Seals intact on sample bottle		N/A
#6*Custody Seals Signed and dated?		N/A
#7 *Chain of Custody present?		Yes
#8 Any missing/extra samples?		No
#9 Chain of Custody signed when relinque	uished/ received?	Yes
#10 Chain of Custody agrees with samp		Yes
#11 Container label(s) legible and intact	?	Yes
#12 Samples in proper container/ bottle?	•	Yes
#13 Samples properly preserved?		Yes
#14 Sample container(s) intact?		Yes
#15 Sufficient sample amount for indicat	ed test(s)?	Yes
#16 All samples received within hold time	e?	Yes
#17 Subcontract of sample(s)?		N/A
#18 Water VOC samples have zero head	dspace?	N/A
* Must be completed for after-hours de Analyst:	elivery of samples prior to placing in	n the refrigerator
Checklist completed by:	Bawa Tal Brianna Teel	Date: 02/14/2019
Checklist reviewed by:	Knur Roah	Date: 02/14/2019

Kelsey Brooks



November 30, 2022

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: WDDU #122

Enclosed are the results of analyses for samples received by the laboratory on 11/22/22 15:40.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

 Received:
 11/22/2022
 Sampling Date:
 11/22/2022

 Reported:
 11/30/2022
 Sampling Type:
 Soil

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

A ... - I. ... - - I D. ... 311 /

Project Location: OXY - LEA CO., NM

Sample ID: CF-001-00.3-NA-S (H225531-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2022	ND	1.98	99.2	2.00	1.43	
Toluene*	<0.050	0.050	11/23/2022	ND	2.09	104	2.00	0.615	
Ethylbenzene*	<0.050	0.050	11/23/2022	ND	2.11	105	2.00	1.15	
Total Xylenes*	<0.150	0.150	11/23/2022	ND	6.44	107	6.00	1.71	
Total BTEX	<0.300	0.300	11/23/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	576	16.0	11/23/2022	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	193	96.3	200	0.896	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	202	101	200	2.66	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	86.0	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	93.2	% 46.3-17	8						

Cardinal Laboratories *=Accredited Analyte

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Celey & Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/22/2022 Sampling Date: 11/22/2022

Reported: 11/30/2022 Sampling Type: Soil

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: OXY - LEA CO., NM

Sample ID: CF-002-00.3-NA-S (H225531-02)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2022	ND	1.98	99.2	2.00	1.43	
Toluene*	<0.050	0.050	11/23/2022	ND	2.09	104	2.00	0.615	
Ethylbenzene*	<0.050	0.050	11/23/2022	ND	2.11	105	2.00	1.15	
Total Xylenes*	<0.150	0.150	11/23/2022	ND	6.44	107	6.00	1.71	
Total BTEX	<0.300	0.300	11/23/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	11/23/2022	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	193	96.3	200	0.896	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	202	101	200	2.66	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	86.2	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	93.5	% 46.3-17	8						

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/22/2022 Sampling Date: 11/22/2022

Reported: 11/30/2022 Sampling Type: Soil

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: OXY - LEA CO., NM

Sample ID: CF-003-00.3-NA-S (H225531-03)

BTEX 8021B	mg	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2022	ND	1.98	99.2	2.00	1.43	
Toluene*	<0.050	0.050	11/23/2022	ND	2.09	104	2.00	0.615	
Ethylbenzene*	<0.050	0.050	11/23/2022	ND	2.11	105	2.00	1.15	
Total Xylenes*	<0.150	0.150	11/23/2022	ND	6.44	107	6.00	1.71	
Total BTEX	<0.300	0.300	11/23/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	336	16.0	11/23/2022	ND	432	108	400	3.77	
TPH 8015M	mg	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	193	96.3	200	0.896	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	202	101	200	2.66	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	70.1	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	76.1	% 46.3-17	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/22/2022 Sampling Date: 11/22/2022

Reported: 11/30/2022 Sampling Type: Soil

Project Name: WDDU #122 Sampling Condition: ** (See Notes) Project Number: Sample Received By: Tamara Oldaker NOT GIVEN

Project Location: OXY - LEA CO., NM

Sample ID: CF-004-00.3-NA-S (H225531-04)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2022	ND	1.98	99.2	2.00	1.43	
Toluene*	<0.050	0.050	11/23/2022	ND	2.09	104	2.00	0.615	
Ethylbenzene*	< 0.050	0.050	11/23/2022	ND	2.11	105	2.00	1.15	
Total Xylenes*	<0.150	0.150	11/23/2022	ND	6.44	107	6.00	1.71	
Total BTEX	<0.300	0.300	11/23/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.7	% 69.9-14	0						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	11/23/2022	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	193	96.3	200	0.896	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	202	101	200	2.66	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	104 9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	116 9	6 46.3-17	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/22/2022 Sampling Date: 11/22/2022

Reported: 11/30/2022 Sampling Type: Soil

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: OXY - LEA CO., NM

Sample ID: CF-005-00.3-NA-S (H225531-05)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2022	ND	1.98	99.2	2.00	1.43	
Toluene*	<0.050	0.050	11/23/2022	ND	2.09	104	2.00	0.615	
Ethylbenzene*	<0.050	0.050	11/23/2022	ND	2.11	105	2.00	1.15	
Total Xylenes*	<0.150	0.150	11/23/2022	ND	6.44	107	6.00	1.71	
Total BTEX	<0.300	0.300	11/23/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 5	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	11/23/2022	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	193	96.3	200	0.896	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	202	101	200	2.66	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	74.9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	81.6	% 46.3-17	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/22/2022 Sampling Date: 11/22/2022

Reported: 11/30/2022 Sampling Type: Soil

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: OXY - LEA CO., NM

Sample ID: CF-006-00.3-NA-S (H225531-06)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2022	ND	1.98	99.2	2.00	1.43	
Toluene*	<0.050	0.050	11/23/2022	ND	2.09	104	2.00	0.615	
Ethylbenzene*	<0.050	0.050	11/23/2022	ND	2.11	105	2.00	1.15	
Total Xylenes*	<0.150	0.150	11/23/2022	ND	6.44	107	6.00	1.71	
Total BTEX	<0.300	0.300	11/23/2022	ND					
Surrogate: 4-Bromofluorobenzene (PL	103	% 69.9-14	10						
Chloride, SM4500Cl-B	mg	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	11/23/2022	ND	432	108	400	3.77	
TPH 8015M	mg	/kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	193	96.3	200	0.896	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	202	101	200	2.66	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	82.9	% 45.3-16	51						
Surrogate: 1-Chlorooctadecane	91.2	% 46.3-17	78						
Surrogate: 1-Chlorooctadecane	91.2	% 46.3-17	78						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

 Received:
 11/22/2022
 Sampling Date:
 11/22/2022

 Reported:
 11/30/2022
 Sampling Type:
 Soil

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: OXY - LEA CO., NM

Sample ID: CF-007-00.3-NA-S (H225531-07)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2022	ND	1.98	99.2	2.00	1.43	
Toluene*	<0.050	0.050	11/23/2022	ND	2.09	104	2.00	0.615	
Ethylbenzene*	<0.050	0.050	11/23/2022	ND	2.11	105	2.00	1.15	
Total Xylenes*	<0.150	0.150	11/23/2022	ND	6.44	107	6.00	1.71	
Total BTEX	<0.300	0.300	11/23/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	11/23/2022	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	193	96.3	200	0.896	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	202	101	200	2.66	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	73.6	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	79.3	% 46.3-17	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/22/2022 Sampling Date: 11/22/2022

Reported: 11/30/2022 Sampling Type: Soil

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Applyzod By: 1H /

Project Location: OXY - LEA CO., NM

Sample ID: CF-008-00.3-NA-S (H225531-08)

RTFY 8021R

BIEX 8021B	mg	/ Kg	Analyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2022	ND	1.98	99.2	2.00	1.43	
Toluene*	<0.050	0.050	11/23/2022	ND	2.09	104	2.00	0.615	
Ethylbenzene*	<0.050	0.050	11/23/2022	ND	2.11	105	2.00	1.15	
Total Xylenes*	<0.150	0.150	11/23/2022	ND	6.44	107	6.00	1.71	
Total BTEX	<0.300	0.300	11/23/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.3	% 69.9-14	0						
Chloride, SM4500CI-B	mg	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	11/23/2022	ND	432	108	400	3.77	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	193	96.3	200	0.896	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	202	101	200	2.66	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	79.3	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	85.5	% 46.3-17	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

 Received:
 11/22/2022
 Sampling Date:
 11/22/2022

 Reported:
 11/30/2022
 Sampling Type:
 Soil

Fax To:

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

NONE

Project Location: OXY - LEA CO., NM

Sample ID: CF-009-00.3-NA-S (H225531-09)

BTEX 8021B	mg/	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2022	ND	1.98	99.2	2.00	1.43	
Toluene*	<0.050	0.050	11/23/2022	ND	2.09	104	2.00	0.615	
Ethylbenzene*	<0.050	0.050	11/23/2022	ND	2.11	105	2.00	1.15	
Total Xylenes*	<0.150	0.150	11/23/2022	ND	6.44	107	6.00	1.71	
Total BTEX	<0.300	0.300	11/23/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	480	16.0	11/23/2022	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	193	96.3	200	0.896	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	202	101	200	2.66	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	73.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	83.1	% 46.3-17	8						

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Analytical Results For:

NONE

Fax To:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 11/22/2022 Reported: 11/30/2022

Project Name: WDDU #122 Project Number: NOT GIVEN

Project Location: OXY - LEA CO., NM Sampling Date: 11/22/2022

Sampling Type: Soil

Sampling Condition: ** (See Notes) Tamara Oldaker Sample Received By:

Sample ID: CF-010-00.3-NA-S (H225531-10)

BTEX 8021B	mg/	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2022	ND	1.98	99.2	2.00	1.43	
Toluene*	<0.050	0.050	11/23/2022	ND	2.09	104	2.00	0.615	
Ethylbenzene*	<0.050	0.050	11/23/2022	ND	2.11	105	2.00	1.15	
Total Xylenes*	<0.150	0.150	11/23/2022	ND	6.44	107	6.00	1.71	
Total BTEX	<0.300	0.300	11/23/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.0	% 69.9-14	0						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	193	96.3	200	0.896	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	202	101	200	2.66	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	62.3	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	67.4	% 46.3-17	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/22/2022 Sampling Date: 11/22/2022

Reported: 11/30/2022 Sampling Type: Soil

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: OXY - LEA CO., NM

Sample ID: CF-011-00.3-NA-S (H225531-11)

BTEX 8021B	mg	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2022	ND	1.98	99.2	2.00	1.43	
Toluene*	<0.050	0.050	11/23/2022	ND	2.09	104	2.00	0.615	
Ethylbenzene*	<0.050	0.050	11/23/2022	ND	2.11	105	2.00	1.15	
Total Xylenes*	<0.150	0.150	11/23/2022	ND	6.44	107	6.00	1.71	
Total BTEX	<0.300	0.300	11/23/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	88.0	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	96.3	% 46.3-17	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

 Received:
 11/22/2022
 Sampling Date:
 11/22/2022

 Reported:
 11/30/2022
 Sampling Type:
 Soil

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: OXY - LEA CO., NM

Sample ID: CF-012-00.3-NA-S (H225531-12)

BTEX 8021B	mg/kg		Analyzed By: JH/						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2022	ND	1.98	99.2	2.00	1.43	
Toluene*	<0.050	0.050	11/23/2022	ND	2.09	104	2.00	0.615	
Ethylbenzene*	<0.050	0.050	11/23/2022	ND	2.11	105	2.00	1.15	
Total Xylenes*	<0.150	0.150	11/23/2022	ND	6.44	107	6.00	1.71	
Total BTEX	<0.300	0.300	11/23/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500CI-B	mg	'kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	84.9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	94.4	% 46.3-17	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 11/22/2022 Sampling Date: 11/22/2022 Reported: 11/30/2022 Sampling Type: Soil

Fax To:

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

NONE

Project Location: OXY - LEA CO., NM

Sample ID: CF-013-00.3-NA-S (H225531-13)

BTEX 8021B	mg/kg		Analyzed By: JH/						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2022	ND	1.98	99.2	2.00	1.43	
Toluene*	<0.050	0.050	11/23/2022	ND	2.09	104	2.00	0.615	
Ethylbenzene*	<0.050	0.050	11/23/2022	ND	2.11	105	2.00	1.15	
Total Xylenes*	<0.150	0.150	11/23/2022	ND	6.44	107	6.00	1.71	
Total BTEX	<0.300	0.300	11/23/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	84.9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	93.8	% 46.3-17	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

 Received:
 11/22/2022
 Sampling Date:
 11/22/2022

 Reported:
 11/30/2022
 Sampling Type:
 Soil

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: OXY - LEA CO., NM

Sample ID: CF-014-00.3-NA-S (H225531-14)

BTEX 8021B	mg/kg		Analyzed By: JH/						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2022	ND	1.98	99.2	2.00	1.43	
Toluene*	<0.050	0.050	11/23/2022	ND	2.09	104	2.00	0.615	
Ethylbenzene*	<0.050	0.050	11/23/2022	ND	2.11	105	2.00	1.15	
Total Xylenes*	<0.150	0.150	11/23/2022	ND	6.44	107	6.00	1.71	
Total BTEX	<0.300	0.300	11/23/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500CI-B	mg	'kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1920	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	83.8	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	93.3	% 46.3-17	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

 Received:
 11/22/2022
 Sampling Date:
 11/22/2022

 Reported:
 11/30/2022
 Sampling Type:
 Soil

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: OXY - LEA CO., NM

Sample ID: CF-015-00.3-NA-S (H225531-15)

BTEX 8021B	mg/kg		Analyzed By: JH/						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2022	ND	1.98	99.2	2.00	1.43	
Toluene*	<0.050	0.050	11/23/2022	ND	2.09	104	2.00	0.615	
Ethylbenzene*	<0.050	0.050	11/23/2022	ND	2.11	105	2.00	1.15	
Total Xylenes*	<0.150	0.150	11/23/2022	ND	6.44	107	6.00	1.71	
Total BTEX	<0.300	0.300	11/23/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	'kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	103	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	114 9	% 46.3-17	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/22/2022 Sampling Date: 11/22/2022

Reported: 11/30/2022 Sampling Type: Soil

Project Name: WDDU #122 Sampling Condition: ** (See Notes) Tamara Oldaker Project Number: NOT GIVEN Sample Received By:

Project Location: OXY - LEA CO., NM

Sample ID: CF-016-00.3-NA-S (H225531-16)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/23/2022	ND	1.98	99.2	2.00	1.43	
Toluene*	<0.050	0.050	11/23/2022	ND	2.09	104	2.00	0.615	
Ethylbenzene*	<0.050	0.050	11/23/2022	ND	2.11	105	2.00	1.15	
Total Xylenes*	<0.150	0.150	11/23/2022	ND	6.44	107	6.00	1.71	
Total BTEX	<0.300	0.300	11/23/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100 9	69.9-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	880	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	85.2	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	92.7	% 46.3-17	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/22/2022 Sampling Date: 11/22/2022

Reported: 11/30/2022 Sampling Type: Soil

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: OXY - LEA CO., NM

Sample ID: CF-017-00.3-NA-S (H225531-17)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/24/2022	ND	2.04	102	2.00	2.54	
Toluene*	<0.050	0.050	11/24/2022	ND	2.11	105	2.00	0.578	
Ethylbenzene*	<0.050	0.050	11/24/2022	ND	2.15	108	2.00	2.25	
Total Xylenes*	<0.150	0.150	11/24/2022	ND	6.62	110	6.00	1.36	
Total BTEX	<0.300	0.300	11/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	87.1	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	95.5	% 46.3-17	8						

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11/22/2022

Soil

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 11/22/2022 Sampling Date: Reported: 11/30/2022 Sampling Type:

Fax To:

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

NONE

Project Location: OXY - LEA CO., NM

Sample ID: CF-018-00.5-NA-S (H225531-18)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/24/2022	ND	2.04	102	2.00	2.54	
Toluene*	<0.050	0.050	11/24/2022	ND	2.11	105	2.00	0.578	
Ethylbenzene*	<0.050	0.050	11/24/2022	ND	2.15	108	2.00	2.25	
Total Xylenes*	<0.150	0.150	11/24/2022	ND	6.62	110	6.00	1.36	
Total BTEX	<0.300	0.300	11/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.8	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1600	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	87.3	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	97.0	% 46.3-17	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/22/2022 Sampling Date: 11/22/2022

Reported: 11/30/2022 Sampling Type: Soil

Project Name: WDDU #122 Sampling Condition: ** (See Notes) Tamara Oldaker Project Number: NOT GIVEN Sample Received By:

Project Location: OXY - LEA CO., NM

Sample ID: CF-019-00.3-NA-S (H225531-19)

BTEX 8021B	mg/	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/24/2022	ND	2.04	102	2.00	2.54	
Toluene*	<0.050	0.050	11/24/2022	ND	2.11	105	2.00	0.578	
Ethylbenzene*	<0.050	0.050	11/24/2022	ND	2.15	108	2.00	2.25	
Total Xylenes*	<0.150	0.150	11/24/2022	ND	6.62	110	6.00	1.36	
Total BTEX	<0.300	0.300	11/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.8	% 69.9-14	0						
Chloride, SM4500CI-B	mg/	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	560	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	77.5	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	87.1	% 46.3-17	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 11/22/2022 Sampling Date: 11/22/2022 Reported: 11/30/2022 Sampling Type: Soil

Fax To:

Project Name: WDDU #122 Sampling Condition: ** (See Notes) Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

NONE

Project Location: OXY - LEA CO., NM

Sample ID: CF-020-00.5-NA-S (H225531-20)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/24/2022	ND	2.04	102	2.00	2.54	
Toluene*	<0.050	0.050	11/24/2022	ND	2.11	105	2.00	0.578	
Ethylbenzene*	<0.050	0.050	11/24/2022	ND	2.15	108	2.00	2.25	
Total Xylenes*	<0.150	0.150	11/24/2022	ND	6.62	110	6.00	1.36	
Total BTEX	<0.300	0.300	11/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.6	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	'kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1660	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	63.7	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	69.0	% 46.3-17	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/22/2022 Sampling Date: 11/22/2022

Reported: 11/30/2022 Sampling Type: Soil
Project Name: WDDU #122 Sampling Condition: ** (See Notes)

Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: OXY - LEA CO., NM

Sample ID: CF-021-00.3-NA-S (H225531-21)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/24/2022	ND	2.04	102	2.00	2.54	
Toluene*	<0.050	0.050	11/24/2022	ND	2.11	105	2.00	0.578	
Ethylbenzene*	<0.050	0.050	11/24/2022	ND	2.15	108	2.00	2.25	
Total Xylenes*	<0.150	0.150	11/24/2022	ND	6.62	110	6.00	1.36	
Total BTEX	<0.300	0.300	11/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.6	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2600	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	86.8	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	95.3	% 46.3-17	78						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/22/2022 Sampling Date: 11/22/2022

Reported: 11/30/2022 Sampling Type: Soil
Project Name: WDDU #122 Sampling Condition: **(

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: OXY - LEA CO., NM

Sample ID: CF-022-00.3-NA-S (H225531-22)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/24/2022	ND	2.04	102	2.00	2.54	
Toluene*	<0.050	0.050	11/24/2022	ND	2.11	105	2.00	0.578	
Ethylbenzene*	<0.050	0.050	11/24/2022	ND	2.15	108	2.00	2.25	
Total Xylenes*	<0.150	0.150	11/24/2022	ND	6.62	110	6.00	1.36	
Total BTEX	<0.300	0.300	11/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.8	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	816	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	64.1	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	30.1	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	98.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	117	% 46.3-17	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/22/2022 Sampling Date: 11/22/2022

Reported: 11/30/2022 Sampling Type: Soil

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: OXY - LEA CO., NM

Sample ID: CF-023-00.5-NA-S (H225531-23)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/24/2022	ND	2.04	102	2.00	2.54	
Toluene*	<0.050	0.050	11/24/2022	ND	2.11	105	2.00	0.578	
Ethylbenzene*	<0.050	0.050	11/24/2022	ND	2.15	108	2.00	2.25	
Total Xylenes*	<0.150	0.150	11/24/2022	ND	6.62	110	6.00	1.36	
Total BTEX	<0.300	0.300	11/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.8	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	912	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	89.7	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	98.6	% 46.3-17	78						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

 Received:
 11/22/2022
 Sampling Date:
 11/22/2022

 Reported:
 11/30/2022
 Sampling Type:
 Soil

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: OXY - LEA CO., NM

Sample ID: CF-024-00.5-NA-S (H225531-24)

BTEX 8021B	mg	/kg	Analyze	ed By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/24/2022	ND	2.04	102	2.00	2.54	
Toluene*	<0.050	0.050	11/24/2022	ND	2.11	105	2.00	0.578	
Ethylbenzene*	<0.050	0.050	11/24/2022	ND	2.15	108	2.00	2.25	
Total Xylenes*	<0.150	0.150	11/24/2022	ND	6.62	110	6.00	1.36	
Total BTEX	<0.300	0.300	11/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.2	% 69.9-14	10						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	864	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	53.7	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	25.9	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	75.4	% 45.3-16	51						
Surrogate: 1-Chlorooctadecane	86.7	% 46.3-17	78						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

 Received:
 11/22/2022
 Sampling Date:
 11/22/2022

 Reported:
 11/30/2022
 Sampling Type:
 Soil

Fax To:

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Applyzod By: 1H /

NONE

Project Location: OXY - LEA CO., NM

Sample ID: CF-025-00.5-NA-S (H225531-25)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/24/2022	ND	2.04	102	2.00	2.54	
Toluene*	<0.050	0.050	11/24/2022	ND	2.11	105	2.00	0.578	
Ethylbenzene*	<0.050	0.050	11/24/2022	ND	2.15	108	2.00	2.25	
Total Xylenes*	<0.150	0.150	11/24/2022	ND	6.62	110	6.00	1.36	
Total BTEX	<0.300	0.300	11/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.9	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	880	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	14.6	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	99.4	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	113	% 46.3-17	78						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/22/2022 Sampling Date: 11/22/2022

Reported: 11/30/2022 Sampling Type: Soil WDDU #122

Project Name: Sampling Condition: ** (See Notes) Tamara Oldaker Project Number: NOT GIVEN Sample Received By:

Project Location: OXY - LEA CO., NM

Sample ID: CF-026-00.5-NA-S (H225531-26)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/24/2022	ND	2.04	102	2.00	2.54	
Toluene*	<0.050	0.050	11/24/2022	ND	2.11	105	2.00	0.578	
Ethylbenzene*	<0.050	0.050	11/24/2022	ND	2.15	108	2.00	2.25	
Total Xylenes*	<0.150	0.150	11/24/2022	ND	6.62	110	6.00	1.36	
Total BTEX	<0.300	0.300	11/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.1	% 69.9-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	880	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	13.5	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	90.8	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	102 9	% 46.3-17	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 11/22/2022

mg/kg

Received: 11/22/2022 Sampling Date: 11/22/2022 Reported: 11/30/2022 Sampling Type: Soil

Fax To:

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH/

NONE

Project Location: OXY - LEA CO., NM

Sample ID: CF-027-00.5-NA-S (H225531-27)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	a by. 5117					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/24/2022	ND	2.04	102	2.00	2.54	
Toluene*	<0.050	0.050	11/24/2022	ND	2.11	105	2.00	0.578	
Ethylbenzene*	<0.050	0.050	11/24/2022	ND	2.15	108	2.00	2.25	
Total Xylenes*	<0.150	0.150	11/24/2022	ND	6.62	110	6.00	1.36	
Total BTEX	<0.300	0.300	11/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.1	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2520	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	90.2	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	99.2	% 46.3-17	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/22/2022 Sampling Date: 11/22/2022

Reported: 11/30/2022 Sampling Type: Soil
Project Name: WDDU #122 Sampling Condition: **(

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH/

Project Location: OXY - LEA CO., NM

mg/kg

Sample ID: CF-028-00.3-NA-S (H225531-28)

BTEX 8021B

DILX GOZID	iiig/	, kg	Allulyzo	a by. 5117					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/24/2022	ND	2.04	102	2.00	2.54	
Toluene*	<0.050	0.050	11/24/2022	ND	2.11	105	2.00	0.578	
Ethylbenzene*	<0.050	0.050	11/24/2022	ND	2.15	108	2.00	2.25	
Total Xylenes*	<0.150	0.150	11/24/2022	ND	6.62	110	6.00	1.36	
Total BTEX	<0.300	0.300	11/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.3	% 69.9-14	0						
Chloride, SM4500CI-B	mg	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	480	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	73.9	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	84.5	% 46.3-17	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

 Received:
 11/22/2022
 Sampling Date:
 11/22/2022

 Reported:
 11/30/2022
 Sampling Type:
 Soil

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH/

Project Location: OXY - LEA CO., NM

mg/kg

Sample ID: CF-029-00.3-NA-S (H225531-29)

BTEX 8021B

DIEX GOZID	ıııg,	Ng .	Allulyzo	a by. 511/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/24/2022	ND	2.04	102	2.00	2.54	
Toluene*	<0.050	0.050	11/24/2022	ND	2.11	105	2.00	0.578	
Ethylbenzene*	<0.050	0.050	11/24/2022	ND	2.15	108	2.00	2.25	
Total Xylenes*	<0.150	0.150	11/24/2022	ND	6.62	110	6.00	1.36	
Total BTEX	<0.300	0.300	11/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.1	% 69.9-140)						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	912	16.0	11/23/2022	ND	448	112	400	7.41	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	80.3	% 45.3-161	!						
Surrogate: 1-Chlorooctadecane	87.8	% 46.3-178	3						

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

 Received:
 11/22/2022
 Sampling Date:
 11/22/2022

 Reported:
 11/30/2022
 Sampling Type:
 Soil

Project Name: WDDU #122 Sampling Condition: ** (See Notes)
Project Number: NOT GIVEN Sample Received By: Tamara Oldaker

Project Location: OXY - LEA CO., NM

Sample ID: CF-030-00.3-NA-S (H225531-30)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/24/2022	ND	2.04	102	2.00	2.54	
Toluene*	<0.050	0.050	11/24/2022	ND	2.11	105	2.00	0.578	
Ethylbenzene*	<0.050	0.050	11/24/2022	ND	2.15	108	2.00	2.25	
Total Xylenes*	<0.150	0.150	11/24/2022	ND	6.62	110	6.00	1.36	
Total BTEX	<0.300	0.300	11/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	11/28/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	191	95.6	200	7.93	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	176	88.0	200	8.16	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	75.6	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	83.0	% 46.3-17	8						

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Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 11/22/2022 Sampling Date: 11/22/2022 Reported: 11/30/2022 Sampling Type: Soil

Fax To:

Project Name: WDDU #122 Sampling Condition: ** (See Notes) Tamara Oldaker Project Number: NOT GIVEN Sample Received By:

NONE

Project Location: OXY - LEA CO., NM

Sample ID: CF-031-00.3-NA-S (H225531-31)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/29/2022	ND	2.04	102	2.00	2.54	
Toluene*	<0.050	0.050	11/29/2022	ND	2.11	105	2.00	0.578	
Ethylbenzene*	<0.050	0.050	11/29/2022	ND	2.15	108	2.00	2.25	
Total Xylenes*	<0.150	0.150	11/29/2022	ND	6.62	110	6.00	1.36	
Total BTEX	<0.300	0.300	11/29/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	86.9	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1140	16.0	11/28/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2022	ND	197	98.3	200	0.448	
DRO >C10-C28*	<10.0	10.0	11/23/2022	ND	185	92.6	200	0.252	
EXT DRO >C28-C36	<10.0	10.0	11/23/2022	ND					
Surrogate: 1-Chlorooctane	87.0	% 45.3-16	1						
Surrogate: 1-Chlorooctadecane	95.6	% 46.3-17	8						

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C
 Samples reported on an as received basis (wet) unless otherwise noted on report

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emp. °C	Observed Temp. °C	Intact	Cool	×	Standard		Time:	Turnaround Time:	CHECKED BY: (Initials)	CHEC	Sample Condition Cool Intact	Sample Condi	S S	Observed Temp. °C	le One)	Delivered By: (Circle One)
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										Phone #:	Ph				Lea Co., NM	n:
									Zip:	State:		ervices.c	oilfields	dan@trinityoilfieldservices.com	WDDU #122	ame:
										y:	City:	(see below)		Project Owner:		Project #:
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									Wade Dittrich		Attn:	88241	Zip:	State: NM	Hobbs	City:
									OXY USA, Inc.	Company:	Co				8426 N Dal Paso	Address:
										P.O. #:	P.C		,		Project Manager: Dan Dunkelberg	roject Manager:
		ANALYSIS REQUEST	ANALYSIS						BILL TO					07	Company Name: Trinity Oilfield Services	ompany Name:
						<u> </u>					38240 476	5) 393-2	nd, Hob AX (57	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476		Labo
UEST	SIS REQ	F-CUSTODY AND ANALYSIS REQUEST	TODY A	E-CIIS	CHAIN-O	2									ADDINA	CAD

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Bacteria (only) Sample Condition Cool Intact Observed Temp. °C			d'I Phone #:																					ANALYSIS REQUEST	F-CUSTODY AND ANALYSIS REQUEST

		Sampler - UPS - Bus - Other	Delivered By: (Circle One)		Relinquished By:	7	Relinquished By:	affiliates or successors arising	analyses. All claims including service. In no event shall Can	PLEASE NOTE: Liability and	25	(\$<					23		2	H205531	FOR LAB USE ONLY	Sampler Name:	Project Location:	Project Name:	Project #:	Phone #:	City:	Address:	Project Manager: Dan Dunkelberg	Company Name:	(NLab
					\			affiliabs or successors arising out of or reliated to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise	analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the a service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries	CF-030-00.3-NA-S C C 1 X	CF-029-00.3-NA-S	CF-028-00.3-NA-S	CF-027-00.5-NA-S	CF-026-00.5-NA-S	CF-025-00.5-NA-S	CF-024-00.5-NA-S	CF-023-00.5-NA-S	CF-022-00.3-NA-S	CF-021-00.3-NA-S	Sample I.D.		LB	Lea Co., NM	WDDU #122			Hobbs	8426 N Dal Paso	Dan Dunkelberg	Trinity Oilfield Services	CARDINAL Laboratories
	e ie	Corrected Temp. °C	Observed Temp. °C	Time:	Date:	Time: The	Date: 77.7	of services hereunder by Carr	cause whatsoever shall be dee quental damages, including wit	ent's exclusive remedy for any														dan@trinityoilfieldservices.com	Project Owner:	Fax #:	State: NM			Š	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476
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† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com	NO NO	Yes Wes	Sample Condition		Received By:	Manuel	Received By:	ardless of whether suc	ved unless made in writing and received by Cardinal within 30 days after completion of the applicable tation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries.	xing whether based in	×	×	×	×	×	×	×	×	×	GROUNDWATER WASTEWATER SOIL OIL SLUDGE	MATRIX			services.com	(see below)		88241				bbs, NM 8824 75) 393-2476
accept verbal o	4		1		(The Cha		h claim is based upon a	ting and received by Ca ptions, loss of use, or lo	contract or fort shall be										OTHER: ACID/BASE: ICE / COOL OTHER:	PRESERV.	Fax #:	Phone #:	State:	City:	Address:	Attn:	Company:	P.O. #:		6
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	lus - Other:		cle One)		y:	P	Y:	Cardinal be liable for incidental or co- ising out of or related to the performa	ding those for negligence and any oth		1	*****	*****	1	****	***************************************		-	CF-031-00.3-NA-S	Sample I.D.		LB	n: Lea Co., NM	WDDU #122			Hobbs	8426 N Dal Paso	r: Dan Dunkelberg	: Trinity Oilfield Services	CARDINAL Laboratories
† Can	Corrected Temp. °C	34.0		Time:	Date: Received By:	Times 46	Date: 7 Received By:	service. In no event shall Cardinal be liable for incidental or consequental diamages, including without intrination, business menupoors, base of use, or loss or promis incurred or cent, is successaries, affiliable or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.	PLEADER NO. I.C. Libbing and usinages, valuates assumy and opens excusive terrory or any same areas and in writing and received by Cardinal within 30 days after completion of the applicable analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable	To the state of th									C 1	(G)RAB OR (C)OMP. # CONTAINERS				dan@trinityoilfieldservices.com	Project Owner: (see	Fax#:	State: NM Zip: 8			ces	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476
dinal cannot accep	Ves YYes	Cool Intact	Sample Condition		ed By:	lenneka 1	ed By:	dless of whether such claim is	d unless made in writing and r	The state of the s									×	GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER:	MATRIX	Fax #:	Pho	rvices.com State:	(see below) City:	Add	88241 Attn:	Com	P.O. #:		os, NM 88240 5) 393-2476
+ Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com	10	(Initials)	CHECKED BY:		,		11/10	based upon any of the above s	eceived by Cardinal within 30 d	v fort shall he limited to the am									11/22/2022	ACID/BASE: ICE / COOL OTHER :	PRESERV. SAN	#	Phone #:	e: Zip:		Address:	: Wade Dittrich	Company: OXY USA, Inc.	*	BILL TO	
lease email change	Thermometer ID #113 Correction Factor -0.6 °C		Turnaround Time:		REMARKS:	All Results are ema	Verbal Result:	tated reasons or otherwise.	ays after completion of the app	aint paid by the dient for the									×	TIME	SAMPLING						,	16.			
s to celey.keene@o	°C	Rush	Stan			All Results are emailed. Please provide Email address:	Yes		licable	-										TPH BTEX			_		-	-	_	-			CHAII
ardinallabsnm.co			Standard X			Email address:																				_				A	N-OF-CUSTO
a	No	Intact	Bacteria (only)				Add'l Phone #:																							ANALYSIS REQUEST	CHAIN-OF-CUSTODY AND ANALYSIS REQUEST
	No Corrected Temp. °C	Observed Temp. °C	Bacteria (only) Sample Condition																		-									EST	VALYSIS RE
	Temp. °C	Temp. °C									-							2				,									QUEST
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 185671

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	185671
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created	Condition	Condition
Ву		Date
jnobui	Closure Report Approved. Please implement 19.15.29.13 NMAC when completing P&A.	2/23/2023