

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20230183 Cust No: 21250-10305

Well/Lease Information

Customer Name: DJR Portable Well Name: G34-507H

County/State: Location: Lease/PA/CA: Formation:

Cust. Stn. No.:

Heat Trace: N

Remarks:

Source: METER RUN

Well Flowing: Y

Pressure: 130 PSIG
Flow Temp: DEG. F
Ambient Temp: 32 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 02/02/2023
Sample Time: 4.51 PM

Sampled By: ERIK Sampled by (CO): ABC

Analysis

		7 11 lai y 010			
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	52.2106	45.2330	5.7520	0.00	0.5050
CO2	0.2008	0.1740	0.0340	0.00	0.0031
Methane	35.1231	30.4290	5.9630	354.74	0.1945
Ethane	5.3304	4.6180	1.4280	94.33	0.0553
Propane	4.4483	3.8538	1.2270	111.92	0.0677
Iso-Butane	0.5377	0.4658	0.1760	17.49	0.0108
N-Butane	1.2753	1.1049	0.4030	41.60	0.0256
I-Pentane	0.2966	0.2570	0.1090	11.87	0.0074
N-Pentane	0.2702	0.2341	0.0980	10.83	0.0067
Hexane Plus	0.3070	0.2660	0.1370	16.18	0.0102
Total	100.0000	86.6356	15.3270	658.97	0.8863

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0017	CYLINDER #:	1070
BTU/CU.FT IDEAL:		660.5	CYLINDER PRESSURE:	130 PSIG
BTU/CU.FT (DRY) CORRECTED FO	R (1/Z):	661.6	ANALYIS DATE:	02/02/2023
BTU/CU.FT (WET) CORRECTED FO)R (1/Z):	650.1	ANALYIS TIME:	02:43:52 PM
DRY BTU @ 15.025:		674.8	ANALYSIS RUN BY:	ERIK SHAW
REAL SPECIFIC GRAVITY:		0.8875		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 02/02/2023

GC Method: C6+ Gas



DJR Portable WELL ANALYSIS COMPARISON

 Lease:
 G34-507H
 METER RUN
 02/02/2023

 Stn. No.:
 21250-10305

Mtr. No.:

								_
Smpl Date: Test Date: Run No:	02/02/2023 02/02/2023 PD20230183	01/30/2023 01/30/2023 PD20230157	01/29/2023 01/29/2023 PD20230139	08/04/2022 08/04/2022 PD20221263	08/01/2022 08/01/2022 PD20221207	07/28/2022 07/28/2022 PD20221153	07/21/2022 07/21/2022 PD20221051	
Nitrogen:	52.2106	51.9705	2.7652	9.8758	10.2340	12.0713	12.5636	
CO2:	0.2008	0.2053	0.3257	0.2307	0.2224	0.2761	0.2632	
Methane:	35.1231	34.7546	71.1532	72.5919	72.0839	69.8861	67.1923	
Ethane:	5.3304	5.5314	12.5302	9.2879	9.3204	9.3600	9.6291	
Propane:	4.4483	4.4534	8.2530	5.7129	5.7497	5.9329	6.9123	
I-Butane:	0.5377	0.6144	1.0216	0.6198	0.6265	0.6385	0.8173	
N-Butane:	1.2753	1.4504	2.1185	1.2593	1.3094	1.3072	1.7539	
I-Pentane:	0.2966	0.3654	0.5128	0.2175	0.2331	0.2229	0.3373	
N-Pentane:	0.2702	0.3293	0.4872	0.1792	0.1931	0.1884	0.2936	
Hexane+:	0.3070	0.3253	0.8326	0.0250	0.0275	0.1166	0.2374	
BTU:	661.6	675.9	1343.2	1125.7	1125.2	1112.7	1151.0	
GPM:	15.3270	15.4290	19.8650	18.2940	18.2950	18.2330	18.5100	
SPG:	0.8875	0.8942	0.8002	0.7348	0.7382	0.7507	0.7803	
	07/18/2022	06/30/2022	06/16/2022	06/02/2022	05/31/2022	05/26/2022	05/23/2022	
	07/18/2022	06/30/2022	06/16/2022	06/02/2022	05/31/2022	05/26/2022	05/23/2022	
	PD20220999	PD20220774	PD20220617	PD20220500	PD20220471	PD20220435	PD20220395	
	13.7759	17.7091	23.1246	29.8204	32.2186	38.2260	37.4569	
	0.2728	0.2542	0.0000	0.0000	0.0000	0.1948	0.1916	
	67.6253	65.9557	61.7564	53.7769	50.5626	46.7533	46.1321	
	9.4621	8.5061	7.3574	7.5648	7.8937	6.7581	7.4310	
	6.2669	5.2868	5.9277	6.1220	6.4471	5.6001	6.0868	
	0.6669	0.5739	0.4933	0.7398	0.7132	0.6034	0.7178	
	1.3550	1.2088	0.9584	1.4455	1.5180	1.2905	1.4039	
	0.2297	0.2139	0.1554	0.2256	0.2682	0.2331	0.2450	
	0.1973	0.1813	0.1318	0.1843	0.2304	0.2024	0.2007	
	0.1481	0.1102	0.0950	0.1207	0.1482	0.1383	0.1342	
	1104.8	1034.6	971.6	929.4	917.4	822.8	848.5	
	18.2000	17.7080	17.2640	17.0450	17.0000	16.3710	16.5700	
	0.7637	0.7603	0.7734	0.8177	0.8356	0.8419	0.8502	



DJR Portable WELL ANALYSIS COMPARISON

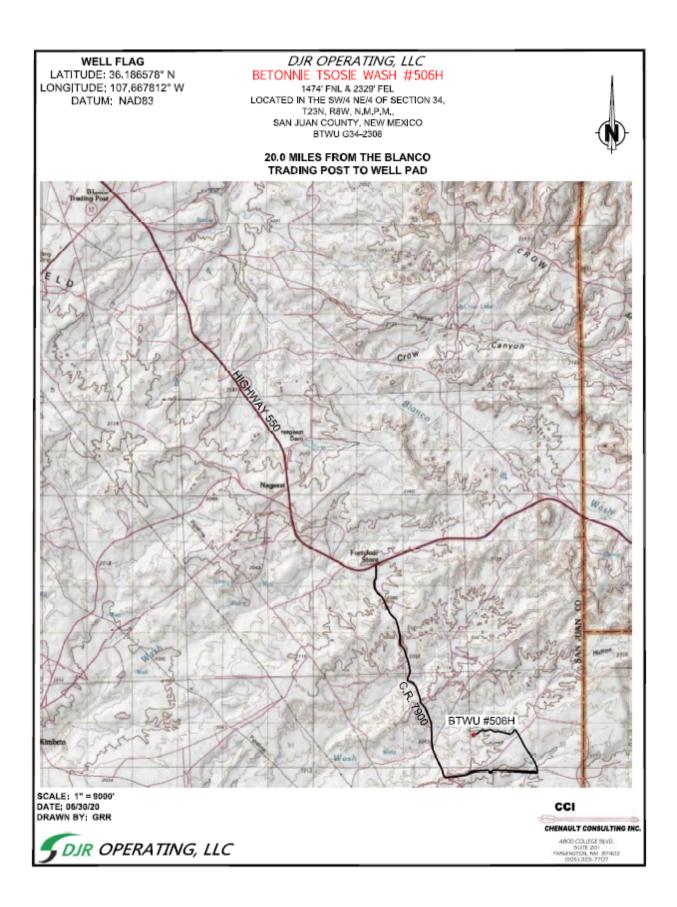
 Lease:
 G34-507H
 METER RUN
 02/02/2023

 Stn. No.:
 21250-10305

Mtr. No.:

05/19/2022	05/16/2022	05/12/2022	05/09/2022
05/19/2022	05/16/2022	05/12/2022	05/09/2022
PD20220360	PD20220334	PD20220310	PD20220267
39.7209	35.4504	40.8553	34.8022
0.1889	0.1932	0.1756	0.2206
44.3349	49.2224	42.0855	45.2359
6.7693	7.0921	6.8499	8.2104
5.5221	5.2317	5.9545	7.0840
0.7197	0.6456	0.8540	0.9064
1.6594	1.4049	1.8628	2.1119
0.3675	0.2832	0.4460	0.4564
0.3362	0.2498	0.3986	0.4117
0.3811	0.2267	0.5178	0.5605
836.1	858.3	849.8	947.8
16.4660	16.5980	16.5720	17.2550
0.8664	0.8352	0.8872	0.8864

Site	Date	Prams Total	Hours Flares	Hours Produced	Actual Gas in Pipeline	Hours Vented	Flare Volumes
BTWU G34 507	2/5/2023	869.1	24	0	0	0	415.3



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 191307

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	191307
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 191307

Phone:(505) 476-3470 Fax:(505) 476-3462	
٥	UESTIONS
Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263 Aztec, NM 87410	Action Number: 191307
/ Lates, 1111 07 110	Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.
Incident Well	[30-045-38231] BETONNIE TSOSIE WASH UNIT #507H
Incident Facility	Unavailable.
Determination of Deposition Requirements	
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers as	and may provide addional guidance
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour	No
period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No
environment or fresh water	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet	
from an occupied permanent residence, school, hospital, institution or church in	No
existence	
Equipment Involved	
Primary Equipment Involved	Well
Timary Equipment into 100	Well
Additional details for Equipment Involved. Please specify	Not answered.
Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	35
Nitrogen (N2) percentage, if greater than one percent	52
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.

Not answered.

Oxygen (02) percentage quality requirement

QUESTIONS, Page 2

Action 191307

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

QUESTIONS (continued)

QOEO HONO (continuca)	
Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	191307
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced 02/05/2023		
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

easured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Not answered.			
Other Released Details	Cause: Normal Operations Well Natural Gas Flared Released: 415 Mcf Recovered: 0 Mcf Lost: 415 Mcf.			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.			
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 191307

ACKNOWLEDGMENTS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	191307
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 191307

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	191307
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
myazzie92	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/28/2023