

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20230282 Cust No: 21250-10295

Well/Lease Information

Customer Name: DJR Portable Well Name: G34-509H

County/State: Location: Lease/PA/CA: Formation:

Cust. Stn. No.:

Heat Trace: Ν

Remarks:

Source: METER RUN

Well Flowing:

Υ 95 PSIG Pressure: Flow Temp: DEG. F 49 DEG. F Ambient Temp: Flow Rate: MCF/D Sample Method: Purge & Fill Sample Date: 02/13/2023 Sample Time: 3.35 PM

Sampled By: **ERIK**

Sampled by (CO): ABC

Analysis

Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	28.3269	25.6070	3.1240	0.00	0.2740
CO2	0.2843	0.2570	0.0490	0.00	0.0043
Methane	53.1215	48.0210	9.0290	536.53	0.2942
Ethane	8.0389	7.2670	2.1550	142.26	0.0835
Propane	6.3735	5.7615	1.7600	160.36	0.0970
Iso-Butane	0.7719	0.6978	0.2530	25.10	0.0155
N-Butane	1.8721	1.6923	0.5920	61.07	0.0376
I-Pentane	0.3813	0.3447	0.1400	15.26	0.0095
N-Pentane	0.3457	0.3125	0.1260	13.86	0.0086
Hexane Plus	0.4839	0.4374	0.2160	25.51	0.0160
Total	100.0000	90.3982	17.4440	979.95	0.8402

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

COMPRESSIBLITY FACTOR (1/Z): 1.0028 CYLINDER #: 2086 BTU/CU.FT IDEAL: 982.2 CYLINDER PRESSURE: 95 PSIG BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 985.0 ANALYIS DATE: 02/13/2023 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 967.9 03:41:21 PM ANALYIS TIME: **HEATHER ALEXANDER** DRY BTU @ 15.025: 1004.7 ANALYSIS RUN BY:

0.8422 REAL SPECIFIC GRAVITY:

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 02/13/2023

GC Method: C6+ Gas

^{**@ 14.730} PSIA & 60 DEG. F.



DJR Portable WELL ANALYSIS COMPARISON

Lease: G34-509H

METER RUN

02/13/2023 21250-10295

Stn. No.: Mtr. No.:

Smpl Date:	02/13/2023	02/06/2023	02/02/2023	01/30/2023	01/29/2023	08/04/2022	08/01/2022
Test Date:	02/13/2023	02/06/2023	02/02/2023	01/30/2023	01/29/2023	08/04/2022	08/01/2022
Run No:	PD20230282	PD20230211	PD20230185	PD20230159	PD20230141	PD20221262	PD20221206
Nitrogen:	28.3269	38.9895	52.3599	55.0844	2.7434	10.7140	10.6487
CO2:	0.2843	0.2404	0.2155	0.2144	0.3248	0.2387	0.2594
Methane:	53.1215	45.9696	35.1157	32.5671	69.5956	68.6302	68.4569
Ethane:	8.0389	6.7016	5.2896	5.0831	12.5235	10.3011	10.6457
Propane:	6.3735	5.4428	4.4128	4.1991	8.6516	7.1016	7.1074
I-Butane:	0.7719	0.6119	0.5484	0.5873	1.2201	0.8859	0.7623
N-Butane:	1.8721	1.4122	1.2751	1.3985	2.6709	1.6465	1.5918
I-Pentane:	0.3813	0.2602	0.2771	0.3174	0.6992	0.2527	0.2727
N-Pentane:	0.3457	0.2211	0.2494	0.2821	0.6425	0.2019	0.2242
Hexane+:	0.4839	0.1507	0.2565	0.2666	0.9284	0.0274	0.0309
BTU:	985.0	816.6	656.0	629.8	1381.2	1162.8	1163.4
GPM:	17.4440	16.3330	15.2920	15.1230	20.1210	18.6080	18.6290
SPG:	0.8422	0.8469	0.8857	0.8978	0.8244	0.7677	0.7677
	07/28/2022	07/25/2022	07/21/2022	07/18/2022	07/18/2022	07/14/2022	07/11/2022
	07/28/2022	07/25/2022	07/21/2022	07/18/2022	07/18/2022	07/14/2022	07/11/2022
	PD20221152	PD20221101	PD20221050	PD20220998	PD20220997	PD20220951	PD20220906
	13.5262	13.2206	13.2705	15.1152	16.5679	17.3308	15.8543
	0.2747	0.2788	0.2620	0.2778	0.2734	0.2683	0.2458
	66.6250	65.0344	64.5742	65.7839	65.3027	65.2977	65.4079
	9.5422	10.1444	9.8840	9.2353	8.9036	8.5726	9.3909
	7.0909	7.9893	8.0851	6.6992	6.0388	5.9920	6.5607
	0.8650	0.9713	1.0640	0.8083	0.7532	0.6766	0.6878
	1.5464	1.8215	2.1959	1.5584	1.5025	1.3128	1.3230
	0.2439	0.2611	0.3501	0.2161	0.2563	0.2265	0.2176
	0.1878	0.2112	0.2508	0.1810	0.2099	0.1953	0.1877
	0.0979	0.0674	0.0634	0.1248	0.1917	0.1274	0.1243
	1127.3	1157.3	1170.9	1101.9	1077.0	1055.8	1085.8
	18.3580	18.5930	18.6680	18.1860	18.0080	17.8570	18.0870
	0.7755	0.7916	0.8006	0.7762	0.7757	0.7701	0.7733



DJR Portable WELL ANALYSIS COMPARISON

 Lease:
 G34-509H
 METER RUN
 02/13/2023

 Stn. No.:
 21250-10295

Mtr. No.:

0	7/04/2022	06/30/2022	06/27/2022	06/23/2022	06/16/2022	06/13/2022	06/09/2022
0	7/04/2022	06/30/2022	06/27/2022	06/23/2022	06/16/2022	06/13/2022	06/09/2022
PI	D20220822	PD20220773	PD20220732	PD20220693	PD20220614	PD20220595	PD20220567
	13.7043	17.8012	18.4231	17.3481	23.4273	27.0141	28.3471
	0.2945	0.2597	0.2645	0.2864	0.0000	0.0000	0.0000
	59.5499	59.0864	62.2015	62.8292	55.2351	56.0887	54.9442
	11.8603	9.3300	9.5571	8.7045	9.2760	7.9291	7.7716
	9.7435	7.7781	7.2474	7.1092	7.3635	6.4151	6.3011
	1.1480	1.2012	0.7167	1.0474	1.0619	0.6631	0.6760
	2.4596	3.0761	1.1909	1.9256	2.3446	1.3358	1.3994
	0.4475	0.6221	0.1667	0.3078	0.4476	0.2301	0.2332
	0.3936	0.4845	0.1427	0.2590	0.3992	0.1981	0.1982
	0.3988	0.3607	0.0894	0.1828	0.4448	0.1259	0.1292
	1236.4	1167.2	1064.5	1102.7	1081.6	961.8	947.3
	19.2120	18.6450	17.9790	18.1860	18.0980	17.2560	17.1640
	0.8479	0.8467	0.7872	0.8008	0.8475	0.8086	0.8135
0	ne/ne/2022	06/02/2022	05/24/2022	05/26/2022	05/22/2022	05/40/2022	05/46/2022
_	06/06/2022	06/02/2022	05/31/2022	05/26/2022	05/23/2022	05/19/2022	05/16/2022
_	06/06/2022	06/02/2022	05/31/2022	05/26/2022	05/23/2022	05/19/2022	05/16/2022
Ы	D20220538	PD20220498	PD20220470	PD20220434	PD20220394	PD20220361	PD20220333
	32.8947	32.0330	35.0498	38.1397	40.5404	35.2784	30.3414
	0.0000	0.0000	0.0000	0.1995	0.1932	0.1948	0.2049
	51.0773	49.1586	49.1522	46.2698	43.9679	48.5349	52.1700
	7.4858	7.8706	7.0756	6.8426	6.8011	7.1064	7.8717
	6.1312	6.3709	5.8048	5.6507	5.7376	5.6711	6.0301
	0.6785	0.8975	0.7649	0.6964	0.6839	0.7242	0.7858
	1.2561	2.0930	1.5543	1.4999	1.4433	1.6263	1.7062
	0.2048	0.4782	0.2467	0.2717	0.2565	0.3319	0.3421
	0.1599	0.4591	0.2136	0.2364	0.2234	0.2905	0.2966
	0.1117	0.6391	0.1381	0.1933	0.1527	0.2415	0.2512
	890.3	969.7	873.0	836.5	809.0	877.0	942.5
	16.8040	17.3420	16.6840	16.4650	16.2980	16.7240	17.1630
	0.8253	0.8674	0.8373	0.8499	0.8577	0.8454	0.8351

02/13/2023

21250-10295



DJR Portable WELL ANALYSIS COMPARISON

Lease: G34-509H METER RUN
Stn. No.:

Mtr. No.:

05/12/2022	05/09/2022	05/05/2022
05/12/2022	05/09/2022	05/05/2022
PD20220309	PD20220265	PD20220257
36.0939	49.8303	15.3384
0.1941	0.1879	0.1876
47.9099	35.7958	59.6323
7.2692	5.7778	9.8439
5.6218	4.9596	7.0637
0.6833	0.6472	1.9551
1.4856	1.5701	4.1307
0.2878	0.3750	0.7883
0.2487	0.3484	0.6146
0.2057	0.5079	0.4454
861.0	719.6	1240.0
16.6310	15.7160	19.1290
0.8438	0.8993	0.8662

Site	Date	Prams/Cygnet Total	Hours Flared	Flare Volumes
BTWU G34 509	2/13/2023	981.5	24	
B1W0 G34 309	2/15/2025	961.5	24	730

Flared Volume (Actual)	Flare Volumes	
	730	

WELL FLAG

LATITUDE: 36.186545° N LONGITUDE: 107.667941° W

DATUM: NAD83

OWNERSHIP LEGEND

- BLM BOR
- FOREST
 ALLOTTED/TRIBAL
- PRIVATE STATE

DJR OPERATING, LLC

BETONNIE TSOSIE WASH #509H

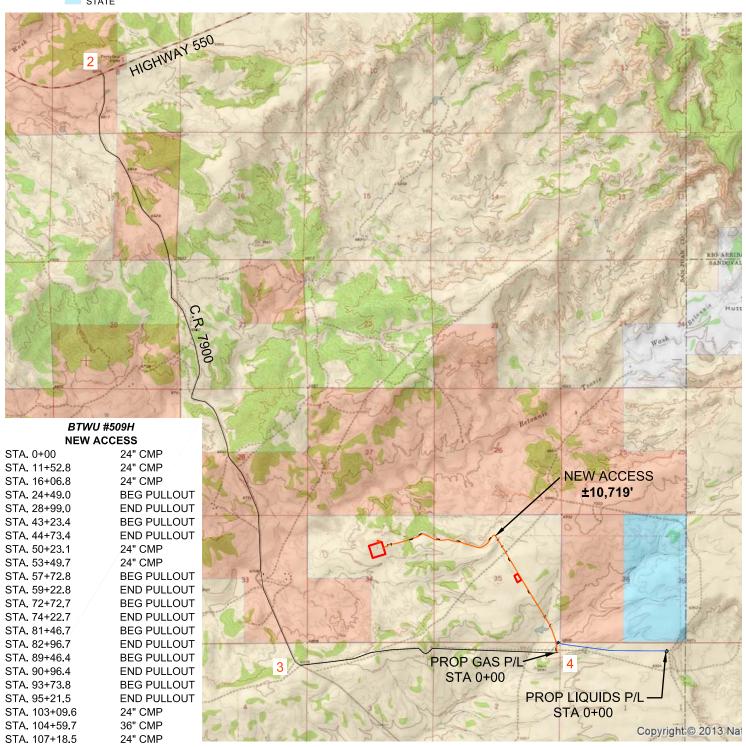
1486' FNL & 2367' FEL

LOCATED IN THE SW/4 NE/4 OF SECTION 34,

T23N, R8W, N.M.P.M.,

SAN JUAN COUNTY, NEW MEXICO ±10,719' OF NEW ACCESS ACROSS BLM LANDS BTWU G34-2308





JJR OPERATING, LLC

CHENAULT CONSULTING INC.

4800 COLLEGE BLVD. SUITE 201 FARMINGTON, NM 87402 (505)-325-7707

CCI

U.S.G.S. QUAD: LYBROOK, NW SCALE: 1" = 4000' (1:48,000)

DATE: 11/12/20

DRAWN BY: GRR

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 191455

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	191455
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 191455

Phone:(505) 476-3470 Fax:(505) 476-3462	
٥	UESTIONS
Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263 Aztec, NM 87410	Action Number: 191455
/ Laco, 1111 01 110	Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.
Incident Well	[30-045-38242] BETONNIE TSOSIE WASH UNIT #509H
Incident Facility	Unavailable.
Determination of Description Description	
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers as	and may provide addional guidance
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour	No
period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No
environment or fresh water	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet	
from an occupied permanent residence, school, hospital, institution or church in existence	No
existence	
Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.
Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	53
Nitrogen (N2) percentage, if greater than one percent	28
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.

Not answered.

Oxygen (02) percentage quality requirement

QUESTIONS, Page 2

Action 191455

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTI	ONS (continued)
Operator: DJR OPERATING, LLC	OGRID: 371838
1 Road 3263	Action Number:
Aztec, NM 87410	191455 Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/13/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 730 Mcf Recovered: 0 Mcf Lost: 730 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	M.
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	Not answered. Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered. Not answered.
Time nation of downstream deavity requiring the vertex indice	NOT BISWOIGU.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 191455

ACKNOWLEDGMENTS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	191455
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 191455

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	191455
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
mcollard	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/28/2023