

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20230249 Cust No: 21250-10320

Well/Lease Information

Customer Name: DJR Portable

Well Name: E35-505H

County/State: Location: Lease/PA/CA: Formation:

Cust. Stn. No.:

Heat Trace: Ν

Remarks:

Source: METER RUN

Well Flowing: Υ

Pressure: 100 PSIG Flow Temp: DEG. F Ambient Temp: 34 DEG. F Flow Rate: MCF/D Sample Method: Purge & Fill Sample Date: 02/09/2023 1.42 PM

Sample Time: Sampled By: **ERIK**

Sampled by (CO): ABC

Analysis

		Allalysis			
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	55.4482	47.5100	6.1100	0.00	0.5363
CO2	0.2334	0.2000	0.0400	0.00	0.0035
Methane	31.0981	26.6460	5.2800	314.09	0.1723
Ethane	5.1492	4.4120	1.3790	91.13	0.0535
Propane	4.2813	3.6684	1.1810	107.72	0.0652
Iso-Butane	0.6237	0.5344	0.2040	20.28	0.0125
N-Butane	1.6553	1.4183	0.5230	54.00	0.0332
I-Pentane	0.4252	0.3643	0.1560	17.01	0.0106
N-Pentane	0.4135	0.3543	0.1500	16.58	0.0103
Hexane Plus	0.6721	0.5759	0.3000	35.43	0.0222
Total	100.0000	85.6836	15.3230	656.24	0.9196

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR (1/Z):	1.0018	CYLINDER #:	2104
BTU/CU.FT IDEAL:	657.8	CYLINDER PRESSURE:	100 PSIG
BTU/CU.FT (DRY) CORRECTED FOR (1/Z):	658.9	ANALYIS DATE:	02/09/2023
BTU/CU.FT (WET) CORRECTED FOR (1/Z):	647.4	ANALYIS TIME:	01:48:04 PM
DRY BTU @ 15.025:	672.1	ANALYSIS RUN BY:	HEATHER ALEXANDER

REAL SPECIFIC GRAVITY: 0.9209

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 02/09/2023

GC Method: C6+ Gas



DJR Portable WELL ANALYSIS COMPARISON

 Lease:
 E35-505H
 METER RUN
 02/09/2023

 Stn. No.:
 21250-10320

Mtr. No.:

Smpl Date:	02/09/2023	02/06/2023	02/02/2023	01/30/2023	08/04/2022	08/01/2022	07/28/2022
Test Date:	02/09/2023	02/06/2023	02/02/2023	01/30/2023	08/04/2022	08/01/2022	07/28/2022
Run No:	PD20230249	PD20230220	PD20230188	PD20230161	PD20221270	PD20221213	PD20221160
Nitrogen:	55.4482	56.8030	59.4151	75.3519	9.3698	9.7906	9.3700
CO2:	0.2334	0.1542	0.1513	0.1245	0.2274	0.2243	0.2538
Methane:	31.0981	32.0251	30.1460	17.4790	71.1468	71.3885	64.1665
Ethane:	5.1492	4.7487	4.3581	2.8084	9.6349	9.8942	11.3815
Propane:	4.2813	3.9865	3.6697	2.4325	6.5047	6.1323	9.7032
I-Butane:	0.6237	0.4496	0.4071	0.3134	0.7704	0.7216	1.2273
N-Butane:	1.6553	1.1205	1.0253	0.8385	1.6837	1.3865	2.6654
I-Pentane:	0.4252	0.2450	0.2465	0.2075	0.3263	0.2386	0.4728
N-Pentane:	0.4135	0.2254	0.2363	0.1991	0.2751	0.1958	0.3989
Hexane+:	0.6721	0.2420	0.3446	0.2452	0.0609	0.0276	0.3606
BTU:	658.9	592.8	560.2	355.3	1166.4	1144.1	1282.6
GPM:	15.3230	14.8720	14.6530	13.3290	18.5830	18.4490	19.4640
SPG:	0.9209	0.8913	0.8981	0.9355	0.7556	0.7457	0.8306
	07/25/2022	07/21/2022	07/18/2022	07/14/2022	07/07/2022	06/30/2022	06/27/2022
	07/25/2022	07/21/2022	07/18/2022	07/14/2022	07/07/2022	06/30/2022	06/27/2022
	PD20221108	PD20221058	PD20221006	PD20220958	PD20220870	PD20220778	PD20220735
	10.6171	11.2411	12.2870	12.1950	10.7980	17.4370	17.2603
	0.2486	0.2726	0.2673	0.2649	0.3090	0.2464	0.2500
	66.8565	65.7859	66.4563	64.7381	65.9667	65.1941	62.6300
	10.3403	10.6633	9.8367	10.4925	12.6275	8.5937	9.5191
	7.9050	8.0652	7.2965	8.1368	8.5212	5.7358	6.9000
	0.9736	0.9564	0.9001	0.9997	0.9303	0.6702	0.8237
	2.1075	2.0696	1.9792	2.1713	0.0000	1.4270	1.7687
	0.3848	0.3748	0.3807	0.4001	0.3384	0.2641	0.3307
	0.3270	0.3189	0.3301	0.3403	0.2874	0.2298	0.2831
	0.2396	0.2522	0.2661	0.2613	0.2215	0.2019	0.2344
	1205.8	1202.9	1171.9	1198.1	1177.8	1059.0	1102.0
	18.9010	18.9040	18.6600	18.8700	18.8400	17.8760	18.2120
	0.7945	0.7997	0.7909	0.8067	0.7793	0.7730	0.7988



DJR Portable WELL ANALYSIS COMPARISON

Lease: E35-505H

METER RUN

02/09/2023 21250-10320

Stn. No.: Mtr. No.:

06/20/2022	06/16/2022	06/02/2022	05/31/2022	05/26/2022	05/23/2022	05/19/2022
06/20/2022	06/16/2022	06/02/2022	05/31/2022	05/26/2022	05/23/2022	05/19/2022

3/2022	00/10/2022	00/02/2022	03/31/2022	03/20/2022	03/23/2022	03/19/2022
0/2022	06/16/2022	06/02/2022	05/31/2022	05/26/2022	05/23/2022	05/19/2022
220666	PD20220620	PD20220504	PD20220476	PD20220440	PD20220400	PD20220366
7.3714	17.6485	31.8277	30.7650	38.4578	29.6358	38.9489
0.2590	0.0000	0.0000	0.0000	0.1876	0.2391	0.1820
5.8709	59.2183	51.6794	50.0589	46.5308	41.1931	44.6962
2.1605	10.9002	7.5289	8.4759	6.6136	11.0800	6.8861
1.2407	8.5834	6.1320	6.8680	5.4820	11.6580	5.8368
0.9581	0.9539	0.6694	0.9067	0.6085	1.4946	0.7704
1.6047	1.9025	1.4591	1.9926	1.3716	3.2001	1.7339
0.2290	0.3273	0.2737	0.3669	0.2776	0.5622	0.3448
0.1896	0.2653	0.2385	0.3164	0.2481	0.4779	0.2997
0.1161	0.2006	0.1913	0.2496	0.2224	0.4592	0.3012
1175.7	1140.8	913.7	968.3	825.9	1131.2	847.4
3.8630	18.5360	16.9530	17.3580	16.3820	18.6070	16.5450
0.8472	0.8237	0.8291	0.8528	0.8463	0.9495	0.8653
	0/2022 0/2022 220666 7.3714 0.2590 5.8709 2.1605 1.2407 0.9581 1.6047 0.2290 0.1896 0.1161 1175.7 3.8630 0.8472	0/2022 06/16/2022 220666 PD20220620 7.3714 17.6485 0.2590 0.0000 5.8709 59.2183 2.1605 10.9002 1.2407 8.5834 0.9581 0.9539 1.6047 1.9025 0.2290 0.3273 0.1896 0.2653 0.1161 0.2006 1175.7 1140.8 8.8630 18.5360	0/2022 06/16/2022 06/02/2022 220666 PD20220620 PD20220504 7.3714 17.6485 31.8277 0.2590 0.0000 0.0000 5.8709 59.2183 51.6794 2.1605 10.9002 7.5289 1.2407 8.5834 6.1320 0.9581 0.9539 0.6694 1.6047 1.9025 1.4591 0.2290 0.3273 0.2737 0.1896 0.2653 0.2385 0.1161 0.2006 0.1913 1175.7 1140.8 913.7 8.8630 18.5360 16.9530	0/2022 06/16/2022 06/02/2022 05/31/2022 220666 PD20220620 PD20220504 PD20220476 7.3714 17.6485 31.8277 30.7650 0.2590 0.0000 0.0000 0.0000 5.8709 59.2183 51.6794 50.0589 2.1605 10.9002 7.5289 8.4759 1.2407 8.5834 6.1320 6.8680 0.9581 0.9539 0.6694 0.9067 1.6047 1.9025 1.4591 1.9926 0.2290 0.3273 0.2737 0.3669 0.1896 0.2653 0.2385 0.3164 0.1161 0.2006 0.1913 0.2496 1175.7 1140.8 913.7 968.3 8.8630 18.5360 16.9530 17.3580	0/2022 06/16/2022 06/02/2022 05/31/2022 05/26/2022 220666 PD20220620 PD20220504 PD20220476 PD20220440 7.3714 17.6485 31.8277 30.7650 38.4578 0.2590 0.0000 0.0000 0.0000 0.1876 5.8709 59.2183 51.6794 50.0589 46.5308 2.1605 10.9002 7.5289 8.4759 6.6136 1.2407 8.5834 6.1320 6.8680 5.4820 0.9581 0.9539 0.6694 0.9067 0.6085 1.6047 1.9025 1.4591 1.9926 1.3716 0.2290 0.3273 0.2737 0.3669 0.2776 0.1896 0.2653 0.2385 0.3164 0.2481 0.1161 0.2006 0.1913 0.2496 0.2224 1175.7 1140.8 913.7 968.3 825.9 8.8630 18.5360 16.9530 17.3580 16.3820	0/2022 06/16/2022 06/02/2022 05/31/2022 05/26/2022 05/23/2022 220666 PD20220620 PD20220504 PD20220476 PD20220440 PD20220400 7.3714 17.6485 31.8277 30.7650 38.4578 29.6358 0.2590 0.0000 0.0000 0.0000 0.1876 0.2391 5.8709 59.2183 51.6794 50.0589 46.5308 41.1931 2.1605 10.9002 7.5289 8.4759 6.6136 11.0800 1.2407 8.5834 6.1320 6.8680 5.4820 11.6580 0.9581 0.9539 0.6694 0.9067 0.6085 1.4946 0.2290 0.3273 0.2737 0.3669 0.2776 0.5622 0.1896 0.2653 0.2385 0.3164 0.2481 0.4779 0.1161 0.2006 0.1913 0.2496 0.2224 0.4592 1175.7 1140.8 913.7 968.3 825.9 1131.2 38.8630

05/16/2022

05/16/2022

PD20220338

14.5446

0.2213

60.3258

10.7776

8.8318

1.1774

2.5922

0.5335

0.4712

0.5246

1220.4

19.0510 0.8455

Site	Date	Prams/Cygnet Total	Hours Flared	Flare Volumes
BTWU E35 505H	2/9/2023	597.7	24	

Flared Volume (Actual)	
266	

WELL FLAG

LATITUDE: 36.186690° N LONGITUDE: 107.657189° W DATUM: NAD83

OWNERSHIP LEGEND

- BLM BOR
- FOREST
 ALLOTTED/TRIBAL
 PRIVATE
- STATE

DJR OPERATING, LLC

BETONNIE TSOSIE WASH UNIT #505H

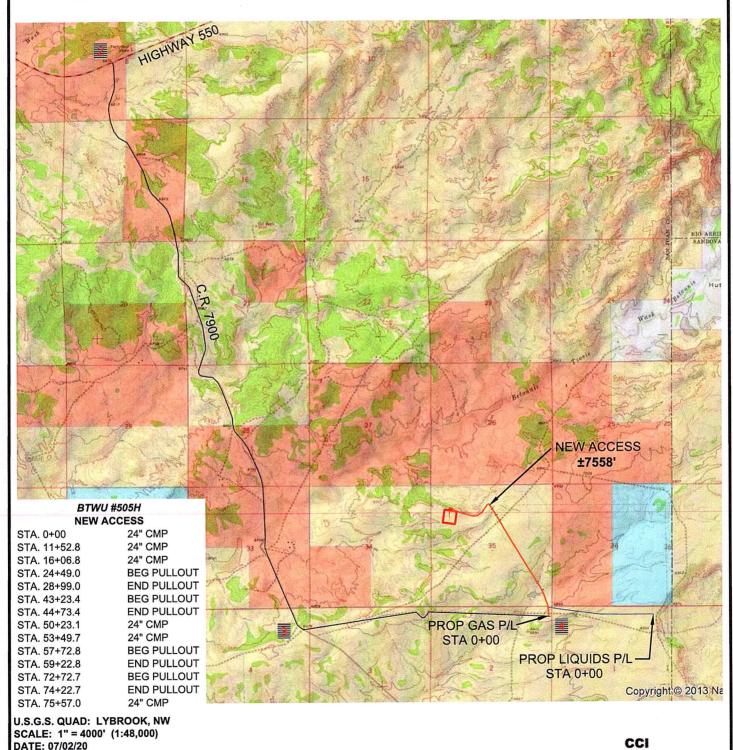
1431' FNL & 805' FWL LOCATED IN THE SW/4 NW/4 OF SECTION 35, T23N, R8W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO

±7558' LF OF NEW ACCESS ACROSS BLM LANDS



CHENAULT CONSULTING INC.

4800 COLLEGE BLVD.
9UITE 201
FARMINGTON, NM 87402
(505)-325-7707



DJR OPERATING, LLC

DRAWN BY: GRR

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 191591

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	191591
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
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1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 191591

Phone:(505) 476-3470 Fax:(505) 476-3462		
0	UESTIONS	
Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410		OGRID:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.
Incident Well	[30-045-38241] BETONNIE	TSOSIE WASH UNIT #505H
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at	nd may provide addional quidance	1.
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	renting and/or flaring that is or ma	y be a maior or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved	1	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Democratative Compositional Analysis of Vented on Flored Natural Co.		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	31	
Nitrogen (N2) percentage, if greater than one percent	55	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

QUESTIONS, Page 2

Action 191591

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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTI	ONS (continued)		
Operator:	OGRID:		
DJR OPERATING, LLC 1 Road 3263	371838 Action Number:		
Aztec, NM 87410	191591		
	Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	02/09/2023		
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	11:59 PM		
Cumulative hours during this event	24		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 266 Mcf Recovered: 0 Mcf Lost: 266 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.		
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.		

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 191591

ACKNOWLEDGMENTS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	191591
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 191591

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	191591
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
mcollard	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/28/2023