

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20230250 Cust No: 21250-10370

Well/Lease Information

Customer Name: DJR Portable

Well Name: E35-Fuel Skid

County/State: Location: Lease/PA/CA: Formation: Cust. Stn. No.:

Heat Trace: Ν

Remarks:

Source: METER RUN

Υ

Well Flowing:

55 PSIG Pressure: Flow Temp: DEG. F 34 DEG. F Ambient Temp: MCF/D Flow Rate: Sample Method: Purge & Fill Sample Date: 02/09/2023

1.57 PM Sample Time: Sampled By: **ERIK**

Sampled by (CO): ABC

Analysis

		Analysis			
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	39.4006	22.5070	4.3440	0.00	0.3811
CO2	0.2258	0.1290	0.0390	0.00	0.0034
Methane	40.7941	23.3030	6.9310	412.02	0.2260
Ethane	8.5236	4.8690	2.2850	150.84	0.0885
Propane	6.3771	3.6428	1.7610	160.45	0.0971
Iso-Butane	1.9426	1.1097	0.6370	63.17	0.0390
N-Butane	1.9544	1.1164	0.6180	63.76	0.0392
I-Pentane	0.3508	0.2004	0.1290	14.04	0.0087
N-Pentane	0.2920	0.1668	0.1060	11.71	0.0073
Hexane Plus	0.1390	0.0794	0.0620	7.33	0.0046
Total	100.0000	57.1235	16.9120	883.31	0.8949

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

COMPRESSIBLITY FACTOR (1/Z): 1.0025 CYLINDER #: 1492 BTU/CU.FT IDEAL: 885.4 CYLINDER PRESSURE: 55 PSIG BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 887.6 ANALYIS DATE: 02/09/2023 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 872.2 02:02:09 PM ANALYIS TIME: **HEATHER ALEXANDER** DRY BTU @ 15.025: 905.4 ANALYSIS RUN BY:

0.8968 REAL SPECIFIC GRAVITY:

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 02/09/2023

GC Method: C6+ Gas

^{**@ 14.730} PSIA & 60 DEG. F.



DJR Portable WELL ANALYSIS COMPARISON

Lease: E35-Fuel Skid

METER RUN

02/09/2023 21250-10370

Stn. No.: Mtr. No.:

Smpl Date: Test Date:	02/09/2023 02/09/2023	02/06/2023 02/06/2023	07/28/2022 07/28/2022	07/25/2022 07/25/2022	07/21/2022 07/21/2022	07/18/2022 07/18/2022	07/14/2022 07/14/2022
Run No:	PD20230250	PD20230217	PD20221161	PD20221109	PD20221059	PD20221007	PD20220959
Nitrogen:	39.4006	6.7137	8.6501	8.8871	10.2206	9.9073	10.6911
CO2:	0.2258	0.2859	0.2387	0.2378	0.2437	0.2547	0.2538
Methane:	40.7941	65.4992	66.1281	66.4468	66.8008	64.9785	66.1655
Ethane:	8.5236	12.9197	11.0734	10.6665	10.4540	10.8714	10.4154
Propane:	6.3771	9.3332	8.9443	9.2970	8.0289	8.8088	7.9097
I-Butane:	1.9426	2.3718	1.1688	1.1300	1.0393	1.2061	1.0506
N-Butane:	1.9544	1.9522	2.5346	2.2969	2.2214	2.6129	2.2957
I-Pentane:	0.3508	0.3710	0.4830	0.4266	0.4020	0.5139	0.4654
N-Pentane:	0.2920	0.3122	0.4077	0.3537	0.3325	0.4362	0.3896
Hexane+:	0.1390	0.2411	0.3713	0.2576	0.2568	0.4102	0.3632
BTU:	887.6	1314.4	1272.9	1258.1	1218.1	1262.3	1221.4
GPM:	16.9120	19.7440	19.3720	19.2610	18.9850	19.3040	19.0080
SPG:	0.8968	0.8232	0.8165	0.8095	0.7981	0.8234	0.8054
	07/11/2022	07/07/2022	07/04/2022	06/30/2022	06/27/2022	06/23/2022	06/20/2022
	07/11/2022	07/07/2022	07/04/2022	06/30/2022	06/27/2022	06/23/2022	06/20/2022
	PD20220912	PD20220871	PD20220829	PD20220782	PD20220739	PD20220700	PD20220670
	10.2933	10.8310	11.2687	12.3427	13.9503	18.6044	15.2520
	0.2505	0.2685	0.2523	0.2407	0.2380	0.2430	0.2591
	63.1963	63.4666	62.0375	62.9145	60.6501	61.7719	56.0774
	11.2279	12.1951	11.0841	10.8066	10.5092	9.4039	12.5995
	9.2370	10.2427	9.4369	8.6118	9.1732	6.7927	10.6436
	1.2758	1.3773	1.3420	1.2101	1.3137	0.7902	1.3371
	2.8582	0.0000	3.0170	2.5145	2.7999	1.4966	2.7552
	0.6049	0.5909	0.6000	0.4968	0.5293	0.3076	0.4471
	0.5263	0.5103	0.5040	0.4226	0.4407	0.2792	0.3608
	0.5298	0.5176	0.4575	0.4397	0.3956	0.3105	0.2682
	1285.6	1238.3	1278.7	1232.3	1230.7	1081.3	1244.9
	19.4810	19.2320	19.4360	19.1150	19.1060	18.0790	19.3210
	0.8424	0.8179	0.8485	0.8299	0.8460	0.7997	0.8692



DJR Portable WELL ANALYSIS COMPARISON

Lease:

E35-Fuel Skid

METER RUN

02/09/2023

Stn. No.: Mtr. No.: 21250-10370

06/16/2022	06/13/2022	06/09/2022	06/06/2022	06/02/2022	05/31/2022	05/26/2022
06/16/2022	06/13/2022	06/09/2022	06/06/2022	06/02/2022	05/31/2022	05/26/2022
PD20220623	PD20220600	PD20220572	PD20220543	PD20220507	PD20220479	PD20220443
21.7290	23.1463	23.9908	22.7427	22.6668	25.9353	31.7238
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1845
56.6054	53.8575	50.7071	47.1179	43.7042	43.0690	41.2663
9.3461	9.8682	10.8376	12.1687	15.0582	13.9716	12.8386
7.2894	7.6959	8.3848	9.1679	11.4201	10.5675	9.8623
1.3212	1.4587	1.7040	2.8766	2.2676	2.1046	1.3244
2.3717	2.5882	2.9777	4.1497	3.6629	2.9757	1.8765
0.4984	0.5109	0.5159	0.7012	0.5297	0.5027	0.3558
0.4244	0.4368	0.4315	0.5724	0.4085	0.4226	0.3063
0.4144	0.4375	0.4506	0.5029	0.2820	0.4510	0.2615
1105.8	1111.5	1135.8	1236.4	1249.1	1181.9	1042.5
18.2510	18.3280	18.5480	19.2850	19.5190	19.0400	18.1040
0.8450	0.8637	0.8884	0.9398	0.9469	0.9387	0.9136

05/23/2022

05/23/2022

PD20220403

3.4916

0.0253

4.9026

9.0839

80.8970

1.0326

0.4536

0.0616

0.0518

0.0000

2338.6

26.8480

1.4407

Site	Date	Prams/Cygnet Total	Hours Flared	Flare Volumes
BTWU G34 507	2/9/2023	642.7	24	

Flared Volume (Actual)	Flare Volumes	
389		

WELL FLAG

LATITUDE: 36.186562° N LONGITUDE: 107.667876° W

DATUM: NAD83

OWNERSHIP LEGEND

- BLM BOR
- FOREST
 ALLOTTED/TRIBAL
- PRIVATE STATE

DJR OPERATING, LLC

BETONNIE TSOSIE WASH #507H

1480' FNL & 2348' FEL

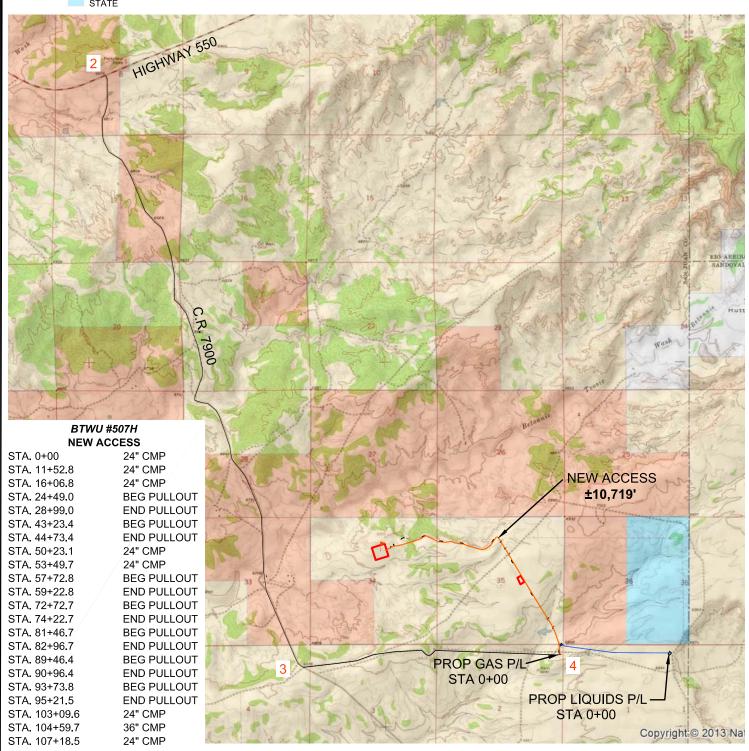
LOCATED IN THE SW/4 NE/4 OF SECTION 34,

T23N, R8W, N.M.P.M.,

SAN JUAN COUNTY, NEW MEXICO ±10,719' OF NEW ACCESS ACROSS BLM LANDS

BTWU G34-2308





CHENAULT CONSULTING INC.

CCI

U.S.G.S. QUAD: LYBROOK, NW SCALE: 1" = 4000' (1:48,000)

DATE: 11/12/20

DRAWN BY: GRR

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 191676

DEFINITIONS

Operator: (OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	191676
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 191676

Phone:(505) 476-3470 Fax:(505) 476-3462		
o	UESTIONS	
Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410		OGRID: 371838 Action Number: 191676
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wit	th the rest of the questions.
Incident Well	[30-045-38231] BETONNIE	TSOSIE WASH UNIT #507H
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	renting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Democratetive Commercitional Analysis of Vented on Flored Natural Co.		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	41	
Nitrogen (N2) percentage, if greater than one percent	39	
Hydrogen Sulfide (H2S) PPM, rounded up		
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oarbon Dionide (Ooz) percentage quality requirement	INUL ALISWELEU.	

Not answered.

Oxygen (02) percentage quality requirement

QUESTIONS, Page 2

Action 191676

State of New Mexico Energy, Minerals and Natural Resources

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **Oil Conservation Division** District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr.

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

OLIESTIONS (continued)

Santa Fe, NM 87505

QUESTIONS (continued)		
Operator:	OGRID:	
DJR OPERATING, LLC	371838	
1 Road 3263 Aztec, NM 87410	Action Number: 191676	
	Action Type: [C-129] Venting and/or Flaring (C-129)	

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	02/09/2023	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Natural Gas Vented (Mcf) Details	
Natural Gas Vented (MCI) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 389 Mcf Recovered: 0 Mc Lost: 389 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications		
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.		

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Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 191676

ACKNOWLEDGMENTS

State of New Mexico Energy, Minerals and Natural Resources

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	191676
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 191676

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	191676
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
mcollard	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/28/2023