

Incident ID	
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Signature: Wesley Mathews Date: \_\_\_\_\_

email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**

Received by: Robert Hamlet Date: 3/1/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Robert Hamlet Date: 3/1/2022

Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced

Incident ID	nAPP2133354428
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	639' _____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

**Characterization Report Checklist:** *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
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If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico  
Oil Conservation Division

Page 4

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Printed Name: Wesley Mathews Title: EHS Professional  
Signature: *Wesley Mathews* Date: 2/4/2022  
email: Wesley.Mathews@dvn.com Telephone: 575-746-5549

**OCD Only**

Received by: Jocelyn Harimon Date: 12/01/2022

Incident ID	nAPP2133354428
District RP	
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 Signature: *Wesley Mathews* Date: 2/4/2022  
 email: Wesley.Mathews@dvn.com Telephone: 575-746-5549

**OCD Only**

Received by: Jocelyn Harimon Date: 12/01/2022

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Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_



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*Site Information*

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**Closure Report  
Belloq 11 CTB 1  
Eddy County, New Mexico  
Unit M Sec 11 T23S R31E  
32.314772°, -103.753538°  
Incident ID: NAPP2133354428**

**Produced Water Release  
Source: Pinhole leak in water transfer pump  
Release Date: 11.24.21  
Volume Released: 61 bbls/Produced Water  
Volume Recovered: 60 bbls/ Produced Water**

**Prepared for:  
Devon Energy Production Company  
6488 Seven Rivers Hwy  
Artesia, NM 88210**

**Prepared by:  
NTG Environmental  
701 Tradewinds Blvd  
Suite C  
Midland, TX 79706**



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FIGURE 2	TOPOGRAPHIC MAP
FIGURE 3	SECONDARY CONTAINMENT MAP

### TABLES/PHOTOLOG

PHOTOS	PHOTOLOG
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### APPENDICES

APPENDIX A	C-141 INITIAL AND FINAL
APPENDIX B	GROUNDWATER RESEARCH



701 Tradewinds Boulevard, Suite C  
Midland, Texas 79706  
Tel. 432.685.3898  
www.ntglobal.com

February 3, 2022

Mike Bratcher  
District Supervisor  
Oil Conservation Division, District 2  
811 S. First Street  
Artesia, New Mexico 88210

**Re: Closure Report  
Belloq 11 CTB 1  
Devon Energy Production Company  
Site Location: Unit M, S11, T23S, R31E  
(Lat 32.314772°, Long -103.753538°)  
Eddy County, New Mexico**

Mr. Bratcher:

On behalf of Devon Energy Production Company (Devon), New Tech Global Environmental, LLC (NTGE) has prepared this letter to document the liner inspection activities for the Belloq 11 CTB. The site is located at 32.314772°, -103.753538° within Unit M, S11, T23S, R31E, and approximately 19.64 miles Northeast of Malaga, New Mexico, in Eddy County (Figures 1 and 2).

### **Background**

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on November 11, 2021, due to a pinhole leak in the water transfer pump. It resulted in the release of approximately sixty-one (61) barrels of produced water, and sixty (60) barrels were recovered. The initial C-141 form is attached in Appendix A.

### **Site Characterization**

The site is located within a low karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, there is no known water source within a ½ mile radius of the location. The nearest identified well is located approximately 0.31 miles Southeast of the site in S15, T23S, R31E. The well has a reported depth to groundwater of 639 feet below ground surface (ft bgs). A copy of the associated *Point of Diversion Summary* report is attached in Appendix B.

### **Regulatory Criteria**

In accordance with the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.

**Liner Inspection**

On January 26, 2022, New Tech Global Environmental conducted liner inspection activities to assess the liner's integrity within the facility. NTGE personnel proceeded to inspect the liner visually. The liner was found to be intact with no integrity issues. Refer to the Photolog.

**Conclusions**

Based on the liner inspection throughout the facility, no further actions are required at the site. The final C-141 is attached, and Devon formally requests closure of the spill. If you have any questions regarding this report or need additional information, please contact us at 254-266-5456.

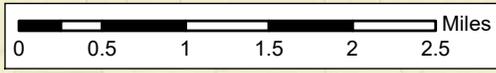
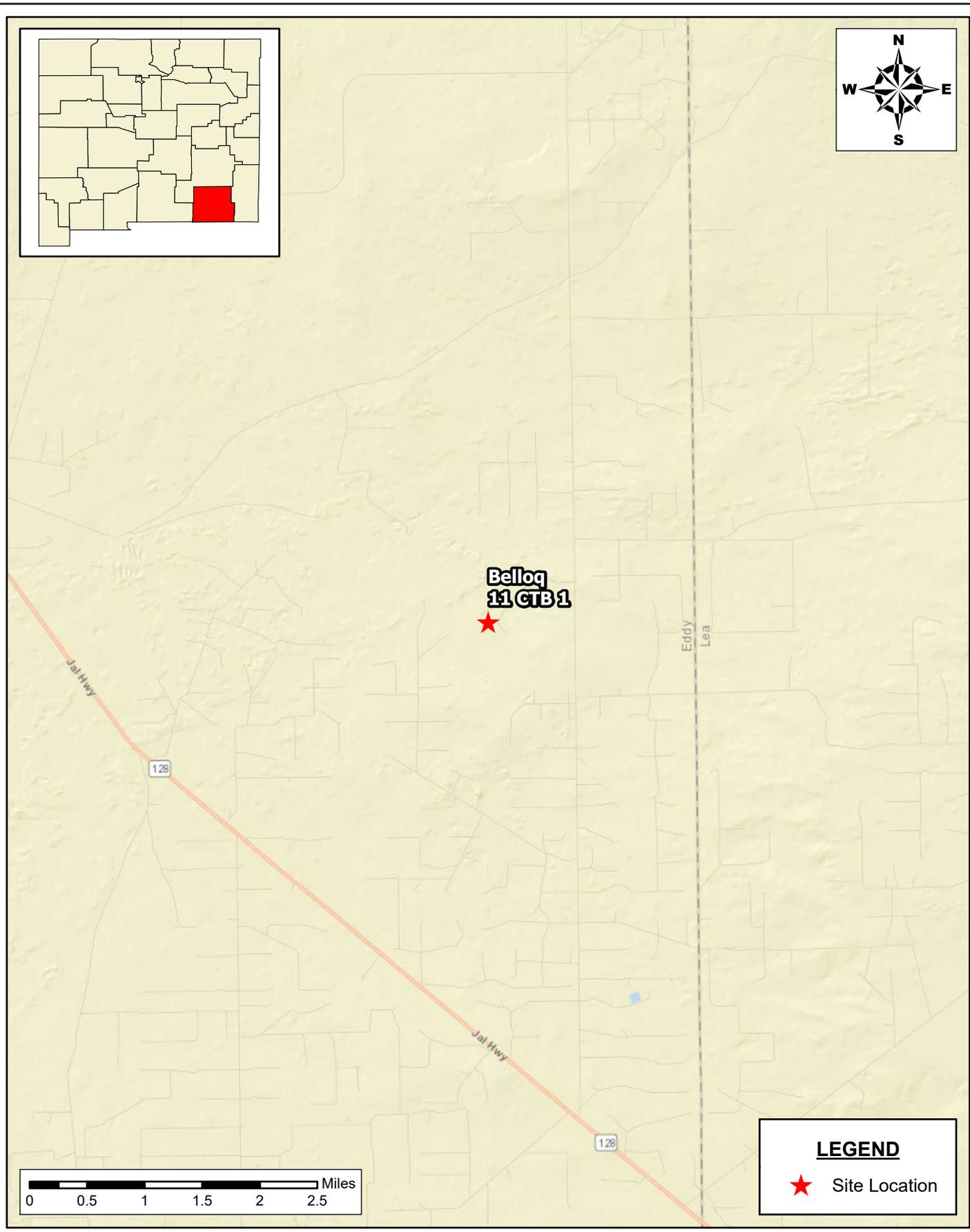
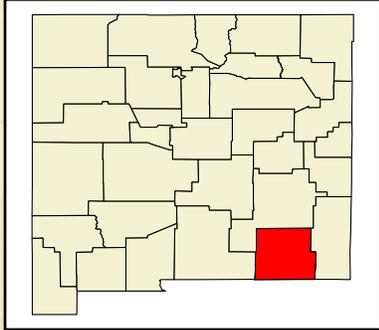
Sincerely,  
**NTG Environmental**



Ashton Thielke  
Project Manager



*Figures*



**LEGEND**

★ Site Location

Document Path: P:\2022 PROJECTS\DEVON\225192 - Belloq 11 CTB 1\7 - Figures\GIS\Geodatabase\Figure\_1\_SLM\Map\_02012022.mxd

**SITE LOCATION MAP**  
**DEVON ENERGY**  
 BELLOQ 11 CTB 1  
 EDDY COUNTY, NEW MEXICO  
 32.314772, -103.753538

SCALE: As Shown    Date: 2/1/2022    PROJECT #: 225192

 **NTG ENVIRONMENTAL**

**New Tech Global Environmental, LLC**  
 911 Regional Park Drive  
 Houston, Texas 77060  
 T - 281.872.9300  
 F - 281.872.4521  
 Web: www.ntglobal.com

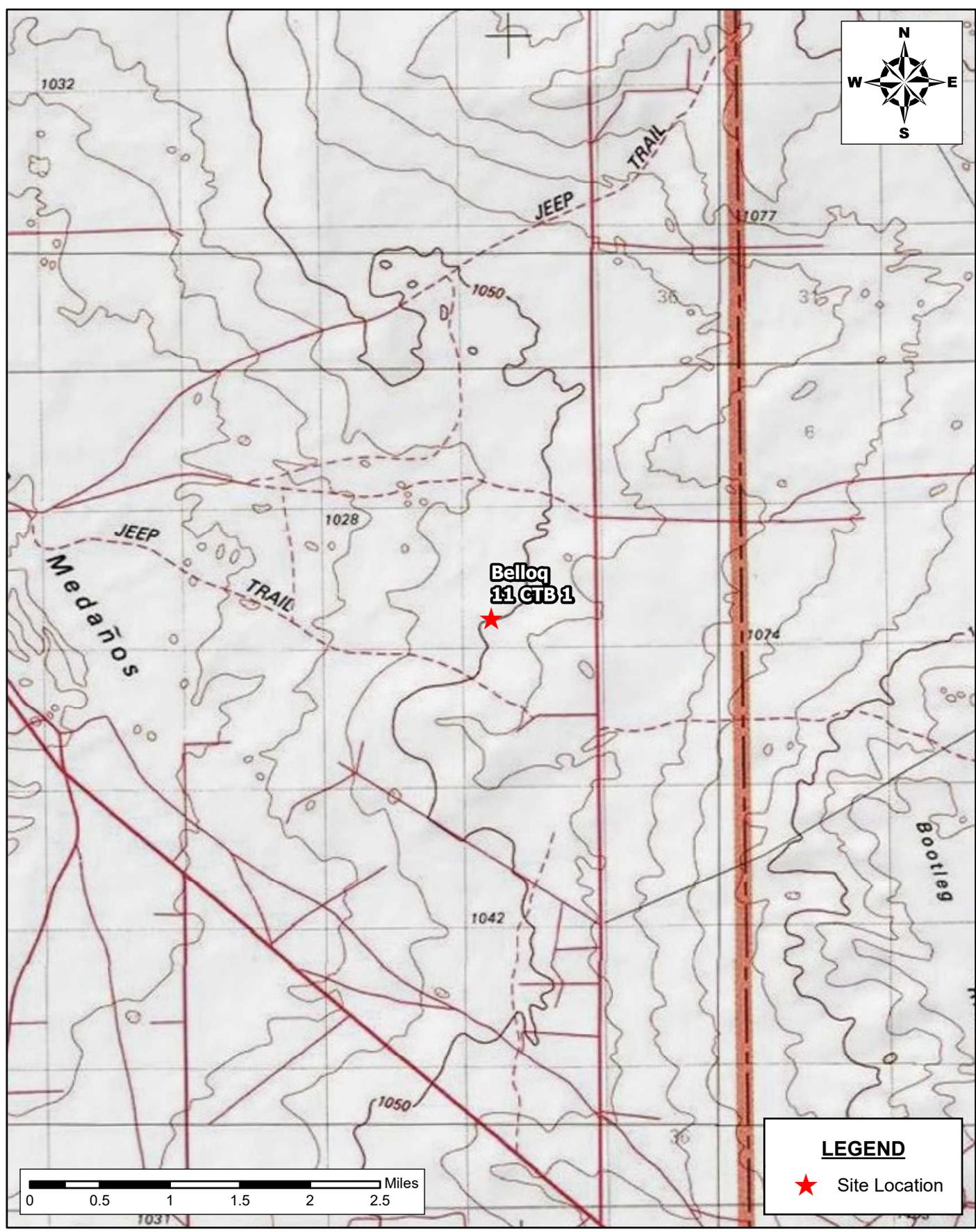
**NOTES:**

1. Base Image: ESRI Maps & Data 2013
2. Map Projection: NAD 1983 UTM Zone 13N

DRAWING NUMBER:  
**FIGURE 1**

SHEET NUMBER:  
**1 of 1**

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**AREA MAP**  
**DEVON ENERGY**  
 BELLOG 11 CTB 1  
 EDDY COUNTY, NEW MEXICO  
 32.314772, -103.753538

SCALE: As Shown    Date: 2/1/2022    PROJECT #: 225192

  
**New Tech Global Environmental, LLC**  
 911 Regional Park Drive  
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 T - 281.872.9300  
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**NOTES:**  
 1. Base Image: ESRI Maps & Data 2013  
 2. Map Projection: NAD 1983 UTM Zone 13N

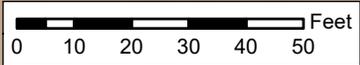
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 SHEET NUMBER:  
**1 of 1**

Document Path: P:\2022 PROJECTS\DEVON\225192 - Belloq 11 CTB 1\7 - Figures\GIS\Geodatabase\Figure\_3\_SecondaryContainmentMap\_02012022.mxd



**LEGEND**

- ☆ Point of Release
- Lined Facility



**SECONDARY CONTAINMENT MAP**  
**DEVON ENERGY**  
 BELLOQ 11 CTB 1  
 EDDY COUNTY, NEW MEXICO  
 32.314772, -103.753538

SCALE: As Shown    Date: 2/3/2022    PROJECT #: 225192

 **NTG ENVIRONMENTAL**  
 New Tech Global Environmental, LLC  
 911 Regional Park Drive  
 Houston, Texas 77060  
 T - 281.872.9300  
 F - 281.872.4521  
 Web: www.ntglobal.com

**NOTES:**  
 1. Base Image: ESRI Maps & Data 2013  
 2. Map Projection: NAD 1983 UTM Zone 13N

DRAWING NUMBER:  
**FIGURE 3**  
 SHEET NUMBER:  
**1 of 1**



*Photo Log*

# PHOTOGRAPHIC LOG

## Devon Energy Production Company

### Photograph No. 1

**Facility:** Belloq 11 CTB 1

**County:** Eddy County, New Mexico

**Description:**  
View Northeast, Area of Lined Containment

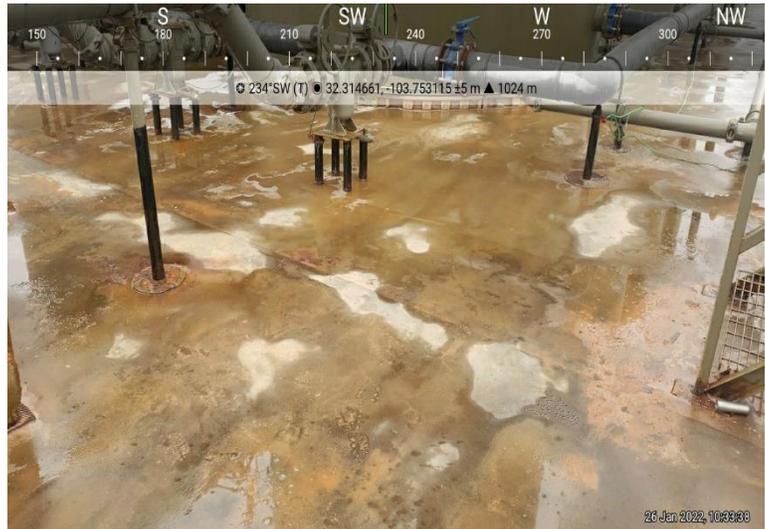


### Photograph No. 2

**Facility:** Belloq 11 CTB 1

**County:** Eddy County, New Mexico

**Description:**  
View Southwest, Area of Lined Containment

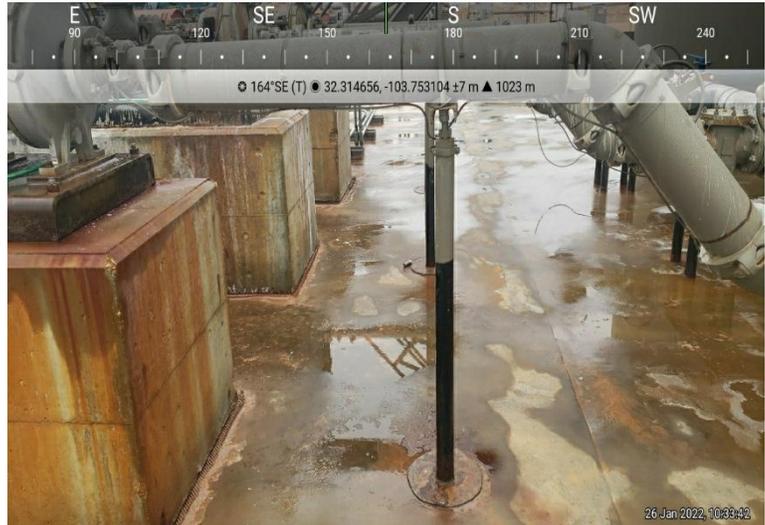


### Photograph No. 3

**Facility:** Belloq 11 CTB 1

**County:** Eddy County, New Mexico

**Description:**  
View Southeast, Area of Lined Containment

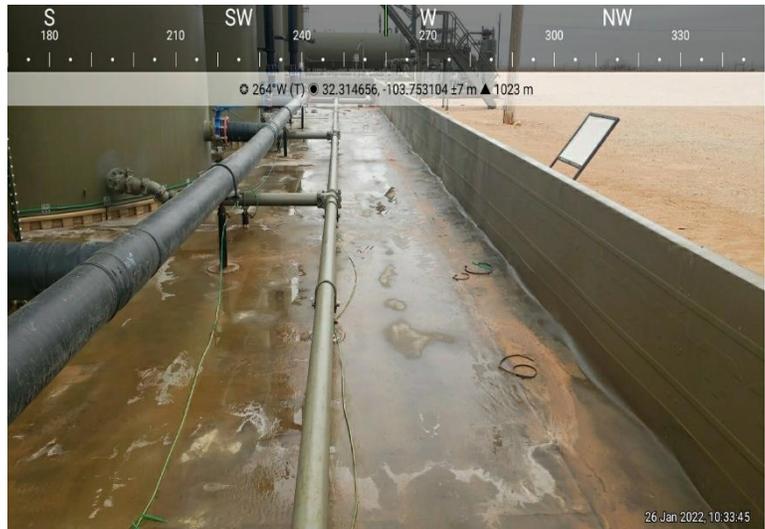


# PHOTOGRAPHIC LOG

## Devon Energy Production Company

### Photograph No. 4

**Facility:** Belloq 11 CTB 1  
**County:** Eddy County, New Mexico  
**Description:** View West, Area of Lined Containment



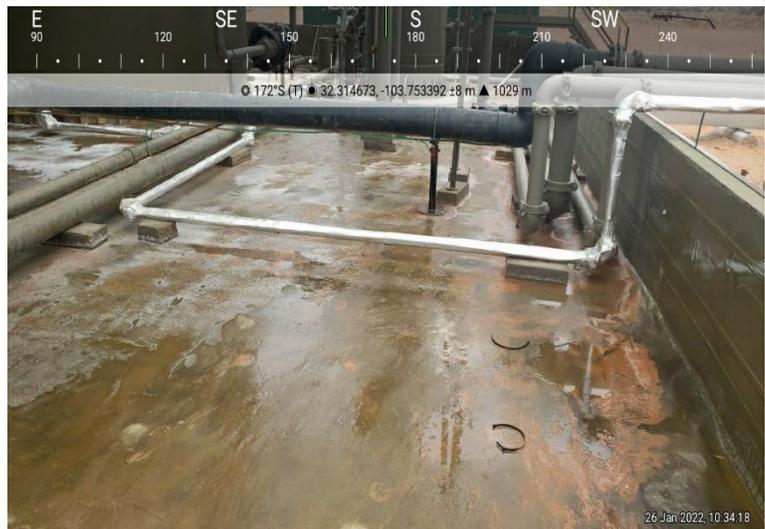
### Photograph No. 5

**Facility:** Belloq 11 CTB 1  
**County:** Eddy County, New Mexico  
**Description:** View East, Area of Lined Containment



### Photograph No. 6

**Facility:** Belloq 11 CTB 1  
**County:** Eddy County, New Mexico  
**Description:** View South, Area of Lined Containment



# PHOTOGRAPHIC LOG

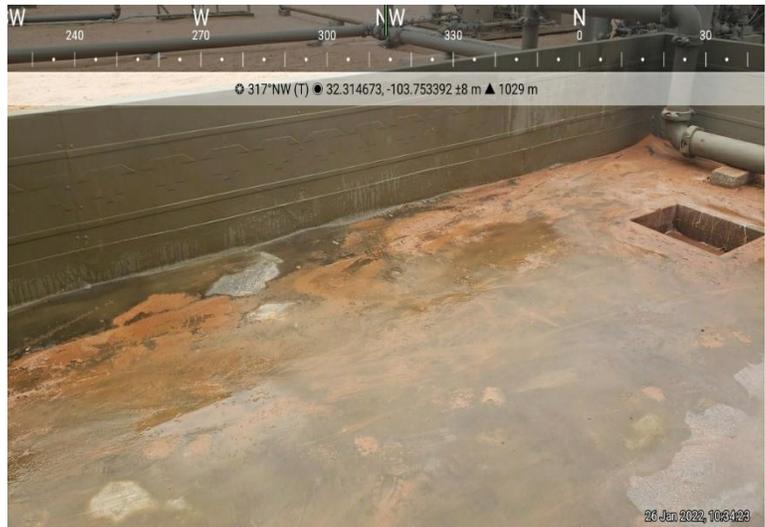
## Devon Energy Production Company

### Photograph No. 7

**Facility:** Belloq 11 CTB 1

**County:** Eddy County, New Mexico

**Description:**  
View Northwest, Area of Lined Containment

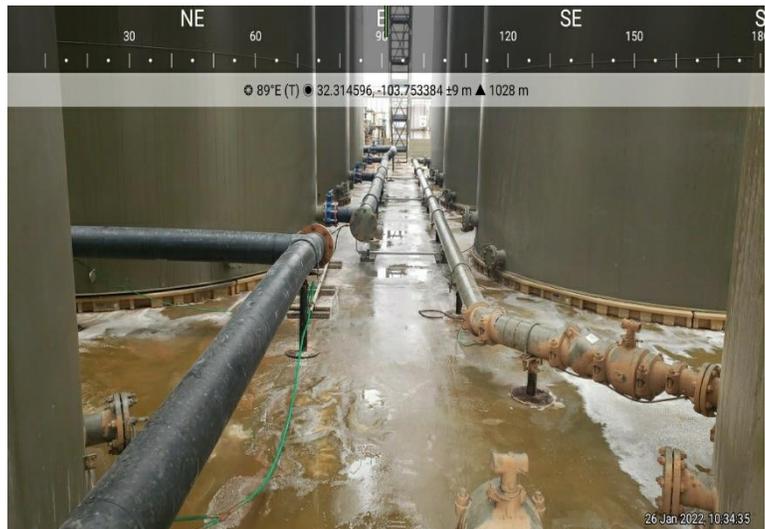


### Photograph No. 8

**Facility:** Belloq 11 CTB 1

**County:** Eddy County, New Mexico

**Description:**  
View East, Area of Lined Containment

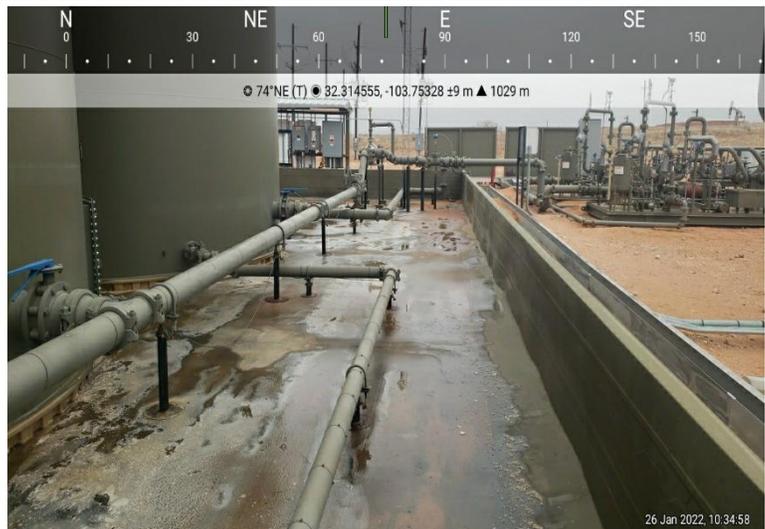


### Photograph No. 9

**Facility:** Belloq 11 CTB 1

**County:** Eddy County, New Mexico

**Description:**  
View Northeast, Area of Lined Containment





*Appendix A*

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District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

### Location of Release Source

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

State of New Mexico  
Oil Conservation Division

Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: _____ Title: _____ Signature: <u>Kendra DeHoyos</u> Date: _____ email: _____ Telephone: _____
<b><u>OCD Only</u></b> Received by: _____ Date: _____

<b>Spills In Lined Containment</b>	
<b>Measurements Of Standing Fluid</b>	
Length(Ft)	130
Width(Ft)	75
Depth(in.)	0.5
Total Capacity without tank displacements (bbls)	72.36
No. of 500 bbl Tanks In Standing Fluid	8
No. of Other Tanks In Standing Fluid	
OD Of Other Tanks In Standing Fluid(feet)	
Total Volume of standing fluid accounting for tank displacement.	61.16

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Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Signature: Wesley Mathews Date: \_\_\_\_\_

email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Incident ID	
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Signature: *Wesley Mathews* \_\_\_\_\_ Date: \_\_\_\_\_

email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_



*Appendix B*

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# Nearest water well

Devon Energy

**Legend**

- 0.31 Miles
- 0.50 Mile Radius
- 1.90 Miles
- Belloq 11 CTB 1
- NMSEO Water Well

168' - Drilled 2007

Belloq 11 CTB 1

639' - Drilled 2014

797



Legend

-  Belloq 11 CTB 1
-  LOW

**LOW Karst**

Devon Energy

Belloq 11 CTB 1

797



1 mi



# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)  
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
<a href="#">C 02777</a>	CUB	ED		4	4	4	10	23S	31E	616974	3575662	501	890		
<a href="#">C 03749</a> POD1	CUB	ED			2	2	15	23S	31E	616974	3575662	501	865	639	226
<a href="#">C 02773</a>	CUB	ED		4	1	3	03	23S	31E	615668	3577762*	2419	880		
<a href="#">C 03140</a>	CUB	ED		4	2	4	04	23S	31E	615266	3577758*	2709	684		
<a href="#">C 03351</a>	C	ED		4	1	4	04	23S	31E	614917	3577861	3046	320	168	152
<a href="#">C 02774</a>	CUB	ED		3	1	3	04	23S	31E	613857	3577745*	3887	1660		
<a href="#">C 02769</a> POD2	CUB	ED		4	2	4	33	22S	31E	615261	3579312	3900	753	428	325
<a href="#">C 02687</a>	CUB	ED		4	2	4	33	22S	31E	615246	3579364*	3952	779		

Average Depth to Water: **411 feet**  
 Minimum Depth: **168 feet**  
 Maximum Depth: **639 feet**

**Record Count:** 8

**UTMNAD83 Radius Search (in meters):**

**Easting (X):** 617335.37

**Northing (Y):** 3576009.12

**Radius:** 4000

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.





# New Mexico Office of the State Engineer

## Point of Diversion Summary

		(quarters are 1=NW 2=NE 3=SW 4=SE)							
<b>Well Tag</b>	<b>POD Number</b>		<b>Q64</b>	<b>Q16</b>	<b>Q4</b>	<b>Sec</b>	<b>Tws</b>	<b>Rng</b>	(NAD83 UTM in meters)
									(quarters are smallest to largest)
									<b>X</b> <b>Y</b>
	C 03351		4	1	4	04	23S	31E	614917    3577861

<b>Driller License:</b> 421	<b>Driller Company:</b> GLENN'S WATER WELL SERVICE	
<b>Driller Name:</b> GLENN, CLARK A. "CORKY" (LD)		
<b>Drill Start Date:</b> 11/20/2007	<b>Drill Finish Date:</b> 11/20/2007	<b>Plug Date:</b>
<b>Log File Date:</b> 12/04/2007	<b>PCW Rev Date:</b>	<b>Source:</b> Shallow
<b>Pump Type:</b>	<b>Pipe Discharge Size:</b>	<b>Estimated Yield:</b> 25 GPM
<b>Casing Size:</b> 6.63	<b>Depth Well:</b> 320 feet	<b>Depth Water:</b> 168 feet

Water Bearing Stratifications:	Top	Bottom	Description
	240	265	Sandstone/Gravel/Conglomerate

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Casing Perforations:	Top	Bottom
	152	304

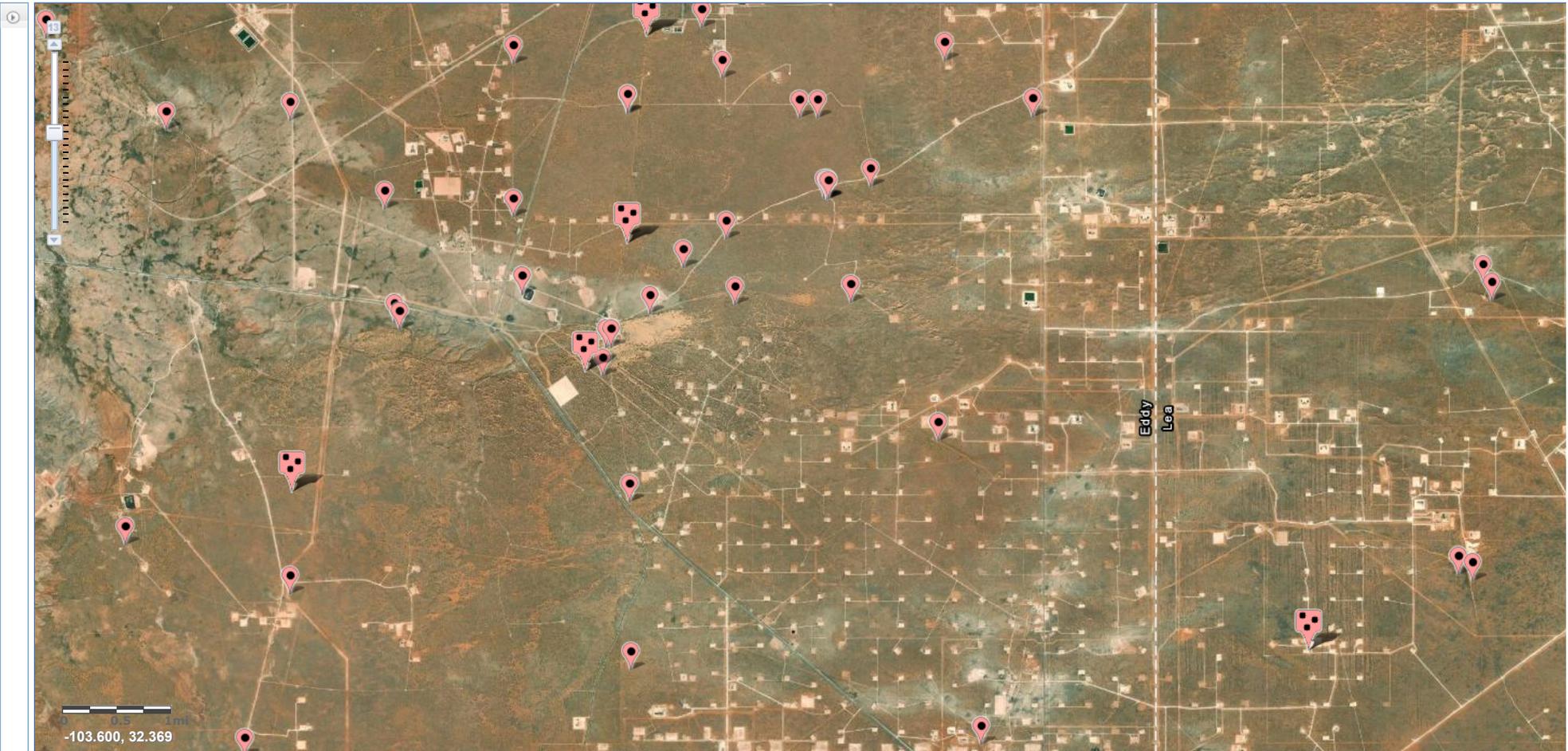
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

1/24/22 12:33 PM

POINT OF DIVERSION SUMMARY

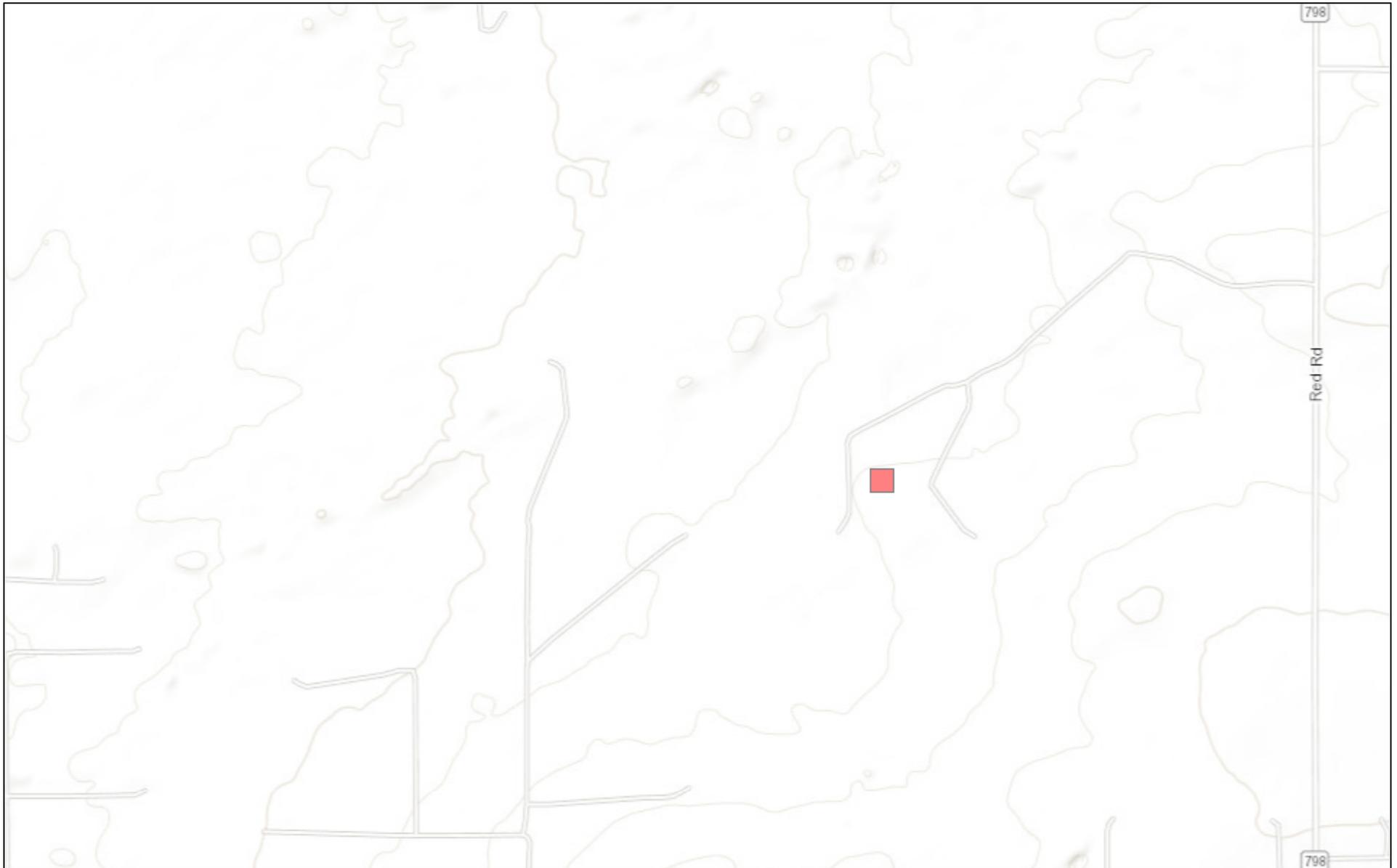


National Water Information System: Mapper



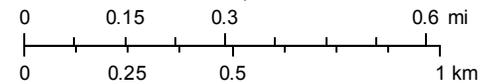
Site Information

# New Mexico NFHL Data



January 24, 2022

1:18,056



FEMA  
Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS,

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 162932

**CONDITIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 162932
	Action Type: [C-141] Release Corrective Action (C-141)

**CONDITIONS**

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2133354428 BELLOQ 11 CTB 1, thank you. This closure is approved.	3/1/2023