



Forty Niner Ridge 23 Fed 2 Alloc 11414G NCW9775723 Sample Point Code Sample Point Name Sample Point Location

Laboratory Services		2021039453	0876		J McPherson - Spot
Source Laboratory		Lab File No	Container Ider	ntity	Sampler
USA		USA	USA		New Mexico
District		Area Name	Field Name		Facility Name
Feb 25, 202	21 08:20	Feb 25, 2021 08:20		Mar 4, 2021 08:09	Mar 4, 2021
Date Sar	npled	Date Effective		Date Received	Date Reported
41.00		Torrance	80 (<u>@</u> 58	
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI (Source C	© Temp °F Conditions	
Cimarex	Energy				NG
Oper	ator	_			Lab Source Description

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	1.8520	1.852	
CO2 (CO2)	0.1320	0.132	
Methane (C1)	73.7980	73.797	
Ethane (C2)	13.3170	13.317	3.5610
Propane (C3)	6.7850	6.785	1.8690
I-Butane (IC4)	0.8180	0.818	0.2680
N-Butane (NC4)	1.9390	1.939	0.6110
I-Pentane (IC5)	0.3870	0.387	0.1410
N-Pentane (NC5)	0.3700	0.37	0.1340
Hexanes Plus (C6+)	0.6020	0.602	0.2610
TOTAL	100.0000	99.9990	6.8450

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information				
Device Type:	Gas Chromatograph	Device Make:	Shimadzu	
Device Model:	GC-2014	Last Cal Date:	Mar 2, 2021	

Gross Heating Values (Real, BTU/ft³)					
14.696 PSI @ 60.00 °F		14.73 PSI @ 60.00 °F			
Dry	Saturated	Dry	Saturated		
1,307.4	1,286.0000	1,310.4	1,289.0000		
Ca	Iculated Total S	ample Prope	rties		
GF	A2145-16 *Calculated	at Contract Condi	tions		
Relative Den	sity Real	Relativ	e Density Ideal		
0.76	66		0.7638		
Molecular	3				
22.12	217				
	C6+ Group	Properties			
	Assumed Co	omposition			
C6 - 60.000%	C7 - 30.	000%	C8 - 10.000%		
	Field	H2S			
	0 PI	PM			

DATA SOURCE:

Imported Passed By Validator on Mar 4, 2021

PASSED BY VALIDATOR REASON:

First sample taken @ this point, composition looks reasonable

VALIDATOR:

Torrance Galvan

PROTREND STATUS:

VALIDATOR COMMENTS:

OK



Coterra Energy Inc. 600 N. Marienfeld Street Suite 600 Midland, TX 79701 T 432-571-7800 F 432-571-7832 coterra.com



Intermediate flaring:

RECORDED DATE FLARE DATE MCF FLARED HOURS FLARED

2/21 2/20 56 1.87 hours

Details:

DCP CURTAILMENT - HIGH LINE PRESSURE, MIDSTREAM & MARKETING TO EVALUATE

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 193258

DEFINITIONS

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
600 N. Marienfeld Street	Action Number:
Midland, TX 79701	193258
l l	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 193258

Phone: (505) 476-3470 Fax: (505) 476-3462				
a	QUESTIONS			
Operator:		OGRID:		
CIMAREX ENERGY CO.		215099		
600 N. Marienfeld Street Midland, TX 79701		Action Number: 193258		
		Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	vith the rest of the questions.		
Incident Well	Unavailable.	Unavailable.		
Incident Facility	[fAPP2127738844] FORTY	/ NINER RIDGE 23 FED 1H		
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidanc	ce.		
Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No			
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	or flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	ay be a major or minor release under 19.15.29.7 NMAC.		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes			
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved	_			
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	74			
Nitrogen (N2) percentage, if greater than one percent	2			
Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (C02) percentage, if greater than one percent	0			
Oxygen (02) percentage, if greater than one percent	0			
Oxygen (02) percentage, it greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe-	cifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement Not answered.				

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 193258

QUESTIONS	(continued)
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	, ,		
Operator: CIMAREX ENERGY CO.	OGRID: 215099		
600 N. Marienfeld Street	Action Number:		
Midland, TX 79701	193258		
	Action Type:		
	[C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	02/20/2023		
Time vent or flare was discovered or commenced	07:15 AM		
Time vent or flare was terminated	05:15 PM		
Cumulative hours during this event	2		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Separator Natural Gas Flared Released: 131 Mcf Recovered: 0 Mcf Lost: 131 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	Yes		
Was notification of downstream activity received by this operator	No		
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP		

teps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	DCP		
Steps taken to limit the duration and magnitude of vent or flare	HIGH LINE PRESSURE		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MARKETING AND MIDSTREAM WILL EVALUATE		

Not answered.

Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare

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ACKNOWLEDGMENTS

Action 193258

ACKNOWLEDGMENTS

Operator:	OGRID:
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600 N. Marienfeld Street	Action Number:
Midland, TX 79701	193258
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
sjordan02	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/6/2023