

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enterprise Field Services, LLC	OGRID: 241602
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email: tjlong@eprod.com	Incident # (assigned by OCD): nAPP2113437743
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

Location of Release Source

Latitude **36.309334** Longitude **-107.396711** (NAD 83 in decimal degrees to 5 decimal places)

Site Name Lindrith Compressor Station	Site Type Natural Gas Compressor Station
Date Release Discovered: 5/14/2021	Serial Number (if applicable): N/A

Unit Letter	Section	Township	Range	County
I	18	24N	5W	Rio Arriba

Surface Owner: State Federal Tribal Private (Name: **Jicarilla Tribal**)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls): 80 BLS	Volume Recovered (bbls): 80 BBLs
<input type="checkbox"/> Natural Gas	Volume Released (Mcf):	Volume Recovered (Mcf):
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units):	Volume/Weight Recovered (provide units)

Cause of Release : On May 14, 2021, at approximately 9:45 a.m., Enterprise had a release of condensate from an above ground storage tank at Lindrith Compressor Station. Approximately 80 barrels of condensate were released into a lined secondary containment. No liquids were observed outside of the secondary containment. No residences were affected. No emergency services responded. The tank was drained and removed from service in the fall of 2021 and subsequent weather events caused a buildup of snow and ice on the containment liner not allowing it to be inspected. The liner was inspected by Enterprise Field Services, LLC and Jicarilla Apache Environmental Protection Office representatives on May 3, 2022 and found no tears or punctures.

Incident ID	
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Closure

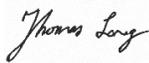
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Thomas Long Title: Senior Environmental Scientist

Signature:  Date: 05-23-2022

email: tjlong@eprod.com Telephone: (505) 599-2286

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

**Enterprise Field Services, LLC
Lindrith Compressor Station
Incident # nAPP2113437743**

On May 14, 2021, at approximately 9:45 a.m., Enterprise had a release of condensate from an above ground storage tank at Lindrith Compressor Station. Approximately 80 barrels of condensate were released into a lined secondary containment. No liquids were observed outside of the secondary containment. No residences were affected. No emergency services responded. The tank was drained and removed from service in the fall of 2021 and subsequent weather events caused a buildup of snow and ice on the containment liner not allowing it to be inspected. The liner was inspected by Enterprise Field Services, LLC and Jicarilla Apache Environmental Protection Office representatives on May 3, 2022 and found no tears or punctures.



Release Area



LEGEND:

FIGURE 1: SITE MAP
ENTERPRISE FIELD SERVICES, LLC
LINDRITH COMPRESSOR STATION
UL I SECTION 18 T24N R5W
36.309334, -107.396711



DRAWN BY: TJLONG

DATE: 05-04-2022

CHECKED BY: BSTONE

DATE: 05-04-2022

APPROVED BY: BSTONE

DATE: 05-04-2022

PROJ. ID:

SCALE:

DRAWING NUMBER:

LINDRITHCS

1"=60'

1

**Enterprise Field Services, LLC
Lindrieth Compressor Station
Incident #nAPP2113437743**



Photo 1: View of the liner. View to the north.



Photo 2: View of the liner where Tank # 30 was removed. View to the north.

**Enterprise Field Services, LLC
Lindrith Compressor Station
Incident #nAPP2113437743**



Photo 3: Another view of the liner where Tank # 30 was removed. View to the west.



Photo 4: Another view of the liner where Tank # 30 was removed. View to the east .

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 109403

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 109403
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Closure accepted for the record based on Jicarilla EPO approval.	3/7/2023