

REVIEWED

By Nelson Velez at 11:39 am, Mar 27, 2023

Review of Second Half 2022 Semi-Annual Groundwater Monitoring Summary Report:

Content satisfactory

1. Continue with the recommendations presented in this report.
2. Reporting frequency changed from semi-annually to annually. Submit next report to OCD no later than April 1, 2024.

Second Half 2022 Semi-Annual Groundwater Monitoring Summary Report

Monument Booster Station
Lea County, New Mexico
1RP-156-0
Incident # nAUTOfAB000403

Prepared for:



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February 28, 2023



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-	Pace Laboratories Job #: L1566489



1. Introduction

This report summarizes groundwater monitoring and remediation activities conducted during the second half 2022 at the Monument Booster Station (Site) in Lea County, New Mexico (Figure 1). Tasman Geosciences (Tasman) performed these activities on behalf of DCP Midstream (DCP). The field activities described herein were conducted with the purpose of monitoring groundwater flow and quality conditions and assessing the presence of light non-aqueous phase liquid (LNAPL) hydrocarbons in the Site subsurface. Current Site conditions were evaluated from field data and analytical laboratory results collected on December 9, 2022. The data collected were used to develop the groundwater elevation map and analytical results figure presented herein.

2. Site Location and Background

The Site is located in New Mexico Oil Conservation Division (OCD) designated Unit B, Section 33, Township 19 South, Range 37 East (Figure 1). The facility coordinates are 32.6240 degrees north and 103.2555 degrees west. This facility is an active natural gas compression plant and consists of a main compressor building and other process-related facilities. DCP also owns the property to the south and east that is contiguous to the fenced facility Site boundary (Figure 2).

In 1992, three underground storage tanks (USTs) that formerly contained used oil and pipeline-liquids (oil and/or natural gas liquid condensate) near the main compressor building were removed. At that time and again in 1994, hydrocarbon-impacted soils (approximately 1,000 cubic yards in total) were excavated and removed from the Site. Also in 1994, subsurface soil and groundwater investigation activities were initiated to define the horizontal and vertical extent of residual hydrocarbon impacts. Two groundwater monitoring wells were installed, and six soil borings were advanced as part of this investigation. In 1995, six additional monitoring wells were installed, and one soil boring was advanced.

Hand bailing of LNAPL was initiated in monitoring wells MW-1 and MW-5 in 1995 or 1996. In 1997, an automated pneumatic LNAPL recovery pumping system (Xitech System) was installed in these wells. In 1999 or 2000, the Xitech System was taken out of service at both wells and replaced by product absorbent socks and hand bailing. In mid-2000, product removal activities were ceased while groundwater monitoring continued.

The Site currently has eight groundwater monitoring wells (MW-1, MW-1D, MW-2, MW-3, MW-4, MW-5, MW-6 and MW-7). Seven of the wells are located on the gas compressor facility, and MW-3 is located in the southeast corner of the adjacent DCP-owned property. Well MW-2 is located in the northwest corner of the Site and is up-gradient of Site impacts.

Based on previously collected data, it appears that a release of hydrocarbons occurred near the former pipeline-liquid aboveground storage tank (AST) located near monitoring wells MW-1 and MW-1D in the center of the gas compressor facility along the eastern property boundary (Figure 2). Since 1994 or 1995,



monitoring wells MW-1 and MW-5 have historically exhibited LNAPL, however overall measurable thicknesses have been significantly reduced since vacuum enhanced fluid recovery activities were implemented in the First Half 2014. Ongoing fluctuations in LNAPL thicknesses at these locations are likely associated with seasonal fluctuations in regional groundwater levels.

Subsequent to the second half 2016 monitoring event, monitoring well MW-6 was removed from the Site Sampling Plan based on dissolved phase petroleum hydrocarbon constituent concentrations that were reported below laboratory detection limits for 13 consecutive quarters. Additionally, due to the MW-6 location being near the flare stack for the compressor facility, conducting monitoring well gauging and sampling activities in the area was determined an unnecessary added health and safety concern.

3. Groundwater Monitoring

This section describes the groundwater field and laboratory activities performed during the second half 2022 semi-annual monitoring event on December 9, 2022. Monitoring activities included Site-wide groundwater gauging, LNAPL measurements, and groundwater sampling. Figure 2 illustrates the groundwater monitoring network utilized to perform these activities at the Site.

3.1 Groundwater and LNAPL Elevation Monitoring

Groundwater and LNAPL were measured to evaluate hydraulic characteristics and provide information regarding seasonal and annual fluctuations in groundwater and LNAPL elevations at the Site. During the reporting period, groundwater levels were measured at seven site monitoring well locations. Measurable LNAPL was observed in monitor well MW-1 in the March and December sampling events. LNAPL was not observed in monitor well MW-5 during the March 2022 sampling event, however, LNAPL was observed in monitor well MW-5 during the December 2022 event with a measured LNAPL thickness of 0.04 feet.

Groundwater levels were measured on the north side of the well casing to the nearest 0.01-foot using an oil-water interface probe (IP). Groundwater levels were later converted to elevations (feet above mean sea level [AMSL]). Measured groundwater levels, calculated groundwater elevations, and LNAPL level data are presented in Table 1.

A second half 2022 groundwater elevation map, included as Figure 3, indicates that groundwater flow at the Site trends to the southeast. Groundwater elevations decreased during the monitoring period compared to the first half 2022 by an average of 0.16 feet. Groundwater elevations ranges, average elevation changes from previous monitoring events, and calculated hydraulic gradients at the Site are summarized in the table below.



Summary of Measured Hydraulic Parameters

	Second Half 2022 (12/9/2022)
Maximum Elevation (Well ID)	3,564.75 feet (MW-2)
Minimum Elevation (Well ID)	3,558.57 feet (MW-3)
Average Change from Previous Monitoring Event (ft) – All Wells	-0.16 feet
Hydraulic Gradient (ft/ft) / (Well IDs)	0.0067 (MW-2 to MW-3)

3.2 Groundwater Quality Monitoring

Subsequent to recording groundwater level measurements, groundwater samples were collected from the seven site wells. A minimum of three well casing volumes of groundwater were purged from each monitoring well prior to collection of groundwater samples. Groundwater samples were collected using disposable polyethylene bailers, placed in clean laboratory-supplied containers for the selected analytical methods, packed in an ice-filled cooler, and maintained at approximately four (4) degrees Celsius (°C) for transportation to the laboratory. Groundwater samples were then shipped under chain-of-custody procedures to Pace Laboratories (Pace) in Mount Juliet, Tennessee, for analysis. Water quality samples were submitted for analysis of benzene, toluene, ethylbenzene, and xylenes (BTEX) by United States Environmental Protection Agency (USEPA) Method 8260B.

Monitoring wells MW-1 and MW-5 were purged and sampled, despite exhibiting measurable amounts of LNAPL, to assess BTEX concentrations following the hiatus of remedial activities. Remedial activities are discussed in Section 4.

Table 2 summarizes BTEX concentrations in groundwater samples collected during the reporting period. Historical analytical results up to and including the December 9, 2022 event are presented in Appendix A, and the laboratory analytical report for the second half 2022 event is included in Appendix B. Analytical results are also displayed on Figure 4.

Analytical results/observations are summarized below:

- LNAPL was observed in monitoring wells MW-1 and MW-5 with a measurable thickness of 0.94 feet and 0.04 feet, respectively.
- Benzene was detected at concentrations greater than the New Mexico Water Quality Control Commission (NMWQCC) groundwater standard of 0.005 milligrams per liter (mg/L) in monitoring wells MW-1 (0.0646 mg/L), MW-5 and its associated duplicate (0.0173 mg/L and 0.0174, respectively), and MW-7 (0.0185 mg/L).
- Toluene, ethylbenzene, and total xylenes were not detected above NMWQCC standards and/or the laboratory reported detection limit (RDL) in any of the sampled Site monitoring wells.



3.3 Data Quality Assurance / Quality Control

A trip blank and field duplicate sample (MW-5) were collected during the sampling event. The data were reviewed for compliance with the analytical method and the associated quality assurance/quality control (QA/QC) procedures. All samples were analyzed using the correct analytical methods and within the correct holding times. Chain of custody forms were in order and properly executed and indicate that samples were received at the proper temperature with no headspace. All data were reported using the correct method number and reporting units. QA/QC items of note for the second half 2022 include the following:

- Toluene was detected in the trip blank below the RDL but above the method detection limit (MDL); and
- The duplicate sample collected at monitor well MW-5 had a calculated relative percentage difference (RPD) of 0.57% for benzene, which is within the target control range of 20%.

The overall QA/QC assessment, based on the data review, indicates that overall data precision and accuracy are acceptable.

4. Remediation Activities

This section outlines remedial activities performed at the site.

4.1 Vacuum Enhanced Fluid Recovery

EFR events were initiated in June 2013 to address the free phase petroleum hydrocarbon plume on-site. Historical EFR activities included the application of high vacuum, using a vacuum truck, to individual well points (MW-1, MW-5, and MW-7) through a stinger pipe assembly. The stinger was placed slightly below the LNAPL/groundwater interface, thereby removing LNAPL, groundwater, and vapors from the subsurface.

Remediation activities completed onsite through the first half 2022 have been presented to the OCD in previously submitted reports. Based on observations following the fourth quarter 2020, DCP temporarily discontinued EFR events for 2021 to further evaluate and determine if the effects of EFR cause the decline of dissolved phase contaminants or natural attenuation is occurring.

EFR was performed during the second half 2022. On October 25, 2022, EFR was applied to monitor well MW-1 for an approximate 8-hour period at a constant pressure of 30 pounds per square inch (psi), which produced approximately 30 barrels (bbls) of groundwater. The recovered groundwater was transported for disposal at the Cooper Disposal Facility in Hobbs, New Mexico.



5. Conclusions

Data and observations collected during the second half 2022 yield the following general conclusions:

- Based on historical groundwater elevations, the potentiometric surface at the Site has remained relatively stable with minor elevation changes likely due to seasonal variations.
- The analytical results from the groundwater sample collected at monitor well MW-5 indicate that remaining source material in the vicinity is highly degraded and does not contribute significantly to dissolved phase impacts. Monitor Well MW-2 continued to exhibit benzene concentrations below NMWQCC standards during the December 9, 2022, event, following a one-time exceedance of the NMWQCC standard for benzene reported during the September 20, 2019 event.
- Monitor wells MW-3 and MW-4 have not had any BTEX constituents detected since May 1995.
- LNAPL thickness decreased at monitor well MW-1 from 1.09 feet in the first half 2022 to 0.94 feet in the second half 2022. The detected concentration of benzene (0.0646 mg/L) decreased since the first half 2021 (0.185 mg/L), the last event that monitor well MW-1 was sampled. Monitor well MW-1 is not intended to become part of the regular sampling schedule unless LNAPL is not observed.
- The overall decrease in historical LNAPL thickness at the Site, the relatively low dissolved phase benzene concentrations at monitoring wells MW-1, MW1-D, MW-5, and MW-7, and the continued non-detect results at downgradient monitoring wells indicate continued mitigation of Site impacts through active and passive remediation efforts.
- Monitor well MW-6 was inadvertently sampled despite it being removed from the Site sampling plan in the first half 2017 due to health and safety concerns. Benzene was not detected above the laboratory RDL and has not been detected since 2010. Monitor well MW-6 is not intended to return to a regular sampling frequency as these safety concerns are still present at the site.

6. Recommendations

Based on evaluation of second half 2022 and historical Site observations and monitoring results, the following recommendations have been developed for future activities:

- Continue semi-annual groundwater monitoring and sampling at the existing monitoring well locations illustrated on Figure 2.
- Conduct quarterly EFR events at monitor wells MW-1 and MW-5 during 2023.

Tables

TABLE 1
SECOND HALF 2022 SEMI-ANNUAL
SUMMARY OF GROUNDWATER ELEVATION DATA
MONUMENT BOOSTER STATION
LEA COUNTY, NEW MEXICO

Location		Depth to Groundwater (feet)	Depth to Product (feet)	Free Phase Hydrocarbon Thickness (feet)	Total Depth (feet)	TOC Elevation (feet amsl)	Groundwater Elevation (*) (feet amsl)	Change in Groundwater Elevation Since Previous Event (1) (feet)
MW-1	3/25/2022	29.43	28.34	1.09	41.66	3591.15	3562.54	-0.42
MW-1	12/9/2022	29.39	28.45	0.94	41.19	3591.15	3562.47	-0.07
MW-1D	3/25/2022	28.47			36.34	3591.31	3562.84	-0.37
MW-1D	12/9/2022	28.57			36.29	3591.31	3562.74	-0.10
MW-2	3/25/2022	31.33			43.90	3596.30	3564.97	-0.39
MW-2	12/9/2022	31.55			43.24	3596.30	3564.75	-0.22
MW-3	3/25/2022	24.72			35.65	3583.60	3558.88	-0.38
MW-3	12/9/2022	25.03			35.75	3583.60	3558.57	-0.31
MW-4	3/25/2022	28.11			39.65	3588.77	3560.66	-0.37
MW-4	12/9/2022	28.34			39.09	3588.77	3560.43	-0.23
MW-5	3/25/2022	30.04			38.19	3592.16	3562.12	-0.33
MW-5	12/9/2022	30.16	30.12	0.04	38.47	3592.16	3562.03	-0.09
MW-6	3/25/2022	NM			NM	3587.93	NM	NM
MW-6	12/9/2022	27.07			39.36	3587.93	3560.86	NM
MW-7	3/25/2022	27.93			35.02	3589.40	3561.47	-0.33
MW-7	12/9/2022	28.06			38.03	3589.40	3561.34	-0.13
Average change in groundwater elevation (3/25/2022 to 12/9/2022)								-0.16

Notes:

1- Changes in groundwater elevation calculated by subtracting the measurement collected during the previous monitoring event from the measurement collected during amsl = feet above mean sea level

TOC = top of casing

Groundwater elevation = (TOC Elevation - Measured Depth to Water)

* Groundwater elevation was corrected for product thickness using the following calculation, when applicable:

Groundwater elevation = (TOC Elevation - Measured Depth to Water) + (LNAPL Thickness in Well * LNAPL Relative Density)

LNAPL relative density is assumed to be approximately 0.75 grams per cubic centimeter (g/cc)

NM = Not Measured

TABLE 2
SECOND HALF 2022 SEMI-ANNUAL
SUMMARY OF BTEX CONCENTRATIONS IN GROUNDWATER
MONUMENT BOOSTER STATION
LEA COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Comments
NMWQCC Groundwater Standards (mg/L)		0.005	1.00	0.70	0.62	
MW-1	12/09/22	0.0646	<0.0100	0.226	0.0146 J	0.94 ft LNAPL
MW-1D	12/09/22	0.000589 J	<0.00100	<0.00100	<0.00300	
MW-2	12/09/22	0.00468	0.000418 J	<0.00100	<0.00300	
MW-3	12/09/22	<0.00100	<0.00100	<0.00100	<0.00300	
MW-4	12/09/22	<0.00100	<0.00100	<0.00100	<0.00300	
MW-5	12/09/22	0.0173	0.000614 J	0.00605	0.000642 J	Duplicate sample collected; 0.04 ft LNAPL
MW-5 (Duplicate)	12/09/22	0.0174	0.000511 J	0.00560	0.000654 J	
MW-6	12/09/22	<0.00100	<0.00100	<0.00100	<0.00300	
MW-7	12/09/22	0.0185	<0.00100	0.00553	0.00127 J	
Trip Blank	12/09/22	<0.00100	0.000338 J	<0.00100	<0.00300	

Bold red values indicate an exceedance of the NMWQCC groundwater standards for the Site.

NMWQCC = New Mexico Water Quality Control Commission

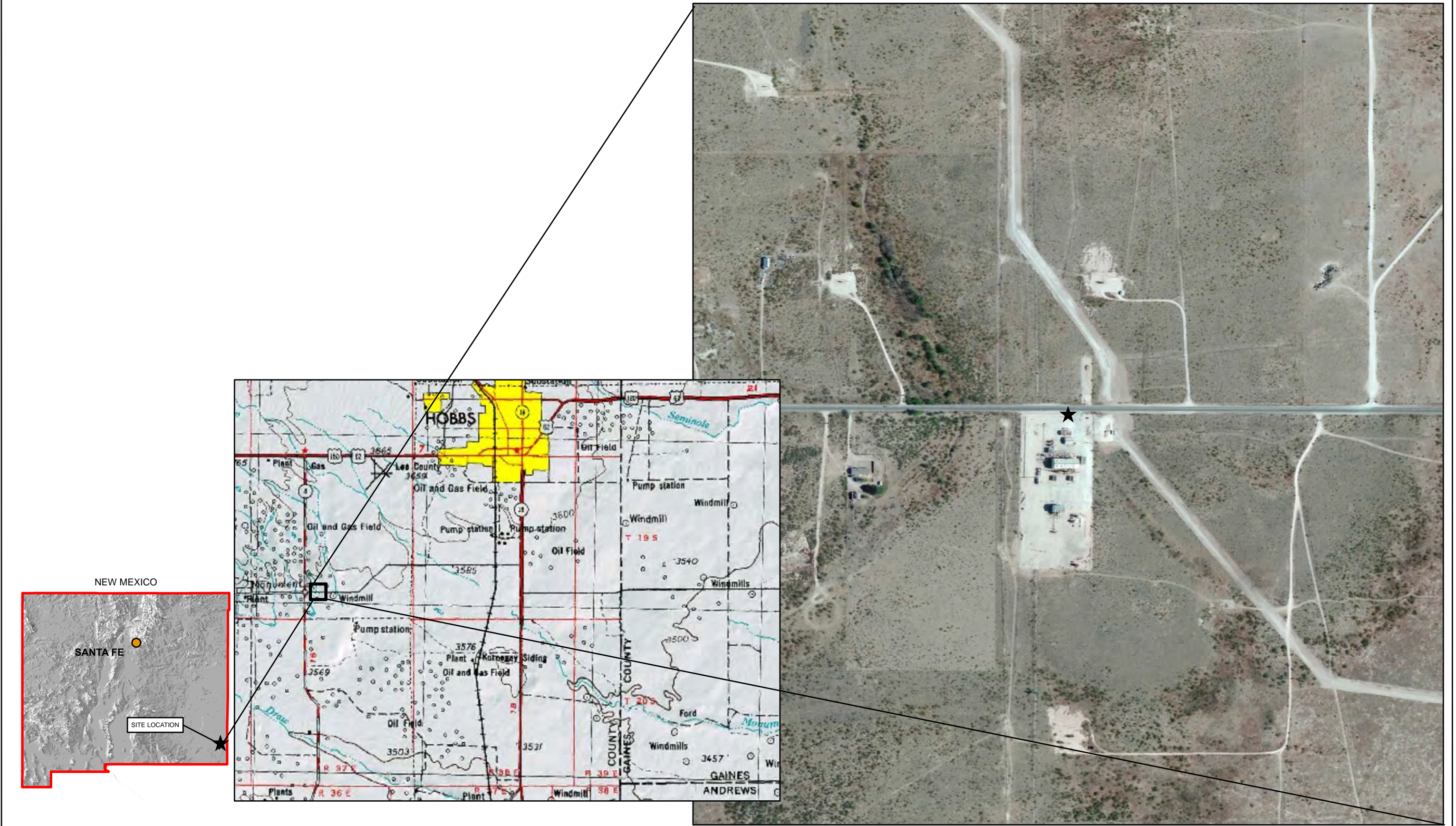
LNAPL = Light Non-Aqueous Phase Liquid


J = Estimated Value

mg/L = milligrams per liter

J = A qualifier indicating an estimated value of a concentration above the laboratory's Method Detection Limit (MDL) but below the Reporting Limit (RL).

Figures



DATE: May 2015	 TASMAN Tasman, Inc. 6855 W. 119th Avenue Broomfield, Colorado 80020	DCP Midstream Monument Booster Station Unit B, Section 33, Township 19 South, Range 37 East Lea County, New Mexico	Site Location Map	Figure 1
DESIGNED BY: T. Johansen				
DRAWN BY: D. Arnold				



DATE:	November 2021
DESIGNED BY:	B. Humphrey
DRAWN BY:	C. Ambler



Tasman Geosciences, Inc.
6855 W. 119th Avenue
Broomfield, Colorado 80020

DCP Midstream
Monument Booster Station
Second Half 2022 Semi-Annual
Groundwater Monitoring Summary Report

Site Map with
Monitoring Well Locations

Figure
2



DATE:	February 2023
DESIGNED BY:	B. Humphrey
DRAWN BY:	M. Kaczmarek

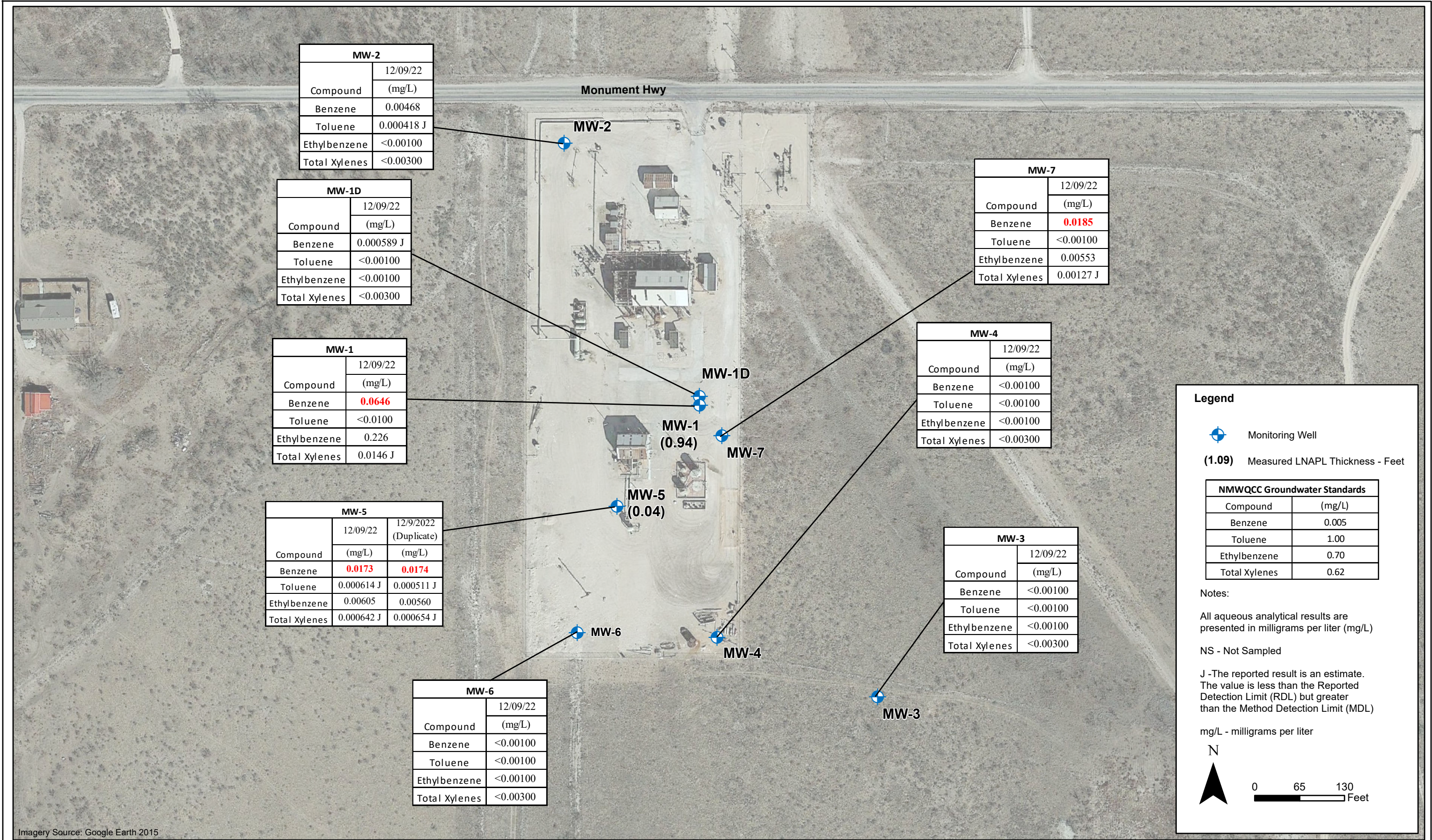


Tasman, Inc.
6855 W. 119th Avenue
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**DCP Midstream
Monument Booster Station**
Second Half 2022 Semi-Annual Groundwater Monitoring
Summary Report

Groundwater Elevation
Contour Map
(December 9, 2022)

**Figure
3**



DATE:	January 2023
DESIGNED BY:	J. Watts
DRAWN BY:	L. Reed



Tasman, Inc.
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DCP Midstream
Monument Booster Station
Second Half 2022 Semi-Annual Groundwater Monitoring
Summary Report

Analytical Results Map
(December 9, 2022)

Figure
4

Appendix A
Historical Analytical Results

APPENDIX A
HISTORICAL ANALYTICAL RESULTS
BTEX CONCENTRATIONS IN GROUNDWATER
MONUMENT BOOSTER STATION
LEA COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Comments
NMWQCC Groundwater Standards (mg/L)		0.005	1.00	0.70	0.62	
MW-1	09/15/11	LNAPL	LNAPL	LNAPL	LNAPL	
MW-1	03/06/12	LNAPL	LNAPL	LNAPL	LNAPL	
MW-1	09/05/12	LNAPL	LNAPL	LNAPL	LNAPL	
MW-1	02/21/13	LNAPL	LNAPL	LNAPL	LNAPL	
MW-1	02/26/14	LNAPL	LNAPL	LNAPL	LNAPL	
MW-1	09/24/14	Not Sampled - LNAPL Residue				
MW-1	02/24/15	0.015	<0.001	0.011	<0.003	
MW-1	09/01/15	0.042	<0.005	<0.005	<0.015	
MW-1	03/21/16	0.098	<0.005	0.052	<0.015	
MW-1	09/26/16	0.011	<0.001	<0.001	<0.003	
MW-1	03/07/17	0.047	<0.001	0.031	0.0021	
MW-1	09/25/17	0.0584	<0.0010	0.0902	0.00485	
MW-1	03/13/18	0.0456	<0.0010	0.0344	0.00221 J	
MW-1	09/17/18	0.0846	0.000445 J	0.141	0.00783	
MW-1	03/20/19	0.134	<0.0010	0.16	0.00833	
MW-1	09/19/19	0.127	<0.0050	0.137	0.0108 J	
MW-1	06/22/20	0.084	<0.0050	0.0603	0.0048	
MW-1	09/17/20	0.0993	<0.0100	0.0599	0.00500	
MW-1	03/26/21	0.185	<0.0100	0.142	0.0179 J	
MW-1	09/28/21	NS	NS	NS	NS	LNAPL Present - No Sample Collected
MW-1	03/25/22	NS	NS	NS	NS	LNAPL Present - No Sample Collected
MW-1	12/09/22	0.0646	<0.0100	0.226	0.0146 J	0.94 ft LNAPL
MW-1D	05/16/95	0.018	0.015	0.006	0.016	
MW-1D	11/15/95	0.003	0.002	<0.001	0.001	
MW-1D	01/18/96	0.004	0.003	<0.001	0.009	
MW-1D	04/24/96	<0.001	<0.001	<0.001	<0.001	
MW-1D	01/22/97	0.001	0.001	<0.001	<0.001	
MW-1D	08/11/97	<0.001	<0.001	<0.001	<0.001	
MW-1D	01/23/98	<0.001	<0.001	<0.001	<0.001	
MW-1D	08/03/98	<0.001	<0.001	<0.001	<0.001	
MW-1D	02/10/99	<0.001	<0.001	<0.001	<0.001	
MW-1D	08/17/99	<0.001	<0.001	<0.001	<0.001	
MW-1D	02/17/00	0.002	0.003	<0.001	0.001	
MW-1D	08/23/00	<0.005	<0.005	<0.005	<0.005	
MW-1D	02/08/01	<0.001	<0.001	<0.001	0.001	
MW-1D	07/30/01	<0.001	<0.001	<0.001	<0.001	
MW-1D	02/13/02	<0.001	<0.001	<0.001	<0.001	
MW-1D	09/27/02	<0.001	<0.001	<0.001	<0.001	
MW-1D	04/25/03	<0.005	<0.005	<0.005	<0.005	
MW-1D	09/18/03	0.002	<0.001	<0.001	<0.001	
MW-1D	03/17/04	<0.001	<0.001	<0.001	<0.001	
MW-1D	08/17/04	<0.001	<0.001	<0.001	<0.001	
MW-1D	03/04/05	<0.001	<0.001	<0.001	<0.001	
MW-1D	09/21/05	<0.001	<0.001	<0.001	<0.001	
MW-1D	03/16/06	<0.001	<0.001	<0.001	<0.001	
MW-1D	09/20/06	<0.001	<0.001	<0.001	<0.001	
MW-1D	03/22/07	<0.001	<0.001	<0.001	<0.001	
MW-1D	09/25/07	<0.001	<0.001	<0.001	<0.001	
MW-1D	03/19/08	<0.00046	<0.00048	<0.00045	<0.0014	
MW-1D	03/20/08	<0.002	<0.002	<0.002	<0.006	
MW-1D	09/17/08	<0.002	<0.002	<0.002	<0.002	
MW-1D	03/10/09	<0.002/<0.002	<0.002/<0.002	<0.002/<0.002	<0.006/<0.006	
MW-1D	03/11/09	<0.00046	<0.00048	<0.00045	<0.0014	
MW-1D	09/23/09	<0.002	<0.002	<0.002	<0.006	
MW-1D	09/23/09	<0.00050	<0.00043	<0.00055	<0.0017	
MW-1D	05/17/10	<0.002	<0.002	<0.002	<0.006	
MW-1D	05/17/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-1D	09/16/10	<0.002	<0.002	<0.002	<0.004	
MW-1D	09/16/10	<0.00030	<0.0010	<0.00030	-	
MW-1D	04/26/11	<0.001	<0.002	<0.002	<0.002	
MW-1D	04/26/11	<0.00030	<0.0010	<0.00030	<0.00060	
MW-1D	09/15/11	<0.001	<0.002	<0.002	<0.004	
MW-1D	03/06/12	<0.005	<0.005	<0.005	<0.015	
MW-1D	09/05/12	<0.005	<0.005	<0.005	<0.015	
MW-1D	02/21/13	0.016	<0.001	<0.001	<0.003	
MW-1D	09/11/13	0.0029	<0.001	<0.001	<0.001	
MW-1D	02/26/14	<0.001	<0.001	<0.001	<0.001	
MW-1D	09/24/14	<0.001	<0.001	<0.001	<0.003	

APPENDIX A
HISTORICAL ANALYTICAL RESULTS
BTEX CONCENTRATIONS IN GROUNDWATER
MONUMENT BOOSTER STATION
LEA COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Comments
NMWQCC Groundwater Standards (mg/L)		0.005	1.00	0.70	0.62	
MW-1D	02/24/15	<0.001	<0.001	<0.001	<0.003	
MW-1D	09/01/15	<0.001	<0.001	<0.001	<0.003	
MW-1D	03/21/16	<0.001	<0.001	<0.001	<0.003	
MW-1D	09/26/16	<0.001	<0.001	<0.001	<0.003	
MW-1D	03/07/17	<0.001	<0.001	<0.001	<0.001	
MW-1D	09/25/17	0.000958 J	<0.0010	<0.0010	<0.0030	
MW-1D	03/13/18	0.000918 J	<0.0010	<0.0010	<0.0030	
MW-1D	09/17/18	0.000918 J	<0.0010	<0.0010	<0.0030	
MW-1D	03/20/19	0.00544	<0.0010	0.000403 J	<0.0030	
MW-1D	09/19/19	0.00736	<0.0010	<0.0010	<0.0030	
MW-1D	06/22/20	0.0032	<0.0010	<0.0010	<0.0030	
MW-1D	09/17/20	0.00244	<0.00100	<0.00100	<0.00300	
MW-1D	03/26/21	0.00217	<0.00100	<0.00100	<0.00300	
MW-1D	09/28/21	0.00146	<0.00100	<0.00100	<0.00300	
MW-1D	03/25/22	0.000462 J	<0.00100	<0.00100	<0.00300	
MW-1D	12/09/22	0.000589 J	<0.00100	<0.00100	<0.00300	
MW-2	05/16/95	<0.001	<0.001	<0.001	<0.001	
MW-2	11/15/95	NS	0.006	0.002	-	
MW-2	01/18/96	<0.001	<0.001	<0.001	<0.001	
MW-2	04/24/96	<0.001	<0.001	<0.001	<0.001	
MW-2	01/22/97	<0.001	<0.001	<0.001	<0.001	
MW-2	08/11/97	<0.001	<0.001	<0.001	<0.001	
MW-2	01/23/98	<0.001	<0.001	<0.001	<0.001	
MW-2	08/03/98	<0.001	<0.001	<0.001	<0.001	
MW-2	02/10/99	<0.001	<0.001	<0.001	<0.001	
MW-2	08/17/99	0.017	0.002	0.013	0.003	
MW-2	02/17/00	<0.001	<0.001	<0.001	<0.001	
MW-2	08/23/00	<0.001	<0.001	<0.001	<0.001	
MW-2	02/08/01	<0.001	<0.001	<0.001	<0.001	
MW-2	07/30/01	<0.001	<0.001	<0.001	<0.001	
MW-2	02/13/02	<0.001	<0.001	<0.001	<0.001	
MW-2	09/27/02	<0.001	<0.001	<0.001	<0.001	
MW-2	04/25/03	<0.001	<0.001	<0.001	<0.001	
MW-2	09/18/03	0.002	<0.001	<0.001	<0.001	
MW-2	03/17/04	<0.001	<0.001	<0.001	<0.001	
MW-2	08/17/04	<0.001	<0.001	<0.001	<0.001	
MW-2	03/04/05	<0.001	<0.001	<0.001	<0.001	
MW-2	09/21/05	<0.001	<0.001	<0.001	<0.001	
MW-2	03/16/06	<0.001	<0.001	<0.001	<0.001	
MW-2	09/20/06	<0.001	<0.001	<0.001	<0.001	
MW-2	03/22/07	<0.001	<0.001	<0.001	<0.001	
MW-2	09/25/07	<0.001	<0.001	<0.001	<0.001	
MW-2	03/19/08	<0.00046	<0.00048	<0.00045	<0.0014	
MW-2	03/20/08	<0.002	<0.002	<0.002	<0.006	
MW-2	09/17/08	<0.002	<0.002	<0.002	<0.006	
MW-2	03/10/09	<0.002	<0.002	<0.002	<0.006	
MW-2	03/11/09	<0.00046	<0.00048	<0.00045	<0.0014	
MW-2	09/23/09	<0.002	<0.002	<0.002	<0.006	
MW-2	09/23/09	<0.00050	<0.00043	<0.00055	<0.0017	
MW-2	05/17/10	<0.002	<0.002	<0.002	<0.006	
MW-2	05/17/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-2	09/16/10	<0.001	<0.002	<0.002	<0.004	
MW-2	09/16/10	<0.00030	<0.0010	<0.00030	-	
MW-2	04/26/11	<0.001	<0.002	<0.002	<0.002	
MW-2	04/26/11	<0.00030	<0.0010	<0.00030	<0.00060	
MW-2	09/15/11	<0.001	<0.002	<0.002	<0.004	
MW-2	03/06/12	<0.005	<0.005	<0.005	<0.015	
MW-2	09/05/12	<0.005	<0.005	<0.005	<0.015	
MW-2	02/21/13	<0.001	<0.001	<0.001	<0.003	
MW-2	09/11/13	<0.001	<0.001	<0.001	<0.001	
MW-2	02/26/14	<0.001	<0.001	<0.001	<0.001	
MW-2	09/24/14	<0.001	<0.001	<0.001	<0.003	MS/MSD Collected
MW-2	02/24/15	<0.001	<0.001	<0.001	<0.003	
MW-2	09/01/15	<0.001	<0.001	<0.001	<0.003	
MW-2	03/21/16	<0.001	<0.001	<0.001	<0.003	
MW-2	09/26/16	<0.001	<0.001	<0.001	<0.003	
MW-2	03/07/17	<0.001	<0.001	<0.001	<0.001	
MW-2	09/25/17	<0.0010	<0.0010	<0.0010	<0.0030	

APPENDIX A
HISTORICAL ANALYTICAL RESULTS
BTEX CONCENTRATIONS IN GROUNDWATER
MONUMENT BOOSTER STATION
LEA COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Comments
NMWQCC Groundwater Standards (mg/L)		0.005	1.00	0.70	0.62	
MW-2	03/13/18	<0.0010	<0.0010	<0.0010	<0.0030	
MW-2	09/18/18	<0.0010	<0.0010	<0.0010	<0.0030	
MW-2	03/20/19	<0.0010	<0.0010	<0.0010	<0.0030	
MW-2	09/19/19	0.00796	0.00224	<0.0010	<0.0030	
MW-2	10/08/19	0.258	0.0886	0.00391 J	0.0146 J	Re-sample
MW-2	06/22/20	<0.0010	<0.0010	<0.0010	<0.0030	
MW-2	09/17/20	<0.00100	<0.00100	<0.00100	<0.00300	
MW-2	03/26/21	<0.00100	<0.00100	<0.00100	<0.00300	
MW-2	09/28/21	<0.00100	<0.00100	<0.00100	<0.00300	
MW-2	03/25/22	<0.00100	<0.00100	<0.00100	<0.00300	
MW-2	12/09/22	0.00468	0.000418 J	<0.00100	<0.00300	
MW-3	05/16/95	<0.001	<0.001	<0.001	<0.001	
MW-3	11/15/95	<0.001	<0.001	<0.001	<0.001	
MW-3	01/18/96	<0.001	<0.001	<0.001	<0.001	
MW-3	04/24/96	<0.001	<0.001	<0.001	<0.001	
MW-3	01/22/97	<0.001	<0.001	<0.001	<0.001	
MW-3	08/11/97	<0.001	<0.001	<0.001	<0.001	
MW-3	01/23/98	<0.001	<0.001	<0.001	<0.001	
MW-3	08/03/98	0.007	<0.001	<0.001	<0.001	
MW-3	02/10/99	<0.005	<0.005	<0.005	<0.005	
MW-3	08/17/99	0.043	<0.005	<0.005	<0.005	
MW-3	02/17/00	0.021	<0.005	<0.005	<0.005	
MW-3	08/23/00	0.006	<0.005	<0.005	<0.005	
MW-3	02/08/01	0.004	0.001	0.002	0.005	
MW-3	07/30/01	0.002	<0.001	<0.001	<0.001	
MW-3	02/13/02	0.002	<0.001	<0.001	<0.001	
MW-3	09/27/02	<0.005	<0.005	<0.005	<0.005	
MW-3	04/25/03	<0.005	<0.005	<0.005	<0.005	
MW-3	09/18/03	0.002	<0.001	<0.001	<0.001	
MW-3	03/17/04	<0.001	<0.001	<0.001	<0.001	
MW-3	08/17/04	<0.001	<0.001	<0.001	<0.001	
MW-3	03/04/05	<0.001	<0.001	<0.001	<0.001	
MW-3	09/21/05	<0.001	<0.001	<0.001	<0.001	
MW-3	03/16/06	<0.001	<0.001	<0.001	<0.001	
MW-3	09/20/06	<0.001	<0.001	<0.001	<0.001	
MW-3	03/22/07	<0.001	<0.001	<0.001	<0.001	
MW-3	09/25/07	<0.001	<0.001	<0.001	<0.001	
MW-3	03/19/08	<0.00046	<0.00048	<0.00045	<0.0014	
MW-3	03/20/08	<0.002	<0.002	<0.002	<0.006	
MW-3	09/17/08	<0.002	<0.002	<0.002	<0.006	
MW-3	03/10/09	<0.002	<0.002	<0.002	<0.006	
MW-3	03/11/09	<0.00046	<0.00048	<0.00045	<0.0014	
MW-3	09/23/09	<0.002	<0.002	<0.002	<0.006	
MW-3	09/23/09	<0.00050	<0.00043	<0.00055	<0.0017	
MW-3	05/17/10	<0.002	<0.002	<0.002	<0.006	
MW-3	05/17/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-3	09/16/10	<0.001	<0.002	<0.002	<0.004	
MW-3	09/16/10	<0.00030	<0.0010	<0.00030	-	
MW-3	04/26/11	<0.001	<0.002	<0.002	<0.002	
MW-3	04/26/11	<0.00030	<0.0010	<0.00030	<0.00060	
MW-3	09/15/11	<0.001	<0.002	<0.002	<0.004	
MW-3	03/06/12	<0.005	<0.005	<0.005	<0.015	
MW-3	09/05/12	<0.005	<0.005	<0.005	<0.015	
MW-3	02/21/13	<0.001	<0.001	<0.001	<0.003	
MW-3	09/11/13	<0.001	<0.001	<0.001	<0.001	
MW-3	02/26/14	<0.001	<0.001	<0.001	<0.001	
MW-3	09/24/14	<0.001	<0.001	<0.001	<0.003	
MW-3	02/24/15	<0.001	<0.001	<0.001	<0.003	
MW-3	09/01/15	<0.001	<0.001	<0.001	<0.003	
MW-3	03/21/16	<0.001	<0.001	<0.001	<0.003	
MW-3	09/26/16	<0.001	<0.001	<0.001	<0.003	
MW-3	03/07/17	<0.001	<0.001	<0.001	<0.001	
MW-3	09/25/17	<0.0010	<0.0010	<0.0010	<0.0030	
MW-3	03/13/18	<0.0010	<0.0010	<0.0010	<0.0030	
MW-3	09/18/18	<0.0010	<0.0010	<0.0010	<0.0030	
MW-3	03/20/19	<0.0010	<0.0010	<0.0010	<0.0030	
MW-3	09/19/19	<0.0010	<0.0010	<0.0010	<0.0030	
MW-3	06/22/20	<0.0010	<0.0010	<0.0010	<0.0030	

APPENDIX A
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BTEX CONCENTRATIONS IN GROUNDWATER
MONUMENT BOOSTER STATION
LEA COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Comments
NMWQCC Groundwater Standards (mg/L)		0.005	1.00	0.70	0.62	
MW-3	09/17/20	<0.00100	<0.00100	<0.00100	<0.00300	
MW-3	03/26/21	<0.00100	<0.00100	<0.00100	<0.00300	
MW-3	09/28/21	<0.00100	<0.00100	<0.00100	<0.00300	
MW-3	03/25/22	<0.00100	<0.00100	<0.00100	<0.00300	
MW-3	12/09/22	<0.00100	<0.00100	<0.00100	<0.00300	
MW-4	05/16/95	<0.001	<0.001	<0.001	<0.001	
MW-4	11/15/95	NS	0.006	0.002	0.1	
MW-4	01/18/96	0.003	<0.001	<0.001	<0.001	
MW-4	04/24/96	<0.002	<0.002	<0.002	<0.002	
MW-4	01/22/97	0.002	<0.001	<0.001	<0.001	
MW-4	08/11/97	0.001	<0.001	<0.001	<0.001	
MW-4	01/23/98	<0.001	<0.001	<0.001	<0.001	
MW-4	08/03/98	<0.001	<0.001	<0.001	<0.001	
MW-4	02/10/99	<0.001	<0.001	<0.001	<0.001	
MW-4	08/17/99	<0.001	<0.001	<0.001	0.001	
MW-4	02/17/00	<0.005	<0.005	<0.005	<0.005	
MW-4	08/23/00	<0.005	<0.005	<0.005	<0.005	
MW-4	02/08/01	0.002	<0.001	<0.001	0.002	
MW-4	07/30/01	<0.001	<0.001	<0.001	<0.001	
MW-4	02/13/02	NS	NS	NS	NS	
MW-4	09/27/02	NS	NS	NS	NS	
MW-4	04/25/03	<0.001	<0.001	<0.001	<0.001	
MW-4	09/18/03	<0.001	<0.001	<0.001	<0.001	
MW-4	03/17/04	<0.001	<0.001	<0.001	<0.001	
MW-4	08/17/04	<0.001	<0.001	<0.001	<0.001	
MW-4	03/04/05	<0.001	<0.001	<0.001	<0.001	
MW-4	09/21/05	<0.001	<0.001	<0.001	<0.001	
MW-4	03/16/06	<0.001	<0.001	<0.001	<0.001	
MW-4	09/20/06	<0.002	<0.001	<0.001	0.0043	
MW-4	03/22/07	<0.002	<0.001	<0.001	0.0036	
MW-4	09/25/07	<0.002	<0.001	<0.001	<0.001	
MW-4	03/19/08	<0.00046	<0.00048	<0.00045	<0.0014	
MW-4	03/20/08	<0.002	<0.002	<0.002	<0.006	
MW-4	09/17/08	<0.002	<0.002	<0.002	<0.006	
MW-4	03/10/09	<0.002	<0.002	<0.002	<0.006	
MW-4	03/11/09	<0.00046	<0.00048	<0.00045	<0.0014	
MW-4	09/23/09	<0.002	<0.002	<0.002	<0.006	
MW-4	09/23/09	<0.00050	<0.00043	<0.00055	<0.0017	
MW-4	05/17/10	<0.002	<0.002	<0.002	<0.006	
MW-4	05/17/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-4	09/16/10	<0.001	<0.002	<0.002	<0.004	
MW-4	09/16/10	<0.00030	<0.0010	<0.00030	-	
MW-4	04/26/11	<0.001	<0.002	<0.002	<0.002	
MW-4	06/02/11	<0.00025	<0.0010	<0.00050	<0.0020	
MW-4	09/15/11	<0.001	<0.002	<0.002	<0.004	
MW-4	03/06/12	<0.005	<0.005	<0.005	<0.015	
MW-4	09/05/12	<0.005	<0.005	<0.005	<0.015	
MW-4	02/21/13	<0.001	<0.001	<0.001	<0.003	
MW-4	09/11/13	<0.001	<0.001	<0.001	<0.001	
MW-4	02/26/14	<0.001	<0.001	<0.001	<0.001	
MW-4	09/24/14	<0.001	<0.001	<0.001	<0.003	
MW-4	02/24/15	<0.001	<0.001	<0.001	<0.003	
MW-4	09/01/15	<0.001	<0.001	<0.001	<0.003	
MW-4	03/21/16	<0.001	<0.001	<0.001	<0.003	
MW-4	09/26/16	<0.001	<0.001	<0.001	<0.003	
MW-4	03/07/17	<0.001	<0.001	<0.001	<0.001	
MW-4	09/25/17	<0.0010	<0.0010	<0.0010	<0.0030	
MW-4	03/13/18	<0.0010	<0.0010	<0.0010	<0.0030	
MW-4	09/18/18	<0.0010	<0.0010	<0.0010	<0.0030	
MW-4	03/20/19	<0.0010	<0.0010	<0.0010	<0.0030	
MW-4	09/19/19	<0.0010	<0.0010	<0.0010	<0.0030	
MW-4	06/22/20	0.000103 J	<0.0010	<0.0010	<0.0030	
MW-4	09/17/20	0.000163 J	<0.00100	<0.00100	<0.00300	
MW-4	03/26/21	<0.00100	<0.00100	<0.00100	<0.00300	
MW-4	09/28/21	<0.00100	<0.00100	<0.00100	<0.00300	
MW-4	03/25/22	<0.00100	<0.00100	<0.00100	<0.00300	
MW-4	12/09/22	<0.00100	<0.00100	<0.00100	<0.00300	
MW-5	09/15/11	LNAPL	LNAPL	LNAPL	LNAPL	

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Location Identification	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Comments
NMWQCC Groundwater Standards (mg/L)		0.005	1.00	0.70	0.62	
MW-5	03/06/12	LNAPL	LNAPL	LNAPL	LNAPL	
MW-5	09/05/12	LNAPL	LNAPL	LNAPL	LNAPL	
MW-5	02/21/13	LNAPL	LNAPL	LNAPL	LNAPL	
MW-5	09/11/13	LNAPL	LNAPL	LNAPL	LNAPL	
MW-5	02/26/14	LNAPL	LNAPL	LNAPL	LNAPL	
MW-5	09/24/14	Not Sampled - LNAPL Residue				
MW-5	02/24/15	Not Sampled - LNAPL				
MW-5	09/01/15	0.034	<0.005	0.073	<0.015	
MW-5	03/21/16	0.0078	<0.005	0.019	<0.015	
MW-5	09/26/16	0.0079	<0.001	0.0045	<0.003	
MW-5	03/07/17	0.032	<0.001	0.054	0.012	
MW-5	09/25/17	0.0155	<0.0010	0.0651	0.0108	
MW-5	03/13/18	0.0151	<0.0010	0.0117	0.00140 J	
MW-5	09/17/18	0.0101	<0.0010	0.0231	0.00118 J	
MW-5	03/20/19	0.0147	<0.0010	0.0283	0.00106 J	
MW-5	09/19/19	0.0103	<0.0010	0.0543	0.00106 J	
MW-5	06/22/20	0.0131	<0.0050	0.0385	<0.0150	
MW-5	09/17/20	0.0140	0.000429 J	0.0181	<0.00300	
MW-5	03/26/21	0.0158	0.000299 J	0.00236	<0.00300	
MW-5	09/28/21	0.0189	<0.00100	0.00622	0.000177 J	
MW-5	03/25/22	0.0125	<0.00100	0.00463	0.000289 J	
MW-5	12/09/22	0.0173	0.000614 J	0.00605	0.000642 J	0.04 ft LNAPL
MW-5 (Duplicate)	12/09/22	0.0174	0.000511 J	0.00560	0.000654 J	
MW-6	11/15/95	0.003	0.001	<0.001	0.003	
MW-6	01/18/96	0.002	<0.001	<0.001	<0.001	
MW-6	04/24/96	<0.001	<0.001	<0.001	<0.001	
MW-6	01/22/97	0.001	<0.001	<0.001	<0.001	
MW-6	08/11/97	<0.001	<0.001	<0.001	0.001	
MW-6	01/23/98	<0.001	<0.001	<0.001	<0.001	
MW-6	08/03/98	<0.001	<0.001	<0.001	<0.001	
MW-6	02/10/99	<0.001	<0.001	<0.001	0.014	
MW-6	08/17/99	0.002	<0.001	<0.001	0.012	
MW-6	02/17/00	<0.001	0.004	<0.001	0.006	
MW-6	08/23/00	<0.001	0.004	<0.001	0.011	
MW-6	02/08/01	<0.001	<0.001	<0.001	0.011	
MW-6	07/30/01	<0.001	<0.001	<0.001	<0.001	
MW-6	02/13/02	<0.001	<0.001	<0.001	<0.001	
MW-6	09/27/02	<0.005	<0.005	<0.005	<0.005	
MW-6	04/25/03	<0.001	<0.001	<0.001	<0.001	
MW-6	09/18/03	0.002	<0.001	0.002	0.001	
MW-6	03/17/04	<0.001	<0.001	<0.001	<0.001	
MW-6	08/17/04	<0.001	<0.001	<0.001	<0.001	
MW-6	03/04/05	0.0061	<0.001	0.0032	<0.001	
MW-6	09/21/05	<0.001	<0.001	<0.001	<0.001	
MW-6	03/16/06	<0.001	<0.001	<0.001	<0.001	
MW-6	09/20/06	0.0391	<0.001	0.0287	0.0194	
MW-6	03/22/07	<0.001	<0.001	<0.001	0.0013	
MW-6	09/25/07	<0.001	<0.001	<0.001	<0.001	
MW-6	03/20/08	NS	NS	NS	NS	
MW-6	09/17/08	NS	NS	NS	NS	
MW-6	03/10/09	NS	NS	NS	NS	
MW-6	09/23/09	0.035	<0.002	0.0215	0.0052J	
MW-6	09/23/09	0.035	<0.00043	0.0215	0.0052	
MW-6	05/17/10	<0.002	<0.002	<0.002	<0.006	
MW-6	05/17/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-6	09/16/10	<0.001	<0.002	<0.002	<0.004	
MW-6	09/16/10	<0.00030	<0.0010	<0.00030	-	
MW-6	04/26/11	<0.001	<0.002	<0.002	<0.002	
MW-6	06/02/11	<0.00025	<0.0010	<0.00050	<0.0020	
MW-6	03/06/12	<0.005	<0.005	<0.005	<0.015	
MW-6	09/05/12	<0.005	<0.005	<0.005	<0.015	
MW-6	02/21/13	<0.001	<0.001	<0.001	<0.003	
MW-6	09/11/13	<0.001	<0.001	<0.001	<0.001	
MW-6	02/26/14	<0.001	<0.001	<0.001	<0.001	
MW-6	09/24/14	<0.001	<0.001	<0.001	<0.003	
MW-6	02/24/15	<0.001	<0.001	<0.001	<0.003	
MW-6	09/01/15	<0.001	<0.001	<0.001	<0.003	
MW-6	03/21/16	<0.001	<0.001	<0.001	<0.003	

APPENDIX A
HISTORICAL ANALYTICAL RESULTS
BTEX CONCENTRATIONS IN GROUNDWATER
MONUMENT BOOSTER STATION
LEA COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Comments
NMWQCC Groundwater Standards (mg/L)		0.005	1.00	0.70	0.62	
MW-6	09/26/16	<0.001	<0.001	<0.001	<0.003	
MW-6	03/07/17	Removed from site sampling plan				
MW-6	12/09/22	<0.00100	<0.00100	<0.00100	<0.00300	
MW-7	11/15/95	0.465	0.205	<0.001	0.163	
MW-7	01/18/96	1.13	0.476	0.003	0.365	
MW-7	04/24/96	0.585	0.251	<0.002	0.013	
MW-7	01/22/97	0.896	0.24	<0.005	0.33	
MW-7	08/11/97	0.317	0.155	0.2	0.049	
MW-7	01/23/98	0.876	0.486	<0.005	0.181	
MW-7	08/03/98	0.094	0.064	<0.005	0.007	
MW-7	02/10/99	0.597	0.44	<0.005	0.12	
MW-7	08/17/99	0.705	0.06	<0.005	0.556	
MW-7	02/17/00	0.573	0.49	<0.005	0.226	
MW-7	08/23/00	0.546	0.484	0.006	0.177	
MW-7	02/08/01	0.355	0.424	<0.005	0.052	
MW-7	07/30/01	0.017	0.058	<0.005	<0.005	
MW-7	02/13/02	0.228	0.094	<0.005	0.5	
MW-7	09/27/02	0.015	0.017	<0.005	<0.005	
MW-7	04/25/03	0.157	0.192	<0.005	0.02	
MW-7	09/18/03	0.018	0.023	<0.001	0.004	
MW-7	03/17/04	0.125	0.108	<0.10	0.033	
MW-7	08/17/04	0.237	0.081	<0.20	<0.020	
MW-7	03/04/05	.125/.121	<0.001	0.0467/0.0453	0.0202	
MW-7	09/21/05	.15/0.148	<0.001	0.079/0.0789	0.0248	
MW-7	03/16/06	0.191	0.0032	0.073	<0.001	
MW-7	09/20/06	0.236	<0.001	0.176	0.187	
MW-7	03/22/07	0.209/0.215	<0.05/<0.01	.149/.121	0.116/0.0532	
MW-7	09/25/07	0.465/0.458	<0.01/<0.01	.318/.314	.0307/0.302	
MW-7	03/19/08	0.161	<0.00048	0.057	0.0295	
MW-7	03/20/08	0.161/0.169	<0.002/<0.002	.057/.0637	0.0295/0.0325	
MW-7	09/17/08	0.083	<0.002	0.0475	0.0204	
MW-7	03/10/09	0.039	<0.002	0.0177	0.0052 J	
MW-7	03/11/09	0.0339	<0.00048	0.0177	0.0052	
MW-7	09/23/09	0.0332	<0.00043	0.0176	0.0033	
MW-7	09/23/09	0.0332/<0.002	<0.002/<0.002	.0176/<0.002	0.0033J/<0.006	
MW-7	05/17/10	0.0201/0.0198	<0.002/<0.002	.0095/.0092	0.0033J/0.0033J	
MW-7	05/17/10	0.0201	<0.00043	0.0095	0.0033	
MW-7	09/16/10	0.522/0.512	<0.01/<0.01	0.294/0.289	0.0383/0.0378	
MW-7	09/16/10	0.522	<0.0050	0.294	-	
MW-7	04/26/11	0.0091/0.0104	<0.01/<0.01	0.0042/0.0041	<0.01/<0.01	
MW-7	04/26/11	0.0091	<0.0050	0.0042	<0.0030	
MW-7	09/15/11	0.394	<0.01	0.149	0.0442	
MW-7	03/06/12	0.0098	<0.0050	0.0088	<0.015	
MW-7	09/05/12	0.014	<0.005	0.01	<0.015	
MW-7	02/21/13	0.0059	<0.001	0.0049	<0.003	
MW-7	09/11/13	0.0024	<0.001	0.0013	<0.001	
MW-7	02/26/14	0.003	<0.001	<0.001	<0.001	
MW-7	09/24/14	0.0023	<0.001	<0.001	<0.003	Duplicate sample collected
MW-7 (Duplicate)	09/24/14	0.0021	<0.001	<0.001	<0.003	
MW-7	02/24/15	0.0087	<0.001	0.0026	<0.003	Duplicate sample collected
MW-7 (Duplicate)	02/24/15	0.009	<0.001	0.0035	<0.003	
MW-7	09/01/15	0.044	<0.001	0.037	0.0094	Duplicate sample collected
MW-7 (Duplicate)	09/01/15	0.049	<0.001	0.039	0.01	
MW-7	03/21/16	0.061	<0.001	0.05	0.017	Duplicate sample collected
MW-7 (Duplicate)	03/21/16	0.057	<0.001	0.048	<0.015	
MW-7	09/26/16	0.35	<0.001	0.31	0.055	Duplicate sample collected
MW-7 (Duplicate)	09/26/16	0.33	<0.001	0.3	0.052	
MW-7	03/07/17	0.11	<0.001	0.0069	0.03	Duplicate sample collected
MW-7 (Duplicate)	03/07/17	0.11	<0.001	0.0014	0.029	
MW-7	09/25/17	0.275	<0.0010	0.0886	0.0389	Duplicate sample collected
MW-7 (Duplicate)	09/25/17	0.279	<0.0010	0.0868	0.0383	
MW-7	03/13/18	0.175	<0.0010	0.0875	0.0395	Duplicate sample collected
MW-7 (Duplicate)	03/13/18	0.169	<0.0010	0.0813	0.0366	
MW-7	09/17/18	0.0852	<0.0010	0.122	0.0462	Duplicate sample collected
MW-7 (Duplicate)	09/17/18	0.0803	<0.0010	0.111	0.0422	
MW-7	03/20/19	0.0326	<0.0010	0.0374	0.0192	Duplicate sample collected
MW-7 (Duplicate)	03/20/19	0.0327	<0.0010	0.0367	0.0189	
MW-7	09/19/19	0.0173	<0.0010	0.0206	0.00775	Duplicate sample collected

APPENDIX A
HISTORICAL ANALYTICAL RESULTS
BTEX CONCENTRATIONS IN GROUNDWATER
MONUMENT BOOSTER STATION
LEA COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Comments
NMWQCC Groundwater Standards (mg/L)		0.005	1.00	0.70	0.62	
MW-7 (Duplicate)	09/19/19	0.0169	<0.0010	0.0197	0.00716	
MW-7	06/22/20	0.0444	<0.0010	0.0518	0.0253	Duplicate sample collected
MW-7 (Duplicate)	06/22/20	0.0437	<0.0010	0.0509	0.0251	
MW-7	09/17/20	0.0147	<0.00100	0.00837	0.00225 J	Duplicate sample collected
MW-7 (Duplicate)	09/17/20	0.0150	<0.00100	0.00880	0.00238 J	
MW-7	03/26/21	0.00208	<0.00100	0.000288 J	<0.00300	Duplicate sample collected
MW-7 (Duplicate)	03/26/21	0.00209	<0.00100	0.000273 J	<0.00300	
MW-7	09/28/21	0.0378	<0.00100	0.0135	0.00508	Duplicate sample collected
MW-7 (Duplicate)	09/28/21	0.0383	<0.00100	0.01380	0.00528	
MW-7	03/25/22	0.000546 J	<0.00100	<0.00100	<0.00300	Duplicate sample collected
MW-7 (Duplicate)	03/25/22	0.000561 J	<0.00100	<0.00100	<0.00300	
MW-7	12/09/22	0.0185	<0.00100	0.00553	0.00127 J	
Trip Blank	02/26/14	<0.001	<0.001	<0.001	<0.001	
Trip Blank	09/24/14	<0.001	<0.001	<0.001	<0.003	
Trip Blank	02/24/15	<0.001	<0.001	<0.001	<0.003	
Trip Blank	09/01/15	<0.001	<0.001	<0.001	<0.003	
Trip Blank	03/21/16	<0.001	<0.001	<0.001	<0.003	
Trip Blank	09/26/16	<0.001	<0.001	<0.001	<0.003	
Trip Blank	03/07/17	<0.001	<0.001	<0.001	<0.001	
Trip Blank	09/25/17	<0.0010	<0.0010	<0.0010	<0.0030	
Trip Blank	03/13/18	<0.0010	<0.0010	<0.0010	<0.0030	
Trip Blank	09/18/18	<0.0010	<0.0010	<0.0010	<0.0030	
Trip Blank	03/20/19	<0.0010	<0.0010	<0.0010	<0.0030	
Trip Blank	09/19/19	<0.0010	<0.0010	<0.0010	<0.0030	
Trip Blank	06/22/20	<0.0010	<0.0010	<0.0010	<0.0030	
Trip Blank	09/17/20	<0.00100	<0.00100	<0.00100	<0.00300	
Trip Blank	03/26/21	<0.00100	<0.00100	<0.00100	<0.00300	
Trip Blank	09/28/21	<0.00100	<0.00100	<0.00100	<0.00300	
Trip Blank	03/25/22	0.000155 J	0.000402 J	<0.00100	<0.00300	
Trip Blank	12/09/22	<0.00100	0.000338 J	<0.00100	<0.00300	

Bold red values indicate an exceedance of the NMWQCC groundwater standards for the Site.

NMWQCC = New Mexico Water Quality Control Commission

LNAPL = Light Non-Aqueous Phase Liquid

J = Estimated Value

NS = Not Sampled

mg/L = milligrams per liter

*Groundwater and surface water protection regulations for toluene were amended and became effective on December 21, 2018.

J = A qualifier indicating an estimated value of a concentration above the laboratory's Method Detection Limit (MDL) but below the Reporting Limit (RL).

Appendix B

Laboratory Analytical Report

- Pace Analytical Report #: L1566489



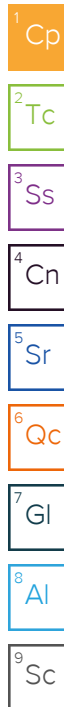
ANALYTICAL REPORT

December 19, 2022

DCP Midstream - Tasman

Sample Delivery Group: L1566489
Samples Received: 12/10/2022
Project Number:
Description: Monument Booster Station

Report To: Kyle Norman
2620 W. Marland Blvd
Hobbs, NM 88240



Entire Report Reviewed By:

Chris Ward
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.

Pace Analytical National12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 www.pacenational.com

Cp: Cover Page	1	¹ Cp
Tc: Table of Contents	2	
Ss: Sample Summary	3	² Tc
Cn: Case Narrative	5	
Sr: Sample Results	6	³ Ss
MW-1 L1566489-01	6	
MW-1D L1566489-02	7	⁴ Cn
MW-2 L1566489-03	8	⁵ Sr
MW-3 L1566489-04	9	
MW-4 L1566489-05	10	⁶ Qc
MW-5 L1566489-06	11	
MW-7 L1566489-07	12	⁷ Gl
DUPLICATE L1566489-08	13	⁸ Al
TRIP BLANK L1566489-09	14	
MW-6 L1566489-10	15	⁹ Sc
Qc: Quality Control Summary	16	
Volatile Organic Compounds (GC/MS) by Method 8260B	16	
Gl: Glossary of Terms	17	
Al: Accreditations & Locations	18	
Sc: Sample Chain of Custody	19	

MW-1 L1566489-01 GW

				Collected by Chris Flores	Collected date/time 12/09/22 12:00	Received date/time 12/10/22 10:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1975380	10	12/16/22 06:28	12/16/22 06:28	JHH	Mt. Juliet, TN

¹Cp

²Tc

³Ss

MW-1D L1566489-02 GW

				Collected by Chris Flores	Collected date/time 12/09/22 11:17	Received date/time 12/10/22 10:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1975380	1	12/16/22 03:43	12/16/22 03:43	JHH	Mt. Juliet, TN

⁴Cn

⁵Sr

MW-2 L1566489-03 GW

				Collected by Chris Flores	Collected date/time 12/09/22 10:54	Received date/time 12/10/22 10:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1975380	1	12/16/22 04:04	12/16/22 04:04	JHH	Mt. Juliet, TN

⁶Qc

⁷Gl

MW-3 L1566489-04 GW

				Collected by Chris Flores	Collected date/time 12/09/22 09:09	Received date/time 12/10/22 10:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1975380	1	12/16/22 04:24	12/16/22 04:24	JHH	Mt. Juliet, TN

⁸Al

⁹Sc

MW-4 L1566489-05 GW

				Collected by Chris Flores	Collected date/time 12/09/22 10:30	Received date/time 12/10/22 10:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1975380	1	12/16/22 04:45	12/16/22 04:45	JHH	Mt. Juliet, TN

MW-5 L1566489-06 GW

				Collected by Chris Flores	Collected date/time 12/09/22 12:26	Received date/time 12/10/22 10:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1975380	1	12/16/22 05:05	12/16/22 05:05	JHH	Mt. Juliet, TN

MW-7 L1566489-07 GW

				Collected by Chris Flores	Collected date/time 12/09/22 11:34	Received date/time 12/10/22 10:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1975380	1	12/16/22 05:26	12/16/22 05:26	JHH	Mt. Juliet, TN

DUPLICATE L1566489-08 GW

				Collected by Chris Flores	Collected date/time 12/09/22 00:00	Received date/time 12/10/22 10:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1975380	1	12/16/22 05:47	12/16/22 05:47	JHH	Mt. Juliet, TN

TRIP BLANK L1566489-09 GW

Collected by
Chris Flores

Collected date/time
12/09/22 00:00

Received date/time
12/10/22 10:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1975380	1	12/16/22 00:19	12/16/22 00:19	JHH	Mt. Juliet, TN

MW-6 L1566489-10 GW

Collected by
Chris Flores

Collected date/time
12/09/22 10:15

Received date/time
12/10/22 10:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1975380	1	12/16/22 06:07	12/16/22 06:07	JHH	Mt. Juliet, TN

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.



Chris Ward
Project Manager

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Collected date/time: 12/09/22 12:00

L1566489

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.0646		0.000941	0.0100	10	12/16/2022 06:28	WG1975380
Toluene	U		0.00278	0.0100	10	12/16/2022 06:28	WG1975380
Ethylbenzene	0.226		0.00137	0.0100	10	12/16/2022 06:28	WG1975380
Total Xylenes	0.0146	J	0.00174	0.0300	10	12/16/2022 06:28	WG1975380
(S) Toluene-d8	99.3			80.0-120		12/16/2022 06:28	WG1975380
(S) 4-Bromofluorobenzene	116			77.0-126		12/16/2022 06:28	WG1975380
(S) 1,2-Dichloroethane-d4	94.9			70.0-130		12/16/2022 06:28	WG1975380

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 12/09/22 11:17

L1566489

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.000589	J	0.0000941	0.00100	1	12/16/2022 03:43	WG1975380
Toluene	U		0.000278	0.00100	1	12/16/2022 03:43	WG1975380
Ethylbenzene	U		0.000137	0.00100	1	12/16/2022 03:43	WG1975380
Total Xylenes	U		0.000174	0.00300	1	12/16/2022 03:43	WG1975380
(S) Toluene-d8	106			80.0-120		12/16/2022 03:43	WG1975380
(S) 4-Bromofluorobenzene	100			77.0-126		12/16/2022 03:43	WG1975380
(S) 1,2-Dichloroethane-d4	90.6			70.0-130		12/16/2022 03:43	WG1975380

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 12/09/22 10:54

L1566489

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.00468		0.0000941	0.00100	1	12/16/2022 04:04	WG1975380
Toluene	0.000418	J	0.000278	0.00100	1	12/16/2022 04:04	WG1975380
Ethylbenzene	U		0.000137	0.00100	1	12/16/2022 04:04	WG1975380
Total Xylenes	U		0.000174	0.00300	1	12/16/2022 04:04	WG1975380
(S) Toluene-d8	105			80.0-120		12/16/2022 04:04	WG1975380
(S) 4-Bromofluorobenzene	102			77.0-126		12/16/2022 04:04	WG1975380
(S) 1,2-Dichloroethane-d4	93.9			70.0-130		12/16/2022 04:04	WG1975380

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 12/09/22 09:09

L1566489

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	U		0.0000941	0.00100	1	12/16/2022 04:24	WG1975380
Toluene	U		0.000278	0.00100	1	12/16/2022 04:24	WG1975380
Ethylbenzene	U		0.000137	0.00100	1	12/16/2022 04:24	WG1975380
Total Xylenes	U		0.000174	0.00300	1	12/16/2022 04:24	WG1975380
(S) Toluene-d8	106			80.0-120		12/16/2022 04:24	WG1975380
(S) 4-Bromofluorobenzene	101			77.0-126		12/16/2022 04:24	WG1975380
(S) 1,2-Dichloroethane-d4	90.4			70.0-130		12/16/2022 04:24	WG1975380

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 12/09/22 10:30

L1566489

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	U		0.0000941	0.00100	1	12/16/2022 04:45	WG1975380
Toluene	U		0.000278	0.00100	1	12/16/2022 04:45	WG1975380
Ethylbenzene	U		0.000137	0.00100	1	12/16/2022 04:45	WG1975380
Total Xylenes	U		0.000174	0.00300	1	12/16/2022 04:45	WG1975380
(S) Toluene-d8	105			80.0-120		12/16/2022 04:45	WG1975380
(S) 4-Bromofluorobenzene	102			77.0-126		12/16/2022 04:45	WG1975380
(S) 1,2-Dichloroethane-d4	94.8			70.0-130		12/16/2022 04:45	WG1975380

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 12/09/22 12:26

L1566489

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.0173		0.0000941	0.00100	1	12/16/2022 05:05	WG1975380
Toluene	0.000614	J	0.000278	0.00100	1	12/16/2022 05:05	WG1975380
Ethylbenzene	0.00605		0.000137	0.00100	1	12/16/2022 05:05	WG1975380
Total Xylenes	0.000642	J	0.000174	0.00300	1	12/16/2022 05:05	WG1975380
(S) Toluene-d8	109			80.0-120		12/16/2022 05:05	WG1975380
(S) 4-Bromofluorobenzene	142	J1		77.0-126		12/16/2022 05:05	WG1975380
(S) 1,2-Dichloroethane-d4	92.8			70.0-130		12/16/2022 05:05	WG1975380

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 12/09/22 11:34

L1566489

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.0185		0.0000941	0.00100	1	12/16/2022 05:26	WG1975380
Toluene	U		0.000278	0.00100	1	12/16/2022 05:26	WG1975380
Ethylbenzene	0.00553		0.000137	0.00100	1	12/16/2022 05:26	WG1975380
Total Xylenes	0.00127	J	0.000174	0.00300	1	12/16/2022 05:26	WG1975380
(S) Toluene-d8	103			80.0-120		12/16/2022 05:26	WG1975380
(S) 4-Bromofluorobenzene	102			77.0-126		12/16/2022 05:26	WG1975380
(S) 1,2-Dichloroethane-d4	91.6			70.0-130		12/16/2022 05:26	WG1975380

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 12/09/22 00:00

L1566489

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.0174		0.0000941	0.00100	1	12/16/2022 05:47	WG1975380
Toluene	0.000511	J	0.000278	0.00100	1	12/16/2022 05:47	WG1975380
Ethylbenzene	0.00560		0.000137	0.00100	1	12/16/2022 05:47	WG1975380
Total Xylenes	0.000654	J	0.000174	0.00300	1	12/16/2022 05:47	WG1975380
(S) Toluene-d8	106			80.0-120		12/16/2022 05:47	WG1975380
(S) 4-Bromofluorobenzene	122			77.0-126		12/16/2022 05:47	WG1975380
(S) 1,2-Dichloroethane-d4	90.6			70.0-130		12/16/2022 05:47	WG1975380

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Collected date/time: 12/09/22 00:00

L1566489

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	U		0.0000941	0.00100	1	12/16/2022 00:19	WG1975380
Toluene	0.000338	J	0.000278	0.00100	1	12/16/2022 00:19	WG1975380
Ethylbenzene	U		0.000137	0.00100	1	12/16/2022 00:19	WG1975380
Total Xylenes	U		0.000174	0.00300	1	12/16/2022 00:19	WG1975380
(S) Toluene-d8	102			80.0-120		12/16/2022 00:19	WG1975380
(S) 4-Bromofluorobenzene	96.6			77.0-126		12/16/2022 00:19	WG1975380
(S) 1,2-Dichloroethane-d4	90.3			70.0-130		12/16/2022 00:19	WG1975380

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc

Collected date/time: 12/09/22 10:15

L1566489

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	U		0.0000941	0.00100	1	12/16/2022 06:07	WG1975380
Toluene	U		0.000278	0.00100	1	12/16/2022 06:07	WG1975380
Ethylbenzene	U		0.000137	0.00100	1	12/16/2022 06:07	WG1975380
Total Xylenes	U		0.000174	0.00300	1	12/16/2022 06:07	WG1975380
(S) Toluene-d8	101			80.0-120		12/16/2022 06:07	WG1975380
(S) 4-Bromofluorobenzene	101			77.0-126		12/16/2022 06:07	WG1975380
(S) 1,2-Dichloroethane-d4	93.9			70.0-130		12/16/2022 06:07	WG1975380

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Volatile Organic Compounds (GC/MS) by Method 8260B

L1566489-01.02.03.04.05.06.07.08.09.10

Method Blank (MB)

(MB) R3873285-3 12/15/22 23:27

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Benzene	U		0.0000941	0.00100
Toluene	U		0.000278	0.00100
Ethylbenzene	U		0.000137	0.00100
Xylenes, Total	U		0.000174	0.00300
(S) Toluene-d8	106			80.0-120
(S) 4-Bromofluorobenzene	99.9			77.0-126
(S) 1,2-Dichloroethane-d4	89.1			70.0-130

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

⁷Gl

⁸Al

⁹Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3873285-1 12/15/22 22:25 • (LCSD) R3873285-2 12/15/22 22:46

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Benzene	0.00500	0.00461	0.00487	92.2	97.4	70.0-123			5.49	20
Toluene	0.00500	0.00472	0.00482	94.4	96.4	79.0-120			2.10	20
Ethylbenzene	0.00500	0.00486	0.00510	97.2	102	79.0-123			4.82	20
Xylenes, Total	0.0150	0.0146	0.0147	97.3	98.0	79.0-123			0.683	20
(S) Toluene-d8				101	102	80.0-120				
(S) 4-Bromofluorobenzene				98.6	100	77.0-126				
(S) 1,2-Dichloroethane-d4				91.7	92.8	70.0-130				

L1566427-08 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1566427-08 12/16/22 03:23 • (MS) R3873285-4 12/16/22 06:48 • (MSD) R3873285-5 12/16/22 07:09

Analyte	Spike Amount mg/l	Original Result mg/l	MS Result mg/l	MSD Result mg/l	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Benzene	0.00500	U	0.00418	0.00375	83.6	75.0	1	17.0-158			10.8	27
Toluene	0.00500	U	0.00437	0.00401	87.4	80.2	1	26.0-154			8.59	28
Ethylbenzene	0.00500	U	0.00484	0.00419	96.8	83.8	1	30.0-155			14.4	27
Xylenes, Total	0.0150	U	0.0140	0.0133	93.3	88.7	1	29.0-154			5.13	28
(S) Toluene-d8					103	103		80.0-120				
(S) 4-Bromofluorobenzene					102	101		77.0-126				
(S) 1,2-Dichloroethane-d4					95.8	94.8		70.0-130				

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.
Qualifier	Description
J	The identification of the analyte is acceptable; the reported value is an estimate.
J1	Surrogate recovery limits have been exceeded; values are outside upper control limits.

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 GI

8 AI

9 Sc

Pace Analytical National 12065 Lebanon Rd Mount Juliet, TN 37122


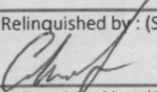
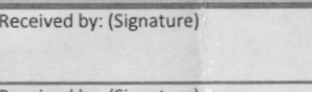
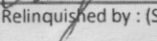
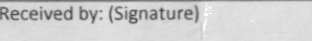
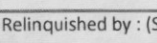
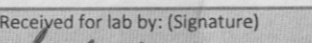
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Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey--NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio--VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1,6}	KY90010	South Carolina	84004002
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1,4}	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas ⁵	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA -- ISO 17025	1461.01	AIHA-LAP, LLC EMLAP	100789
A2LA -- ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA--Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.

¹ Cp² Tc³ Ss⁴ Cn⁵ Sr⁶ Qc⁷ Gl⁸ Al⁹ Sc

Company Name/Address: DCP Midstream - Tasman 2620 W. Marland Blvd Hobbs, NM 88240				Billing Information: Steve Weathers 370 17th St, Ste 2500 Denver, CO 80202				Analysis / Container / Preservative				Chain of Custody Page ____ of ____			
Report to: Kyle Norman				Email To: knorman@tasman-geo.com; swwathers@dcpmidstream.com; jwat				Pres Chk				 MT JULIET, TN 12065 Lebanon Rd Mount Juliet, TN 37122 Submitting a sample via this chain of custody constitutes acknowledgment and acceptance of the Pace Terms and Conditions found at: https://info.pacelabs.com/hubfs/pas-standard-terms.pdf SDG # 1566489 J209 Acctnum: DCPTASMAN Template: T127836 Prelogin: P966740 PM: 824 - Chris Ward PB: Shipped Via: FedEX Ground			
Project Description: Monument Booster Station		City/State Collected:		Please Circle: PT MT CT ET		Lab Project # DCPTASMAN-MONUMENT		P.O. # 0000524231		Quote #					
Phone: 720-218-4003		Client Project #		Date Results Needed		No. of Cntrs		Date Results Needed		No. of Cntrs					
Collected by (print): CHRIS FLORES		Site/Facility ID #		Rush? (Lab MUST Be Notified) <input type="checkbox"/> Same Day <input type="checkbox"/> Five Day <input type="checkbox"/> Next Day <input type="checkbox"/> 5 Day (Rad Only) <input type="checkbox"/> Two Day <input type="checkbox"/> 10 Day (Rad Only) <input type="checkbox"/> Three Day		Immediately Packed on Ice N <input type="checkbox"/> Y <input checked="" type="checkbox"/>									
Sample ID		Comp/Grab		Matrix *		Depth		Date		Time		Cntrs			
MW-1				GW		12/9/22		12:00		3		X			
MW-1D				GW				11:17		3		X			
MW-2				GW				10:54		3		X			
MW-3				GW				9:09		3		X			
MW-4				GW				10:30		3		X			
MW-5				GW				12:26		3		X			
MW-7				GW				11:34		3		X			
DUPLICATE				GW				-		3		X			
TRIP BLANK				GW				-		1		X			
MW-6				GW		12/9/22		10:15		3		X			
* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater DW - Drinking Water OT - Other				Remarks: Samples returned via: <input type="checkbox"/> UPS <input type="checkbox"/> FedEx <input type="checkbox"/> Courier				Tracking # 0221 5829 6697 4970				pH _____ Temp _____ Flow _____ Other _____			
Relinquished by: (Signature) 				Date: 12/9/22		Time: 14:08		Received by: (Signature) 				Trip Blank Received: <input checked="" type="checkbox"/> Yes / <input type="checkbox"/> No HCL / MeOH TBR			
Relinquished by: (Signature) 				Date:		Time:		Received by: (Signature) 				Temp: 9.3m °C Bottles Received: 3.0+0=3.0 27			
Relinquished by: (Signature) 				Date:		Time:		Received for lab by: (Signature) 				Date: 12/10/22 Time: 1000			
								If preservation required by Login: Date/Time				Condition: NCF / <input checked="" type="checkbox"/> OK			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 193369

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 193369
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Review of Second Half 2022 Semi-Annual Groundwater Monitoring Summary Report: Content satisfactory 1. Continue with the recommendations presented in this report. 2. Reporting frequency changed from semi-annually to annually. Submit next report to OCD no later than April 1, 2024.	3/27/2023