District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID		
Contact Name Contact			elephone			
Contact email I			Incident #	Incident # (assigned by OCD)		
Contact mail	ing address			1		
			Location	of Release So	ource	
Latitude				Longitude _		
			(NAD 83 in de	cimal degrees to 5 decim	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	licable)	
Unit Letter	Section	Township	Range	Coun	ts	 1
Omi Letter	Section	Township	Kange	Coun	ity	-
						J
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (A	Name:)
			NT 4	1371 61	. .	
			Nature and	d Volume of I	Kelease	
				calculations or specific		volumes provided below)
Crude Oil		Volume Release			Volume Recovered (bbls)	
Produced	Water	Volume Release	<u> </u>		Volume Reco	` '
Is the concentration of total dissolved solution is the state of the solution of total dissolved solutions and the solution of total dissolved solutions are solved as the solution of total dissolved solutions are solved as the solution of total dissolved solutions are solved as the solution of total dissolved solutions are solved as the solution of total dissolved solutions are solved as the solution of total dissolved solutions are solved as the solution of total dissolved solutions are solved as the solution of total dissolved solutions are solved as the solution of total dissolved solutions are solved as the solution of total dissolved solutions are solved as the solution of total dissolved solutions are solved as the solution of total dissolved solutions are solved as the solution of total dissolved as the solution of the solution of total dissolved as the solution of total dissolved as the solution of total			Yes N	lo		
Condensa	in the produced water >10,000 mg/l? Condensate Volume Released (bbls)		3/1:	Volume Reco	overed (bbls)	
Natural G	☐ Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)		
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Weight Recovered (provide units)	
		,		<u>.</u>		
Cause of Rel	ease	L				

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	I uge 2 oj
Incident ID	
District RP	
Facility ID	
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Was this a major	If YES, for what reason(s) does the respo	nsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?		
19.13.29.7(A) NWIAC:		
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom? To wl	nom? When and by what means (phone, email, etc)?
	I I D	
	Initial R	esponse
The responsible p	party must undertake the following actions immediate	y unless they could create a safety hazard that would result in injury
	ease has been stopped.	
	s been secured to protect human health and	
Released materials ha	ave been contained via the use of berms or o	likes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed an	d managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
Per 19.15.29.8 B. (4) NM	IAC the responsible party may commence r	emediation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If remedial	efforts have been successfully completed or if the release occurred
within a lined containmen	nt area (see 19.15.29.11(A)(5)(a) NMAC), p	lease attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and
		fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have
failed to adequately investig	ate and remediate contamination that pose a three	at to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
_		Tial
Tandua	ı Ruiz	Title:
Signature:	i Suuz	Date:
email:		Telephone:
OCD Only		
Received by:Joc	elyn Harimon	Date: 04/03/2023

mpato m viue,	Outputs III Tea		
Contaminated So	oil measurement		
(square feet)	Depth(inches)		
2346.75	0.400		
eet of Soil Impacted	78.225		
s of Soil Impacted	13.94		
Soil Type	Clay/Sand		
els of Oil Assuming 100% Saturation	2.09		
uration Fluid present with shovel/backhoe			
mated Barrels of Oil Released 2.09			
Free Standing Fluid Only			
Area (square feet)	Depth(inches)		
2346.75	0.400		
Standing fluid	13.944		
Total fluids spilled	16.035		

Spill Vol	ume	(Bbis) Calculator		
Inputs in blue, Outputs in red				
Contamir	nated	Soil measurement		
Area (square feet) Depth(incl				
1035.602		0.250		
Cubic Feet of Soil Im		21.575		
Barrels of Soil Impa	acted	3.85		
Soil Type		Clay/Sand		
Barrels of Oil Assuming 100% Saturation		0.58		
Saturation Flo	uid pre	sent with shovel/backhoe		
Estimated Barrels of Oil Released		0.58		
Free	Free Standing Fluid Only			
Area (square feet)		Depth(inches)		
0	,			
Standing fluid		0.000		
Total fluids spilled		0.577		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 203417

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	203417
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created E	y Condition	Condition Date
jharimo	n None	4/3/2023