Administrative/Environmental Order



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pKJ1603938439

1RP - 4160

CONOCOPHILLIPS COMPANY

2/8/2016

Released to Imaging: 4/7/2023 10:10:13 AM

625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 301 W. Grand Avenue, Artesia. NM 88210	Energy Minerals	and Natural R	esources	Revise	Form C-141 d October 10, 2003	
<u>District III</u> 000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conse 1220 Sout Santa F	rvation Divisi h St. Francis Fe, NM 87505	on Dr.	Submit 2 Cop District Off with	ies to appropriate ice in accordance Rule 116 on back side of form	
Release	Notification	and Correc	tive Action			
	OPERATOR		Initial	Report 🛛	Final Repor	
Name of Company: ConocoPhillips	Company	Contact: Joh	n W. Gates			
Address: 3300 North "A" St., Bldg. (79705-5406	6, Midland, Tx.	Telephone N	lo.: (575) 391-3	3158		
Facility Name: VAC ABO Well #13	-16 Release	Facility Typ	e: Oil and Gas			
Surface Owner: State of New Mexic	20	Minera State of	al Owner: New Mexico	API No.: 30-	-025-03072	
-date a stre	LOCATION	OFRELEAS	F			
Unit LetterSectionTownshipRangeI518S35E	Feet from the No	orth/South Line	Feet from the	East/West Line	County Lea	
Latitude: N32	° 46' 49.99"	Longitude	: W103° 28' 11	.64"		
Type of Release: Crude Oil and Produced Water	NATURE C	Volume of Re	lease: 18 bbls (16-	Volume Recover	ed: 10 bbls (9-	
Company 2 to 1 Debuth loss Company		oil; 2- water)		oil; 1-water)		
cold weather	parted due to extreme	2/9/11 @ 16:00	r of Occurrence:) p.m.	Date and Hour of Discovery: 2/9/11 @ 16:30 p.m.		
Was Immediate Notice Given?	No 🗌 Not Required	If YES, To WINMOCD	hom?			
By Whom? John W. Gates		Date and Hou	r: 2/11/11 @ 0900	latawaawwaa.		
Yes X	o	Not Applicable	e impacting the w	atercourse:		
If a Watercourse was Impacted, Describe Fully	* Not Applicable	1				
Depth to Groundwater: ~ 60- feet below ground	l surface (bgs)				and the second second	
Describe Cause of Problem and Remedial Action temperature; approximately 18-bbls of production bbls of fluid; release area was GPS surveyed and	n Taken.* Release or fluid was released cov photographed; Remedia	iginated from parti ering a surface are ation Proposal was	ng of a 3-inch Poly a of ±12,300 square presented to and ap	Flow Line due to ex feet; vacuum truck proved by NMOCD	tremely cold picked up 10-	
Describe Area Affected and Cleanup Action Ta area; from 3-30-11 to 4-29-11 ±2,454 cubic yards 11 no remedial activities were undertaken; EPI re-	ken.* On 3-29-11 Env of impacted material w mobilized to the site of	vere excavated and n 6-15-11, excava	nc., (EPI) mobilized transported to CRI ted and transported =	labor and equipment for disposal; from 4 ±154 cubic yards of	t to the release -30-11 to 6-14- impacted	
commenced; from 6-20-11 to 8-04-11 $\pm 2,604$ cubinatural tonography and prevent wind/water erosion	ic yards of clean top so n; due to drought cond	il were used as ba	ckfill material; surfa ended discing and d	ce area was contour leep seeding of distu	ed to blend with rbed areas with	
internet topography and protone time made orosio		1 0000000000000000000000000000000000000	ore conducive to veg	etative growth		
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erated to repair the fa	ailed section of	flow line				
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tions and perform correcti	ive actions for rele	ases which may endanger				
CD marked as "Final Rep	port" does not relie	eve the operator of liability				
mination that pose a threa	at to ground water,	, surface water, human health				
	asponsionary for co	mpuance with any other				
OIL CONS	ERVATION	DIVISION				
ved by District Supervisor	r:					
val Date:	Expiration D	Date:				
ions of Approval:		Attached				
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HOBBS OCD

LETTER OF OCT 0 7 2011 TRANSMITTAL

RECEIVED



Date:	3 October 2011
10:	Mr. Geomrey Leking
Company Name:	New Mexico Oil Conservation Division
Address:	1625 North French Drive
City / State / Zip:	Hobbs, New Mexico 88240
From:	David P. Duncan
CC:	John W. Gates, ConocoPhillips – Lead HSE Permian-Buckeye Operations
	Myra Harrison, Land Manager, NMSLO – Hobbs, NM
	Steven Ikeda, Environmental Specialist, NMSLO – Santa Fe, NM
Project #:	EPI Ref. #150030
Project Name:	VAC ABO Well #13-16 Release Area
Subject:	Remediation Closure Report

# of originals	# of copies	Description
1		ConocoPhillips Company – VAC ABO Well #13-16 Release Area Remediation Closure Report
T'		

Remarks

Dear Mr. Leking:

Enclosed is a bound copy of the Remediation Closure Report for the above referenced project.

Should you have any technical questions, concerns or need additional information, please contact me at (575) 394-3481 or via email at dduncanepi@gmail.com. Official communications/correspondence should be directed to Mr. John W. Gates, ConocoPhillips Company, at (575) 391-3158 (office), (575) 390-4821 (cellular) or via e-mail at John.W.Gates@conocophillips.com

Sincerely,

David P. Duncan **Civil Engineer**

> P.O. Box 1558 Eunice, NM 88240 (505) 394-3481 Fax: (505) 394-2601

\\Envplus-server\company\Clients\ConocoPhillips (150)\JOB SITES\150030 (VAC ABO Well #13-16 Release Area)\REPORTS\Remediation Closure Report ation Closure Report\Closure Report\Letter of Transmittal.doc

Photogra



ENVIRONMENTAL PLUS, INC.

CONSULTING AND REMEDIAL CONSTRUCTION

3 October 2011

Mr. Geoffrey Leking Environmental Engineer New Mexico Oil Conservation Division 1625 North French Drive Hobbs, New Mexico 88240

HOBBS OCD OCT 07 2.0M RECENTER

RE: Remediation Closure Report ConocoPhillips Company – VAC ABO Well #13-16 Release Area UL-D (NW1/4 of the NW1/4) of Section 04, T 18 S, R 35 E; Lea County, New Mexico Latitude: 32° 46' 49.99"; Longitude: 103° 28' 11.64" EPI Ref. #150030

Dear Mr. Leking:

On February 9, 2011 at 16:00 p.m. approximately 2-barrels (bbls) of produced water and 16-bbls of petroleum products were released from a ruptured 3" polyethylene surface flow line. Approximately 1-bbl of produced water and 9-bbls of petroleum product were recovered. The combined fluids covered an initial release area of $\pm 12,300$ square feet. After vacuuming of fluids, ConocoPhillips retained the services of Environmental Plus, Inc., (EPI) to GPS survey, photograph, assess product/water impacts of the release area, develop and implement a *Remediation Proposal* for the New Mexico Oil Conservation Division (NMOCD). For clarity and cross references elimination purposes, this *Remediation Closure Report* includes *Site Background, Preliminary Field Work, Analytical Data* and *Field Remediation Activities*.

Site Background

Although the release was from VAC ABO #13-16 surface production flowline, the release area is in the near vicinity (±150-feet southeast) of injection well VAC ABO #13-21. Hence, legal descriptions of release area will relate to that well. The release area is located in Section 04, T18S, R35E at an approximate elevation of 3,951 feet above mean sea level (amsl). The property is owned by the State of New Mexico and managed by the New Mexico State Land Office (NMSLO). A search for water wells was completed utilizing the <u>New Mexico Office of the State</u> <u>Engineers</u> website and a database maintained by the United States Geological Survey (USGS). No water wells (domestic, agriculture or public) or bodies of surface water exist within a 1,000 feet radius of the release area (reference Figure 2). Groundwater data indicates the average water depth is approximately 60 feet below ground surface (bgs). Based on available information, it was determined the vertical distance between impacted soil and groundwater is approximately 55 feet. Utilizing this information, NMOCD Remedial Threshold Goals (NMOCD Goals) for this Site were determined as follows:

Page 5 of 20

2100 AVE O ~ PO BOX 1558 ~ EUNICE, NM 88231 PHONE (575) 394-3481 * (575) 394-2601 FAX



Parameter	NMOCD Goals
Benzene	10 mg/Kg
BTEX	50 mg/Kg
TPH	100 mg/Kg
Chlorides	250 mg/Kg

Preliminary Field Work

On March 1, 2011 EPI visited the release area to conduct GPS survey and assess surface area damage. Having recently completed remediation activities in the Buckeye area [ConocoPhillips EVGSAU #29-13-006 Release Area located in UL-P (SE1/4 of the SE1/4) of Section 29, T17S, R35E], EPI concluded delineation via sample trenches or soil borings was not required. Dense rock formations which commence approximately four (4) inches and extend over fifteen (15) feet below ground surface (bgs) limit vertical migration of production fluids. Based on related experience, impacted area should be limited to less than five (5) vertical feet. This concept was advanced via efficiency of cleanup efforts in vacuuming the release area leaving little volume of production fluids for sub-surface seepage.

Analytical Data

Owing to rapid response in surficial cleanup efforts, surface soil samples were not collected for field testing or laboratory analysis. However, soil samples were collected during excavation activities to delineate both vertical and lateral extents of impacted material. As can be derived from *Table #3*, TPH concentrations were the constituent-of concern with chloride concentrations being a lesser impact. Soil samples were collected from bottom and sidewalls of the excavation at selected intervals for representation of actual field conditions (Note *Figure 4*).

Portions of soil samples were field analyzed primarily for organic vapors and chloride concentrations. Soil samples collected for testing of organic vapors were placed in a self-sealing polyethylene bag and allowed to equilibrate to ~70°F. Soil Samples were then tested for organic vapor concentrations utilizing a MiniRaeTMPhotoionization Dectector (PID) equipped with a 10.6 electron-volt (eV) lamp calibrated for benzene response. Chloride concentrations were analyzed in the field using a LaMotte Chloride Kit (Titration Method).

Soil samples designated for laboratory analyses were immediately inserted into laboratory provided glass containers, placed into ice filled coolers and transported to an independent laboratory for quantification of TPH and chloride concentrations to a lesser extent. As determined by field testing, soil samples displaying low chloride concentrations were precluded for laboratory analyses.

Field Remediation Activities

After approval of the *Remediation Proposal* by the NMOCD and effective date of the "One-Call", EPI arrived at the release area on March 29, 2011 with a line locator spotting both surface and subsurface pipelines as a precautionary measure. Equipment was mobilized to the release area on March 30, 2011 and excavation activities commenced. Impacted material was stockpiled on a plastic sheet to prevent additional contamination of the area. Via intermittent use of a trackhoe utilizing a combination rock bucket and hammer hoe attachment, approximately 2,454 cubic yards of impacted material were excavated and transported to Controlled Recovery, Inc., (CRI) for remediation or disposal. Depth of excavation varied from 2-8 vertical feet with a surface area of 12,322 square feet.

As noted in *Table #3*, soil samples were collected at selective locations from the sidewall/bottom of the excavation and field analyzed for TPH and chloride concentrations as guidelines to depth and lateral extent of impacted soil. Soil samples indicating compliance with NMOCD Goals were collected/packaged as noted in *Analytical Data* above and transported to an independent laboratory for confirmatory analyses.

From April 29, 2011 to July 14, 2011 no remediation activities were undertaken at the release area. With laboratory analytical data indicating all soil samples save for an area around SW-4 (Ref. *Figure* #4) were in compliance with NMOCD Goals, EPI mobilized to the release area on July 15, 2011. The area around SW-4 was excavated laterally and vertically until field tests indicated TPH concentrations in conformance with NMOCD Goals. Approximately 154 cubic yards of impacted material were excavated and transported to CRI. Soil sample was collected via previous discussed methods (*Analytical Data*) and immediately transported to Cardinal Laboratory, Hobbs, New Mexico for quantification of TPH concentrations. Upon receipt of laboratory data confirming TPH concentrations were in conformance with NMOCD Goals, EPI commenced backfill operations.

From April 20, 2011 through August 4, 2011, approximately 2,604 cubic yards of clean top soil were transported from the Pearce Trust Pit located approximately two (2) miles west of the release area. Top soil was free of deleterious material, rocks and large earthen clumps. The resultant surface area was sloped to promote natural drainage and prevention of wind/water erosion.

Remaining remedial activities are discing disturbed areas and deep seeding planting a grass mixture approved by the NMSLO. However, EPI recommends delaying this activity until disturbed areas receive substantial moisture. Should this event not happen until late fall or early winter, the disturbed areas should be disced and a cover crop (winter wheat) deep seeded. Discing of disturbed areas and deep seeding NMSLO seed mixture can be accomplished in spring 2012 when ground and weather conditions are more conducive to vegetative growth.

Should you have technical questions, concerns or need for additional information, please contact me at (575) 394-3481 (office), (575) 441-7802 (cellular) or via e-mail at <u>dduncanepi@gmail.com</u>.

Official communications should be directed to Mr. John Gates at (575) 391-3158 (office), (575) 390-4821 (cellular) or via e-mail at John.W.Gates@conocophillips.com with correspondence addressed to:

> Mr. John W. Gates Lead HSE – Permian-Buckeye Operations 29 Vacuum Complex Lane Lovington, New Mexico 88260-9664



Sincerely,

ENVIRONMENTAL PLUS, INC.,

ma Row

David P. Duncan Civil Engineer EPI Project Manager

Cc: Mr. John W. Gates, Lead HSE - Permian-Buckeye Operations – ConocoPhillips Mr. Steve Ikeda, Environmental Specialist - NMSLO Ms. Myra Harrison, Land Manager – NMSLO Roger Boone, Operations Manager – EPI

Encl: Figure 1 - Area Map

Figure 2 – Site Location Map

Figure 3 – Initial Release Area Map

Figure 4 - Final Release Area Map with Sample Points

Table 1 - Well Data

Table 3 – Summary of Excavation Field Analyses and Laboratory Analytical Results Attachment I - Photographs

Attachment II – Copy of Initial NMOCD Form C-141 Final NMOCD Form C-141





Received by OCD: 4/7/2023 10:08:43 AM





Received by OCD: 4/7/2023 10:08:43 AM

TABLE 1

ConocoPhillips - Vacuum ABO Unit Well #13-16 Release Area (Ref. # 150030) Well Data

Released to Imaging: 4/7/2023 10:10:13 AM

Well Number	Diversion ^A	Owner	Use	Twsp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface Elevation ^B	Depth to Water
			1	N. N.							(ft bgs)
L 04206	3	JOHNN DRILLING CO.	PRO	18S	35E (04 43	N32° 46' 10.14"	W103° 27' 43.55"	09-Jul-59	3,940	50
L 04498 APPRO	0	LOFFLAND BROTHERS COMPANY	PRO	18S	35E (04 13	N32° 46' 36.37"	W103° 28' 14.63"	09-Aug-60	3,950	70
L 04631 APPRO	0	A. W. THOMPSON INC.	PRO	18S	35E (04 112	N32° 46' 49.43"	W103° 28' 14.69"	17-Apr-61	3,951	60
L 07872	0	ENERGY RESERVES GROUP INC.	PRO	18S	35E (03 3 3 1	N32° 46' 10.01"	W103° 27' 12.59"	07-Apr-78	3,930	62
L 04250	3	CACTUS DRILLING CORP. OF TEXAS	PRO	18S	35E	5	N32° 46' 10.38"	W103° 29' 16.56"	27-Aug-59	3,966	60
L 04591	3	SHARP DRILLING COMPANY	PRO	18S	35E (05 24	N32° 46' 36.43"	W103° 28' 30.11"	01-Feb-61	3,954	75
L 04664	3	HONDO DRILLING COMPANY	PRO	18S	35E (05 3 2	N32° 46' 23.45"	W103° 29' 1.06"	16-Jun-61	3,967	70
L 04931	0	MOBIL OIL CORPORATION	SRO	18S	35E (05 2 1	N32° 46' 49.55"	W103° 28' 45.61"	07-Mar-81	3,963	70
L 05759	0	PHILLIPS PET. CO.	PRO	18S	35E (05 1 3	N32° 46' 36.60"	W103° 29' 16.56"		3,970	
L 05716	0	MORAN OIL PRODUCING & DRILLING	PRO	18S	35E	10 22	N32° 45' 56.80"	W103° 26' 25.73"	09-Aug-65	3,915	49
L 04578	3	SHOENFELD-HUNTER-KITCH DRLG.CO	PRO	17S	35E	33	N32° 47' 2.45"	W103° 28' 14.75"	12-Jan-61	3,957	60
L 04586	3	HONDO DRILLING	PRO	17S	35E	33 433	N32° 47' 2.29"	W103° 27' 43.86"	18-Jan-61	3,947	50
L 04633 APPRO	0	HONDO DRILLING COMPANY	PRO	17S	35E	33 42	N32° 47' 15.34"	W103° 27' 28.42"	20-Apr-61	3,940	65
L 04880	0	HONDO DRILLING CO.	PRO	17S	35E	33 32	N32° 47' 15.52"	W103° 27' 59.30"	18-Apr-62	3,950	90
L 04618	3	A. W. THOMPSON INC.	PRO	17S	35E	34 33	N32° 47' 2.13"	W103° 27' 12.97"	31-Mar-61	3,931	55
L 04727	3	NOBLE DRILLING CORPORATION	PRO	17S	35E	34	N32° 47' 2.13"	W103° 27' 12.97"	05-Oct-61	3,931	45
L 04775	3	DALE MOUNT DRILLING COMPANY	PRO	17S	35E	34 14	N32° 47' 28.34"	W103° 26' 57.43"	11-Dec-61	3,934	33
L 04793	3	PHILLIPS PETROLUM CO.	PRO	17S	35E	34	N32° 47' 2.13"	W103° 27' 12.97"	30-Jan-62	3,931	50
L 10297	3	LASCO CONSTRUCTION	SAN	17S	35E	34 113	N32° 47' 41.50"	W103° 27' 12.94"	20-Feb-92	3,940	42
L 10404	3	LEE CATTLE COMPANY LTD.	STK	17S	35E	34 442	N32° 47' 2.05"	W103° 26' 26.35"	24-Jul-94	3,924	115
L 10304	0	YATES PETROLEUM	PRO	18S	35E (09 441	N32° 45' 17.63"	W103° 27' 27.68"	01-Feb-93	3,931	72

 B = Elevation interpolated from USGS topographical map based on referenced location. PRO = 72-12-1 Prospecting or development of natural resource

SRO = Secondary recovery of oil

SAN = 72-12-1 Sanitary in conjunction with commercial use

STK = 72-12-1 Livestock watering

quarters are 1=NW, 2=NE, 3=SW, 4=SE; quarters are biggest to smallest Shaded area indicates wells not shown in Figure 2

TABLE 3

Summary of Excavation Soil Sample Field Analyses and Laboratory Analytical Results

ConocoPhillips Company

Vacuum ABO #13-16 Release Area (UL-D, Section 04, T18S, R35E, Lea County, New Mexico)

NMOCD #; EPI Ref. #150030

Released to Imaging: 4/7/2023 10:10:13 AM

1	-	-	-	_	_	-		-	-		and the same of	and the second	_	-	-	
Chloride (mg/Kg)	61.8	;	;	;	:	;	;	:	:	;	:	207	1	:	1	:
Total TPH (C6-C35) (mg/Kg)	74.2	576	QN	ΟN	ND	20.4	;	ND	177	ND	:	ŊŊ	46.6	QN	QN	QN
TPH (C28-C35) (mg/Kg)	ΠN	16.8	QN	QN	QN	QN	;	QN	QN	QN	1	QN	DN	QN	QN	QN
TPH (C12-C28) (mg/Kg)	74.2	525	QN	UN	UN	20.4	;	QN	177	QN	;	ND	46.6	QN	QN	DN
TPH (C6-C12) (mg/Kg)	QN	33.7	ΠŊ	QN	QN	ΠN	;	UN	QN	ND	:	QN	QN	QN	DN	QN
Total BTEX (mg/Kg)	:	:	:	:	:	:	:	:	;	:	:	:	:	;	; :	:
Total Xylenes (mg/Kg)	:	;	1	:	:	;	1	:	;	1	1	;	:	;	1	:
Ethylbenzene (mg/Kg)	1	;	;	;	:	:	1	:	;	;	:	:	:	1	1	1
Toluene (mg/Kg)	:	1	:	:	;	:	ł	:	;	:	;	:	:	;	1	:
Benzene (mg/Kg)	1	:	:	1	:	;	-	:	1	1	;	:	:	1	:	
Field Chloride Analyses (mg/Kg)	240	:	:	:	:	:	;	:	:	:	200	:	:	:		:
PID Field Analysis (ppm)	11.2	14.9	20.5	12.4	24.7	7.6	1,548	34.3	9.1	6.3	2,262	38.5	35.2	47.5	44.3	41.4
Sample Date	14-Apr-11	14-Apr-11	27-Apr-11	14-Apr-11	14-Apr-11	14-Apr-11	14-Apr-11	27-Apr-11	14-Apr-11	27-Apr-11	14-Apr-11	27-Apr-11	27-Apr-11	27-Apr-11	27-Apr-11	27-Apr-11
Soil Status	In Situ	Excavated	In Situ	In Situ	In Situ	In Situ	Excavated	In Situ	Excavated	In Situ	Excavated	In Situ	In Situ	In Situ	In Situ	In Situ
Depth (feet)	1.5	1	3	4	3	3	5	7	2	3	4	80	9	5	5	1
Sample I.D.	SP-1	SP-2	SP-2A	SP-3	SP-4	SP-5	SP-6	SP-6C	SP-7	SP-7A	SP-8	SP-8D	SP-9	SW-1	SW-2	SW-3

TABLE 3

Summary of Excavation Soil Sample Field Analyses and Laboratory Analytical Results

ConocoPhillips Company

Vacuum ABO #13-16 Release Area (UL-D, Section 04, T18S, R35E, Lea County, New Mexico)

NMOCD #; EPI Ref. #150030

Released to Imaging: 4/7/2023 10:10:13 AM

Chloride (mg/Kg)	:	:	:	:	:	:		:			250
Total TPH (C6-C35) (mg/Kg)	1,416	:	<20.0	26.0	ND	ND	53.9	41.3		-	100
TPH (C28-C35) (mg/Kg)	20.7	:	:	QN	QN	QN	QN	QN			
TPH (C12-C28) (mg/Kg)	1,340	:	<10.0	26.0	DN	QN	53.9	41.3			
TPH (C6-C12) (mg/Kg)	55.7	:	<10.0	QN	ND	DN	ND	QN			
Total BTEX (mg/Kg)	:	:		:	:	:	:	1			50
Total Xylenes (mg/Kg)	1	:	;	;	:	:	;	1			
Ethylbenzene (mg/Kg)	:	:	:	;	:	1	;	;			
Toluene (mg/Kg)	:	:	:	:	;	:	:	:			
Benzene (mg/Kg)		1	:	;	-1	:	:	1			10
Field Chloride Analyses (mg/Kg)	:	1	:	1	:	:	1	:			
PID Field Analysis (ppm)	42.1	42.8	4.2	12.6	36.8	4.7	29.2	38.4			100
Sample Date	27-Apr-11	18-Jul-11	18-Jul-11	27-Apr-11	27-Apr-11	27-Apr-11	27-Apr-11	27-Apr-11			Goals
Soil Status	Excavated	Excavated	In Situ			dial Threshold					
Depth (feet)	1.5	2	2	1	1.5	1.5	5	5			IOCD Reme
Sample I.D.	SW-4	SW-4A	SW-4B	SW-5	9-MS	2-MS	SW-8	6-MS	2		MM

Nomenclature: BH = Bottom Hole; SW- Sidewall (N = North, S = South, E = East and W = West)

J = Detected, but below Reporting Limits. Therefore, result ia an estimated concentration (CLP J-Flag) -- = Not Analyzed; ND - Not Detected; SB- Soil Boring; BG - Background Soil Boring

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Photograph No. - Lease Sign



Photograph No. 2 - Looking easterly at Release Area



Photograph No. # 3 – Trackhoes with Rock Bucket (left) and Hammerhoe attachment (right)



Photograph No. 4 - Looking southeast at excavation bottom and sidewalls



Photograph No. 5 – Looking southerly at excavation and ingress/egress ramp



Photograph No. 6 – Looking northerly at excavation, steel pipeline with pipe support and ingress/egress ramp



Photograph No. 6 - Looking southwesterly at partially backfilled excavation



Photograph No. 8 – Looking easterly at completed backfilled excavation and steel flowline

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Maverick Permian LLC	331199
1111 Bagby Street Suite 1600	Action Number:
Houston, TX 77002	205135
	Action Type:
	[IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	4/7/2023

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