Targa Pipeline Company

Monthly Meter Analysis February 2022

Meter #: 1084 Name: Dover St. Sample

Date: 01/03/2022

Type: Spot

28.1 H2O: Pressure:

0 ppm 57.4 H2S: Temperature:

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide, CO2	0.4062		0.7761
Nitrogen, N2	2.4969		3.0366
Methane, C1	71.7284		49.9553
Ethane, C2	13.2580	3.5404	17.3068
Propane, C3	6.8340	1.8800	13.0825
Isobutane, iC4	0.8938	0.2921	2.2553
n-Butane, nC4	2.0943	0.6593	5.2845
Isopentane, iC5	0.5548	0.2026	1.7377
n-Pentane, nC5	0.6337	0.2294	1.9849
Hexanes Plus, C6+	1.0999	0.4901	4.5803
Argon, Ar			
Carbon Monoxide, CO			
Hydrogen, H2			
Oxygen, O2			
Helium, He			
Water, H2O			
Hydrogen Sulfide, H2S	0.0000		0.0000
Totals	100.0000	7.2939	100.0000

Total Sample
14.650 60.00 0.7984 1335.48 1312.11 1.419 0.846 0.884 0.875

*** End of Report ***

Weie	4																												
D	OVE	R AOE ST	ATE 01																										
- 2	E: Fel	b-23																											
0					GAS						OIL			WATER			DISP	OSAL			SA	LES					AVO		
1						1			TA	ANK SIZE	530			TANK SIZE 210							1			1		ı		l	
	`					METER	DAILY		BBL	s per Inch	2.78	TOTAL	DAILY	BBLs per Inch 3.00	TOTAL	DAILY	METER							SOLD		VOLUME	VOLUME		COMMENTS
Imagaig	TE	BG PSI CSG PSI	LINE PSI	FLOW	TEMP COEFF	READING	VOLUME			5112401		VOLUME	VOLUME	WTR TANK	VOLUME	VOLUME	READING	VOLUME	TANK#	TICKET #	START GA	AUGE	END GAUGE	VOLUME	AVO Y/N	VENTED	USED	COMMENTS	
9	۴							OII	L TOP	WAT	TER OIL			WIN IMIER															
0,0						MCF	MCF	_	INCHE		INCHES VOLUME	BBLS	BBLS	FEET INCHES VOLUME	BBLS	BBLS	BBLS	BBLS			FEET II	INCHES	FEET INCHES	BBLS					
STA	RT								10.50		129.27	129.27		0.00	0.00														
							45		11.00		130.66	130.66	1.39	0.00	0.00	0.00									Y				
3							48	4	0.00		133.44 134.83	133.44	2.78 1.39	0.00	0.00	0.00	-												
20	3						48	4			136.22	136.22	1.39	0.00	0.00	0.00			-										
23	-						49	4	1.50		137.61	137.61	1.39	0.00	0.00	0.00													
7							47	4	2.00		139.00	139.00	1.39	0.00	0.00	0.00													
ن							46	4	2.50		140.39	140.39	1.39	0.00	0.00	0.00													
3.							44	4	3.00		141.78	141.78	1.39	0.00	0.00	0.00													
N	•						45	4	3.50		143.17	143.17	1.39	0.00	0.00	0.00													
1	,						45	4	4.00		144.56	144.56	1.39	0.00	0.00	0.00													
3							0	4			145.95	145.95	1.39	0.00	0.00	0.00													Gas shut in
12	*						0	4	5.00		147.34	147.34	1.39	0.00	0.00	0.00													Gas shut in
1			-				0		5.50		148.73	148.73	1.39	0.00	0.00	0.00									***************************************		***************************************		Gas shut in
1							0	4	6.00		150.12 151.51	150.12	1.39	0.00	0.00	0.00													Gas shut in Gas shut in
1							0	4	7.00		152.90	151.51 152.90	1.39	0.00	0.00	0.00													Gas shut in
1							0	4	7.50		154.29	154.29	1.39	0.00	0.00	0.00													Gas shut in
1							0	4			155.68	155.68	1.39	0.00	0.00	0.00													Gas shut in
1							0	4			157.07	157.07	1.39	0.00	0.00	0.00									***************************************		******************	***************************************	Gas shut in
2							0	4	9.00		158.46	158.46	1.39	0.00	0.00	0.00													Gas shut in
2							0	4	9.00		158.46	158.46	0.00	0.00	0.00	0.00													Shut down
2	: [0	4	9.00		158.46	158.46	0.00	0.00	0.00	0.00													Shut down
2							0	4			158.46	158.46	0.00	0.00	0.00	0.00													Shut down
2							0	4	9.00		158.46	158.46	0.00	0.00	0.00	0.00													Shut down
2							0	4	9.00		158.46	158.46	0.00	0.00	0.00	0.00													Shut down
2							0	4	9.00		158.46	158.46	0.00	0.00	0.00	0.00	-												Shut down
2							0	4	9.00		158.46	158.46	0.00	0.00	0.00	0.00													Shut down
2							U	4	9.00		158.46 0.00	158.46 0.00	-158.46	0.00	0.00	0.00													Shut down
3											0.00	0.00	0.00	0.00	0.00	0.00	***************************************								***************************************		***************************************		
EN				0																									
						TOTAL	464					TOTAL	29		TOTAL	0	TOTAL	0					TOTAL	0					
						AVERAGE	46					AVERACE	1		AVERACE	#DIV/(01	AVERAGE	#DIV/CI					AVERAGE	#DIV/02					
					,	AVERAGE	46					AVERAGE	1		AVERAGE	#DIV/0!	AVERAGE	#DIV/0!					AVEKAGE	#DIV/0!					-

-
a
86
CU
0
7

Rele																										
DROV	VER AOE STATE 01																									
	Mar-23																									
to	GAS					(OIL				WATER			DISP	OSAL			SAI	LES					AVO		
		1				TANK SIZE	530			TANK SIZE	210						1				1					
3			METER	DAILY		BBLs per Inch	2.78	TOTAL	DAILY	BBLs per Inch	3.00	TOTAL	DAILY	METER	VOLUME			START GA	NUCE	END GAUGE	SOLD	AVO Y/N	VOLUME	VOLUME	COMMENTS	COMMENTS
Imaging	TBG PSI CSG PSI LINE PSI FLOW TEMP	COEFF	READING	VOLUME		5112401		VOLUME	VOLUME	WTR	TANK	VOLUME	VOLUME	READING	VOLUME	TANK#	TICKET #	START GA	AUGE	END GAUGE	VOLUME	AVO 1/N	VENTED	USED	COMMENTS	
2					OIL T		OIL											1								
CTART			MCF	MCF	FEET 4	9.00 FEET INCHES	158.46	BBLS 158.46	BBLS	FEET INC	IES VOLUME 0.00	0.00	BBLS	BBLS	BBLS			FEET IN	INCHES F	FEET INCHES	BBLS					
A				0		9.00	158.46	158.46	0.00		0.00	0.00	0.00									Υ				Shut down
(19				0	4		158.46	158.46	0.00		0.00	0.00	0.00													Shut down
				0	4	9.00	158.46	158.46	0.00		0.00	0.00	0.00													Shut down
202				0	4		158.46	158.46	0.00		0.00	0.00	0.00													Shut down
<u> </u>				0		9.00	158.46	158.46	0.00		0.00	0.00	0.00													Shut down
16				0		9.00	158.46	158.46	0.00		0.00	0.00	0.00													Shut down
3				0	4	9.00	158.46 158.46	158.46	0.00		0.00	0.00	0.00													Shut down
(A)				33		10.00	161.24	158.46 161.24	2.78		0.00	0.00	0.00													Started
13		-		43		10.50	162.63	162.63	1.39		0.00	0.00	0.00									***************************************		***************************************	***************************************	
100				45	4	11.00	164.02	164.02	1.39		0.00	0.00	0.00													
20				44	4	11.50	165.41	165.41	1.39		0.00	0.00	0.00													
13				42	5	0.00	166.80	166.80	1.39		0.00	0.00	0.00													
14				43	5	0.50	168.19	168.19	1.39		0.00	0.00	0.00													
15				39	5	1.00	169.58	169.58	1.39		0.00	0.00	0.00													
16 17				40	5	1.50	170.97	170.97	1.39		0.00	0.00	0.00													
18				44	5	2.00	172.36 173.75	172.36 173.75	1.39		0.00	0.00	0.00													
19		-		45	5		175.14	175.14	1.39		0.00	0.00	0.00									***************************************		***************************************	***************************************	
20				42		3.50	176.53	176.53	1.39		0.00	0.00	0.00													
21	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			41	5	4.00	177.92	177.92	1.39		0.00	0.00	0.00													
22				43	5	4.50	179.31	179.31	1.39		0.00	0.00	0.00													
23				12			180.70	180.70	1.39		0.00	0.00	0.00											***************************************		
24				15		5.50	182.09	182.09	1.39		0.00	0.00	0.00													
25 26				18 24	5	6.00	183.48	183.48	1.39		0.00	0.00	0.00													
26				28	5	7.00	184.87 186.26	184.87 186.26	1.39		0.00	0.00	0.00													
28				30		7.50	187.65	187.65	1.39		0.00	0.00	0.00													
29				33	5	8.00	189.04	189.04	1.39		0.00	0.00	0.00													
30				38	5	8.50	190.43	190.43	1.39		0.00	0.00	0.00													
31				59	5	9.00	191.82	191.82	1.39		0.00	0.00	0.00													
END	0														l											
		то	OTAL	844				TOTAL	33			TOTAL	0	TOTAL	0					TOTAL	0					
		AVE	ERAGE	37				AVERAGE	1			AVERAGE	#DIV/0!	AVERAGE	#DIV/0!					AVERAGE	#DIV/0!					
																								1		

Drover Battery site map



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 209111

DEFINITIONS

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	209111
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 209111

Prione:(505) 476-3470 Fax:(505) 476-3462									
	UESTIONS	T							
Operator: FOUNDATION ENERGY MANAGEMENT, LLC		OGRID: 370740							
5057 KELLER SPRINGS RD		Action Number:							
ADDISON, TX 75001		209111							
		Action Type: [C-129] Venting and/or Flaring (C-129)							
QUESTIONS									
Prerequisites									
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	with the rest of the questions.							
Incident Well	[30-025-30648] DROVER	[30-025-30648] DROVER AOE STATE #001							
Incident Facility	Unavailable.								
Determination of Reporting Requirements									
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addienal quidane	•							
Was this vent or flare caused by an emergency or malfunction	Yes	с.							
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes								
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	r flaring of natural gas.							
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major or minor release under 19.15.29.7 NMAC.							
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	103								
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No								
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No								
Equipment Involved									
Primary Equipment Involved	Pipeline (Any)								
Additional details for Equipment Involved. Please specify	Not answered.								
Representative Compositional Analysis of Vented or Flared Natural Gas									
Please provide the mole percent for the percentage questions in this group.									
Methane (CH4) percentage	72								
Nitrogen (N2) percentage, if greater than one percent	2								
Hydrogen Sulfide (H2S) PPM, rounded up	0								
Carbon Dioxide (C02) percentage, if greater than one percent	0								
Oxygen (02) percentage, if greater than one percent	0								
If you are unables and/or floring because of Displice Conditionaling and are required assessment	rifications for each gas								
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification (CH4) percentage quality requirement									
	Not answered.								
Nitrogen (N2) percentage quality requirement	Not answered.								
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.								
Carbon Dioxide (C02) percentage quality requirement	Not answered.								

Not answered.

Oxygen (02) percentage quality requirement

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 209111

	OLIFCTIONS	/ti
,	QUESTIONS	(continuea)

Operator: FOUNDATION ENERGY MANAGEMENT, LLC	OGRID: 370740
	Action Number: 209111
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	

Date(s) and Time(s)							
Date vent or flare was discovered or commenced	02/11/2023						
Time vent or flare was discovered or commenced	08:00 AM						
Time vent or flare was terminated	05:00 PM						
Cumulative hours during this event	600						

leasured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Vented Released: 400 Mcf Recovered: 0 Mcf Lost: 400 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity							
Was this vent or flare a result of downstream activity	Yes						
Was notification of downstream activity received by this operator	No						
Downstream OGRID that should have notified this operator	[270047] DCP MIDSTREAM						
Date notified of downstream activity requiring this vent or flare	Not answered.						
Time notified of downstream activity requiring this vent or flare	Not answered.						

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	We do not own or operate the pipeline.	
Steps taken to limit the duration and magnitude of vent or flare	Gas turned back to sales once line pressure dropped.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None. We do not own or operate the pipeline.	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 209111

ACKNOWLEDGMENTS

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	209111
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 209111

CONDITIONS

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	209111
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
jsmith	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/19/2023