

# SITE CHARACTERIZATION UPDATE AND PROPOSED REMEDIATION PLAN

FEDERAL CM COM #1 (WELLHEAD AREA)
UNIT M, SECTION 12, TOWNSHIP 19S, RANGE 24E
EDDY COUNTY, NEW MEXICO
32.67054, -104.54807
RANGER REFERENCE NO. 5375

PREPARED FOR:

EOG RESOURCES, INC.
ARTESIA DIVISION
105 S 4TH STREET
ARTESIA, NEW MEXICO 88210

PREPARED BY:

P.O. BOX 201179
AUSTIN, TEXAS 78720

**OCTOBER 20, 2022** 

Patrick K. Finn, P.G. (TX)

**Project Geologist** 

William Kierdorf, REM Project Manager

#### **TABLE OF CONTENTS**

1.0	SITE LOCATION AND BACKGROUND	1
2.0	SITE CHARACTERIZATION UPDATE	2
2.1	September 2022 – Depth-to-Groundwater Confirmation Activities	2
2.2	Closure Criteria	2
3.0	PROPOSED REMEDIATION PLAN	3
3.1	Impacted Soil Removal	3
3.2	Field Screening and Confirmation Sampling	3
3.4	Excavation Backfill and Re-Vegetation	4
3.5	Remediation Schedule	4
4.0	SITE CLOSURE	4

#### **FORM C-141**

- Original Release Notification Section
- Original Site Assessment/Characterization Section
- Updated Site Assessment/Characterization Section
- Remediation Plan Section

#### **FIGURES**

- Topographic Map
- Area Map
- DTGW Information Location Map
- Assessment Sample Location Map
- Proposed Excavation Area Map
- Proposed Confirmation Sample Location Map

#### **TABLES**

Soil BTEX (EPA 8260), TPH (EPA 8015) & Chloride (EPA 300) Analytical Data

#### **ATTACHMENTS**

- Attachment 1 Depth-to-Groundwater Data
- Attachment 2 Photographic Documentation
- Attachment 3 NMOCD Correspondence



SITE CHARACTERIZATION UPDATE AND PROPOSED REMEDIATION PLAN FEDERAL CM COM #1 (WELLHEAD AREA) UNIT M, SECTION 12, TOWNSHIP 19S, RANGE 25E EDDY COUNTY, NEW MEXICO 32.67054, -104.54807 RANGER REFERENCE NO. 5375

#### 1.0 SITE LOCATION AND BACKGROUND

The Federal CM #1 (Site) is located on private property, approximately 15 miles southwest of Artesia, within Eddy County, New Mexico. The Site is situated in Unit M, Section 12, T19S-R24E at GPS coordinates 32.67054, -104.54807. On December 9, 2021, Howell Ranch Revocable Trust (Howell Ranch) representatives reported an area of potential impact located in the immediate vicinity of the historic wellhead location. The information provided was limited to a general area and notes of potential elevated chloride concentrations.

EOG Resources, Inc. (EOG) subsequently engaged Ranger Environmental Services, LLC (Ranger) to assist in the assessment, remediation, and reclamation efforts at the Site. On December 17, 2021, Ranger representatives conducted a preliminary inspection of the area in the vicinity of the former wellhead location. During the inspection, an area located to the south-southeast of the former wellhead was noted to be lacking vegetation growth similar to that of the surrounding areas. Based on the observed conditions, Ranger personnel conducted site assessment activities in January 2022, February 2022, and March 2022. Based on the findings of the site assessment activities and the apparent size of the impacted area, the incident was reported to the Nex Mexico Oil Conservation Division (NMOCD) on March 23, 2022 (NMOCD Incident # nAPP2208339578).

The results of the site assessment activities were summarized in Ranger's June 16, 2022 "Site Assessment/Characterization Report." In addition to summarizing the results of the site assessment activities, the report also provided site characterization details and proposed site characterization confirmation activities. As summarized in this report, due to the lack of recent (<25 years old) depth to groundwater data within a one-half mile radius of the Site, the depth-to-groundwater at the Site required confirmation via the installation of a soil boring/temporary monitor well. An agreement with the surface owner was required prior to the completion of the depth-to-groundwater investigation activities. Once the agreement was completed, the temporary monitor well was installed in September 2022 to confirm the site-specific depth-to-groundwater information.

This report has been prepared to update the site characterization details with the site-specific depth-to-groundwater information and to present a proposed remediation plan to appropriately address the site impacts.

A copy of the previously submitted Form C-141 Release Notification and Assessment/Characterization sections of Form C-141 are attached. An updated Assessment/Characterization section, and the Remediation Plan section of Form C-141, are also

attached. A *Topographic Map* and *Area Map* noting the location of the subject Site and surrounding areas, as well as an *Assessment Sample Location Map* illustrating the Site features and sampling locations, are provided in the Figures section.

#### 2.0 SITE CHARACTERIZATION UPDATE

As detailed in the June 16, 2022 Site Assessment/Characterization Report, the subject area was lacking NMOCD-acceptable (<25 years old) depth-to-groundwater data for the area within a one-half mile radius of the Site. However, based on the data that was available from the U.S. Geological Survey (USGS) and the New Mexico Office of the State Engineer (NMOSE), it appeared that the depth-to-groundwater was most likely greater than 100 feet below ground surface (bgs). In order to obtain the NMOCD-required current depth-to-groundwater data for the area within a one-half mile radius of the subject site, a soil boring/temporary monitor well was installed in September 2022.

#### 2.1 <u>September 2022 – Depth-to-Groundwater Confirmation Activities</u>

In September 2022, Ranger representatives and HCI Drilling installed and gauged a soil boring/temporary monitor well ("SB-1") in order to obtain site-specific depth-to-groundwater information. The temporary monitor well was installed on September 26, 2022 at approximate GPS coordinates 32.66546743, -104.55115675, located within a half-mile radius of the Site. The soil boring was drilled to a depth of approximately 108 feet bgs utilizing air rotary drilling techniques and a two-inch diameter temporary monitor well was installed. The monitor well was allowed to equilibrate for 72 hours and was then gauged with a Heron Instruments electronic water level meter on September 29, 2022. The temporary monitor well was found to be dry, thus confirming that the area depth-to-groundwater is greater than 100 feet bgs. Upon completion of the depth-to-groundwater investigation activities, the temporary monitor well was properly plugged and abandoned.

Based upon the results of the depth-to-groundwater investigation activities and the reviewed NMOSE information, the depth-to-groundwater in the area of the Site is confirmed to be greater than 100 feet bgs.

Copies of the reviewed depth-to-groundwater information and the SB-1 soil boring log are attached.

#### 2.2 Closure Criteria

Based upon the previously supplied Site characterization details<sup>1</sup> and confirmation that the depth-to-groundwater in the area is greater than 100 feet bgs, the Site will be remediated to Table 1 19.15.29.12 NMAC (groundwater >100 feet) criteria. Additionally, the remediation activities will be completed to bring the surface to four-foot depth interval into compliance with the Restoration, Reclamation and Re-Vegetation criteria detailed in 19.15.29.13 NMAC. The proposed closure criteria are detailed below:

#### PROPOSED CLOSURE CRITERIA

REGULATORY STANDARD	CHLORIDE	TPH (GRO+DRO +MRO)	TPH (GRO+DRO)	BTEX	BENZENE
19.15.29.12 NMAC Table 1 Closure Criteria for Soils Impacted by a Release (GW >100')	20,000	2,500	1,000	50	10
19.15.29.13 NMAC Restoration, Reclamation and Re-Vegetation (Soils 0'-4')	600	100²		50 <sup>2</sup>	10²

All Values Presented in Parts Per Million (mg/Kg)

- 1. Full site characterization details are included in the June 16, 2022 Ranger "Site Assessment/Characterization Report."
- 2. Value derived from the State of New Mexico Energy, Minerals and Natural Resources Department document "Procedures for the Implementation of the Spill Rule" (19.15.29 NMAC) dated September 6, 2019.

#### 3.0 PROPOSED REMEDIATION PLAN

#### 3.1 Impacted Soil Removal

To address the elevated soil concentrations at the Site, soil removal operations are proposed. The proposed excavation activities at the Site are based upon the cumulative Site soil analytical and field screening data.

The proposed excavation will be irregular in shape and have maximum dimensions of approximately 67 feet by 65 feet and will be completed to anticipated depths of approximately four feet bgs. A *Proposed Excavation Area Map* is attached which illustrates the proposed excavation boundaries and depths. It is anticipated that approximately 600 cubic yards of material will be generated during the site remediation process. The excavated material will be transported off-site for disposal at an approved disposal facility.

#### 3.2 Field Screening and Confirmation Sampling

During the soil removal process, Ranger personnel will conduct field screening of the excavation floor and walls using both an organic vapor monitor (OVM) and field chloride titration kit. The field screening results will be utilized to guide the excavation process and qualitatively determine when the excavation appears to have attained the proposed closure criteria. When the field screening results indicate that the excavation has been completed to appropriate boundaries, cleanup confirmation soil samples will be collected for laboratory analysis to confirm attainment of the proposed closure criteria.

Discrete grab soil samples are proposed to assess the excavation base areas completed to a depth of approximately four feet bgs. The proposed grab samples will be collected from various locations within the excavation floor. A *Proposed Confirmation Sample Location Map* is attached which illustrates the approximate locations of the proposed grab soil samples.

To confirm the excavation side walls have been completed to appropriate boundaries, cleanup confirmation soil samples will be collected from the sidewalls in accordance with NMAC 19.15.29.12(D), as five-part composite samples with each sample representing no more than 200 square feet. Upon collection, the composite sample parts will be placed into a new Ziplock® bag, thoroughly mixed, and a sample for laboratory analysis will be collected from the mixture.

The cleanup confirmation soil samples will be placed into laboratory-supplied containers and will then be immediately placed into a sample shuttle containing ice. The samples will be transported to an approved laboratory for analysis of TPH using EPA Method 8015; BTEX using EPA Method 8021; and, total chloride using EPA Method 300. The samples will be collected and managed using standard QA/QC and chain-of-custody procedures.

In the event that the initial cleanup confirmation soil sample results indicate that soil chemical of concern (COC) concentrations remain in exceedance of the proposed closure criteria, additional soil removal and cleanup confirmation soil sampling activities will be conducted. Upon completion of any additional soil removal operations, additional cleanup confirmation soil samples will be collected to confirm the area has attained the proposed closure criteria. The sample collection and analytical methodologies will be the same as detailed above.

#### 3.4 Excavation Backfill and Re-Vegetation

Upon attainment of the proposed closure criteria, the excavated areas will be backfilled to grade with clean fill material of similar type to that which was removed. Re-vegetation efforts in the area will be completed in conjunction with the outstanding reclamation efforts associated with the former well pad area.

#### 3.5 Remediation Schedule

Upon approval of the proposed remediation plan, all field activities will be scheduled as soon as reasonably possible. Based on the proposed scope of work it is anticipated that the remedial efforts can be completed within 90 days of initiation.

#### 4.0 SITE CLOSURE

Upon completion of the remedial and backfilling activities at the Site, a C-141 Closure Report will be submitted to the NMOCD, and site closure will be requested. The Closure Report will be completed in accordance with the closure reporting criteria detailed in NMAC 19.15.29.12(E).

rived by OCD: 10/27/2022	2:47:46 PM	Page 7
	FORM C-141	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2208339578
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

			•	•	•
Responsible Party EOG Resources, Inc.				OGRID 7	377
Contact Name Chase Settle				Contact Te	<sup>celephone</sup> 575-748-1471
Contact ema	<sup>il</sup> Chase_	Settle@eogre	sources.com	Incident #	‡ (nAPP2208339578
Contact mail	ling address	104 S. 4th Str	eet, Artesia, N	IM 88210	
				of Release So	ource
Latitude 32.	.67054		(NAD 83 in dec	Longitude _cimal degrees to 5 decim	104.54807 mal places)
Site Name Fo	ederal CM	Com #1		Site Type	Wellpad
		03/23/2022		API# 30-01:	!5-20800
Unit Letter	Section	Township	Range	Coun	nty
М	12	195	24E	Eddy	
Surface Owne			Nature and	Name: Howell Ra  I Volume of I  calculations or specific	
Crude Oi	1	Volume Release			Volume Recovered (bbls)
✓ Produced	Water	Volume Release	<sup>d (bbls)</sup> Unknov	vn	Volume Recovered (bbls) 0
Is the concentration of dissolved chlorid produced water >10,000 mg/l?				hloride in the	✓ Yes ☐ No
Condensa	ate	Volume Release	d (bbls)		Volume Recovered (bbls)
Natural Gas Volume Released (Mcf)			d (Mcf)		Volume Recovered (Mcf)
Other (describe) Volume/Weight Released (provide units			Released (provide	e units)	Volume/Weight Recovered (provide units)
Cause of Release A notice was submitted by the landowner for an area of the previously reclaimed well pad that appeared to be impacted. The consultant retained to investigate the area provided notice that it most likely meets reportable criteria on 3/23/2022, based on the initial delineation assessment that has been completed to date.					

Received by OCD: 10/27/2022/2:47:46 PM Form C-141 State of New Mexico Oil Conservation Division Page 2

Page 9 of	#1
nAPP2208339578	

Incident ID	nAPP2208339578
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	sible party consider this a major release?		
☐ Yes ☑ No				
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?		
	Initial Ro	esponse		
The responsible	party must undertake the following actions immediatel	unless they could create a safety hazard that would result in injury		
✓ The source of the rele	ease has been stopped.			
☑ The impacted area ha	s been secured to protect human health and	the environment.		
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.		
<u> </u>	ecoverable materials have been removed and			
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:		
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: Chase S	Settle	Title: Rep Safety & Environmental Sr		
Signature:	Settle	Date: 03/24/2022		
email: Chase_Settle	@eogresources.com	Telephone: <u>575-748-1471</u>		
OCD Only				
Received by:	Harimon	Date:03/24/2022		

Received by OCD: 10/27/2022/2:47:46 PM State of New Mexico Page 3 Oil Conservation Division

	Page 10 of 41
Incident ID	
District RP	
Facility ID	
Application ID	

### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)			
Did this release impact groundwater or surface water?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No			
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No			
Are the lateral extents of the release overlying an unstable area such as karst geology?				
Are the lateral extents of the release within a 100-year floodplain?				
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ☐ No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 10/27/2022/2:47:46 PM State of New Mexico
Page 4 Oil Conservation Division

	Page 11 of	41
Incident ID		
District RP		
Facility ID		
Application ID		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name:		_ Title:		
Signature:		Date:		
email:		Telephone:		
OCD O				
OCD Only				
Received by: _		Date:		

Received by OCD: 10/27/2022/2:47:46 PM State of New Mexico
Page 5 Oil Conservation Division

	Page 12 of 41
Incident ID	
District RP	
Facility ID	
Application ID	

# **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be included in the plan.		
□ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation points □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC □ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)		
Deferral Requests Only: Fach of the following items must be con-	firmed as part of any request for deferral of remediation.	
<u>Deferral Requests Only</u> : Each of the following items must be confirmed as part of any request for deferral of remediation.  ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health	, the environment, or groundwater.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Approved Approved with Attached Conditions of A		
Signature:	Date:	

Received by OCD: 10/27/2022/2:47:46 PM State of New Mexico Page 6 Oil Conservation Division

	Page 13 of 41
Incident ID	
District RP	
Facility ID	
Application ID	

### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC	
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)	
☐ Laboratory analyses of final sampling (Note: appropriate ODG	C District office must be notified 2 days prior to final sampling)
☐ Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	ntions. The responsible party acknowledges they must substantially inditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.	
Closure Approved by:	Date:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 92909

#### CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	92909
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
jharimon	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	3/24/2022

Page 15 of 41

Incident ID	nAPP2208339578
District RP	
Facility ID	
Application ID	

# Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release? *The depth to groundwater still has to be confirmed via the installation of a temporary monitoring well. This plan has been submitted based upon the assumption that the depth to groundwater is greater than 100'. EOG will be proceeding with the installation of the temporary monitor well in order to confirm the site-specific depth to groundwater.		
Did this release impact groundwater or surface water?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a wetland?		
Are the lateral extents of the release overlying a subsurface mine?		
Are the lateral extents of the release overlying an unstable area such as karst geology?		
Are the lateral extents of the release within a 100-year floodplain?		
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ⊠ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination*  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs*  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody		

<sup>\*</sup>This data will be garnered through the installation of a temporary monitoring well at the subject site.

Received by OCD: 10/27/2022 2:47:46 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

Page 16 of 41
Incident ID nAPP2208339578
District RP
Facility ID
Application ID

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:Chase Settle Title:Rep Safety & Environmental Sr		
Signature: Chase Settle Date: 06/21/2022		
email: Chase_Settle@eogresources.com Telephone: <u>575-748-1471</u>		
OCD Only		
Received by: Date:		

Page 17 of 41

Incident ID	nAPP2208339578
District RP	
Facility ID	
Application ID	

# **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release? *The depth to groundwater has been confirmed via the installation of a temporary monitoring well.	<u>&gt;108'</u> (ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?		
Are the lateral extents of the release within a 100-year floodplain?		
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
<ul> <li>Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.</li> <li>Field data</li> <li>Data table of soil contaminant concentration data</li> <li>Depth to water determination</li> <li>Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release</li> <li>Boring or excavation logs</li> <li>Photographs including date and GIS information</li> <li>Topographic/Aerial maps</li> <li>Laboratory data including chain of custody</li> </ul>		

Received by OCD: 10/27/2022 2:47:46 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

Page 18 of 41

Incident ID	nAPP2208339578
District RP	
Facility ID	
Application ID	

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and

public health or the environment. The acceptance of a C-141 report by the failed to adequately investigate and remediate contamination that pose a	notifications and perform corrective actions for releases which may endanger the OCD does not relieve the operator of liability should their operations have threat to groundwater, surface water, human health or the environment. In r of responsibility for compliance with any other federal, state, or local laws
Printed Name:Chase Settle	Title: Rep Safety & Environmental Sr
Signature: Chase Settle	Date: 10/27/2022
email: Chase_Settle@eogresources.com Telephor	ne: <u>575-748-1471</u>
OCD Only	
Received by:	Date:10/28/2022

Page 19 of 41

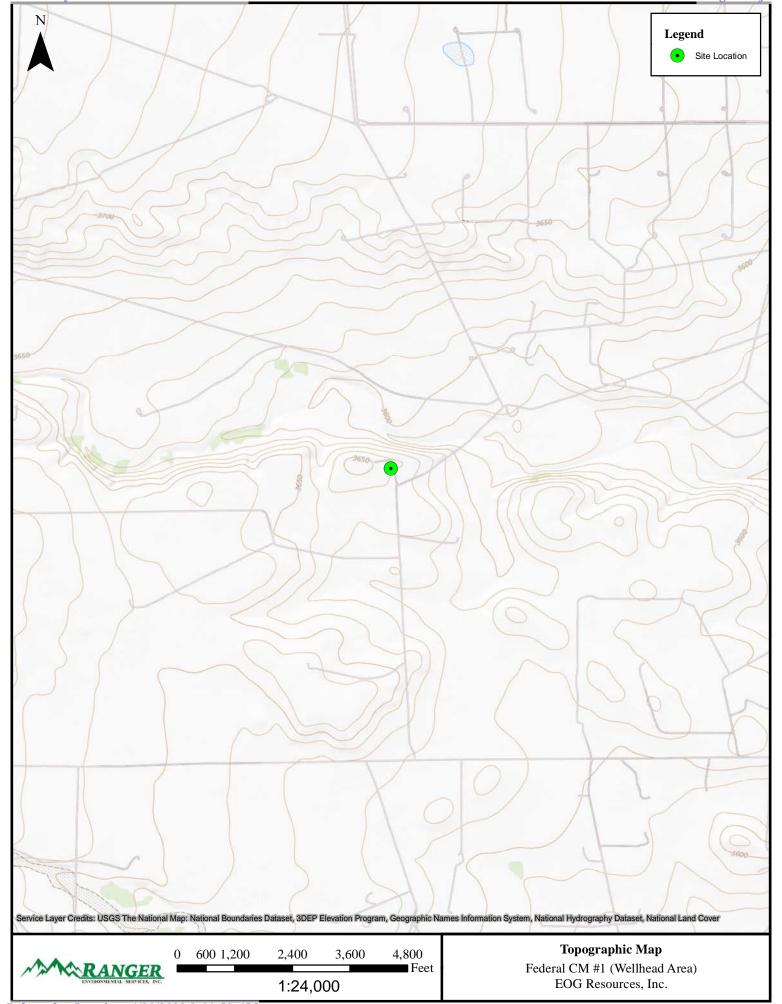
Incident ID nAPP2208339578
District RP
Facility ID
Application ID

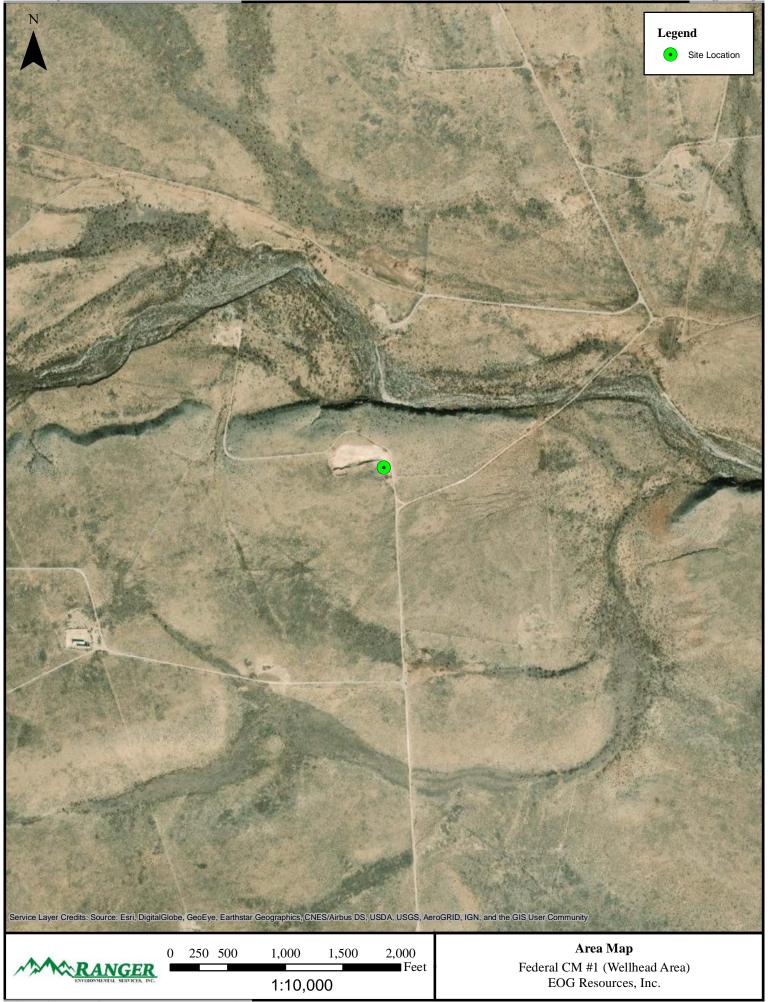
# **Remediation Plan**

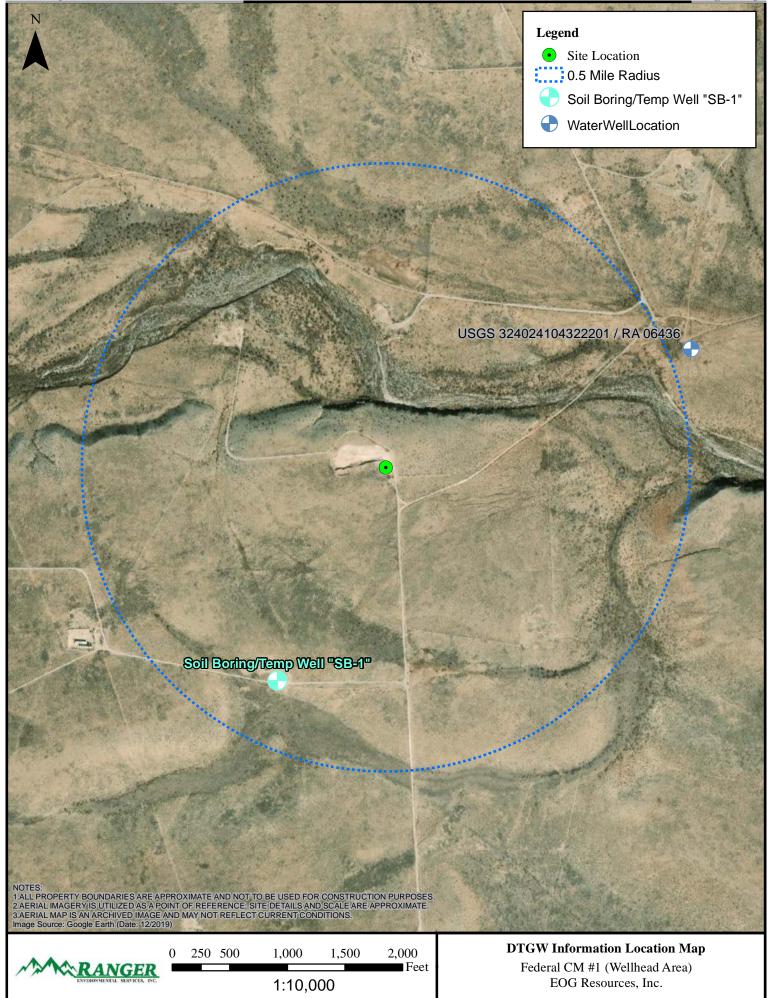
Remediation Plan Checklist: Each of the following items must be included in the plan.
<ul> <li>Detailed description of proposed remediation technique</li> <li>Scaled sitemap with GPS coordinates showing delineation points</li> <li>Estimated volume of material to be remediated</li> <li>Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC</li> <li>Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)</li> </ul>
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
Extents of contamination must be fully delineated.
Contamination does not cause an imminent risk to human health, the environment, or groundwater.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  Printed Name:Chase Settle
OCD Only
Received by:Jocelyn Harimon Date:10/28/2022
Approved
Signature: Date:

# **FIGURES**

Topographic Map
Area Map
DTGW Information Location Map
Assessment Sample Location Map
Proposed Excavation Area Map
Proposed Confirmation Sample Location Map

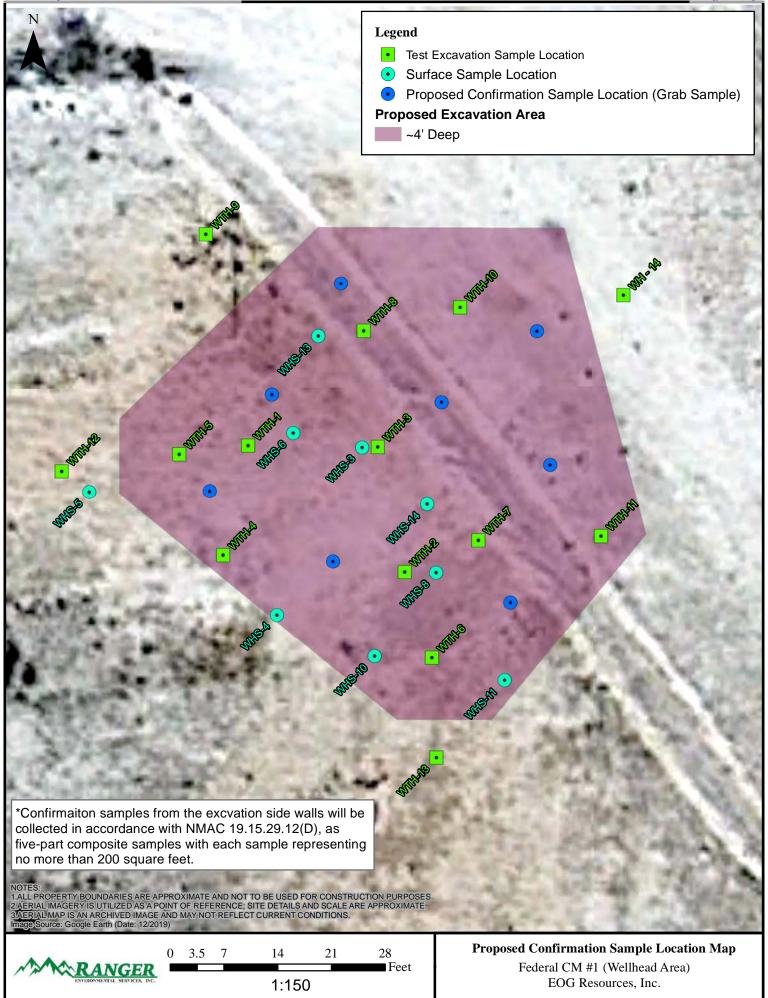












# **TABLES**

Soil BTEX (EPA 8260), TPH (EPA 8015) & Chloride (EPA 300) Analytical Data

# SOIL SAMPLE BTEX (EPA 8021), TPH (SW 8015) & CHLORIDE (EPA 300) ANALYTICAL DATA EOG RESOURCES, INC. FEDERAL CM COM #1 (WELLHEAD AREA)

	FEDERAL CM COM #1 (WELLHEAD AREA)  All values presented in parts per million (mg/Kg)												
SAMPLE ID	DATE	DEPTH (FT)	BENZENE	TOLUENE	ETHYL- BENZENE	TOTAL XYLENES	TOTAL BTEX	TPH GRO C6-C10	TPH DRO C10-C28	TPH MRO C28-C36	TPH (GRO+DRO)	TPH (GRO+DRO+ MRO)	CHLORIDE
January 5, 2022 - Surface Soil WHS-3	1/5/2022	0'	<0.024	<0.048	<0.048	<0.096	<0.10	<4.8	41	160	41	200	<60
											•	•	
WHS-4	1/5/2022	0'	<0.024	<0.048	<0.048	<0.097	<0.10	<4.8	19	74	19	92	<60
WHS-5	1/5/2022	0'	<0.024	<0.047	<0.047	<0.095	<0.09	<4.7	<9.6	<48	<9.6	<48	<59
WHS-6	1/5/2022	0'	<0.024	<0.048	<0.048	<0.096	<0.10	<4.8	29	84	29	110	10,000
WHS-8	1/5/2022	0'	<0.025	<0.050	<0.050	<0.099	<0.10	<5.0	63	190	63	250	18,000
WHS-10	1/5/2022	0'	<0.024	<0.048	<0.048	<0.096	<0.10	<4.8	<9.6	<48	<9.6	<48	<60
WHS-11	1/5/2022	0'	<0.025	<0.049	<0.049	<0.098	<0.10	<4.9	<9.6	<48	<9.6	<48	<60
WHS-13	1/5/2022	0'	<0.024	<0.048	<0.048	<0.095	<0.10	<4.8	<9.4	<47	<9.4	<47	<60
		l.											
WHS-14	1/5/2022	0'	<0.024	<0.048	<0.048	<0.096	<0.10	<4.8	13	53	13	67	<60
Test Excavation Soil Samples													
WTH-1/5	1/31/2022	5'	<0.025	<0.050	<0.050	<0.099	<0.10	<5.0	<9.6	<48	<9.6	<48	630
WTH-1/12	1/31/2022	12'	<0.024	<0.048	<0.048	<0.097	<0.10	<4.8	<9.8	<49	<9.8	<49	380
WTH-2/3	1/31/2022	3'	<0.024	<0.048	<0.048	<0.096	<0.10	<4.8	<10	<50	<10	<50	5,200
WTH-2/6	1/31/2022	6'	< 0.025	< 0.049	<0.049	<0.098	<0.10	<4.9	<9.5	<47	<9.5	<47	380
WTH-3/3	1/31/2022	3'	<0.025	<0.049	<0.049	<0.099	<0.10	<4.9	<9.8	<49	<9.8	<49	940
WTH-3/6	1/31/2022	6'	<0.024	<0.048	<0.048	<0.095	<0.10	<4.8	<9.9	<49	<9.9	<49	290
WTH-4/1 WTH-4/4	1/31/2022 1/31/2022	1' 4'	<0.024 <0.024	<0.047 <0.048	<0.047 <0.048	<0.095 <0.096	<0.09 <0.10	<4.7 <4.8	<9.6 36	<48 110	<9.6 36	<48 146	140 310
				101010									
WTH-5/1	2/1/2022	1'	<0.023	<0.046	<0.046	<0.093	<0.09	<4.6	<10	<50	<10	<50	1,200
WTH-5/4	2/1/2022	4'	<0.024	<0.048	<0.048	<0.097	<0.10	<4.8	95	200	95	295	760
WTH-6/2	2/1/2022	2'	<0.024	<0.048	<0.048	<0.096	<0.10	<4.8	12	<49	12	12	1,600
WTH-6/5	2/1/2022	5'	<0.024	<0.048	<0.048	<0.096	<0.10	<4.8	<10	<50	<10	<50	390
WTH-7/2	2/1/2022	2'	<0.024	<0.047	<0.047	<0.094	<0.09	<4.7	<9.7	<49	<9.7	<49	1,100
WTH-7/6	2/1/2022	6'	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	<9.0	<45	<9.0	<45	450
WITH 0/4	2/4/2022	41	-0.024	-0.040	-0.040	-0.007	-0.10	1 .40	-0.7	-40	.0.7	1 .40	2.000
WTH-8/1 WTH-8/4	2/1/2022 2/1/2022	1' 4'	<0.024 <0.025	<0.048 <0.050	<0.048 <0.050	<0.097 <0.10	<0.10	<4.8 <5.0	<9.7 <9.9	<48 <49	<9.7 <9.9	<48 <49	<b>2,800</b> 740
WTH-9/0	2/1/2022	0' 4'	<0.025 <0.025	<0.049	<0.049 <0.049	<0.099	<0.10	<4.9 <4.9	<9.9 <9.0	<49	<9.9	<49 <45	<60 180
WTH-9/4	2/1/2022	4	<0.025	<0.049	<0.049	<0.098	<0.10	<4.9	<9.0	<45	<9.0	<40	100
WTH-10/0	2/2/2022	0'	< 0.025	<0.049	<0.049	<0.099	<0.10	<4.9	<9.6	<48	<9.6	<48	620
WTH-10/2	2/2/2022	2'	<0.025	<0.049	<0.049	<0.099	<0.10	<4.9	<9.8	<49	<9.8	<49	390
WTH-11/0	2/2/2022	0'	<0.024	<0.049	<0.049	<0.098	<0.10	<4.9	<9.6	<48	<9.6	<48	<59
WTH-11/2	2/2/2022	2'	<0.025	<0.050	<0.050	<0.099	<0.10	<5.0	<9.6	<48	<9.6	<48	630
WTH-12/0	2/2/2022	0'	<0.025	<0.049	<0.049	<0.099	<0.10	<4.9	<9.5	<48	<9.5	<48	<60
WTH-12/2	2/2/2022	2'	<0.025	<0.049	<0.049	<0.099	<0.10	<4.9 <4.9	<9.5	<46 <46	<9.5	<46 <46	170
				•	•						•		
WTH-13/0 WTH-13/2	2/2/2022 2/2/2022	0' 2'	<0.024 <0.025	<0.049 <0.049	<0.049 <0.049	<0.097 <0.098	<0.10 <0.10	<4.9 <4.9	<9.7 <9.9	<48 <50	<9.7 <9.9	<48 <50	<59 250
VV 1 F1-13/Z	21212022		<u.u25< td=""><td>&lt;0.049</td><td>&lt;0.049</td><td>&lt;0.080</td><td><u. 1u<="" td=""><td>&lt;4.9</td><td>&lt;3.3</td><td>&lt;00</td><td>&lt;3.3</td><td><b>VG&gt;</b></td><td>∠30</td></u.></td></u.u25<>	<0.049	<0.049	<0.080	<u. 1u<="" td=""><td>&lt;4.9</td><td>&lt;3.3</td><td>&lt;00</td><td>&lt;3.3</td><td><b>VG&gt;</b></td><td>∠30</td></u.>	<4.9	<3.3	<00	<3.3	<b>VG&gt;</b>	∠30
WTH-14/0	3/3/2022	0'	<0.023	<0.046	<0.046	<0.093	<0.09	<4.6	<8.3	<41	<8.3	<41	290
WTH-14/2	3/3/2022	2'	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	<9.5	<48	<9.5	<48	430
19.15.29.12 NMAC Table 1 C Impacted by a Rele			10				50				1,000	2,500	20,000

Notes

Impacted by a Release (GW >100')
19.15.29.13 NMAC Reclamation Criteria
(0'-4' Soils Only)

10 <sup>3</sup>

**50** <sup>3</sup>

100<sup>3</sup>

600

Results exceeding the Table 1 Closure Criteria are presented in bold type and are highlighted yellow.

<sup>2.</sup> Results exceeding the NMAC Restoration, Reclamation and re-vegetation chloride concentration requirements are presented in bold red type.

<sup>3.</sup> Value derived from the State of New Mexico Energy, Minerals and Natural Resources Department document Procedures for the Implementation of the Spill Rule (19.15.29 NMAC) dated September 6, 2019.

ATTACHMENT 1 – DEPTH-TO-GROUNDWATER DATA

1	RANGER
	ENVIRONMENTAL SERVICES, INC.

Ranger Environmental Services, LLC P.O. Box 201179, Austin, Texas 78720

PAGE 1 OF 1

**BORING NUMBER SB-1** 

Phone: (512)335-1785 Fax: (512)335-0527 CLIENT EOG Resources, Inc. PROJECT NAME Federal CM-1 PROJECT NUMBER 5375 PROJECT LOCATION Eddy County, New Mexico DATE STARTED 9/26/22 **COMPLETED** 9/26/22 **GROUND WATER LEVELS:** DRILLING CONTRACTOR HCI AT TIME OF DRILLING --- Dry DRILLING METHOD Air Rotary AFTER DRILLING \_--- Dry LOGGED BY William Kennedy CHECKED BY Patrick Finn BTOC = Below Top Of Casing GB = Grab Sample GPS COORDINATES 32.66546743°, -104.55115675° GEO = Geotech Sample GROUNDWATER LEVELS (BTOC) SOIL SAMPLE ANALYSIS GRAPHIC LOG DEPTH (ft) MATERIAL DESCRIPTION WELL DIAGRAM SOIL ( Casing Type: 2" Diameter PVC Temp. Well 0 (GM) Silty Gravel, brown to tan, firm to stiff M 4.0 5 (ML) Clayey Silt, white to tan, stiff to very stiff 10 15 20 25 25.0 (ML) Clayey Sandy Silt, reddish-brown to maroon, very soft to firm 30 35 ENVIRONMENTAL BH - GINT STD US GDT - 9/29/22 08:47 - R:\DRAFTING FILES\GINT LOGS\5375 - FEDERAL CM-1 - BORING LOGS\GP、 40 45 50 Riser 55 60 60.0 (ML) Clayey Sandy Silt, tan to pink, soft to very soft 65.0 65 (ML) Clayey Sandy Silt, dark red, soft to very soft 70 75 80 80.0 (ML) Clayey Sandy Silt, reddish-brown, soft to very soft to firm 85 85.0 (ML) Clayey Sandy Silt, dark red, very soft to firm/some stiff 90 95 100 Temporary Well 105 105.0 108.0 (ML) Clayey Sandy Silt, light brown to light red, very soft to firm Bottom of borehole at 108.0 feet- Dry upon completion. NOTE: 72 hours after completion Ranger personnel evaluated the temporary well for the presence of water utilizing a Heron Instruments electronic water meter. No water was detected in the temporary well. Following completion of the investigation, the temporary well/soil boring was plugged and abandoned.



# New Mexico Office of the State Engineer

# **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number** 

Q64 Q16 Q4 Sec Tws Rng

 $\mathbf{X}$ 

RA 06436 4 12 19S 24E 543083 3615122\*

**Driller License:** 406 **Driller Company:** 

TIDWELL, CLYDE J.

**Driller Name:** 

**Drill Start Date:** 01/30/1979 **Drill Finish Date:** 

02/04/1979

**Plug Date:** 

Shallow

Log File Date:

02/04/1979

**PCW Rcv Date:** 

Source:

**Pump Type:** 

Pipe Discharge Size:

**Estimated Yield:** 

**Casing Size:** 

Depth Well:

Depth Water:

300 feet

**Meter Number:** 

4261

Meter Make:

**MCCROMETER** 

Meter Serial Number: 13-01326-13

Meter Multiplier:

100.0000

**Number of Dials:** 

**Meter Type:** 

Diversion

Unit of Measure: **Usage Multiplier:**  Gallons

**Return Flow Percent: Reading Frequency:** 

Quarterly

#### Meter Readings (in Acre-Feet)

Read Date	Year	Mtr Reading	Flag	Rdr Comment	Mtr Amount Online
01/11/2000	2000	0	A	RPT	0
07/11/2000	2000	0	A	RPT	0
10/11/2000	2000	0	A	RPT	0
01/03/2001	2000	0	A	RPT	0
04/09/2001	2001	0	A	RPT	0
07/09/2001	2001	0	A	RPT not water used this quater	0
01/23/2002	2001	16020	A	RPT	0
04/04/2002	2002	16020	A	RPT	0
07/06/2002	2002	23670	A	RPT	0.023
10/09/2002	2002	26528	A	RPT	0.009
01/14/2003	2002	32468	A	RPT	0.018
04/16/2003	2003	35292	A	RPT	0.009
08/18/2003	2003	53990	A	tw	0.057
10/28/2003	2003	57574	A	tw	0.011
01/08/2004	2004	57574	A	tw	0
04/15/2004	2004	61694	A	sj	0.013
07/06/2004	2004	61694	A	sj	0
10/02/2004	2004	92200	A	sj	0.094
01/10/2005	2004	108867	A	sj	0.051
04/11/2005	2005	109923	A	RPT	0.003
07/09/2005	2005	112043	A	RPT	0.007
10/04/2005	2005	116328	A	RPT	0.013
12/31/2005	2005	129760	A	ch	0.041
02/27/2006	2006	140575	A	ch	0.033
03/01/2006	2006	0	A	RPT Initial reading	0

**YTD Met	er Amounts:	Year		Amount		
07/01/2021	2021	337019	A	WEE	3	4.245 X
01/01/2021	2020	323186	A	RPT		0
10/01/2020	2020	323186	A	RPT		10.266
01/01/2020	2020	289734	A	RPT		0
10/01/2019	2019	289734	A	RPT		0.033
07/01/2019	2019	289625	A	RPT		0
04/01/2019	2019	289625	A	RPT		0
01/01/2019	2019	289625	A	RPT		0
10/01/2018	2018	289625	A	RPT		0
07/01/2018	2018	289625	A	ap		0
04/01/2018	2018	289625	A	ap		0
01/03/2018	2018	289625	A	ap		9.991
10/06/2017	2017	257069	A	ap		6.457
07/06/2017	2017	236029	A	ap		16.833
04/04/2017	2017	181180	A	ap	newmeterstartedw/181180	0
01/01/2017	2017	344217	A	ap		0
10/01/2016	2016	344217	A	ap		0
07/01/2016	2016	344217	A	ap		0
04/01/2016	2016	344217	A	ap		0
01/01/2016	2016	344217	A	ap		0
10/08/2015	2015	344217	A	RPT		0
07/01/2015	2015	344217	A	RPT		12.283
10/01/2014	2014	304194	A	RPT		9.976
07/01/2014	2014	271687	A	RPT	Ü	8.430
04/01/2014	2014	244217	A		Corrected reading	0.275
01/01/2014	2013	243320	R		Corrected reading	48.519
10/01/2013	2013	85221	A	RPT		0.152
07/10/2013	2013	84727	A	RPT		0.109
05/08/2013	2013	84373	A	RPT	Ivau	4.156
05/08/2013	2013	70831	A	RPT	Old Meter Reinstalled/New read	0
07/09/2012	2012	6707	A		Temp Meter/Final Reading	1.329
07/09/2012	2012	2376	A		Temp Meter/Initial Reading	0
10/05/2011	2011	70831	A	RPT		1.533
10/05/2011	2011	0	A		Initial reading/Temp meter	0
10/05/2011	2011	20693	A	RPT	Final reading/Temp Meter	6.350
01/01/2010	2009	65837	A	RPT		1.055
01/08/2009	2008	62400	A	RPT		0.249
10/09/2008	2008	61589	A	RPT		0.132
07/08/2008	2008	61160	A	RPT		0.739
04/08/2008	2008	58751	A	RPT		0.407
01/08/2008	2007	57425	A	RPT		0.590
10/10/2007	2007	55501	A	RPT		0.153
07/09/2007	2007	55001	A	RPT		0.715
04/10/2007	2007	52670	A	RPT		2.406
10/02/2006	2006	44829	A	RPT		4.552
07/07/2006	2006	29996	A	RPT		9.205

\*\*\*YTD Meter Amounts: Year Amount
2000 0
2001 0

2002	0.050
2003	0.077
2004	0.158
2005	0.064
2006	13.790
2007	3.864
2008	1.527
2009	1.055
2010	0
2011	7.883
2012	1.329
2013	52.936
2014	18.681
2015	12.283
2016	0
2017	23.290
2018	9.991
2019	0.033
2020	10.266
2021	4.245

<sup>\*</sup>UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

8/3/21 10:08 AM

POINT OF DIVERSION SUMMARY



USGS Home Contact USGS Search USGS

#### **National Water Information System: Web Interface**

**USGS** Water Resources

Data Category:		Geographic Area:		
Groundwater	<b>\</b>	United States	$\checkmark$	GO

#### Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.
- Full News

Groundwater levels for the Nation

\* IMPORTANT: Next Generation Station Page

#### Search Results -- 1 sites found

site\_no list =

• 324024104322201

#### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

#### USGS 324024104322201 19S.24E.12.413200

Available data for this site Groundwater: Field measurements GO

Eddy County, New Mexico

Hydrologic Unit Code 13060011

Latitude 32°40'24", Longitude 104°32'22" NAD27

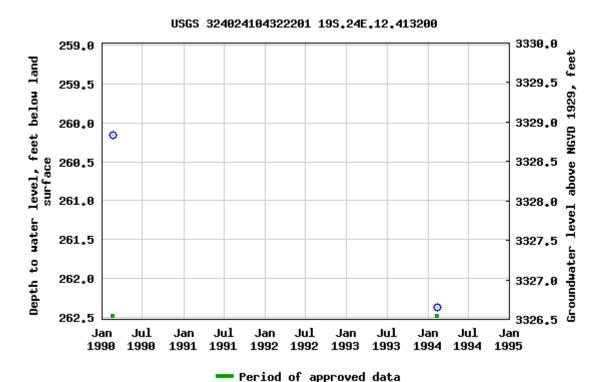
Land-surface elevation 3,589 feet above NGVD29 This well is completed in the Roswell Basin aquifer system (S400RSWLBS) national

aquifer.

This well is completed in the Artesia Group (313ARTS) local aquifer.

#### **Output formats**

Table of data
Tab-separated data
Graph of data
Reselect period



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions about sites/data?
Feedback on this web site
Automated retrievals
Help
Data Tips
Explanation of terms
Subscribe for system changes
News

Accessibility

**FOIA** 

Privacy

Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey

**Title: Groundwater for USA: Water Levels** 

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u>

Page Last Modified: 2021-08-03 12:12:21 EDT

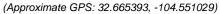
0.71 0.63 nadww01



# ATTACHMENT 2 – PHOTOGRAPHIC DOCUMENTATION



PHOTOGRAPH NO. 1 - A view of the soil boring/temporary well "SB-1" installation process. The view is towards the northwest.





PHOTOGRAPH NO. 2 – A view of the "SB-1" gauging activities on September 29, 2022. The view is towards the west.

(Approximate GPS: 32.66546743, -104.55115675)

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Thursday, March 24, 2022 12:00 PM
To: Tina Huerta < Tina Huerta@eogresources.com>

Subject: The Oil Conservation Division (OCD) has approved the application, Application ID: 92909

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Tina Huerta for EOG RESOURCES INC),

The OCD has approved the submitted Application for administrative approval of a release notification and corrective action (C-141), for incident ID (n#) nAPP2208339578,

with the following conditions:

 When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141

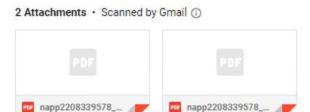
The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you, Jocelyn Harimon Environmental Specialist 575-748-1283 Jooelyn.Harimon@state.nm.us

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive Santa Fe. NM 87505



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Page 40 of 41

Incident ID nAPP2208339578
District RP
Facility ID
Application ID

# **Remediation Plan**

emediation Plan Checklist: Each of the following items must be included in the plan.					
<ul> <li>Detailed description of proposed remediation technique</li> <li>Scaled sitemap with GPS coordinates showing delineation points</li> <li>Estimated volume of material to be remediated</li> <li>Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC</li> <li>Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)</li> </ul>					
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.					
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.					
Extents of contamination must be fully delineated.					
Contamination does not cause an imminent risk to human health, the environment, or groundwater.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  Printed Name:					
OCD Only					
Received by:Jocelyn Harimon Date:10/28/2022					
☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved					
Signature: Robert Namlot Date: 4/21/2023					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 154451

#### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	154451
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
rhamlet	The Remediation Plan is Conditionally Approved. All samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC. Floor confirmation samples should be delineated/excavated to meet closure criteria standards for site assessment/characterization/proven depth to water determination. Sidewall samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. Confirmation samples should be collected every 200 ft2. All off pad areas must meet reclamation standards set forth in the OCD Spill Rule.	4/21/2023