

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Incident ID	NAPP2310877079
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party ETC Texas Pipeline, Ltd.	OGRID
Contact Name Dean D. Ericson	Contact Telephone 432-238-2142
Contact email dean.ericson@energytransfer.com	Incident # (assigned by OCD)
Contact mailing address 600 N. Marienfeld St., Suite 700, Midland, TX 79701	

### Location of Release Source

Latitude 32.0383665 Longitude -103.5828117  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name EL Mar Release Site	Site Type Pipeline
Date Release Discovered 04/18/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
	16	T26S	33E	Lea

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 7.5	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe) Pipeline Liquids	Volume/Weight Released (provide units) 7.02bbls	Volume/Weight Recovered (provide units) 0bbls
Cause of Release Unknown at this time		

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  Notice given by Dean D. Ericson to Jennifer Nobui on 04/19/2023 by email	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  Per NMSLO, Arc Survey must be completed prior to ground disturbance. Qualified Arc Monitor is not available to be on-site until 04/20/23 to begin initial clean-up efforts.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Dean D. Ericson</u>	Title: <u>Sr. Environmental Specialist</u>
Signature: <u>Dean D. Ericson</u>	Date: <u>04/20/2023</u>
email: <u>dean.ericson@energytransfer.com</u>	Telephone: <u>432-238-2142</u>
<b><u>OCD Only</u></b>	
Received by: <u>Jocelyn Harimon</u>	Date: <u>04/21/2023</u>

Mewbourne El Mar Volume Calculations

<b>Liquid Spill</b>			
		<input type="checkbox"/> Secondary Containment with Liner	
<b>Enter Numbers Only</b>			
Length of Spill Area (ft):	234.0	Est. Liquid Vol. (bbls):	4.92291
Width of Spill Area (ft):	75.0	Porosity Factor (soil type):	Sandstone
Depth of Spill Area (ft):	0.2	Vol. of Oil Released (bbls):	4.92291
% Oil in Liquid:	70.0	Vol. of Water Released (bbls):	2.10982
Amount Recovd. (bbls):	0.0	Impacted Soil Vol (ft3):	8.125

<b>Gas Release Calc. (Leak, Relief Vlv, etc.)</b>			
Hole or Rip/Gouge?:	Hole	Specific Gravity:	0.750
Length (in inches):		Pipeline Diameter:	8.000
Width (in inches):		Equivalent Diameter:	0.250
Diameter (in inches):	0.250	Release Rate (MCF/Hour):	3.8
Pressure (psig):	60.0		
Temperature (Deg F):	83.0	<b>Gas Release (Mcf):</b>	<b>7.5</b>

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**District IV**  
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 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 209571

**CONDITIONS**

Operator: ETC Texas Pipeline, Ltd. 8111 Westchester Drive Dallas, TX 75225	OGRID: 371183
	Action Number: 209571
	Action Type: [C-141] Release Corrective Action (C-141)

**CONDITIONS**

Created By	Condition	Condition Date
jharimon	None	4/21/2023