Wright, Justin K

From: Oberding, Tomas, EMNRD <Tomas.Oberding@state.nm.us>

Sent: Wednesday, June 10, 2015 12:59 PM

To: Kyle Norman; Jones, Kellie, EMNRD; Strang, Dana V.

Cc: Wright, Justin K

Subject: [EXTERNAL]RE: Conoco Phillips Philmex 04 (1-RP-3210) request to backfill

Kyle,

Based on the workplan and the sample result provided OCD approves backfill of this.

Please provide closing documents when available and keep us informed.

-Doc

Tomáš 'Doc' Oberding PhD Hydrologist, Adv-District 1 Oil Conservation Division, EMNRD (505) 476-3403

E-Mail: tomas.oberding@state.nm.us

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OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

Please note:

- -The OCD is no longer granting "risk-based," or standard closure of events/RPs with remediation deferred to site abandonment/sale/closure. The RP will remain open until such time as historic contamination is addressed.
- -Geotagged photographic documentation is stipulated for all events involving liquids.

If you have any questions or concerns, and for notification, please contact me.

From: Kyle Norman [mailto:knorman@basinenv.com]

Sent: Wednesday, June 10, 2015 11:37 AM

To: Oberding, Tomas, EMNRD; Jones, Kellie, EMNRD

Cc: 'Wright, Justin K'

Subject: Conoco Phillips Philmex 04 (1-RP-3210) request to backfill

All, attached is the plat and lab data for Conoco Phillips Philmex 04 (1RP-3210). We are requesting approval to backfill. Let me know if you have any questions.

Page 2 of 4

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources State of New Mexico

Oil Conservation Division

JUN 27 2014

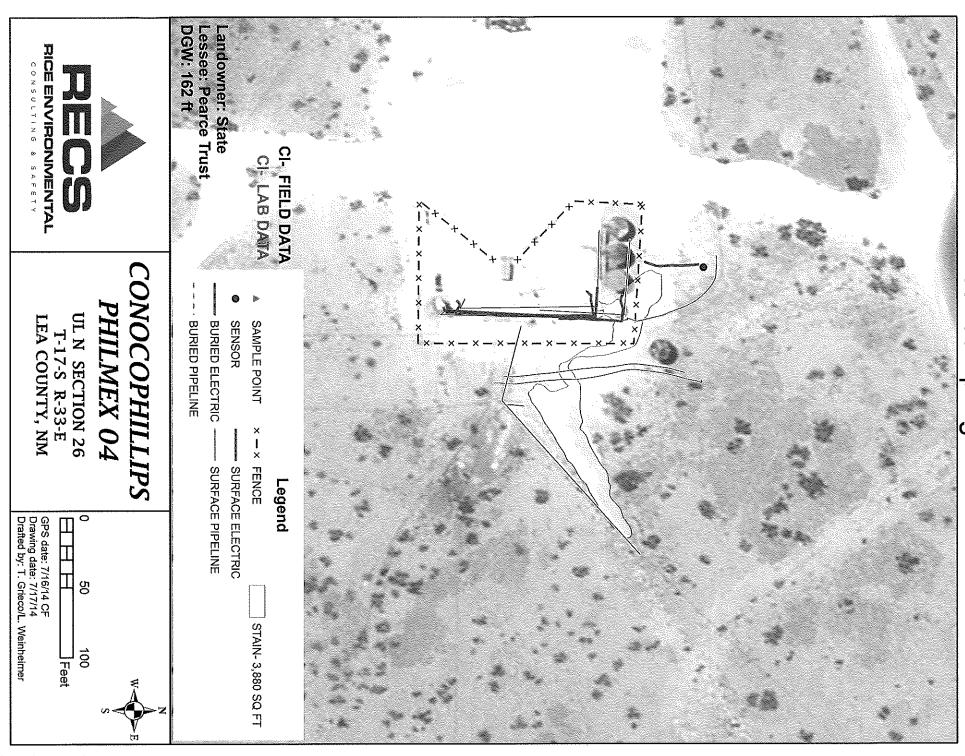
Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC. Form C-141 Revised August 8, 2011

RECEIVED

Release Notification and Corrective Action 1220 South St. Francis Dr. Santa Fe, NM 87505

JUL 3 2014 pro1418 1575918	
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Rreading give es 6-14-	Deim
Attached	E-mail Address: spencer.a.cluff@conocophillips.com Conditions of <i>l</i>
0-30-2017 Expiration Date: 4-1-2014	Title: LEAD HSE Approval Date:
Approved by Engirenmental Specialist:	Printed Name: Spencer A. Cluff Approve
	Signature: Spencer A. Outh
OIL CONSERVATION DIVISION 3:36:	
ny knowledge and understand that pursuant to NMOCD rules and sand perform corrective actions for releases which may endanger marked as "Final Report" does not relieve the operator of liability lation that pose a threat to ground water, surface water, human health lieve the operator of responsibility for compliance with any other	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
3) 138 ft. X 46 ft., all 2 inches deep. The spill is in the pasture	The area was measured in three sections 1) 50 ft. X 22 ft., 2) 54 ft. X 9 ft., 3) 138 ft. X 46 ft., all 2 inches deep. The spill is in the pasture area. The spill will be remediated according to NMOCD guidelines.
	Describe Area Affected and Cleanup Action Taken.*
2 BO and 23 BPW occurred at the Philmex Battery 4. MSO k was running over at the Phillmex 4 Battery. The MSO mning. MSO immediately asked another MSO to turn off the E department was notified. I&E determined that the PLC and panel. The transformer failed due to a lightning storm the night the PLC started in order to read levels. No alarms or calls were re released and 10 bbls were recovered, 2 bbls oil and 23 bbls of 54 ft. X 9 ft., 3) 138 ft. X 46 ft., all 2 inches deep. The spill is lelines.	On June 6, 2014, at approximately 0415 hrs. MST, an accidental release of 2 BO and 23 BPW occurred at the Philmex Battery 4. MSO received a phone call from the hot oiler operator that the produced water tank was running over at the Philmex 4 Battery. The MSO immediately responded to the battery to find that the water tank was over running. MSO immediately asked another MSO to turn off the wells to isolate the fluid from coming into the produced water tank. The I&E department was notified. I&E determined that the PLC and the water transfer pump were down due to a failed transformer in the starter panel. The transformer failed due to a lightning storm the nig before. The transformer was replaced, the water transfer pump started, and the PLC started in order to read levels. No alarms or calls were received by either MSO to alert them of the situation. A total of 25 bbls were released and 10 bbls were recovered, 2 bbls oil and 23 bbls produce water. The area was measured in three sections 1) 50 ft. X 22 ft., 2) 54 ft. X 9 ft., 3) 138 ft. X 46 ft., all 2 inches deep. The spill in the pasture area. The spill will be remediated according to NMOCD guidelines.
	Describe Cause of Problem and Remedial Action Taken.*
THE PARTY OF THE P	If a Watercourse was Impacted, Describe Fully *
Date and Hour: 06/27/2014 4:15 p.m. If YES, Volume Impacting the Watercourse.	By Whom? Spencer Cluff Was a Watercourse Reached? Yes No Date a If YES
If YES, To Whom? Geoffrey Leking	en? No Not Required
Date and Hour of Occurrence Date and Hour of Discovery 6/26/2014 4:15 a.m. 6/26/2014 9:00 a.m.	duced Water Tank
: 25 BBLS	Type of Release: Spill Volun
LEASE	Latitude - 32.800239180862 Longitude - 103.636264687277 NATURE OF RELEASE
Feet from the East/West Line County 1880 West LEA	Unit Letter Section Township Range Feet from the North/South Line N 26 17S 33E 660 South
	LOCA
API No. 3002530394	Surface Owner: NMOCD Mineral Owner NMOCD
Facility Type: Oil Well	
Telephone No. 575-391-3143	[e
Contact: Spencer Cluff	Name of Company: ConocoPhillips Contact

Initial Sampling Data



Released to Imaging: 4/21/2023 8:36:37 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 209593

CONDITIONS

Operator:	OGRID:
Maverick Permian LLC	331199
1111 Bagby Street Suite 1600	Action Number:
Houston, TX 77002	209593
	Action Type:
	[IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

Created By	Condition	Condition Date
amaxwe	Historical document review. Closure approved.	4/21/2023