District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: **Enterprise Field Services, LLC**	OGRID: **241602**
Contact Name: **Thomas Long**	Contact Telephone: **505-599-2286**
Contact email:**tjlong@eprod.com**	Incident # *(assigned by OCD)* **nAPP2227628237**
Contact mailing address: **614 Reilly Ave, Farmington, NM 87401**	

Location of Release Source

Latitude **36.593439** Longitude **-107.985473** *(NAD 83 in decimal degrees to 5 decimal places)*

Site Name **Trunk 2C**	Site Type **Natural Gas Gathering Pipeline**
Date Release Discovered: **09/30/2022**	Serial Number *(if applicable)*: **N/A**

Unit Letter	Section	Township	Range	County
A	**10**	**27N**	**11W**	**San Juan**

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (*Name*: **BLM**)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☒ Condensate	Volume Released (bbls): **5-10 Estimated**	Volume Recovered (bbls): **None**
☒ Natural Gas	Volume Released (Mcf): **261 MCF**	Volume Recovered (Mcf): **None**
☐ Other (describe)	Volume/Weight Released (provide units):	Volume/Weight Recovered (provide units)

Cause of Release: On September 26, 2022, Enterprise had a release of natural gas from the Trunk 2C. The pipeline was isolated, depressurized, locked and tagged out. No liquids were released to the ground surface. No emergency services responded. No fire nor injuries occurred. Remediation and repairs began on September 30, 2022, at which time Enterprise determined reportable per New Mexico Oil Conservation Division regulation, due to the volume of impacted subsurface soil. The remediation was completed on October 4, 2022. The final excavation dimensions measured approximately 18 feet long by 18 feet wide by 8 feet deep. A total of 312 cubic yards of hydrocarbon impacted soil was excavated and transported to a New Mexico Oil Conservation Division (NMOCD) approved land farm. A third party closure report is included with this "Final." C-141.

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Thomas Long Title: Senior Environmental Scientist

Signature: Thomas Long Date: 03-21-2023

email: tjlong@eprod.com Telephone: (505) 599-2286

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Nelson Velez Date: 04/28/2023

Printed Name: Nelson Velez Title: Environmental Specialist – Adv

ENSOLUM

CLOSURE REPORT

Property:

Trunk 2C (09/30/22)
Unit Letter A, S10 T27N R11W
San Juan County, New Mexico

New Mexico EMNRD OCD Incident ID No. NAPP2227628237

December 16, 2022

Ensolum Project No. 05A1226215

Prepared for:

Enterprise Field Services, LLC
614 Reilly Avenue
Farmington, NM 87401
Attn: Mr. Thomas Long

Prepared by:

Ranee Deechilly
Project Manager

Kyle Summers
Senior Managing Geologist

TABLE OF CONTENTS

LIST OF APPENDICES

1.0 INTRODUCTION

1.1 Site Description & Background

Operator:	Enterprise Field Services, LLC / Enterprise Products Operating LLC (Enterprise)
Site Name:	Trunk 2C (09/30/22) (Site)
NM EMNRD OCD Incident ID No.	NAPP2227628237
Location:	36.593439° North, 107.985473° West Unit Letter A, Section 10, Township 27 North, Range 11 West San Juan County, New Mexico
Property:	United States Bureau of Land Management (BLM)
Regulatory:	New Mexico (NM) Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

On September 26, 2022, Enterprise identified a release of natural gas from the Trunk 2C pipeline. Enterprise subsequently isolated and locked the pipeline out of service. On September 30, 2022, Enterprise initiated activities to repair the pipeline and remediate petroleum hydrocarbon impact. Additionally, Enterprise determined the release was "reportable" due to the estimated volume of impacted soil. The NM EMNRD OCD was subsequently notified.

A **Topographic Map** depicting the location of the Site is included as **Figure 1**, and a **Site Vicinity Map** is included as **Figure 2** in **Appendix A**.

1.2 Project Objective

The primary objective of the closure activities was to reduce constituent of concern (COC) concentrations in the on-site soils to below the applicable NM EMNRD OCD closure criteria.

2.0 CLOSURE CRITERIA

The Site is subject to regulatory oversight by the New Mexico EMNRD OCD. Ensolum, LLC (Ensolum) referenced New Mexico Administrative Code (NMAC) 19.15.29 *Releases,* which establishes investigation and abatement action requirements for oil and gas release sites that are subject to reporting and/or corrective action, during the evaluation and remediation of the Site. The appropriate closure criteria for sites are determined using the siting requirements outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC. Ensolum utilized the general site characteristics and information available from NM state agency databases and federal agency geospatial databases to determine the appropriate closure criteria for the Site. Supporting figures and documentation associated with the following Siting bullets are provided in **Appendix B**.

- The NM Office of the State Engineer (OSE) tracks the usage and assignment of water rights and water well installations and records this information in the Water Rights Reporting System (WRRS) database. Water wells and other points of diversion (PODs) are each assigned POD numbers in the database (which is searchable and includes an interactive map). No PODs with recorded depths to water were identified in the same Public Land Survey System (PLSS) section as the Site, and no PODS were identified in the adjacent PLSS sections (**Figure A**, **Appendix B**). One POD (SP-04019-2) is located approximately 0.8 miles southwest of the Site. However, this POD is associated with a surface permit to divert water from an irrigation canal.

- Six cathodic protection wells (CPWs) were identified in the NM EMNRD OCD imaging database in the adjacent PLSS sections. These six CPWs are depicted on **Figure B** (**Appendix B**). Documentation for the cathodic protection well located near the Angel Peak #1 well location indicates a depth to water of approximately 255 feet below grade surface (bgs). This cathodic protection well is located approximately 0.60 miles northeast of the Site and is approximately 70 feet lower in elevation than the Site. Documentation for the cathodic protection well located near the Fullerton Federal 15 #41 well location indicates a depth to water of approximately 120 feet bgs. This cathodic protection well is located approximately 0.90 miles south of the Site and is approximately 180 feet higher in elevation than the Site. Documentation for the cathodic protection well located near the Fullerton Federal 11 #41 well location indicates a depth to water of approximately 120 feet bgs. This cathodic protection well is located approximately 0.96 miles east of the Site and is approximately 160 feet lower in elevation than the Site. Documentation for the cathodic protection well located near the Schlosser WN Federal #6 well location indicates a depth to water of approximately 265 feet bgs. This cathodic protection well is located approximately 1.0 miles north of the Site and is approximately 110 feet lower in elevation than the Site. Documentation for the cathodic protection well located near the Angel Peak #1E well location indicates a depth to water of approximately 120 feet bgs. This cathodic protection well is located approximately 1.1 miles northeast of the Site and is approximately 145 feet lower in elevation than the Site. Documentation for the cathodic protection well located near the Fullerton Federal 14 #32 well location indicates a depth to water of approximately 140 feet bgs. This cathodic protection well is located approximately 1.3 miles southeast of the Site and is approximately 60 feet higher in elevation than the Site.

- The Site is located within 300 feet of a NM EMNRD OCD-defined continuously flowing watercourse or significant watercourse (**Figure C**, **Appendix B**).

- The Site is not located within 200 feet of a lakebed, sinkhole, or playa lake.

- The Site is not located within 300 feet of a permanent residence, school, hospital, institution, or church (**Figure D**, **Appendix B**).

- No springs, or private domestic freshwater wells used by less than five households for domestic or stock watering purposes were identified within 500 feet of the Site (**Figure E**, **Appendix B**).

- No freshwater wells or springs were identified within 1,000 feet of the Site (**Figure E**, **Appendix B**).

- The Site is not located within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to New Mexico Statutes Annotated (NMSA) 1978, Section 3-27-3.

- Based on information identified in the U.S. Fish & Wildlife Service National Wetlands Inventory Wetlands Mapper, the Site is not within 300 feet of a wetland (**Figure F**, **Appendix B**).

- Based on information identified in the NM Mining and Minerals Division's Geographic Information System (GIS) Maps and Mine Data database, the Site is not within an area overlying a subsurface mine (**Figure G**, **Appendix B**).

- The Site is not located within an unstable area per Paragraph (6) of Subsection U of 19.15.2.7 NMAC.

- Based on information provided by the Federal Emergency Management Agency (FEMA) National Flood Hazard Layer (NFHL) geospatial database, the Site is not within a 100-year floodplain (**Figure H**, **Appendix B**).

Based on available information, the applicable closure criteria for soils remaining in place at the Site include:

Tier I Closure Criteria for Soils Impacted by a Release		
Constituent[1]	**Method**	**Limit**
Chloride	EPA 300.0 or SM4500 Cl B	600 mg/kg
TPH (GRO+DRO+MRO)[2]	EPA SW-846 Method 8015	100 mg/kg
BTEX[3]	EPA SW-846 Method 8021 or 8260	50 mg/kg
Benzene	EPA SW-846 Method 8021 or 8260	10 mg/kg

[1] – Constituent concentrations are in milligrams per kilogram (mg/kg).
[2] – Total Petroleum Hydrocarbons (TPH). Gasoline Range Organics (GRO). Diesel Range Organics (DRO). Motor Oil/Lube Oil Range Organics (MRO).
[3] – Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX).

3.0 SOIL REMEDIATION ACTIVITIES

On September 30, 2022, Enterprise initiated activities to repair the pipeline and remediate petroleum hydrocarbon impact resulting from the release. During the remediation and corrective action activities, West States Energy Contractors provided heavy equipment and labor support, while Ensolum provided environmental consulting support.

The final excavation measured approximately 18 feet long and 18 feet wide at the maximum extents. The maximum depth of the excavation measured approximately eight feet bgs. The lithology encountered during the completion of remediation activities consisted primarily of silty sand.

Approximately 312 cubic yards (yd^3) of petroleum hydrocarbon-affected soils and 35 barrels (bbls) of hydro-excavation soil cuttings and water were transported to the Envirotech, Inc., (Envirotech) landfarm near Hilltop, NM for disposal/remediation. The executed C-138 solid waste acceptance form is provided in **Appendix C**. After acceptable analytical results were obtained, the excavation was backfilled with imported fill and then contoured to the surrounding topography.

Figure 3 is a map that identifies approximate soil sample locations and depicts the approximate dimensions of the excavation with respect to the pipeline (**Appendix A**). Photographic documentation of the field activities is included in **Appendix D**.

4.0 SOIL SAMPLING PROGRAM

Ensolum field screened the soil samples from the excavation utilizing a calibrated Dexsil PetroFLAG® hydrocarbon analyzer system and a photoionization detector (PID) fitted with a 10.6 eV lamp to guide excavation extents.

Ensolum's soil sampling program included the collection of 10 composite soil samples (S-1 through S-10) from the excavation for laboratory analysis. The composite samples were comprised of five aliquots each and represent an estimated 200 square foot (ft^2) sample area per guidelines outlined in Section D of 19.15.29.12 NMAC. Hand tools or the excavator bucket were utilized to obtain fresh aliquots from each area of the excavation. Regulatory correspondence is provided in **Appendix E**.

First Sampling Event

On October 4, 2022, the first sampling event was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil samples S-1 (12') and S-2 (12') were collected from the floor of the excavation. Composite soil samples S-3 (0'-12'), S-4 (0'-12'), S-5 (0'-12'), S-6 (0'-12'), S-7 (0'-12'), S-8 (0'-12'), S-9 (0'-12'), and S-10 (0'-12') were collected from the walls of the excavation.

All soil samples were collected and placed in laboratory-prepared glassware. The containers were labeled and sealed using the laboratory-supplied labels and custody seals and were stored on ice in a cooler. The samples were relinquished to the courier for Hall Environmental Analysis Laboratory of Albuquerque, NM, under proper chain-of-custody procedures.

5.0 SOIL LABORATORY ANALYTICAL METHODS

The composite soil samples were analyzed for BTEX using Environmental Protection Agency (EPA) SW-846 Method #8021; TPH GRO/DRO/MRO using EPA SW-846 Method #8015; and chlorides using EPA Method #300.0.

The laboratory analytical results are summarized in **Table 1** (**Appendix F**). The laboratory data sheets and executed chain-of-custody forms are provided in **Appendix G**.

6.0 SOIL DATA EVALUATION

Ensolum compared the benzene, BTEX, TPH, and chloride laboratory analytical results or laboratory practical quantitation limits (PQLs) / reporting limits (RLs) associated with the composite soil samples (S-1 through S-10) to the applicable NM EMNRD OCD closure criteria. The laboratory analytical results are summarized in **Table 1** (**Appendix F**).

- The laboratory analytical results for all composite soil samples indicate benzene is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the applicable NM EMNRD OCD criteria of 10 mg/kg.

- The laboratory analytical results for all composite soil samples indicate that total BTEX is not present in concentrations greater than the laboratory PQLs/RLs, which are less than the applicable NM EMNRD OCD closure criteria of 50 mg/kg.

- The laboratory analytical results for all composite soil samples indicate combined TPH GRO/DRO/MRO is not present in concentrations greater than the laboratory PQLs/RLs, which are less than the applicable NM EMNRD OCD closure criteria of 100 mg/kg.

- The laboratory analytical results for all of the composite soil samples indicate chloride is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the applicable NM EMNRD OCD criteria of 600 mg/kg.

7.0 RECLAMATION AND REVEGETATION

The excavation was backfilled with imported fill and then contoured to the surrounding topography. Enterprise will re-seed the Site with an approved seeding mixture.

8.0 FINDINGS AND RECOMMENDATION

- Ten composite soil samples were collected from the Site. Based on laboratory analytical results, no benzene, BTEX, chloride, or combined TPH GRO/DRO or TPH GRO/DRO/MRO exceedances were identified in the soils remaining at the Site.

- Approximately 312 yd^3 of petroleum hydrocarbon-affected soils and 35 bbls of hydro-excavation soil cuttings and water were transported to the Envirotech landfarm for disposal/remediation. The excavation was backfilled with imported fill and then contoured to the surrounding topography.

Based on field observations and laboratory analytical results, no additional investigation or corrective action appears warranted at this time.

9.0 STANDARDS OF CARE, LIMITATIONS, AND RELIANCE

9.1 Standard of Care

Ensolum's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Ensolum makes no warranties, express or implied, as to the services performed hereunder. Additionally, Ensolum does not warrant the work of third parties supplying information used in the report (e.g., laboratories, regulatory agencies, or other third parties).

9.2 Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-Site activities and other services performed under this scope of work, and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Ensolum cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Ensolum's findings and recommendation are based solely upon data available to Ensolum at the time of these services.

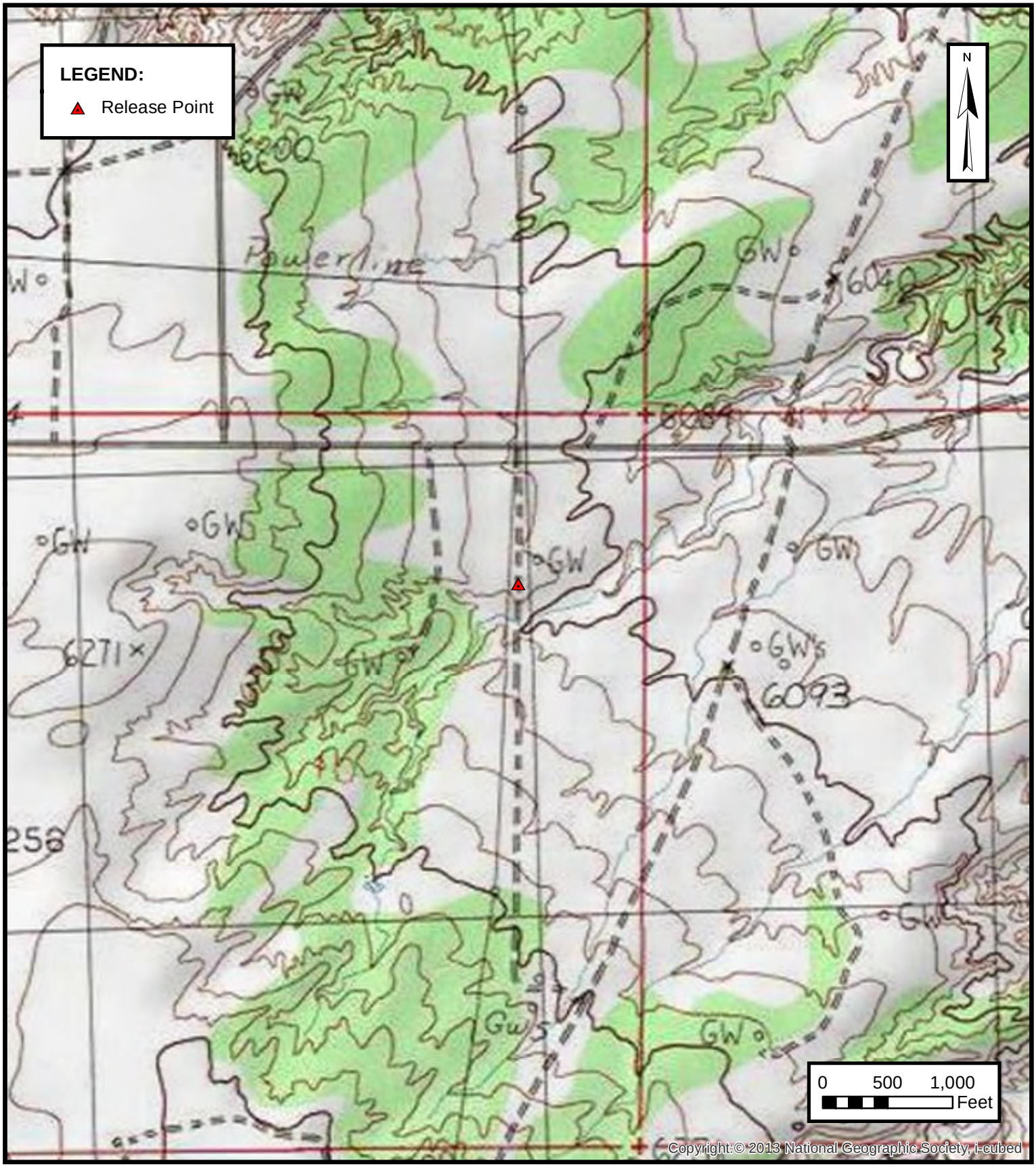
9.3 Reliance

This report has been prepared for the exclusive use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Enterprise and Ensolum. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in the Closure Report and Ensolum's Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Ensolum's liability to the client.

ENSOLUM

APPENDIX A

Figures



ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

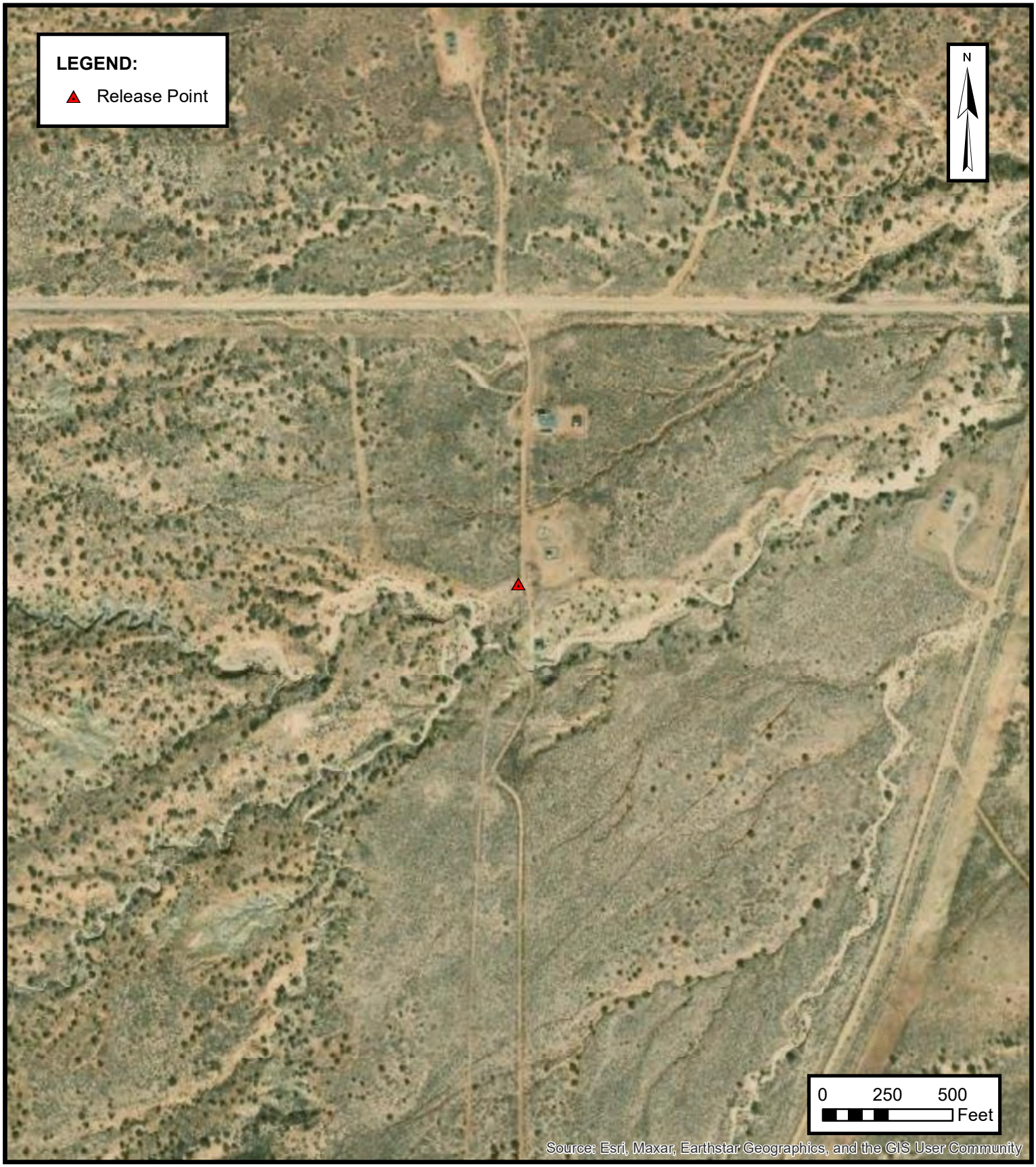
TOPOGRAPHIC MAP

ENTERPRISE FIELD SERVICES, LLC
TRUNK 2C (09/30/22)
Unit Letter A, S10 T27N R11W, San Juan County, New Mexico
36.593439° N, 107.985473° W

PROJECT NUMBER: 05A1226215

FIGURE

1



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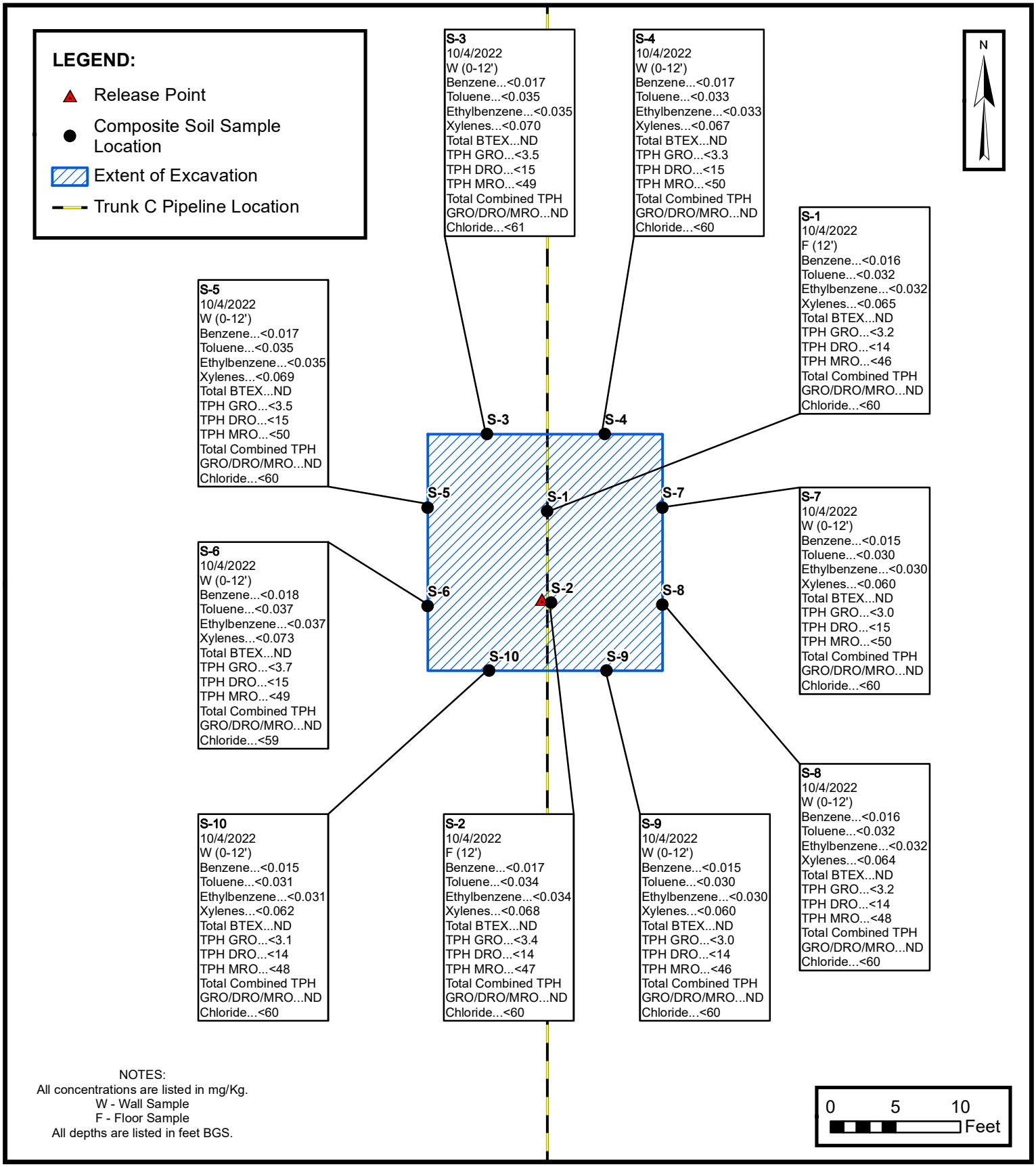
Environmental, Engineering and Hydrogeologic Consultants

SITE VICINITY MAP

ENTERPRISE FIELD SERVICES, LLC
TRUNK 2C (09/30/22)
Unit Letter A, S10 T27N R11W, San Juan County, New Mexico
36.593439° N, 107.985473° W

PROJECT NUMBER: 05A1226215

FIGURE
2



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SITE MAP WITH SOIL ANALYTICAL RESULTS

ENTERPRISE FIELD SERVICES, LLC
TRUNK 2C (09/30/22)
Unit Letter A, S10 T27N R11W, San Juan County, New Mexico
36.593439° N, 107.985473° W

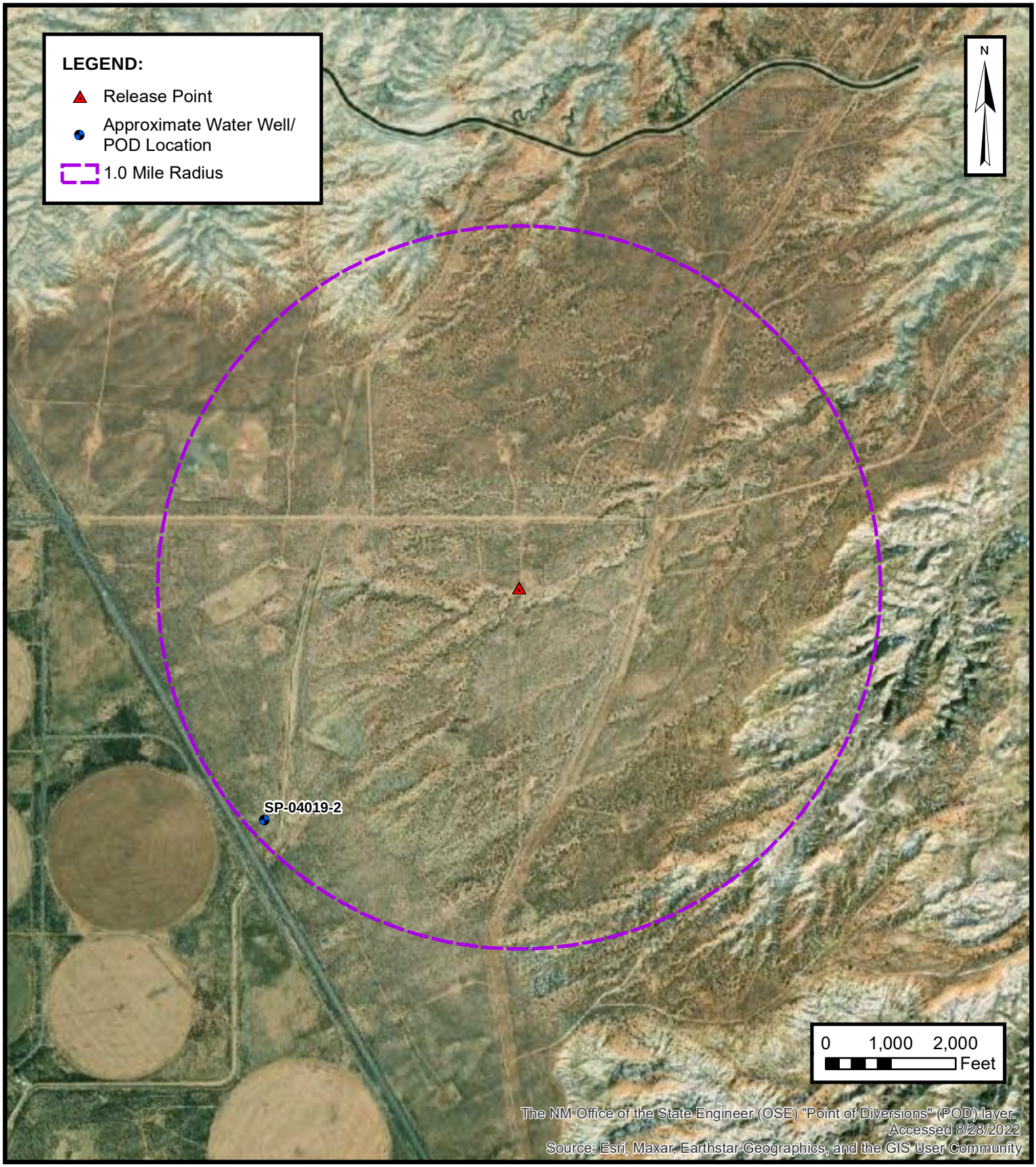
PROJECT NUMBER: 05A1226215

FIGURE
3

ENSOLUM

APPENDIX B

Siting Figures and Documentation



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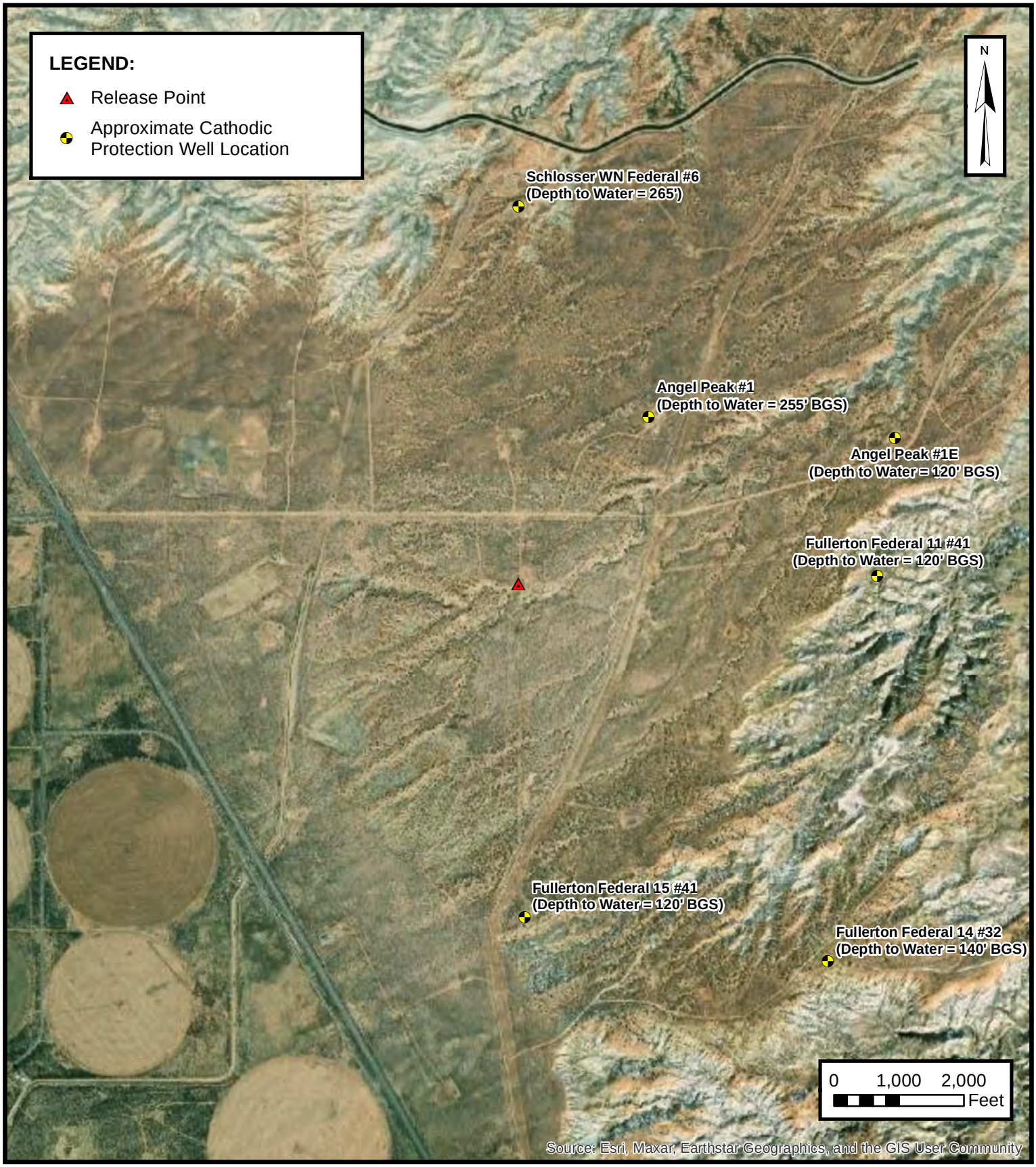
1.0 MILE RADIUS WATER WELL/ POD LOCATION MAP

ENTERPRISE FIELD SERVICES, LLC
TRUNK 2C (09/30/22)
Unit Letter A, S10 T27N R11W, San Juan County, New Mexico
36.593439° N, 107.985473° W

PROJECT NUMBER: 05A1226215

FIGURE

A



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Environmental, Engineering and Hydrogeologic Consultants

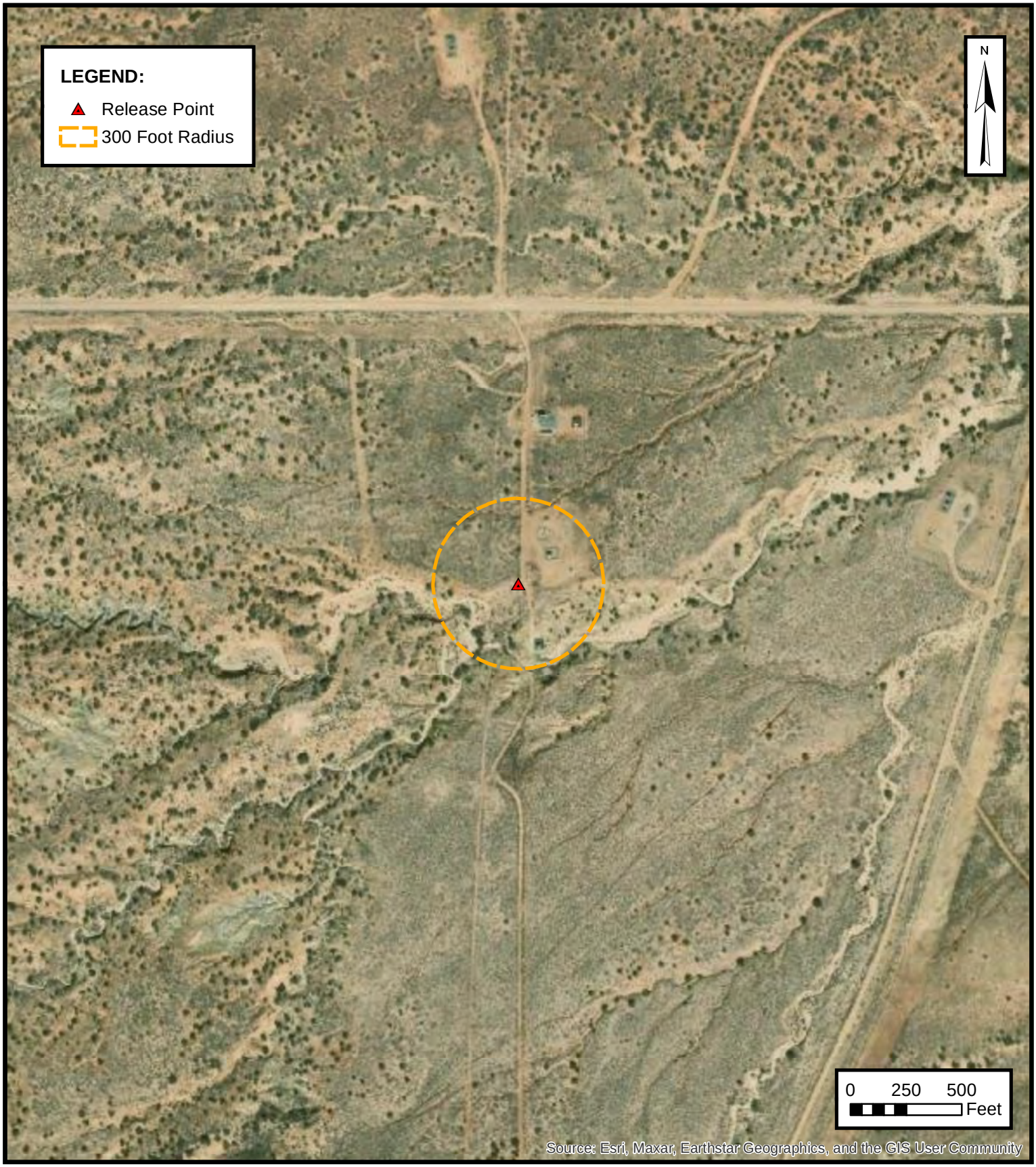
CATHODIC PROTECTION WELL RECORDED DEPTH TO WATER

ENTERPRISE FIELD SERVICES, LLC
TRUNK 2C (09/30/22)
Unit Letter A, S10 T27N R11W, San Juan County, New Mexico
36.593439° N, 107.985473° W

PROJECT NUMBER: 05A1226215

FIGURE

B



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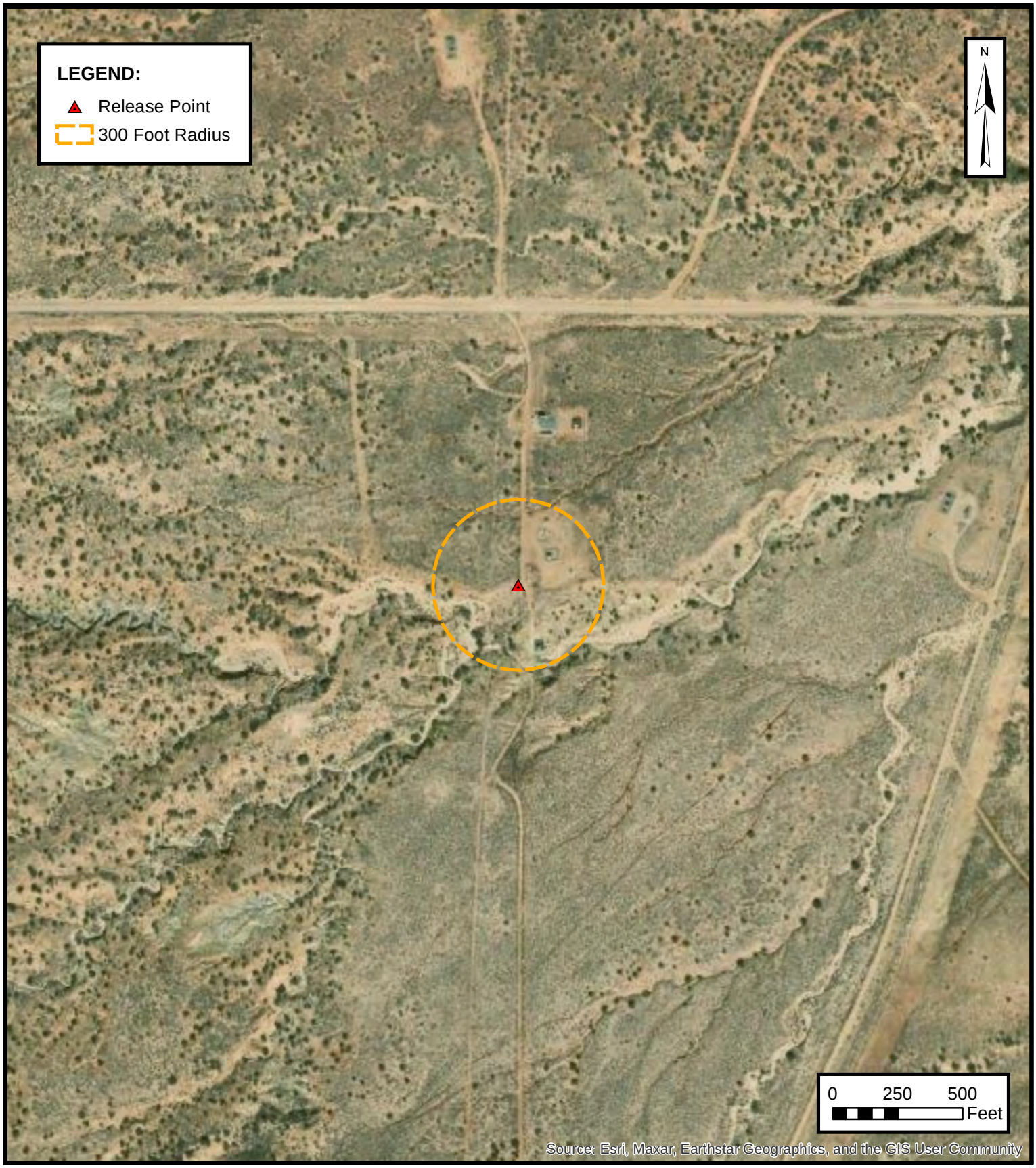
Environmental, Engineering and Hydrogeologic Consultants

300 FOOT RADIUS
WATERCOURSE AND DRAINAGE IDENTIFICATION

ENTERPRISE FIELD SERVICES, LLC
TRUNK 2C (09/30/22)
Unit Letter A, S10 T27N R11W, San Juan County, New Mexico
36.593439° N, 107.985473° W

PROJECT NUMBER: 05A1226215

FIGURE
C



ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

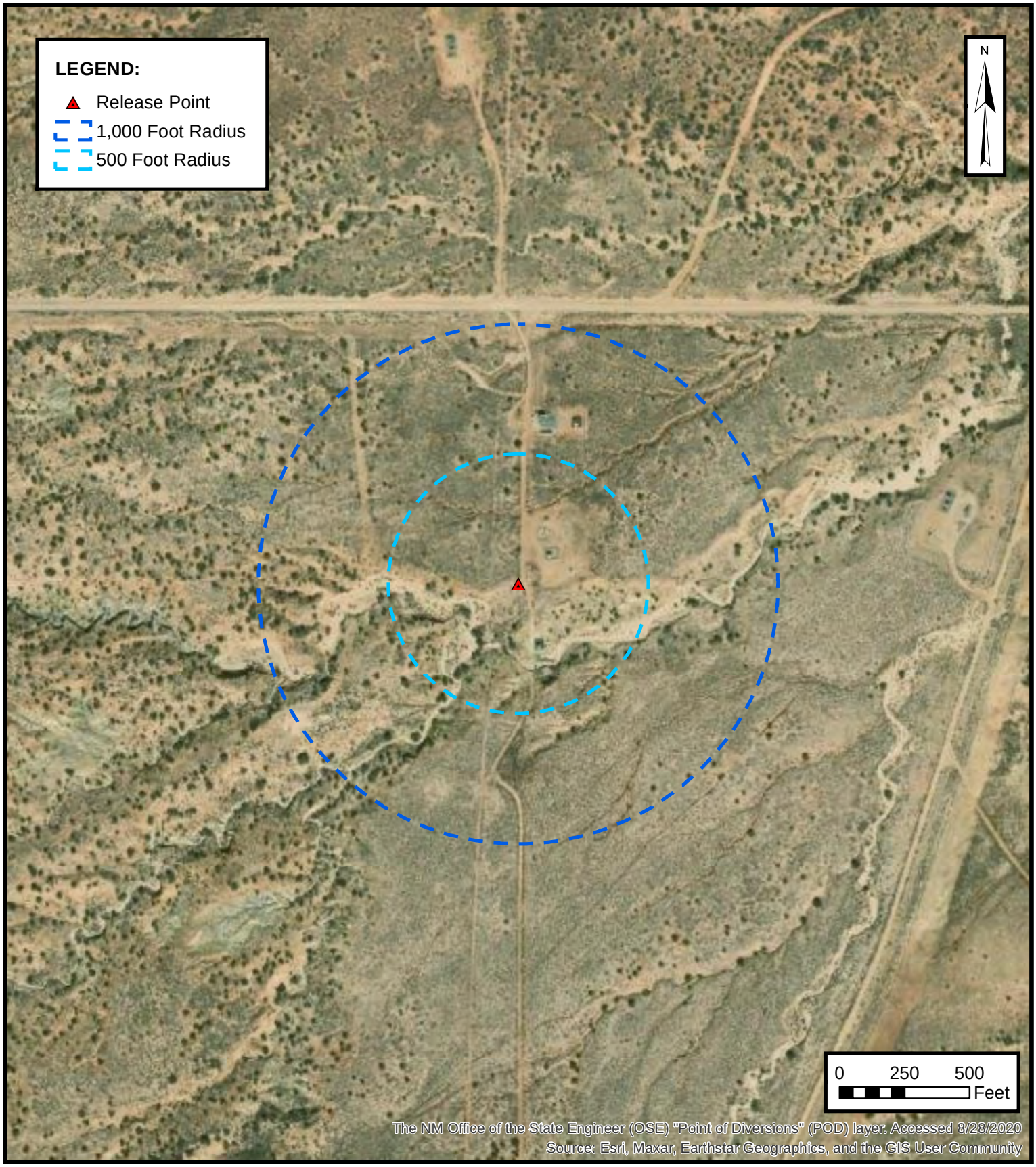
300 FOOT RADIUS
OCCUPIED STRUCTURE IDENTIFICATION

ENTERPRISE FIELD SERVICES, LLC
TRUNK 2C (09/30/22)
Unit Letter A, S10 T27N R11W, San Juan County, New Mexico
36.593439° N, 107.985473° W

PROJECT NUMBER: 05A1226215

FIGURE

D



ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

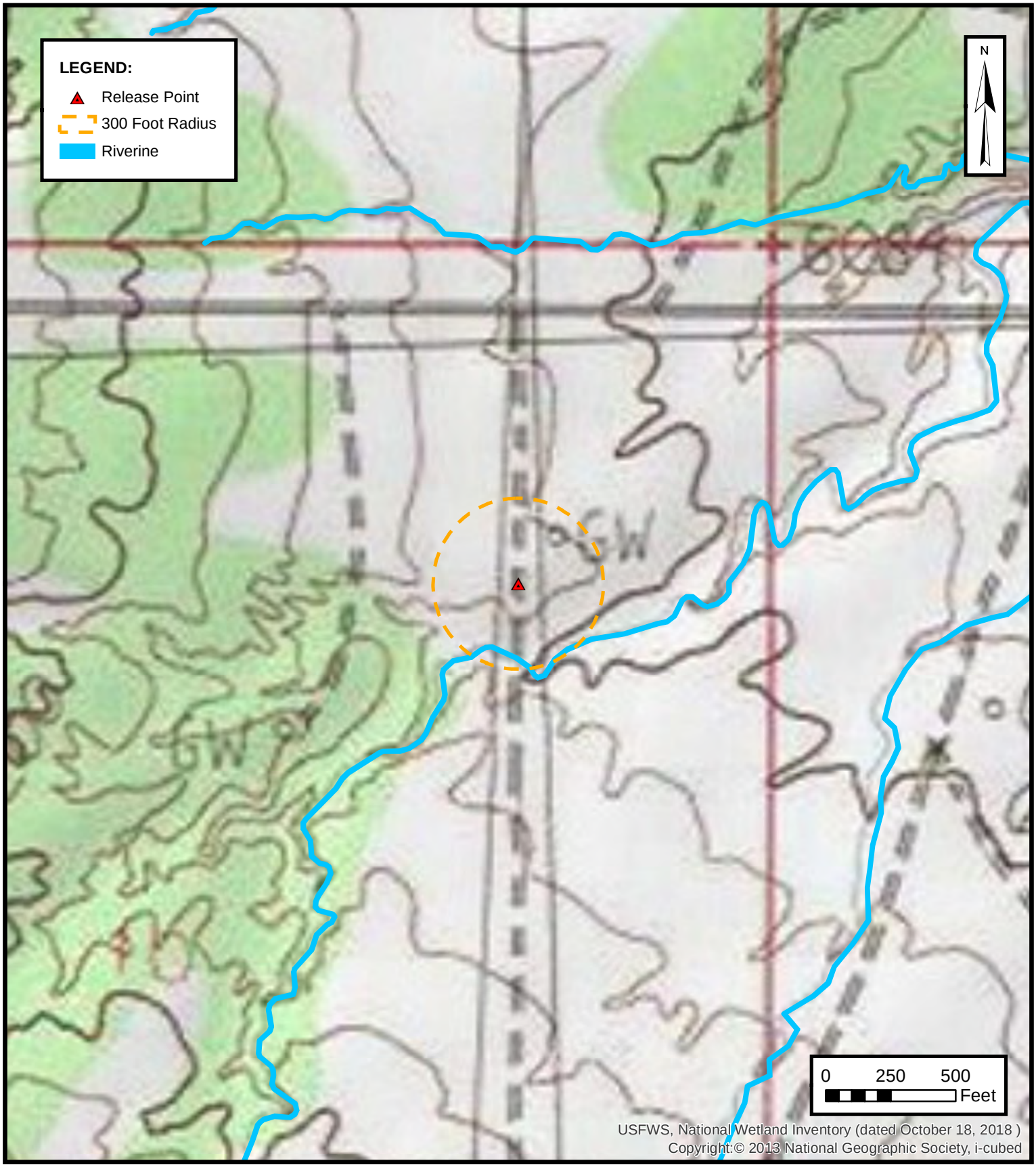
WATER WELL AND NATURAL SPRING LOCATION

ENTERPRISE FIELD SERVICES, LLC
TRUNK 2C (09/30/22)
Unit Letter A, S10 T27N R11W, San Juan County, New Mexico
36.593439° N, 107.985473° W

PROJECT NUMBER: 05A1226215

FIGURE

E



ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

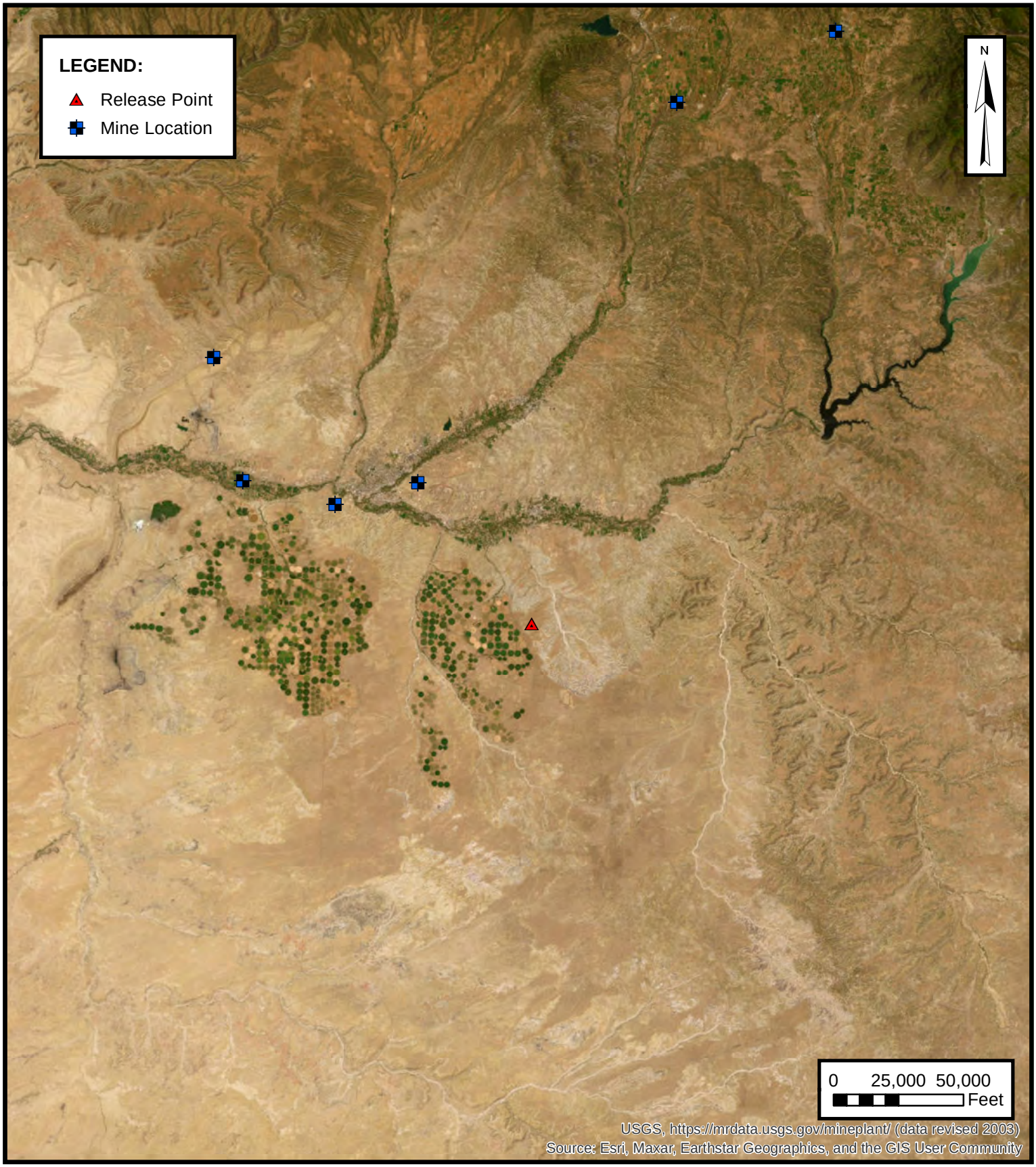
WETLANDS

ENTERPRISE FIELD SERVICES, LLC
TRUNK 2C (09/30/22)
Unit Letter A, S10 T27N R11W, San Juan County, New Mexico
36.593439° N, 107.985473° W

PROJECT NUMBER: 05A1226215

FIGURE

F



ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

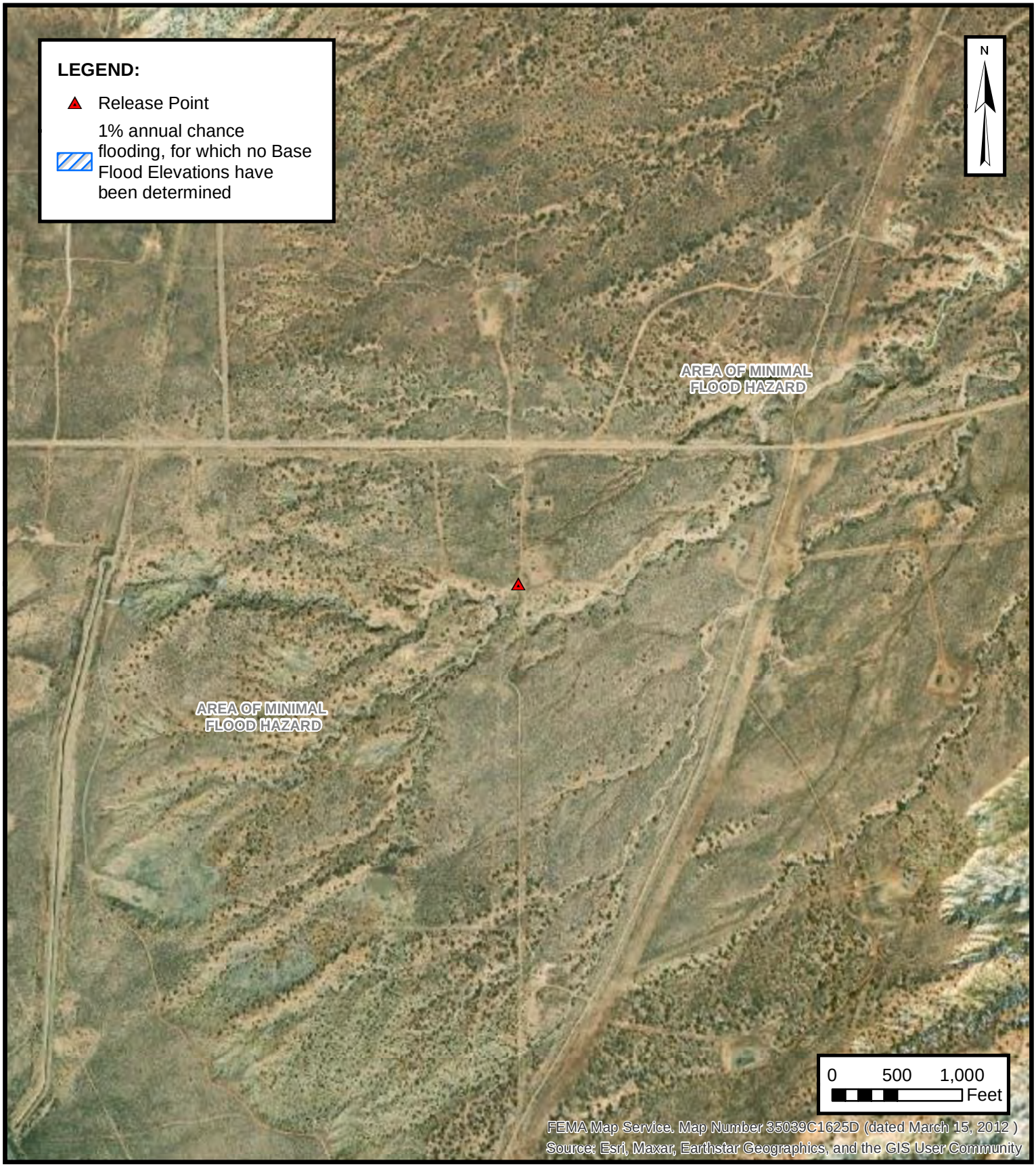
MINES, MILLS AND QUARRIES

ENTERPRISE FIELD SERVICES, LLC
TRUNK 2C (09/30/22)
Unit Letter A, S10 T27N R11W, San Juan County, New Mexico
36.593439° N, 107.985473° W

PROJECT NUMBER: 05A1226215

FIGURE

G



ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

100-YEAR FLOOD PLAIN MAP

ENTERPRISE FIELD SERVICES, LLC
TRUNK 2C (09/30/22)
Unit Letter A, S10 T27N R11W, San Juan County, New Mexico
36.593439° N, 107.985473° W

PROJECT NUMBER: 05A1226215

FIGURE

H

New Mexico Office of the State Engineer
Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 10, 2, 3, 4, 9, 11, 14, 15, 16 **Township:** 27N **Range:** 11W

30-045-28424

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator Bonneville Fuels Corp Location: Unit ___ Sec. 11 Twp 27 Rng 11

Name of Well/Wells or Pipeline Serviced Fullerton Fed. #11-41

Elevation ___ Completion Date 5-16-91 Total Depth 300' Land Type* F

Casing, Sizes, Types & Depths NA-None

If Casing is cemented, show amounts & types used NA-None

RECEIVED
JUN 7 1991
OIL CON. DIV.
DIST. 3

If Cement or Bentonite Plugs have been placed, show depths & amounts used

NA-None

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. First + only (Clear) Water Streak at 120 Foot Depth

Depths gas encountered: NA-None

Type & amount of coke breeze used: CARBO 40-99.9% Carbon - 1200 LBS.

Depths anodes placed: 230', 240', 250', 260', 270' + 280' Deep

Depths vent pipes placed: 0 to 300' Deep

Vent pipe perforations: Laser Cut Slots from 140' to 300' Deep

Remarks: Solid 1" dia. pipe from 0' to 140' Deep

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

 WELL TYPE GROUNDBED DATA

DATA SHEET NO. One (1)

COMPANY BONNEVILLE FUELS CORP. JOB No. 751-00118 DATE: 5-16-91

WELL: FULLERTON FED #11-41 PIPELINE:

LOCATION: SEC. 11 TWP. 22 RGE. 11 CO. SAN JUAN STATE NM

ELEV. ____ FT: ROTARY 300' FT: CABLE TOOL -0- FT: CASING -0- FT.

GROUNDBED: DEPTH 300' FT. DIA. 6" IN. GAB 1200 LBS. ANODES LIDA STRING

DEPTH, FT.	DRILLER'S LOG	EXPLORING ANODE TO STRUCTURE E	I	R	NO COKE I	WITH COKE I	ANODE NO.	DEPTH, TOP OF ANODES
	FIRST WATER 120'							
150	0-60' SAND		4.2					
155	60-110 SHALE		4.4					
160	110-140 SANDY SHALE		4.2					
165	140-200 SHALE - SOME SAND		4.6					
170	200-300 SANDY SHALE		4.5					
175			3.9					
180			4.5					
185			4.5					
190			4.6					
195			4.3					
200			4.4					
205			4.1					
210			4.1					
215			4.0					
220			4.1					
225			4.1					
230			4.2					230
235			4.3					
240			4.1					240
245			4.2					
250			4.4					250
255	ANODES		4.5					
260			4.6		4.6	13.9		260
265			4.4					
270			4.2					270
275			4.4					
280			4.4					280
285			4.0					
290			3.9					
295			3.9					
300			3.1					

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DIST. 3

GROUNDBED RESISTANCE: (1) VOLTS 12.5 - AMPS 13.9 = .90 OHMS

(2) VIBROGROUND .90 OHMS

GENERAL CATHODIC PROTECTION SERVICES CO.
A LUKENS COMPANY

30-045-06792

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 2 Twp 27 Rng 11

Name of Well/Wells or Pipeline Serviced ANGEL PEAK #1

cps 874w

Elevation 6054' Completion Date 5/28/71 Total Depth 455' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 255'

Depths gas encountered: 185'

Type & amount of coke breeze used: 66 SACKS

Depths anodes placed: 410', 400', 390', 355', 345', 335', 325', 315', 305', 295'

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: cgb #1

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OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

El Paso Natural Gas Company
Form 7-238 (Rev. 1-69)

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

CPS [redacted]T Log 52

Drilling Log (Attach Hereto). ☐

Completion Date 5/28/71

Well Name	Location	CPS No.
Angel Peak #1	2-27-11	874 W

Type & Size Bit Used	Work Order No.
6 3/4	184-54006.19-50-20

Anode Hole Depth	Total Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used	No. Sacks Mud Used
455				

	#1	#2	#3	#4	#5	#6	#7	#8	#9	#10
Anode Depth	410	400	390	355	345	335	325	315	305	295
Anode Output (Amps)	4.9	4.9	4.3	3.4	3.2	3.8	4.6	4.7	3.7	3.7

	#11	#12	#13	#14	#15	#16	#17	#18	#19	#20
Anode Depth										
Anode Output (Amps)										

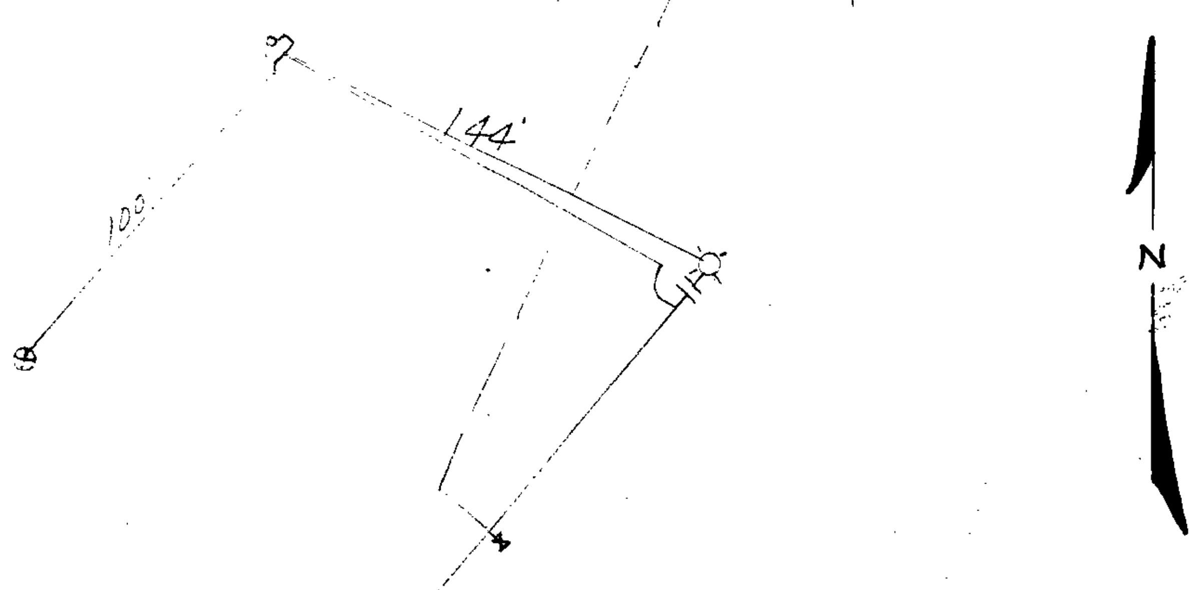
Total Circuit Resistance			No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 12	Amps 16	Ohms .75	400'	

Remarks: Static R's 600' NW 0.82
Driller hit small amount gas and oil @ 185'
Found water at 255'
Pumped 51 sacks coke to 180'
Dry slurried 15 sacks coke
Bottom of hole on 5/28/71 75' Believe top of
Hole caved off.
Install Good All 28V 12A Rectifier

All Construction Completed

[signature]
(Signature)
Darrels

GROUND BED LAYOUT SKETCH



Original & 1 Copy All Reports

Form 22-2 (Rev. 1-61)

OPS 874

EL PASO NATURAL GAS COMPANY
DRILLING DEPARTMENT

W.O 184-S 70-9-40-70

DAILY DRILLING REPORT

LEASE ANGEL PEAK WELL NO. 1 CONTRACTOR JOE MORROW RIG NO. 38 REPORT NO. 1 DATE 5-28 19 71

MORNING

Driller J. D. WATSON Total Men In Crew 12

FROM	TO	FORMATION	WT-BIT	R.P.M.
0	255	SHALE + SAND		
255	280	WATER SAND		
280	440	BENT. SAND		
440	455	BENT. SAND W/SHALE STRINGERS		

BIT NO. RT
SER NO.
SIZE 6 3/4"
TYPE
MAKE

NO. DC ___ SIZE ___ LENG. ___
NO. DC ___ SIZE ___ LENG. ___
STANDS
SINGLES
DOWN ON KELLY
TOTAL DEPTH

MUD RECORD Time	Wt.	Vis.	MUD, ADDITIVES USED AND RECEIVED
			WATER AT 255'

FROM	TO	TIME BREAKDOWN

REMARKS –
HIT WATER AT 255
Pulled out of hole @ 455 and logged
Hole log went to 455 out of hole
my log @ 2:00 P.M.

DAYLIGHT

Driller Total Men In Crew

FROM	TO	FORMATION	WT-BIT	R.P.M.

BIT NO.
SERIAL NO.
SIZE
TYPE
MAKE

NO. DC ___ SIZE ___ LENG. ___
NO. DC ___ SIZE ___ LENG. ___
STANDS
SINGLES
DOWN ON KELLY
TOTAL DEPTH

MUD RECORD Time	Wt.	Vis.	MUD, ADDITIVES USED AND RECEIVED

FROM	TO	TIME BREAKDOWN

REMARKS –

EVENING

Driller Total Men In Crew

FROM	TO	FORMATION	WT-BIT	R.P.M.

BIT NO.
SERIAL NO.
SIZE
TYPE
MAKE

NO. DC ___ SIZE ___ LENG. ___
NO. DC ___ SIZE ___ LENG. ___
STANDS
SINGLES
DOWN ON KELLY
TOTAL DEPTH

MUD RECORD Time	Wt.	Vis.	MUD, ADDITIVES USED AND RECEIVED

FROM	TO	TIME BREAKDOWN

REMARKS –

SIGNED: Toolpusher Joe Morrow Company Supervisor

EL PASO NATURAL GAS COMPANY
ENGINEERING DEPARTMENT

Sheet Page 29 of 68
Date:
By:

Angel Peak #1 - CPS 874 W - Wtr. 255 TO 240

Start Pump 12:40

Pump Hose 905' when Start Pump. Bottom Anode @ 10'

Pumps 1 sks

250	1.5	430	1.6		
	1.9		1.4		
60	1.7	40	1.3		
	1.6		1.3 - Bottom - 5-25-71		
70	1.5	50			
	1.0	455			
80	1.0				
	1.0				
90	1.2 - P				
	2.2				
300	2.4				
	2.2				
10	2.0	415			
	1.6	435			
20	2.4	20			
	2.5	415			
30	2.2	20			
	1.9				
40	1.6				
	1.6				
50	1.6				
	1.6				
60	1.2				
	1.2 - P				
70	1.2				
	1.3				
80	1.4				
	1.9				
90	2.6				
	2.5				
400	2.6				
	2.7				
10	2.5				
	2.3				
20	1.9				
	1.7				

1	425	- 420
2	415	- 410
3	405	- 400
4	395	- 390
5	385	- 380
6	345	- 345
7	325	- 325
8	315	- 315
9	309	- 305
10	290	- 295

1	410	- 3.3
2	400	- 3.0
3	390	- 3.5
4	355	- 1.8
5	345	- 2.0
6	335	- 2.4
7	325	- 3.2
8	315	- 2.6
9	305	- 2.7
10	295	- 2.8

12.5 V 12.0 A
.77
16.0 | 12.5
120
130

428 - Bottom - 5-26-71

1104 #1E 30-045-26541 C

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit J Sec. 2 Twp 27 Rng 11

Name of Well/Wells or Pipeline Serviced ANGEL PEAK #1E

cps 1810w

Elevation 5979' Completion Date 9/30/87 Total Depth 320' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 120' NO SAMPLE

Depths gas encountered: N/A

Type & amount of coke breeze used: N/A

Depths anodes placed: 265', 240', 210', 200', 190', 180', 170', 160', 150', 140'

Depths vent pipes placed: N/A

Vent pipe perforations: 220'

Remarks: gb #1

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MAY 31 1991
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

FM-07-0238 (Rev 10-82)

MERIDIAN OIL INC.
WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Drilling Log (Attach Hereto) ☐ Completion Date 9-30-82

CPS #	Well Name, Line or Plant:	Work Order #	State:	Ins. Union Check
1810ow	Angel Peak 1E		75 E	☑ Good ☐ Bad

Location	Anode Size	Anode Type	Size Bit:
J2-27-11	2" x 60"	Durion	6 3/4

Depth Drilled	Depth Logged	Drilling Rig Time	Total Lbs Coke Used	Lost Circulation Mat'l Used	No. Sacks Mud Used
320	310	6 hrs			Elec 5978

	#1	#2	#3	#4	#5	#6	#7	#8	#9	#10
Anode Depth	265	240	210	200	190	180	170	160	150	140
Anode Output (Amps)	4.9	5.5	5.8	5.6	6.4	6.2	6.6	6.4	6.4	6.6

	#11	#12	#13	#14	#15	#16	#17	#18	#19	#20
Anode Depth										
Anode Output (Amps)										

Total Circuit Resistance				No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 11.7	Amps 21.5	Ohms 54			

Remarks: Driller said water was at 120'. Vent pipe is perforated up to 100'. No water sample was taken.

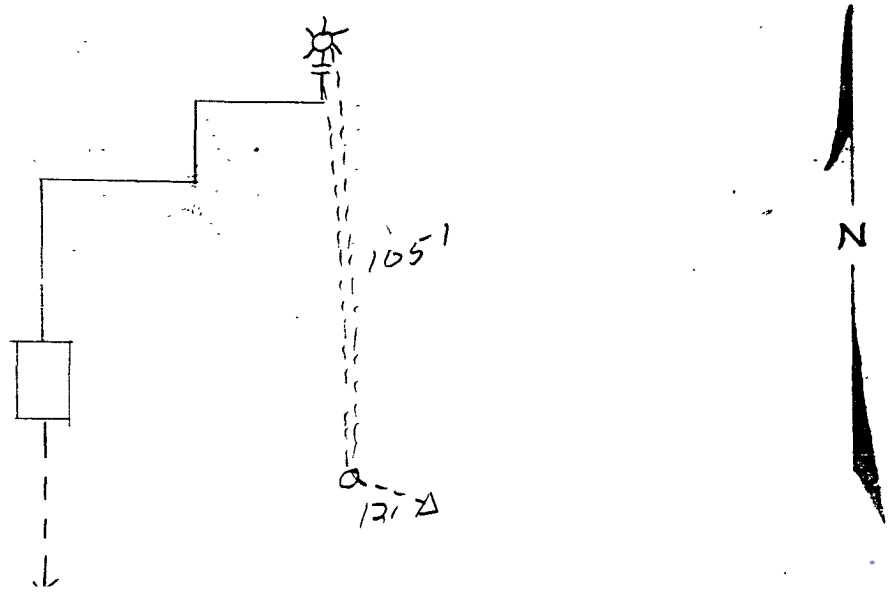
Rectifier Size: 40 V 16 A
Addn'l Depth
Depth Credit: 190 ✓
Extra Cable: 30 ✓
Ditch & 1 Cable: 12
Ditch & 2 Cable: 105
25' Meter Pole:
20' Meter Pole: 295 ea
10' Stub Pole:
Junction Box: 40 ea

3941.78
Tx 197.09
4138.87

4300
260 ✓
3540
7.50 ✓
4.68 ✓
54.60 ✓

All Construction Completed

Randy Smith
(Signature)



5979

BURGE CORROSION SYSTEMS, INC.

P.O. BOX 1359 - PHONE 334-6141
AZTEC, NEW MEXICO 87410

1810

COMPANY Meridian DAILY DRILLING REPORT 9-29 19~~87~~

WELL NAME:	WELL NUMBER:	SECTION:	TOWNSHIP:	RANGE:
Angel Peak	1E	2	27	11

WATER AT: 120 ft FEET: HOLE MADE: 6 3/4 340 ft

DESCRIPTION OF FORMATION

FROM	TO	FORMATION IS	COLOR
0	10	Sand	Brown
10	20	Sand & Sandstone	tan
20	60	Sandstone	tan
60	100	Shale	dk Grey
100	120	water Sand	lt Grey
120	220	Shale	dk Grey
220	240	Sandstone	lt Grey
240	250	~~Sand~~ Shale	dk Grey
250	260	Sandstone	md Grey
260	320	Shale	dk Grey
320	340	Sand & Gravel	md Grey

REMARKS: W/O water Sample

Kevin Burge Driller Tool Dresser

BURG CORROSION SYSTEMS, IC.

P.O. BOX 1359 - PHONE 334-6141
AZTEC, NEW MEXICO 87410

Date 9-30-87

DEEP WELL GROUNDBED LOG

Company: Meridian Oil

Well No. 1E Location: Angel Peak Volts Applied: 11.76 Amperes: 21.5

Depth	Reading		Depth	Reading		Depth	Anode	Value	Reading	Depth	Reading
0											
5			230	1.5		455	①	265	3.8	680	4.9
10			235	2.6		460	②	240	3.9	685	5.5
15			240	3.3	✓	465	③	210	4.5	690	5.8
20			245	2.8		470	④	200	4.1	695	5.6
25			250	1.5		475	⑤	190	4.4	700	6.4
30			255	2.1		480	⑥	180	4.4	705	6.2
35			260	3.2		485	⑦	170	4.7	710	6.6
40			265	3.2	✓	490	⑧	160	4.6	715	6.4
45			270	2.5		495	⑨	150	4.7	720	6.4
50			275	2 2		500	⑩	140	4.6	725	6.6
55			280	1.8		505				730	
60			285	1.5		510				735	
65			290	2.5		515				740	
70			295	1.9		520				745	
75			300	1.6		525				750	
80			305	2.1		530				755	
85			310	TD 310		535				760	
90			315			540				765	
95			320			545				770	
100	2.3		325			550				775	
105	2.2		330			555				780	
110	2.7		335			560				785	
115	3.3		340			565				790	
120	3.3		345			670				795	
125	3.5		350			575				800	
130	3.5		355			580				805	
135	3.5		360			585				810	
140	3.5	✓	365			590				815	
145	3.6		370			595				820	
150	3.5	✓	375			600				825	
155	3.4		380			605				830	
160	3.5	✓	385			610				835	
165	4.0		390			615				840	
170	3.6	✓	395			620				845	
175	3.6		400			625				850	
180	3.3	✓	405			630				855	
185	3.4		410			635				860	
190	3.5	✓	415			640				865	
195	3.2		420			645				870	
200	3.3	✓	425			650				875	
205	3.7		430			655				880	
210	3.4	✓	435			660				885	
215	2.9		440			665				890	
220	2.5		445			670				895	
225	1.9		450			675				900	

OCD CATHODIC PROTECTION DEEPWELL GROUNDBED REPORT
DATA SHEET: NORTHWESTERN NEW MEXICO

OPERATOR: ConocoPhillips CO.
FARMINGTON, NM 87401
PHONE: 599-3400

SUBMIT 2 COPIES TO O.C.D. AZTEC OFFICE

LOCATION INFORMATION

API Number: 3004506900

WELL NAME OR PIPELINE SERVED: Schlosser WN Fed #6 LEGAL LOCATION: Sec 3 T27 R 11 INSTALLATION DATE: 12/20/10

PPCO. RECTIFIER NO.: FM537A ADDITIONAL WELLS: NONE

TYPE OF LEASE: STATE LEASE NUMBER: SF-078673

GROUND BED INFORMATION

TOTAL DEPTH: 300' CASING DIAMETER: 8" TYPE OF CASING: SCH 40 CASING DEPTH: 60' CASING CEMENTED: ☐

TOP ANODE DEPTH: 172' BOTTOM ANODE DEPTH: 280'

ANODE DEPTHS: 280, 268, 256, 244, 232, 220, 208, 196, 184, 172

AMOUNT OF COKE: 50 BAGS 50# BAGS

WATER INFORMATION

WATER DEPTH [1]: 265' WATER DEPTH [2]: N/A

GAS DEPTH: N/A CEMENT PLUGS: N/A

OTHER INFORMATION

TOP OF VENT PERFORATIONS: 180' VENT PIPE DEPTH: 300'

REMARKS:

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOGS, WATER ANALYSIS, AND WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED UNABANDONED WELLS ARE TO BE INCLUDED.

*- LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE

IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

Wednesday, Nove

COMPANY:	Conoco Phillips	DATE:	12/20/2010	CASING:	sch 40	RECTIFIER MFG:	n/a
COMPANY REP.:	Randy Smith	DIA. HOLE:	7 7/8	DIAMETER:	8"	MODEL:	n/a
LOCATION:	Schlosser wn Fed. #6	DEPTH:	300'	CASING DEPTH:	60'	SERIAL #:	n/a
JOB NO.:	140687	COKE TYPE:	sw	# OF ANODES:	10	V-DC:	n/a
FOREMAN:	Ron Luna	# OF COKE:	50 BAGS	ANODE TYPE:	2284Z	A -DC:	n/a
DRILLER:	Darrel Ferrier	# OF BENTONITE:	N/A	ANODE LEAD:	hmwpe #8		

corrpro

WELL LOG

DEPTH FT.	DRILLERS LOG - SOIL TYPE	VOLTS	AMPS	COMMENTS / ANODE #	DEPTH FT.	DRILLERS LOG - SOIL TYPE	VOLTS	AMPS	COMMENTS / ANODE #
0	CASING				250	WHITE/GREY SANDSTONE		2.00	
5	CASING				255	WHITE/GREY SANDSTONE			
10	CASING				260	WHITE/GREY SANDSTONE		1.90	
15	CASING				265	WET & GREY SANDSTONE			
20	CASING				270	WET & GREY SANDSTONE		2.90	
25	CASING				275	WET & GREY SANDSTONE			
30	CASING				280	WET & GREY SANDSTONE		2.40	
35	CASING				285	WET & GREY SANDSTONE			
40	CASING				290	WET & GREY SANDSTONE		2.40	
45	CASING				295	WET & GREY SANDSTONE			
50	CASING				300	WET & GREY SANDSTONE		2.40	
55	CASING				305				
60	CASING				310				
65	GREY SANDSTONE				315				
70	GREY SANDSTONE				320				
75	GREY SANDSTONE				325				
80	GREY SANDSTONE		0.80		330				
85	GREY SANDSTONE				335				
90	GREY SANDSTONE		0.90		340				
95	GREY SANDSTONE				345				
100	GREY SANDSTONE		1.70		350				
105	GREY SANDSTONE				355				
110	GREY SANDSTONE		1.80		360				
115	GREY SANDSTONE				365				
120	GREY SANDSTONE		3.30		370				
125	GREY SANDSTONE				375				
130	GREY SANDSTONE		2.80		380				
135	GREY SANDSTONE				385				
140	GREY SANDSTONE		2.50		390				
145	WHITE/GREY SANDSTONE				395				
150	WHITE/GREY SANDSTONE		2.00		400				
155	WHITE/GREY SANDSTONE				405				
160	WHITE/GREY SANDSTONE		1.90		410				
165	WHITE/GREY SANDSTONE				415				
170	WHITE/GREY SANDSTONE		1.50		420				
175	WHITE/GREY SANDSTONE				425				
180	WHITE/GREY SANDSTONE		2.80		430				
185	WHITE/GREY SANDSTONE				435				
190	WHITE/GREY SANDSTONE		2.90		440				
195	WHITE/GREY SANDSTONE				445				
200	WHITE/GREY SANDSTONE		2.20		450				
205	WHITE/GREY SANDSTONE				455				
210	WHITE/GREY SANDSTONE		1.90		460				
215	WHITE/GREY SANDSTONE				465				
220	WHITE/GREY SANDSTONE		1.90		470				
225	WHITE/GREY SANDSTONE				475				
230	WHITE/GREY SANDSTONE		1.80		480				
235	WHITE/GREY SANDSTONE				485				
240	WHITE/GREY SANDSTONE		2.50		490				
245	WHITE/GREY SANDSTONE				495				

ANODE PLACEMENT

ANODE NO.	ANODE DEPTH	AMPS W/O COKE	AMPS W/ COKE
1	280	2.40	5.30
2	268	1.50	7.80
3	256	1.70	5.00
4	244	1.20	7.10
5	232	1.60	6.40
6	220	1.20	6.40
7	208	3.70	6.60
8	196	3.00	9.60
9	184	3.00	10.90
10	172	1.60	7.30
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

GROUNDBED RESISTANCE

TOTAL VOLTS: 14.50

TOTAL AMPS: 24.70

0.59 OHMS

ADDITIONAL COMMENTS:

30-045-28425

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator Bonneville Fuels Corp. Location: Unit ___ Sec. 15 Twp 22 Rng 11

Name of Well/Wells or Pipeline Serviced Fullerton Fed #15-41

Elevation ___ Completion Date 5-16-91 Total Depth 300' Land Type* F

Casing, Sizes, Types & Depths NA-None

If Casing is cemented, show amounts & types used NA-None

RECEIVED
JUN 7 1991
OIL CON. DIV.
DIST. 3

If Cement or Bentonite Plugs have been placed, show depths & amounts used NA-None

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. First only streak of clear water at 120' Depth

Depths gas encountered: NA-None

Type & amount of coke breeze used: CARBO-40 - 99.9% Carbon - 1,300 LBS.

Depths anodes placed: 220', 230', 240', 250', 260' & 270' Deep.

Depths vent pipes placed: 0 to 300' Deep

Vent pipe perforations: Laser Cut Slots from 140' to 300' Deep.

Remarks: Solid 1" dia. PVC (vent) pipe from 0' to 140' Deep.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL TYPE GROUNDBED DATA

DATA SHEET NO. One (1)

COMPANY BONNEVILLE FUELS CORP JOB No. 751-00118 DATE: 5-16-91

WELL: FULLERTON FED #15-41 PIPELINE:

LOCATION: SEC. 15 TWP. 27 RGE. 11 CO. SAN JUAN STATE NM

ELEV. ____ FT: ROTARY 300' FT: CABLE TOOL -0- FT: CASING -0- FT.

GROUNDBED: DEPTH 300' FT. DIA. 6" IN. GAB 1300 LBS. ANODES LIDA STRING

DEPTH. FT.	DRILLER'S LOG	EXPLORING ANODE TO STRUCTURE E	I	R	NO COKE I	WITH COKE I	ANODE NO.	DEPTH. TOP OF ANODES
	FIRST WATER 120							
150	0-60 SANDY		3.8					
155	60-80 SHALE		4.1					
160	80-120 SANDY		4.0					
165	120-190 SHALE + SAND		4.2					
170	190-300 SANDY SHALE		3.9					
175			4.4					
180			4.2					
185			4.5					
190			4.6					
195			4.7					
200			4.8					
205			4.5					
210			5.0					
215			4.9					
220			5.3					220
225			5.4					
230			5.8					
235			5.6					
240			5.8					
245			5.8					
250			5.7					
255			5.7					
260			5.8					
265			5.7		5.7	21.6		
270			5.6					270
275			5.6					
280			5.3					
285			5.3					
290			5.0					
295			4.7					
300			4.8					

5.7 AVERAGES

RECEIVED
JUN 7 1991
OIL CON. DIV.
DIST. 3

GROUNDBED RESISTANCE: (1) VOLTS 12.35 - AMPS 21.5 - 0.57 OHMS

(2) VIBROGROUND _____ OHMS

GENERAL CATHODIC PROTECTION SERVICES CO.
A LUKENS COMPANY

30-045-28395

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator Bonneville Fuels Corp Location: Unit ___ Sec. 14 Twp 22 Rng 11

Name of Well/Wells or Pipeline Serviced Fullerton Fed. #14-32

Elevation ___ Completion Date 5-17-91 Total Depth 300' Land Type* F

Casing, Sizes, Types & Depths NA-None

If Casing is cemented, show amounts & types used NA-None

If Cement or Bentonite Plugs have been placed, show depths & amounts used NA-None

RECEIVED
JUN 7 1991
OIL CON. DIV.
DIST. 3

Depths & thickness of water zones with description of water, when possible:

Fresh, Clear, Salty, Sulphur, Etc. First + only clear water streak at 140' Deep

Depths gas encountered: NA-None

Type & amount of coke breeze used: Loresco SW 99.9% Carbon = 1,100 LBS

Depths anodes placed: 235', 245', 255', 265', 275' + 285' Deep

Depths vent pipes placed: 0 to 300' Deep

Vent pipe perforations: Laser Cut Slots From 160' to 300' Deep

Remarks: Solid 1" dia. PVC vent pipe From 0' to 160' Deep

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL TYPE GROUNDBED DATA

DATA SHEET NO. One(1)

COMPANY BONNEVILLE FUELS CORP. JOB No. 751-0018 DATE: 5-17-91

WELL: FULLERTON FED #14-32 PIPELINE:

LOCATION: SEC. 14 TWP. 27 RGE. 11 CO. SAN JUAN STATE NM

ELEV. ____ FT: ROTARY 300' FT: CABLE TOOL -0- FT: CASING -0- FT.

GROUNDBED: DEPTH 300' FT. DIA. 6" IN. GAS 1,100 LBS. ANODES LIDA STRING

DEPTH. FT.	DRILLER'S LOG	EXPLORING ANODE TO STRUCTURE E	I	R	NO COKE I	WITH COKE I	ANODE NO.	DEPTH. TOP OF ANODES
	FIRST WATER 140'							
150	0-10 SAND		5.0					
155	10-25 SHALE		4.8					
160	25-60 SAND		4.6					
165	60-140 SANDY SHALE		4.2					
170	140-190 SAND		4.3					
175	190-300 SANDY SHALE		4.1					
180			4.4					
185			4.5					
190			4.1					
195			4.3					
200			3.9					
205			4.1					
210			3.5					
215			4.1					
220			3.8					
225			4.4					
230			4.1					
235			4.2					235
240			4.0					
245			4.7					245
250			4.4					
255			4.8					255
260	ANODES		4.5			5.4	23.4	
265			5.2					265
270			4.9					
275			5.4					275
280			4.8					
285			5.4					285
290			4.9					
295			5.3					
300			5.3					

RECEIVED
JUN 7 1991
OIL CON. DIV.
DIST. 3

GROUNDBED RESISTANCE: (I) VOLTS 12.35 - AMPS 23.4 = .53 OHMS

(2) VIBROGROUND .53 OHMS

GENERAL CATHODIC PROTECTION SERVICES CO.
A LUKENS COMPANY

ENSOLUM

APPENDIX C

Executed C-138 Solid Waste Acceptance Form

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised 08/01/11

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

97057-1125

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Enterprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401

PayKey: RB21200
PM: ME Eddleman
AFE: N60998

2. Originating Site:
Trunk 2C

3. Location of Material (Street Address, City, State or ULSTR):
UL A Section 10 T27N R11W; 36.593439, -107.985473

October 2022

4. Source and Description of Waste:
Source: Remediation activities associated with a natural gas pipeline leak.
Description: Hydrocarbon/Condensate impacted soil associated natural gas pipeline release.
Estimated Volume 50 (yd³) / bbls Known Volume (to be entered by the operator at the end of the haul) 312/35 yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Thomas Long (Thomas Long) , representative or authorized agent for Enterprise Products Operating do hereby
Generator Signature
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. ***Operator Use Only: Waste Acceptance Frequency*** ☐ ***Monthly*** ☐ ***Weekly*** ☐ ***Per Load***

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, Thomas Long (Thomas Long) 9-29-2022, representative for Enterprise Products Operating authorizes Envirotech, Inc. to complete
Generator Signature
the required testing/sign the Generator Waste Testing Certification.

I, Greg Crabtree, representative for Envirotech, Inc. do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: West States Energy Contractors and Subcontractors

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: **Envirotech Inc. Soil Remediation Facility * Permit #: NM 01-0011**
Address of Facility: **Hilltop, NM**
Method of Treatment and/or Disposal:
☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☒ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: Greg Crabtree TITLE: Enviro Manager DATE: 11/28/22
SIGNATURE: TELEPHONE NO.: 505-632-0615
Surface Waste Management Facility Authorized Agent

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APPENDIX D

Photographic Documentation

SITE PHOTOGRAPHS

Closure Report
Enterprise Field Services, LLC
Trunk 2C (09/30/22)
Ensolum Project No. 05A1226215

ENSOLUM

Photograph 1 Photograph Description: View of the in-process excavation activities.	
Photograph 2 Photograph Description: View of the in-process excavation activities.	
Photograph 3 Photograph Description: View of the final excavation.	

SITE PHOTOGRAPHS

Closure Report
Enterprise Field Services, LLC
Trunk 2C (09/30/22)
Ensolum Project No. 05A1226215

ENSOLUM

Photograph 4 Photograph Description: View of the site after initial restoration.	

ENSOLUM

APPENDIX E

Regulatory Correspondence

From:	Kyle Summers
To:	Chad D"Aponti
Cc:	Ranee Deechilly
Subject:	FW: [EXTERNAL] Trunk 2C - UL A Section 10 T27N R11W; 36.593439, -107.985473; Incident # nAPP2227628237
Date:	Monday, October 3, 2022 12:12:06 PM
Attachments:	image003.png image004.png image005.png

Kyle Summers
Principal
903-821-5603
Ensolum, LLC

From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Sent: Monday, October 3, 2022 10:31 AM
To: Long, Thomas <tjlong@eprod.com>; Ryan Joyner <rjoyner@blm.gov>
Cc: Stone, Brian <bmstone@eprod.com>; Kyle Summers <ksummers@ensolum.com>
Subject: RE: [EXTERNAL] Trunk 2C - UL A Section 10 T27N R11W; 36.593439, -107.985473; Incident # nAPP2227628237

[**EXTERNAL EMAIL**]

Tom,

Thank you for the notice. Your variance request is approved.

If an OCD representative is not on-site on the date &/or time given, please sample per 19.15.29 NMAC. For whatever reason, if the sampling timeframe is altered, please notify the OCD as soon as possible so we may adjust our schedule(s). Failure to notify the OCD of this change may result in the closure sample(s) not being accepted.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards,

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410

(505) 469-6146 | nelson.velez@emnrd.nm.gov

Work Hrs.:
7:00am – 11:00pm & 12:00 – 3:30 pm Mon.-Thur.
7:00am – 11:00pm & 12:00 – 4:00 pm Fri.

From: Long, Thomas <tjlong@eprod.com>
Sent: Monday, October 3, 2022 10:10 AM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Ryan Joyner <rjoyner@blm.gov>
Cc: Stone, Brian <bmstone@eprod.com>; Kyle Summers <ksummers@ensolum.com>
Subject: [EXTERNAL] Trunk 2C - UL A Section 10 T27N R11W; 36.593439, -107.985473; Incident # nAPP2227628237

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Nelson/Ryan,

This email is also a sample notification and variance request. Enterprise is requesting a variance for required 48 hour notification per 19.15.29.12D (1a) NMAC. Enterprise would like to collect closure samples tomorrow October 4, 2022 at 10:00 a.m. at the Trunk 2C excavation. Please acknowledge acceptance of this variance request. If you have any questions, please call or email.

Thomas J. Long
Senior Environmental Scientist
Enterprise Products Company
614 Reilly Ave.
Farmington, New Mexico 87401
505-599-2286 (office)
505-215-4727 (Cell)
tjlong@eprod.com

Enterprise Products

ENSOLUM

APPENDIX F

Table 1 – Soil Analytical Summary

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TABLE 1
Trunk 2C (09/30/22)
SOIL ANALYTICAL SUMMARY

Sample I.D.	Date	Sample Type C- Composite G - Grab	Sample Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX[1] (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total Combined TPH (GRO/DRO/MRO) (mg/kg)	Chloride (mg/kg)
New Mexico Energy, Mineral & Natural Resources Department Oil Conservation Division Closure Criteria (Tier I)				**10**	**NE**	**NE**	**NE**	**50**	**NE**	**NE**	**NE**	**100**	**600**
Excavation Composite Soil Samples													
S-1	10.04.22	C	12	<0.016	<0.032	<0.032	<0.065	ND	<3.2	<14	<46	ND	<60
S-2	10.04.22	C	12	<0.017	<0.034	<0.034	<0.068	ND	<3.4	<14	<47	ND	<60
S-3	10.04.22	C	0 to 12	<0.017	<0.035	<0.035	<0.070	ND	<3.5	<15	<49	ND	<61
S-4	10.04.22	C	0 to 12	<0.017	<0.033	<0.033	<0.067	ND	<3.3	<15	<50	ND	<60
S-5	10.04.22	C	0 to 12	<0.017	<0.035	<0.035	<0.069	ND	<3.5	<15	<50	ND	<60
S-6	10.04.22	C	0 to 12	<0.018	<0.037	<0.037	<0.073	ND	<3.7	<15	<49	ND	<59
S-7	10.04.22	C	0 to 12	<0.015	<0.030	<0.030	<0.060	ND	<3.0	<15	<50	ND	<60
S-8	10.04.22	C	0 to 12	<0.016	<0.032	<0.032	<0.064	ND	<3.2	<14	<48	ND	<60
S-9	10.04.22	C	0 to 12	<0.015	<0.030	<0.030	<0.060	ND	<3.0	<14	<46	ND	<60
S-10	10.04.22	C	0 to 12	<0.015	<0.031	<0.031	<0.062	ND	<3.1	<14	<48	ND	<60

*Note: Concentrations in **bold** and yellow exceed the applicable NM EMNRD Closure Criteria*

[1] = Total combined concentrations are rounded to two (2) significant figures to match the laboratory resolution of the individual constituents.

ND = Not Detected above the Practical Quantitation Limits (PQLs) or Reporting Limits (RLs)

NA = Not Analyzed

NE = Not established

mg/kg = milligram per kilogram

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes

TPH = Total Petroleum Hydrocarbons

GRO = Gasoline Range Organics

DRO = Diesel Range Organics

MRO = Motor Oil/Lube Oil Range Organics

ENSOLUM

APPENDIX G

Laboratory Data Sheets & Chain of Custody Documentation

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

October 13, 2022

Kyle Summers

ENSOLUM
606 S. Rio Grande Suite A
Aztec, NM 87410
TEL: (903) 821-5603
FAX:

RE: Trunk 2C OrderNo.: 2210134

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 10 sample(s) on 10/5/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **2210134**
Date Reported: **10/13/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM
Client Sample ID: S-1
Project: Trunk 2C
Collection Date: 10/4/2022 10:00:00 AM
Lab ID: 2210134-001 **Matrix:** SOIL **Received Date:** 10/5/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	10/5/2022 10:17:01 AM	70607
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	10/5/2022 10:44:27 AM	70606
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	10/5/2022 10:44:27 AM	70606
Surr: DNOP	87.8	21-129		%Rec	1	10/5/2022 10:44:27 AM	70606
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **BRM**	
Gasoline Range Organics (GRO)	ND	3.2		mg/Kg	1	10/5/2022 9:49:00 AM	A91552
Surr: BFB	111	37.7-212		%Rec	1	10/5/2022 9:49:00 AM	A91552
EPA METHOD 8021B: VOLATILES						Analyst: **BRM**	
Benzene	ND	0.016		mg/Kg	1	10/5/2022 9:49:00 AM	B91552
Toluene	ND	0.032		mg/Kg	1	10/5/2022 9:49:00 AM	B91552
Ethylbenzene	ND	0.032		mg/Kg	1	10/5/2022 9:49:00 AM	B91552
Xylenes, Total	ND	0.065		mg/Kg	1	10/5/2022 9:49:00 AM	B91552
Surr: 4-Bromofluorobenzene	100	70-130		%Rec	1	10/5/2022 9:49:00 AM	B91552

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report
Lab Order **2210134**
Date Reported: **10/13/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM
Client Sample ID: S-2
Project: Trunk 2C
Collection Date: 10/4/2022 10:05:00 AM
Lab ID: 2210134-002 **Matrix:** SOIL **Received Date:** 10/5/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	10/5/2022 10:54:15 AM	70607
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	10/5/2022 10:54:54 AM	70606
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	10/5/2022 10:54:54 AM	70606
Surr: DNOP	85.1	21-129		%Rec	1	10/5/2022 10:54:54 AM	70606
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **BRM**	
Gasoline Range Organics (GRO)	ND	3.4		mg/Kg	1	10/5/2022 10:09:00 AM	A91552
Surr: BFB	107	37.7-212		%Rec	1	10/5/2022 10:09:00 AM	A91552
EPA METHOD 8021B: VOLATILES						Analyst: **BRM**	
Benzene	ND	0.017		mg/Kg	1	10/5/2022 10:09:00 AM	B91552
Toluene	ND	0.034		mg/Kg	1	10/5/2022 10:09:00 AM	B91552
Ethylbenzene	ND	0.034		mg/Kg	1	10/5/2022 10:09:00 AM	B91552
Xylenes, Total	ND	0.068		mg/Kg	1	10/5/2022 10:09:00 AM	B91552
Surr: 4-Bromofluorobenzene	100	70-130		%Rec	1	10/5/2022 10:09:00 AM	B91552

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report
Lab Order **2210134**
Date Reported: **10/13/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM
Client Sample ID: S-3
Project: Trunk 2C
Collection Date: 10/4/2022 10:10:00 AM
Lab ID: 2210134-003 **Matrix:** SOIL **Received Date:** 10/5/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	61		mg/Kg	20	10/5/2022 11:06:40 AM	70607
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	10/5/2022 11:05:23 AM	70606
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	10/5/2022 11:05:23 AM	70606
Surr: DNOP	85.9	21-129		%Rec	1	10/5/2022 11:05:23 AM	70606
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **BRM**	
Gasoline Range Organics (GRO)	ND	3.5		mg/Kg	1	10/5/2022 10:28:00 AM	A91552
Surr: BFB	105	37.7-212		%Rec	1	10/5/2022 10:28:00 AM	A91552
EPA METHOD 8021B: VOLATILES						Analyst: **BRM**	
Benzene	ND	0.017		mg/Kg	1	10/5/2022 10:28:00 AM	B91552
Toluene	ND	0.035		mg/Kg	1	10/5/2022 10:28:00 AM	B91552
Ethylbenzene	ND	0.035		mg/Kg	1	10/5/2022 10:28:00 AM	B91552
Xylenes, Total	ND	0.070		mg/Kg	1	10/5/2022 10:28:00 AM	B91552
Surr: 4-Bromofluorobenzene	100	70-130		%Rec	1	10/5/2022 10:28:00 AM	B91552

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report
Lab Order **2210134**
Date Reported: **10/13/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM
Client Sample ID: S-4
Project: Trunk 2C
Collection Date: 10/4/2022 10:15:00 AM
Lab ID: 2210134-004 **Matrix:** SOIL **Received Date:** 10/5/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	10/5/2022 11:19:05 AM	70607
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	10/5/2022 11:15:52 AM	70606
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	10/5/2022 11:15:52 AM	70606
Surr: DNOP	85.2	21-129		%Rec	1	10/5/2022 11:15:52 AM	70606
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **BRM**	
Gasoline Range Organics (GRO)	ND	3.3		mg/Kg	1	10/5/2022 10:48:00 AM	A91552
Surr: BFB	105	37.7-212		%Rec	1	10/5/2022 10:48:00 AM	A91552
EPA METHOD 8021B: VOLATILES						Analyst: **BRM**	
Benzene	ND	0.017		mg/Kg	1	10/5/2022 10:48:00 AM	B91552
Toluene	ND	0.033		mg/Kg	1	10/5/2022 10:48:00 AM	B91552
Ethylbenzene	ND	0.033		mg/Kg	1	10/5/2022 10:48:00 AM	B91552
Xylenes, Total	ND	0.067		mg/Kg	1	10/5/2022 10:48:00 AM	B91552
Surr: 4-Bromofluorobenzene	102	70-130		%Rec	1	10/5/2022 10:48:00 AM	B91552

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report
Lab Order **2210134**
Date Reported: **10/13/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM
Client Sample ID: S-5
Project: Trunk 2C
Collection Date: 10/4/2022 10:20:00 AM
Lab ID: 2210134-005 **Matrix:** SOIL **Received Date:** 10/5/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	10/5/2022 11:31:30 AM	70607
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	10/5/2022 11:26:24 AM	70606
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	10/5/2022 11:26:24 AM	70606
Surr: DNOP	88.9	21-129		%Rec	1	10/5/2022 11:26:24 AM	70606
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **BRM**	
Gasoline Range Organics (GRO)	ND	3.5		mg/Kg	1	10/5/2022 11:08:00 AM	A91552
Surr: BFB	104	37.7-212		%Rec	1	10/5/2022 11:08:00 AM	A91552
EPA METHOD 8021B: VOLATILES						Analyst: **BRM**	
Benzene	ND	0.017		mg/Kg	1	10/5/2022 11:08:00 AM	B91552
Toluene	ND	0.035		mg/Kg	1	10/5/2022 11:08:00 AM	B91552
Ethylbenzene	ND	0.035		mg/Kg	1	10/5/2022 11:08:00 AM	B91552
Xylenes, Total	ND	0.069		mg/Kg	1	10/5/2022 11:08:00 AM	B91552
Surr: 4-Bromofluorobenzene	99.9	70-130		%Rec	1	10/5/2022 11:08:00 AM	B91552

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report
Lab Order **2210134**
Date Reported: **10/13/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM
Client Sample ID: S-6
Project: Trunk 2C
Collection Date: 10/4/2022 10:25:00 AM
Lab ID: 2210134-006 **Matrix:** SOIL **Received Date:** 10/5/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	59		mg/Kg	20	10/5/2022 11:43:55 AM	70607
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	10/5/2022 11:36:58 AM	70606
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	10/5/2022 11:36:58 AM	70606
Surr: DNOP	89.3	21-129		%Rec	1	10/5/2022 11:36:58 AM	70606
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **BRM**	
Gasoline Range Organics (GRO)	ND	3.7		mg/Kg	1	10/5/2022 11:27:00 AM	A91552
Surr: BFB	105	37.7-212		%Rec	1	10/5/2022 11:27:00 AM	A91552
EPA METHOD 8021B: VOLATILES						Analyst: **BRM**	
Benzene	ND	0.018		mg/Kg	1	10/5/2022 11:27:00 AM	B91552
Toluene	ND	0.037		mg/Kg	1	10/5/2022 11:27:00 AM	B91552
Ethylbenzene	ND	0.037		mg/Kg	1	10/5/2022 11:27:00 AM	B91552
Xylenes, Total	ND	0.073		mg/Kg	1	10/5/2022 11:27:00 AM	B91552
Surr: 4-Bromofluorobenzene	100	70-130		%Rec	1	10/5/2022 11:27:00 AM	B91552

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report
Lab Order **2210134**
Date Reported: **10/13/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM
Client Sample ID: S-7
Project: Trunk 2C
Collection Date: 10/4/2022 10:30:00 AM
Lab ID: 2210134-007 **Matrix:** SOIL **Received Date:** 10/5/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	10/5/2022 11:56:20 AM	70607
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	10/5/2022 11:47:30 AM	70606
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	10/5/2022 11:47:30 AM	70606
Surr: DNOP	92.7	21-129		%Rec	1	10/5/2022 11:47:30 AM	70606
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **BRM**	
Gasoline Range Organics (GRO)	ND	3.0		mg/Kg	1	10/5/2022 11:47:00 AM	A91552
Surr: BFB	103	37.7-212		%Rec	1	10/5/2022 11:47:00 AM	A91552
EPA METHOD 8021B: VOLATILES						Analyst: **BRM**	
Benzene	ND	0.015		mg/Kg	1	10/5/2022 11:47:00 AM	B91552
Toluene	ND	0.030		mg/Kg	1	10/5/2022 11:47:00 AM	B91552
Ethylbenzene	ND	0.030		mg/Kg	1	10/5/2022 11:47:00 AM	B91552
Xylenes, Total	ND	0.060		mg/Kg	1	10/5/2022 11:47:00 AM	B91552
Surr: 4-Bromofluorobenzene	101	70-130		%Rec	1	10/5/2022 11:47:00 AM	B91552

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report
Lab Order **2210134**
Date Reported: **10/13/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM
Client Sample ID: S-8
Project: Trunk 2C
Collection Date: 10/4/2022 10:35:00 AM
Lab ID: 2210134-008 **Matrix:** SOIL **Received Date:** 10/5/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	10/5/2022 12:08:45 PM	70607
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	10/5/2022 11:58:05 AM	70606
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	10/5/2022 11:58:05 AM	70606
Surr: DNOP	80.9	21-129		%Rec	1	10/5/2022 11:58:05 AM	70606
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **BRM**	
Gasoline Range Organics (GRO)	ND	3.2		mg/Kg	1	10/5/2022 12:07:00 PM	A91552
Surr: BFB	107	37.7-212		%Rec	1	10/5/2022 12:07:00 PM	A91552
EPA METHOD 8021B: VOLATILES						Analyst: **BRM**	
Benzene	ND	0.016		mg/Kg	1	10/5/2022 12:07:00 PM	B91552
Toluene	ND	0.032		mg/Kg	1	10/5/2022 12:07:00 PM	B91552
Ethylbenzene	ND	0.032		mg/Kg	1	10/5/2022 12:07:00 PM	B91552
Xylenes, Total	ND	0.064		mg/Kg	1	10/5/2022 12:07:00 PM	B91552
Surr: 4-Bromofluorobenzene	103	70-130		%Rec	1	10/5/2022 12:07:00 PM	B91552

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report
Lab Order **2210134**
Date Reported: **10/13/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM
Client Sample ID: S-9
Project: Trunk 2C
Collection Date: 10/4/2022 10:40:00 AM
Lab ID: 2210134-009 **Matrix:** SOIL **Received Date:** 10/5/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	10/5/2022 12:21:09 PM	70607
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	10/5/2022 12:08:41 PM	70606
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	10/5/2022 12:08:41 PM	70606
Surr: DNOP	77.7	21-129		%Rec	1	10/5/2022 12:08:41 PM	70606
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **BRM**	
Gasoline Range Organics (GRO)	ND	3.0		mg/Kg	1	10/5/2022 12:26:00 PM	A91552
Surr: BFB	102	37.7-212		%Rec	1	10/5/2022 12:26:00 PM	A91552
EPA METHOD 8021B: VOLATILES						Analyst: **BRM**	
Benzene	ND	0.015		mg/Kg	1	10/5/2022 12:26:00 PM	B91552
Toluene	ND	0.030		mg/Kg	1	10/5/2022 12:26:00 PM	B91552
Ethylbenzene	ND	0.030		mg/Kg	1	10/5/2022 12:26:00 PM	B91552
Xylenes, Total	ND	0.060		mg/Kg	1	10/5/2022 12:26:00 PM	B91552
Surr: 4-Bromofluorobenzene	100	70-130		%Rec	1	10/5/2022 12:26:00 PM	B91552

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report
Lab Order **2210134**
Date Reported: **10/13/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM
Client Sample ID: S-10
Project: Trunk 2C
Collection Date: 10/4/2022 10:45:00 AM
Lab ID: 2210134-010 **Matrix:** SOIL **Received Date:** 10/5/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	10/5/2022 12:33:34 PM	70607
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	10/5/2022 12:19:18 PM	70606
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	10/5/2022 12:19:18 PM	70606
Surr: DNOP	94.7	21-129		%Rec	1	10/5/2022 12:19:18 PM	70606
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **BRM**	
Gasoline Range Organics (GRO)	ND	3.1		mg/Kg	1	10/5/2022 12:46:00 PM	A91552
Surr: BFB	108	37.7-212		%Rec	1	10/5/2022 12:46:00 PM	A91552
EPA METHOD 8021B: VOLATILES						Analyst: **BRM**	
Benzene	ND	0.015		mg/Kg	1	10/5/2022 12:46:00 PM	B91552
Toluene	ND	0.031		mg/Kg	1	10/5/2022 12:46:00 PM	B91552
Ethylbenzene	ND	0.031		mg/Kg	1	10/5/2022 12:46:00 PM	B91552
Xylenes, Total	ND	0.062		mg/Kg	1	10/5/2022 12:46:00 PM	B91552
Surr: 4-Bromofluorobenzene	104	70-130		%Rec	1	10/5/2022 12:46:00 PM	B91552

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2210134**

13-Oct-22

Client: ENSOLUM

Project: Trunk 2C

Sample ID: **MB-70607**	SampType: **mblk**	TestCode: **EPA Method 300.0: Anions**
Client ID: **PBS**	Batch ID: **70607**	RunNo: **91550**
Prep Date: **10/5/2022**	Analysis Date: **10/5/2022**	SeqNo: **3280992** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-70607**	SampType: **lcs**	TestCode: **EPA Method 300.0: Anions**
Client ID: **LCSS**	Batch ID: **70607**	RunNo: **91550**
Prep Date: **10/5/2022**	Analysis Date: **10/5/2022**	SeqNo: **3280993** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.8	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix interference
B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2210134**

13-Oct-22

Client: ENSOLUM

Project: Trunk 2C

Sample ID: **LCS-70606**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **70606**	RunNo: **91556**
Prep Date: **10/5/2022**	Analysis Date: **10/5/2022**	SeqNo: **3279813** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	34	15	50.00	0	68.5	64.4	127			
Surr: DNOP	3.3		5.000		65.3	21	129			

Sample ID: **MB-70606**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **70606**	RunNo: **91556**
Prep Date: **10/5/2022**	Analysis Date: **10/5/2022**	SeqNo: **3279814** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.4		10.00		84.2	21	129			

Sample ID: **2210134-001AMS**	SampType: **MS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **S-1**	Batch ID: **70606**	RunNo: **91556**
Prep Date: **10/5/2022**	Analysis Date: **10/5/2022**	SeqNo: **3281717** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	35	15	49.90	0	69.3	36.1	154			
Surr: DNOP	3.4		4.990		68.0	21	129			

Sample ID: **2210134-001AMSD**	SampType: **MSD**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **S-1**	Batch ID: **70606**	RunNo: **91556**
Prep Date: **10/5/2022**	Analysis Date: **10/5/2022**	SeqNo: **3281718** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	32	14	46.43	0	68.9	36.1	154	7.80	33.9	
Surr: DNOP	3.2		4.643		68.1	21	129	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix interference
B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2210134**

13-Oct-22

Client: ENSOLUM

Project: Trunk 2C

Sample ID: **2210134-001a ms**	SampType: **MS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **S-1**	Batch ID: **A91552**	RunNo: **91552**
Prep Date:	Analysis Date: **10/5/2022**	SeqNo: **3280125** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	16	3.2	16.23	0	96.3	70	130			
Surr: BFB	1400		649.4		215	37.7	212			S

Sample ID: **2210134-001A MSD**	SampType: **MSD**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **S-1**	Batch ID: **A91552**	RunNo: **91552**
Prep Date:	Analysis Date: **10/5/2022**	SeqNo: **3280126** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	17	3.2	16.23	0	103	70	130	7.09	20	
Surr: BFB	1400		649.4		214	37.7	212	0	0	S

Sample ID: **2.5ug gro lcs**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSS**	Batch ID: **A91552**	RunNo: **91552**
Prep Date:	Analysis Date: **10/5/2022**	SeqNo: **3280157** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	99.6	72.3	137			
Surr: BFB	2200		1000		223	37.7	212			S

Sample ID: **mb**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBS**	Batch ID: **A91552**	RunNo: **91552**
Prep Date:	Analysis Date: **10/5/2022**	SeqNo: **3280158** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1100		1000		110	37.7	212			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix interference
B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2210134**

13-Oct-22

Client: ENSOLUM

Project: Trunk 2C

Sample ID: **100ng btex lcs**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSS**	Batch ID: **B91552**	RunNo: **91552**
Prep Date:	Analysis Date: **10/5/2022**	SeqNo: **3280141** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.97	0.025	1.000	0	96.9	80	120			
Toluene	1.0	0.050	1.000	0	100	80	120			
Ethylbenzene	1.0	0.050	1.000	0	101	80	120			
Xylenes, Total	3.0	0.10	3.000	0	99.8	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		102	70	130			

Sample ID: **2210134-002a ms**	SampType: **MS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **S-2**	Batch ID: **B91552**	RunNo: **91552**
Prep Date:	Analysis Date: **10/5/2022**	SeqNo: **3280143** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.66	0.017	0.6794	0	97.4	68.8	120			
Toluene	0.67	0.034	0.6794	0	98.8	73.6	124			
Ethylbenzene	0.68	0.034	0.6794	0	100	72.7	129			
Xylenes, Total	2.0	0.068	2.038	0	98.7	75.7	126			
Surr: 4-Bromofluorobenzene	0.66		0.6794		97.4	70	130			

Sample ID: **2210134-002A MSD**	SampType: **MSD**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **S-2**	Batch ID: **B91552**	RunNo: **91552**
Prep Date:	Analysis Date: **10/5/2022**	SeqNo: **3280144** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.64	0.017	0.6794	0	94.7	68.8	120	2.72	20	
Toluene	0.64	0.034	0.6794	0	94.7	73.6	124	4.17	20	
Ethylbenzene	0.66	0.034	0.6794	0	97.8	72.7	129	2.20	20	
Xylenes, Total	2.0	0.068	2.038	0	96.4	75.7	126	2.42	20	
Surr: 4-Bromofluorobenzene	0.65		0.6794		96.4	70	130	0	0	

Sample ID: **mb**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBS**	Batch ID: **B91552**	RunNo: **91552**
Prep Date:	Analysis Date: **10/5/2022**	SeqNo: **3280159** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		101	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix interference
B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: ENSOLUM Work Order Number: 2210134 RcptNo: 1

Received By: Juan Rojas 10/5/2022 7:00:00 AM

Completed By: Juan Rojas 10/5/2022 7:16:54 AM

Reviewed By: TMu 10/5/22

Chain of Custody

1. Is Chain of Custody complete? Yes ☑ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☑ No ☐ NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C Yes ☑ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☑ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☑ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☑ No ☐
8. Was preservative added to bottles? Yes ☐ No ☑ NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes ☐ No ☐ NA ☑
10. Were any sample containers received broken? Yes ☐ No ☑
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes ☑ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☑ No ☐
13. Is it clear what analyses were requested? Yes ☑ No ☐
14. Were all holding times able to be met? (If no, notify customer for authorization.) Yes ☑ No ☐

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)
Adjusted? _____
Checked by: JR 10/5/22

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date _____
By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person
Regarding: _____
Client Instructions: _____

16. Additional remarks:

17. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.8	Good				

Chain-of-Custody Record

Client: Ensdem, LLC.

Mailing Address: 604 S. Rio Grande Suit A 87410

Phone #:

email or Fax#:

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other
☐ EDD (Type)

Turn-Around Time: 100% Same Day
☐ Standard ☑ Rush 10-5-22

Project Name: Trunk 2C

Project #: 05A12212

Project Manager: K Summers

Sampler: C W Aponte

On Ice: ☑ Yes ☐ No

# of Coolers: 1

Cooler Temp (including CF): 0.8-0=0.8 (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2210134	BTEX / ~~MTBE~~ / ~~TMB's~~ (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, ~~F, Br, NO₃, NO₂, PO₄, SO₄~~	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)						
10/4	1000	S	S-1	1 4oz Jar	Cool	-001	✓	✓					✓									
10/4	1005	S	S-2		Cool	-002	✓	✓					✓									
10/4	1010	S	S-3		Cool	-003	✓	✓					✓									
10/4	1015	S	S-4		Cool	-004	✓	✓					✓									
10/4	1020	S	S-5		Cool	-005	✓	✓					✓									
10/4	1025	S	S-6		Cool	-006	✓	✓					✓									
10/4	1030	S	S-7		Cool	-007	✓	✓					✓									
10/4	1035	S	S-8		Cool	-008	✓	✓					✓									
10/4	1040	S	S-9		Cool	-009	✓	✓					✓									
10/4	1045	S	S-10		Cool	-010	✓	✓					✓									

Date	Time	Relinquished by	Received by	Via	Date	Time
10/4/22	1553	[signature]	Chet Wat		10/4/22	1553
10/4/22	1846	Chet Wat	[signature]	courier	10/5/22	7:00

Remarks: PM - Tom Long
Ray Key RB21200
AFE # N60998
Same Day

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 199329

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 199329
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	4/28/2023