

10500 05/08/2023 reported by Dalton to NC at b12:10 05/09/2023

ENVIRONMENTAL - MATERIALS USED

Manual Gas Composition? *
No

Material Template
Events Material (Daily)

Meters/Streams (Count) *
1

Meter or Spill Material 1 *
DRILLING ISLAND #5

Meter Row N
283

Current Analysis?
Yes

Gas Volume by Stream *
(mscf) - Meter 1
677.985

Volume Calculator 1

Calc Details 1
Vol=3.14159 * (Dia / 12 / 2)^2 * Len * (StartPressure - EndPressure) / 14.7 / 1000
Dia=8, Len(ft)=55440.00,
StartPressure=515, EndPressure=0

External Calc 1

What percentage of total volume combusted/flared?
0

Event Category
Malfunction

Visible Smoke? *
No

Fire or explosion or struck by lightning?
No

Has there been a pipeline break?

Type of Pipeline
Gathering

Composition	Parameter	Compound	Value	C	L	O	Serial Number
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		Carbon Dioxide	= 0.101 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		Methane	= 70.709099 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		Carbon Monoxide	= 0 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		Hydrogen Sulfide	= 0.003 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		Hexane	= 0.035 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		Butane	= 2.129 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		Pentane	= 0.055 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		Heptane	= 0.0389 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		n-Decane	= 0 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		n-Nonane	= 0.052 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		n-Octane	= 0.2259 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		Nitrogen	= 1.887 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		Propane	= 6.878 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		Ethane	= 12.988 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		Isobutane	= 0.792 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		Isopentane	= 0.55 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		Water	= 0 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		Argon	= 0 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		Hydrogen	= 0 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		Helium	= 0 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - DRILLING ISLAND #5 - FlowCal Mole%		Oxygen	= 0 mol %	✓	✓	✓	
05/08/23 04:00:00 pm - Event Mole% Consistency Check		= mol %		✓	✓	✓	
05/08/23 04:00:00 pm - Gas Volume Flared		= scf		✓	✓	✓	
05/08/23 04:00:00 pm - Gas Volume Ventd		= scf		✓	✓	✓	
BTU Content	Parameter	Compound	Value	C	L	O	Serial Number

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

DEFINITIONS

Action 215176

DEFINITIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 215176
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 215176

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	Action Number: 215176
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Unavailable.
Incident Facility	[fAB1815958869] 10500 Pipeline

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	4
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

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QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/08/2023
Time vent or flare was discovered or commenced	04:00 PM
Time vent or flare was terminated	05:00 PM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Other Pipeline (Any) Natural Gas Vented Released: 678 Mcf Recovered: 0 Mcf Lost: 678 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	pipeline leak discovered by third party
Steps taken to limit the duration and magnitude of vent or flare	pipeline segment was LOTO and blew down as ops was addressing it
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	cause is under investigation

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
nlcase	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/9/2023