Form C-141
Page 3

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2226243053
District RP	
Facility ID	
Application ID	

Accepted - 05/19/2023

NV

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	859 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141
Page 4

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2226243053
District RP	
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Shaw-Marie Ford Title: Regulatory Specialist

Signature: Shaw-Marie Ford Date: 10/05/2022

email: sford@djrllc.com Telephone: 505-716-3297

OCD Only

Received by: Jocelyn Harimon Date: 10/05/2022

DJR Operating, LLC
Nageezi Unit 632H
30-045-38210
Incident ID nAPP2226243053
Narrative

09/16/2022

Automation detected a high tower alarm on the Nageezi Unit 632H-Vapor Recovery Tower (VRT). Lease Operator attempted to clear the alarm on the VRT by opening a valve to drain excess to pit. Once alarm cleared, the operator thought he closed the valve; however, the valve was not fully closed which led the pit to overflow an estimated 13 bbls within the facility's secondary containment. A hydro vac truck was dispatched to the facility. The pit was pulled, and the secondary containment was vacuumed of all residual fluids which were transported and disposed of at an authorized facility.

09/17/2022

A pressure washer and hydro vac truck arrived at the facility to power wash gravel within the secondary containment. All residual fluids where vacuumed from the secondary containment, transported and disposed of at an authorized facility.

09/19/2022

An inspection of the secondary containment liner was conducted and found to be damaged. A written notice pursuant to Subsection B of 19.15.29.10 NMAC was filed and assigned incident ID nAPP2226243053.

09/21/2022

Scheduled soil sample

09/26/2022

Sampling operations took place with no agency representative onsite to witness. The impacted liner was tested at the site of the liner tear. An additional 5 cuts were made in the liner and samples were taken from each. Samples were hand delivered for analysis of BTEX, TPH (GRO/DRO/ORO) and Chlorides.

10/04/2022

Impacted liner was repaired and inspected.

10/05/2022

Analytical Report received.

DJR Operating, LLC respectfully requests a deferral of remediation as this is a new producing oil and gas well, completed on 09/15/2022. First oil delivery occurred on 09/16/2022.

The release did not impact an outside area of oil and gas production site. The impacted liner within the secondary containment is immediately around production equipment and does not cause imminent risk to human health, the environment, or ground water. Once the facility is no longer in use or at Final Abandonment, DJR will return to the Nageezi Unit 632H production facility and ensure the area is remediated per State and Federal Regulations.

DJR Operating, LLC
Nageezi Unit 632H
30-045-38210
Incident ID nAPP22262430353

DJR Operating, LLC
Nageezi Unit 632H
30-045-38210
Incident ID nAPP22262430353

RELEASE CALCULATION

Inches	Decimal conversion
1/8"	0.00125
1/4"	0.025
1/2"	0.05
3/4"	0.075
1"	0.083333
2"	0.1666
3"	0.25
4"	0.333
5"	0.4166
6"	0.5
7"	0.58
8"	0.666
9"	0.75
10"	0.833
11"	0.9166

Cubic Feet Calculations: Fill in Bold Black Cells

Length (feet)	25
Width (feet)	25
Depth (feet) (see conversions)	0.25

156.25 Cuft.

13.3817 Total Bbls

Factors:

Sand	3.357
Gravel	3.597
Clay	1

562.03125 Total Gallons

INPUT FACTOR HERE: 3.597

	Footages	Totals:
Multiple footages:		

Total for Multiple Footages: **0**

Location Name:	**NU #632H**
Location Pad (if needed):	**G35-2409**
Date of Release:	**9/16/2022**
API:	**30-045-38210**
Sec - Township-Range:	**ULSTR: SWNE G-35-24N-9W**
Source of Incident:	**VRT/Tank drain pit**
Cause of incident:	**Drain valve left open**
Type of Fluid:	**oil and water**
Entered a wash?:	**No**
Amount of fluid:	**13.3817**
Photos if Available	**Yes sent via email.**

*** Red Cells contain formulas to auto calculate**

DJR Operating, LLC
Nageezi Unit 632H
30-045-38210
Incident ID nAPP22262430353

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30-045-38210
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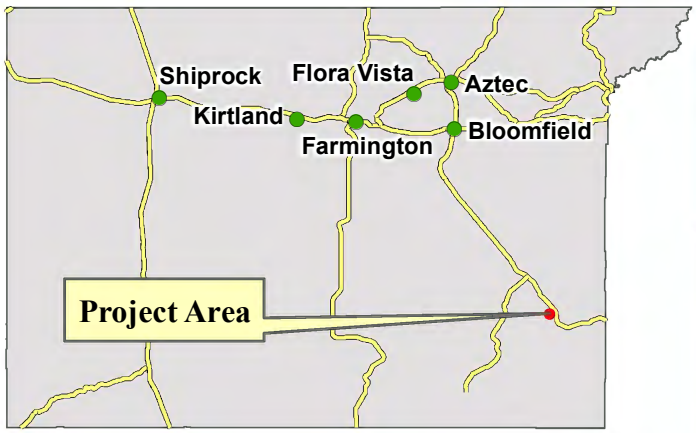
DJR Operating, LLC
Nageezi Unit 632H
30-045-38210
Incident ID nAPP22262430353



San Juan County, New Mexico

SS05
SS04
SS01/SS02
SS03
SS06

Feet
0
5
10

N

Notes: All samples collected 9/26/2022. SS02 collected as a vertical characterization sample.

Legend

- Soil Sample
- Tank
- Lined Secondary Containment
- Concrete Block

Cottonwood CONSULTING

Mapping by: E. Millar, 9/28/2022
Coordinate System:
NAD 1983 UTM Zone 13 N

Location: Sec 35 T24N R9W NMPM

Nageezi #632H
Project Map
DJR Operating, LLC

Cottonwood CONSULTING

Nageezi #632H
Photographic Log
DJR Operating LLC

Photo 1: Nageezi #632H well sign, 9/26/2022.

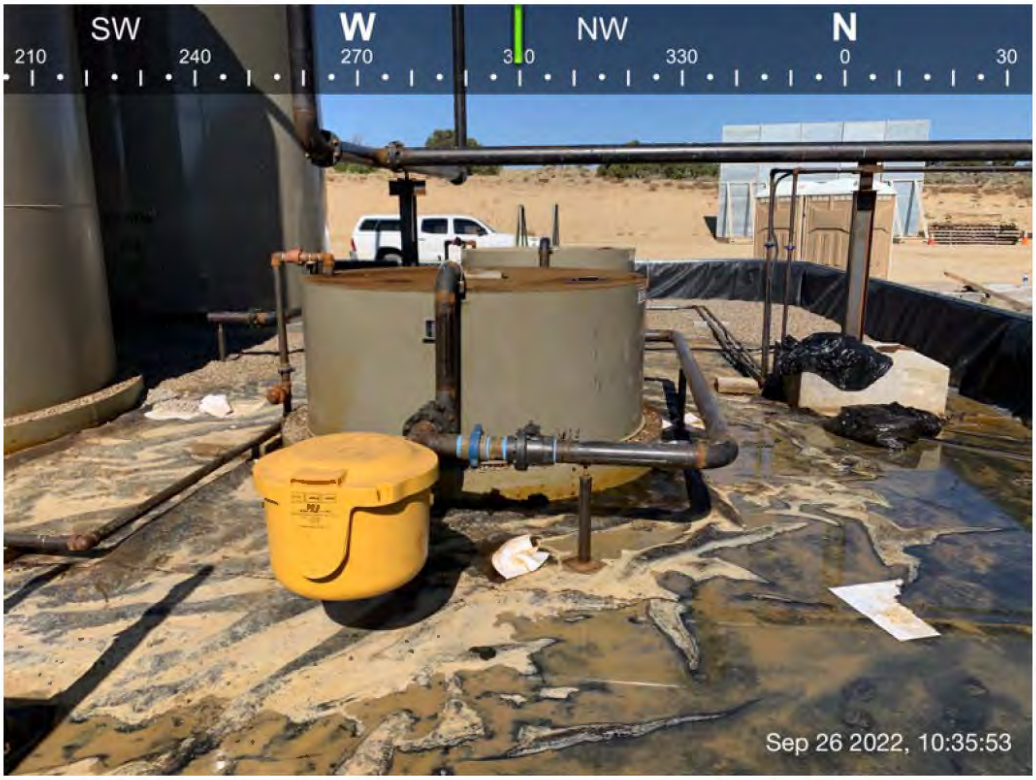


Photo 2: Point of release and release area, 9/26/2022.

Cottonwood CONSULTING

Nageezi #632H
Photographic Log
DJR Operating LLC

Photo 3: Hole in liner, 9/26/2022.

Photo 4: SS01 and SS02 collected from the hole in the liner, 9/26/2022.

Cottonwood CONSULTING

Nageezi #632H
Photographic Log
DJR Operating LLC

Photo 5: SS03 collected from below the liner, 9/26/2022.

Photo 6: SS04 collected from below the liner, 9/26/2022.

Cottonwood CONSULTING

Nageezi #632H
Photographic Log
DJR Operating LLC

Photo 7: SS05 collected from below the liner, 9/26/2022.

Photo 8: SS06 collected from below the liner, 9/26/2022.

Cottonwood CONSULTING

Nageezi #632H
Photographic Log
DJR Operating LLC

Photo 9: Sample locations, 9/26/2022.

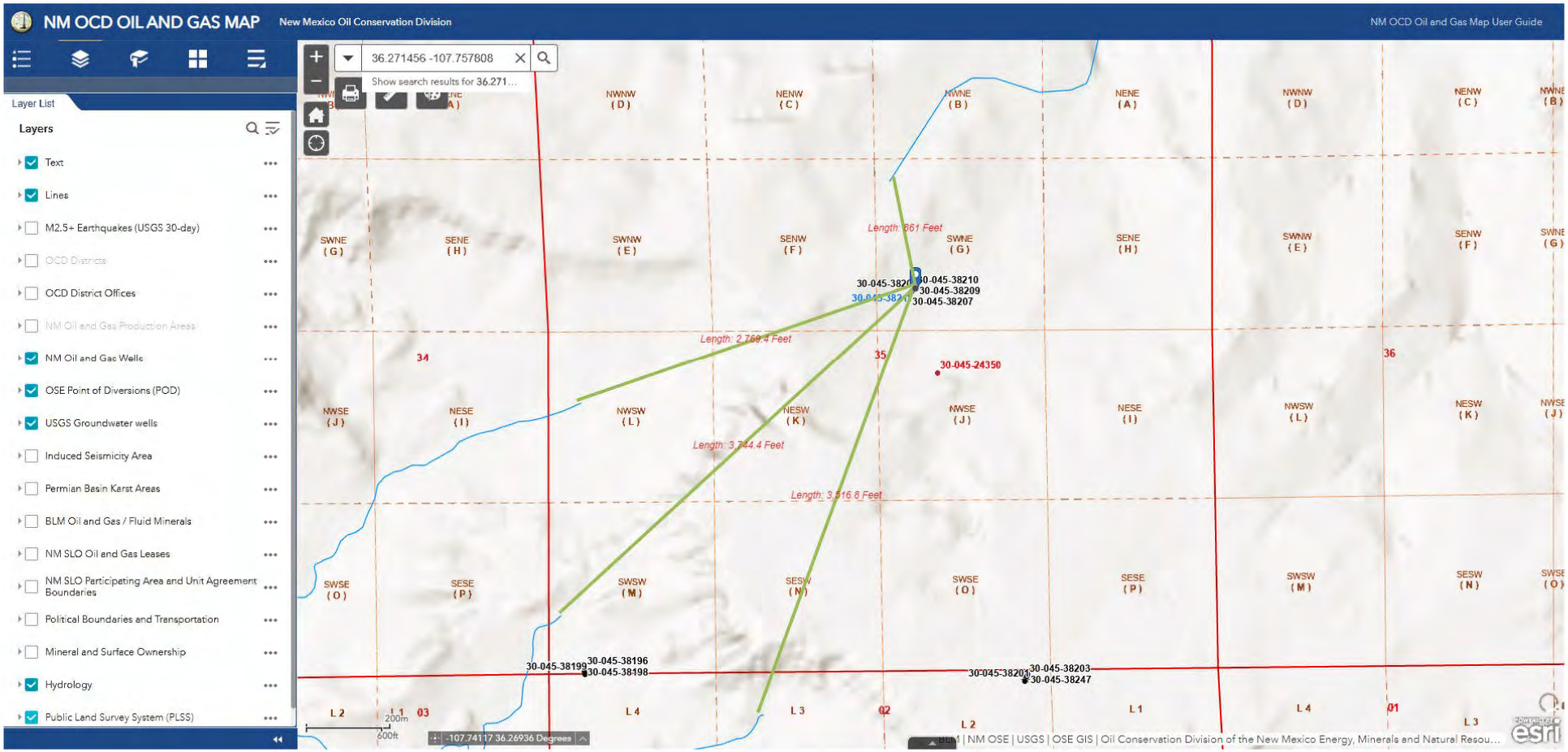
DJR Operating, LLC
Nageezi Unit 632H
30-045-38210
Incident ID nAPP22262430353

Depth to Ground Water Determination

Formation Tops (Sd = Sand; Sh = Shale; Siltstone = Slt, Coal = C; W = water; O = oil; G = gas; NP = no penetration)

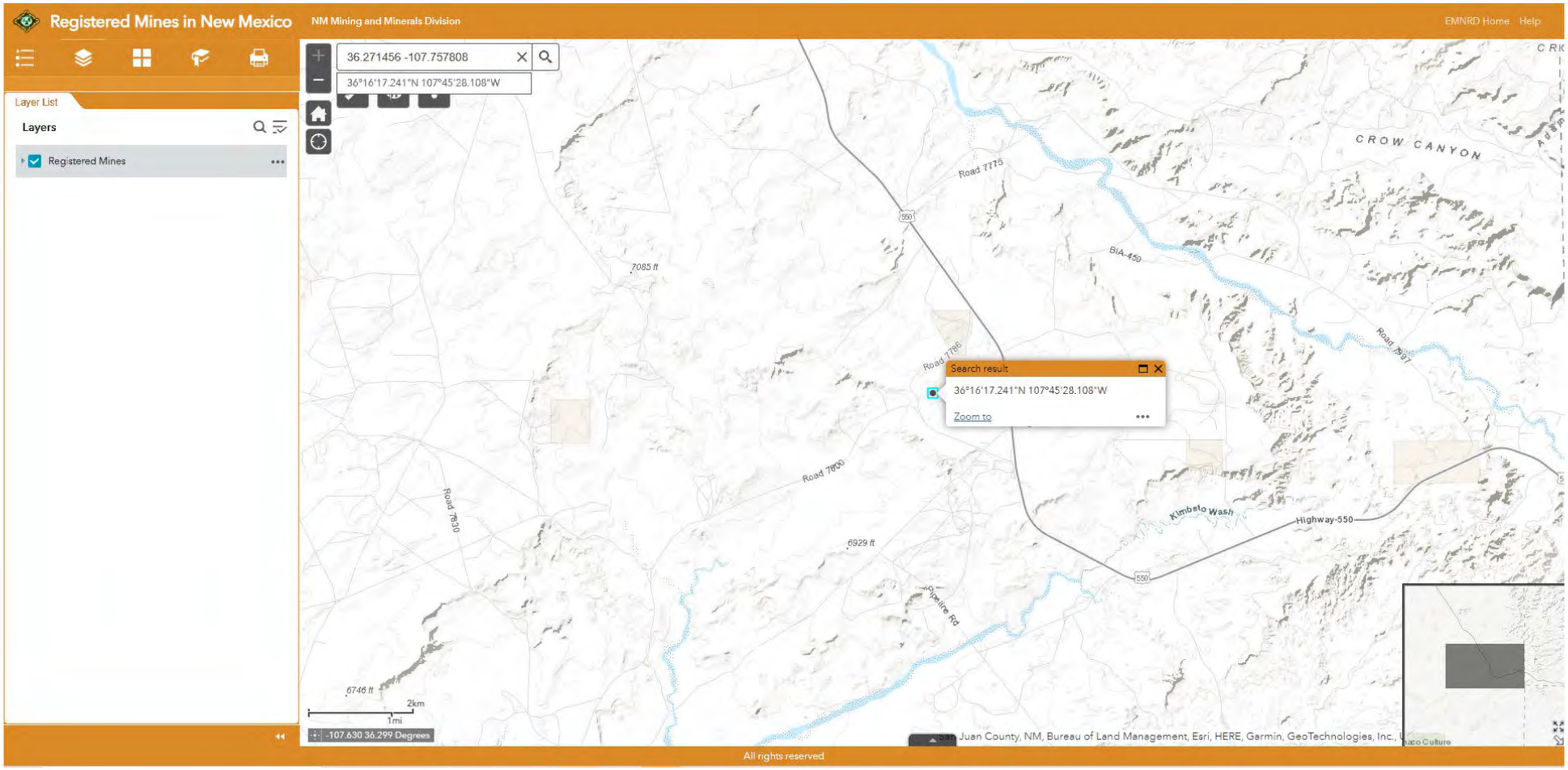
Name	MD (ft)	TVD (ft)	Lithology	Pore fluid	Expected Pore Pressure (ppg)	Planned Mud Weight (ppg)
Ojo Alamo	861	859	Sd	W	8.3	8.4 – 8.8
Kirtland	946	943	Sh	-	8.3	8.4 – 8.8
Fruitland	1261	1255	C	G	8.3	9.0 - 9.5
Pictured Cliffs	1606	1597	Sd	W	8.3	9.0 - 9.5
Lewis	1702	1692	Sh	-		9.0 - 9.5
Chacra	2397	2381	Sd	-	8.3	9.0 - 9.5
Menefee	3116	3093	Sd, C	G	8.3	9.0 - 9.5
Point Lookout	4099	4067	Sd	-	8.3	9.0 - 9.5
Mancos	4269	4235	Sh	-		9.0 - 9.5
Mancos Silt	4596	4559	Slt	O/G	6.6	9.0 - 9.5
Gallup A	5123	5057	Slt	O/G	6.6	9.0 - 9.5
Gallup B	5176	5099	Sd	O/G	6.6	8.8 -9.0
Gallup C	5359	5218	Sd	O/G	6.6	8.8 -9.0
Target	5719	5319	Sd	O/G	6.6	8.8 -9.0

DJR Operating, LLC
Nageezi Unit 632H
30-045-38201
Incident ID nAPP2226243053

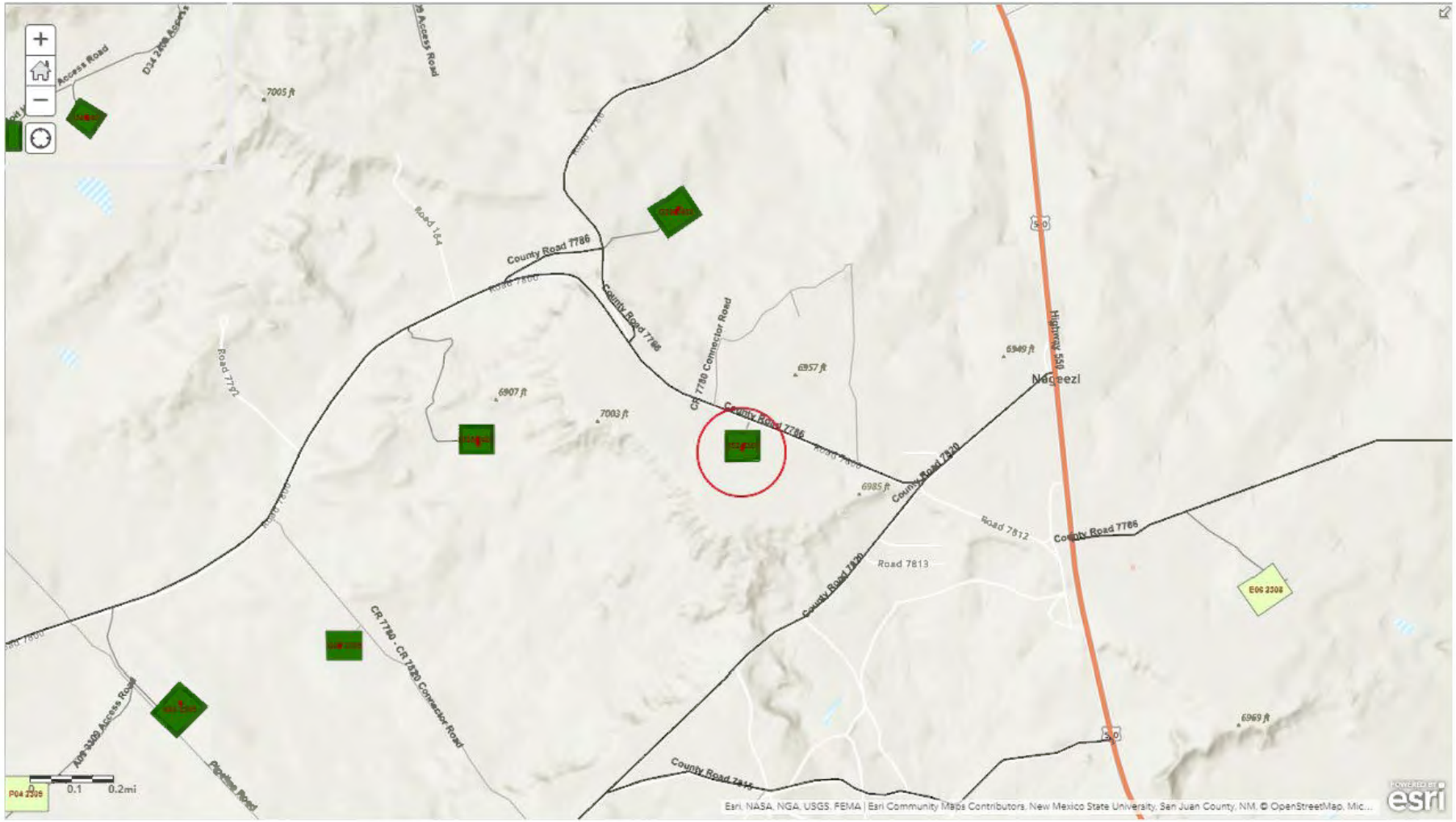


DJR Operating, LLC
Nageezi Unit 632H
30-045-38201
Incident ID nAPP226243053

DJR Operating, LLC
Nageezi Unit 632H
30-045-38201
Incident ID nAPP2226243053



DJR Operating, LLC
Nageezi Unit 632H
30-045-38201
Incident ID nAPP2226243053



WELL FLAG
LATITUDE: 36.271456° N
LONGITUDE: 107.757808° W
DATUM: NAD83

DJR OPERATING, LLC
NAGEEZI UNIT #632H

2318' FNL & 2282' FEL
LOCATED IN THE SW/4 NE/4 OF SECTION 35,
T24N, R9W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 6901', NAVD 88
FINISHED PAD ELEVATION: 6899.0', NAVD 88
G35-2409

50' 0 50' 100'
SCALE = 1" = 100'

NOTES:

1.) BASIS OF BEARING: BETWEEN FOUND MONUMENTS AT THE NORTHEAST CORNER AND THE NORTHWEST CORNER OF SECTION 35, TOWNSHIP 24 NORTH, RANGE 9 WEST, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO.
LINE BEARS: N 89°47'02" W A DISTANCE OF 5275.71 FEET AS MEASURED BY G.P.S. AND BASED ON THE N.M.S.P. COORDINATE SYSTEM (WEST ZONE).

2.) LATITUDE, LONGITUDE AND ELLIPSOIDAL HEIGHT BASED ON AZTEC CORS L1 PHASE CENTER.
DISTANCES SHOWN ARE GROUND DISTANCES USING A TRAVERSE MERCATOR PROJECTION FROM A WGS84 ELLIPSOID, CONVERTED TO NAD83.
NAVD88 ELEVATIONS AS PREDICTED BY GEOID09.

3.) LOCATION OF UNDERGROUND UTILITIES DEPICTED ARE APPROXIMATE. PRIOR TO EXCAVATION UNDERGROUND UTILITIES SHOULD BE FIELD VERIFIED. ALL CONSTRUCTION ACTIVITIES SHOULD BE FIELD VERIFIED WITH NEW MEXICO ONE-CALL AUTHORITIES AT LWEST 48 HOURS PRIOR TO CONSTRUCTION.

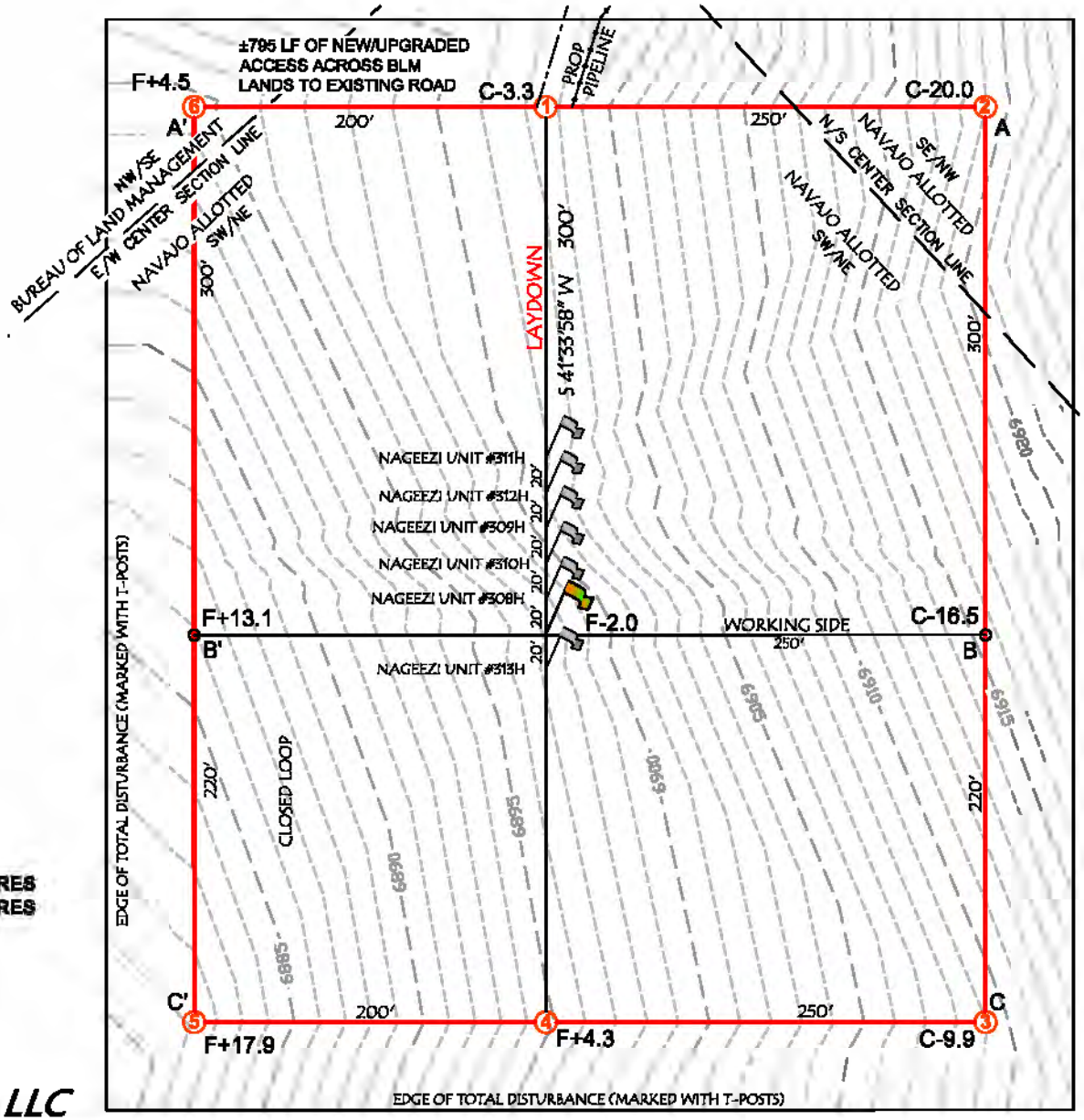
4.) T-POSTS HAVE BEEN SET TO DEFINE THE EDGE OF DISTURBANCE LIMITS WHICH ARE 50' OFFSETS FROM THE EDGE OF THE STAKED WELL PAD.

NOTE:
CHENAULT CONSULTING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

~ SURFACE OWNERSHIP ~
SW/NE SEC. 35 - ALLOTTED
SE/NW SEC. 35 - ALLOTTED
S/2 SEC. 35 - BLM

NAVAJO ALLOTTED (SW/NE) = 7.09 ACRES
NAVAJO ALLOTTED (SE/NW) = 0.52 ACRES
BLM (S/2) = 0.22 ACRES
TOTAL PERMITTED AREA
620' x 550' = 7.83 ACRES
SCALE: 1" = 100'
DATE: 04/08/20
DRAWN BY: GRR

DJR OPERATING, LLC



SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE.

CCI
CHENAULT CONSULTING INC.

National Flood Hazard Layer FIRMette

FEMA

107°45'47"W 36°16'32"N

0 250 500 1,000 1,500 2,000 Feet

1:6,000

107°45'9"W 36°16'3"N

Basemap: USGS National Map: Orthoimagery: Data refreshed October, 2020

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS
- Without Base Flood Elevation (BFE) *Zone A, V, A99*
- With BFE or Depth *Zone AE, AO, AH, VE, AR*
- Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD
- 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile *Zone X*
- Future Conditions 1% Annual Chance Flood Hazard *Zone X*
- Area with Reduced Flood Risk due to Levee. See Notes. *Zone X*
- Area with Flood Risk due to Levee *Zone D*

OTHER AREAS
- NO SCREEN Area of Minimal Flood Hazard *Zone X*
- Effective LOMRs
- Area of Undetermined Flood Hazard *Zone D*

GENERAL STRUCTURES
- Channel, Culvert, or Storm Sewer
- Levee, Dike, or Floodwall

OTHER FEATURES
- 20.2 / 17.5 Cross Sections with 1% Annual Chance / Water Surface Elevation
- Coastal Transect
- Base Flood Elevation Line (BFE)
- Limit of Study
- Jurisdiction Boundary
- Coastal Transect Baseline
- Profile Baseline
- Hydrographic Feature

MAP PANELS
- Digital Data Available
- No Digital Data Available
- Unmapped

N

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 10/5/2022 at 12:19 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Report to:

Shaw Ford

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

DJR Operating, LLC

Project Name:	Nageezi Unit 632 H
Work Order:	E209143
Job Number:	17035-0028
Received:	9/26/2022

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
10/4/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.
Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 10/4/22

Shaw Ford
1 Rd 3263
Aztec, NM 87410

Project Name: Nageezi Unit 632 H
Workorder: E209143
Date Received: 9/26/2022 1:43:00PM

Shaw Ford,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 9/26/2022 1:43:00PM, under the Project Name: Nageezi Unit 632 H.

The analytical test results summarized in this report with the Project Name: Nageezi Unit 632 H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Alexa Michaels
Sample Custody Officer
Office: 505-632-1881
labadmin@envirotech-inc.com

Field Offices:

Southern New Mexico Area
Lynn Jarboe
Technical Representative/Client Services
Office: 505-421-LABS(5227)
Cell: 505-320-4759
ljarboe@envirotech-inc.com

West Texas Midland/Odessa Area
Rayny Hagan
Technical Representative
Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Sample Summary

DJR Operating, LLC	Project Name:	Nageezi Unit 632 H	**Reported:**
1 Rd 3263	Project Number:	17035-0028	
Aztec NM, 87410	Project Manager:	Shaw Ford	10/04/22 15:35

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SS01	E209143-01A	Soil	09/26/22	09/26/22	Glass Jar, 4 oz.
	E209143-01B	Soil	09/26/22	09/26/22	Glass Jar, 4 oz.
SS02	E209143-02A	Soil	09/26/22	09/26/22	Glass Jar, 4 oz.
	E209143-02B	Soil	09/26/22	09/26/22	Glass Jar, 4 oz.
SS03	E209143-03A	Soil	09/26/22	09/26/22	Glass Jar, 4 oz.
	E209143-03B	Soil	09/26/22	09/26/22	Glass Jar, 4 oz.
SS04	E209143-04A	Soil	09/26/22	09/26/22	Glass Jar, 4 oz.
	E209143-04B	Soil	09/26/22	09/26/22	Glass Jar, 4 oz.
SS05	E209143-05A	Soil	09/26/22	09/26/22	Glass Jar, 4 oz.
	E209143-05B	Soil	09/26/22	09/26/22	Glass Jar, 4 oz.
SS06	E209143-06A	Soil	09/26/22	09/26/22	Glass Jar, 4 oz.
	E209143-06B	Soil	09/26/22	09/26/22	Glass Jar, 4 oz.

Sample Data

DJR Operating, LLC	Project Name:	Nageezi Unit 632 H	
1 Rd 3263	Project Number:	17035-0028	**Reported:**
Aztec NM, 87410	Project Manager:	Shaw Ford	10/4/2022 3:35:56PM

SS01

E209143-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: IY			Batch: 2240036
Benzene	ND	0.0500	2	09/27/22	10/04/22	
Ethylbenzene	ND	0.0500	2	09/27/22	10/04/22	
Toluene	ND	0.0500	2	09/27/22	10/04/22	
o-Xylene	ND	0.0500	2	09/27/22	10/04/22	
p,m-Xylene	ND	0.100	2	09/27/22	10/04/22	
Total Xylenes	ND	0.0500	2	09/27/22	10/04/22	
Surrogate: Bromofluorobenzene		*96.5 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: 1,2-Dichloroethane-d4		*100 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: Toluene-d8		*94.8 %*	*70-130*	*09/27/22*	*10/04/22*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2240036
Gasoline Range Organics (C6-C10)	ND	40.0	2	09/27/22	10/04/22	
Surrogate: Bromofluorobenzene		*96.5 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: 1,2-Dichloroethane-d4		*100 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: Toluene-d8		*94.8 %*	*70-130*	*09/27/22*	*10/04/22*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2240038
Diesel Range Organics (C10-C28)	**4740**	125	5	09/27/22	09/30/22	
Oil Range Organics (C28-C36)	**2810**	250	5	09/27/22	09/30/22	
Surrogate: n-Nonane		*115 %*	*50-200*	*09/27/22*	*09/30/22*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: KL			Batch: 2240031
Chloride	**30.9**	20.0	1	09/27/22	09/28/22	

Sample Data

DJR Operating, LLC	Project Name:	Nageezi Unit 632 H	
1 Rd 3263	Project Number:	17035-0028	**Reported:**
Aztec NM, 87410	Project Manager:	Shaw Ford	10/4/2022 3:35:56PM

SS02

E209143-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: IY			Batch: 2240036
Benzene	ND	0.0250	1	09/27/22	10/04/22	
Ethylbenzene	ND	0.0250	1	09/27/22	10/04/22	
Toluene	ND	0.0250	1	09/27/22	10/04/22	
o-Xylene	ND	0.0250	1	09/27/22	10/04/22	
p,m-Xylene	ND	0.0500	1	09/27/22	10/04/22	
Total Xylenes	ND	0.0250	1	09/27/22	10/04/22	
Surrogate: Bromofluorobenzene		*96.9 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: 1,2-Dichloroethane-d4		*99.0 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: Toluene-d8		*95.9 %*	*70-130*	*09/27/22*	*10/04/22*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2240036
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/22	10/04/22	
Surrogate: Bromofluorobenzene		*96.9 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: 1,2-Dichloroethane-d4		*99.0 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: Toluene-d8		*95.9 %*	*70-130*	*09/27/22*	*10/04/22*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2240038
Diesel Range Organics (C10-C28)	**38.8**	25.0	1	09/27/22	09/30/22	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/22	09/30/22	
Surrogate: n-Nonane		*104 %*	*50-200*	*09/27/22*	*09/30/22*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: KL			Batch: 2240031
Chloride	ND	20.0	1	09/27/22	09/28/22	

Sample Data

DJR Operating, LLC	Project Name:	Nageezi Unit 632 H	
1 Rd 3263	Project Number:	17035-0028	**Reported:**
Aztec NM, 87410	Project Manager:	Shaw Ford	10/4/2022 3:35:56PM

SS03

E209143-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: IY			Batch: 2240036
Benzene	ND	0.0250	1	09/27/22	10/04/22	
Ethylbenzene	ND	0.0250	1	09/27/22	10/04/22	
Toluene	ND	0.0250	1	09/27/22	10/04/22	
o-Xylene	ND	0.0250	1	09/27/22	10/04/22	
p,m-Xylene	ND	0.0500	1	09/27/22	10/04/22	
Total Xylenes	ND	0.0250	1	09/27/22	10/04/22	
Surrogate: Bromofluorobenzene		*96.3 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: 1,2-Dichloroethane-d4		*101 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: Toluene-d8		*94.1 %*	*70-130*	*09/27/22*	*10/04/22*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2240036
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/22	10/04/22	
Surrogate: Bromofluorobenzene		*96.3 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: 1,2-Dichloroethane-d4		*101 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: Toluene-d8		*94.1 %*	*70-130*	*09/27/22*	*10/04/22*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2240038
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/22	09/30/22	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/22	09/30/22	
Surrogate: n-Nonane		*104 %*	*50-200*	*09/27/22*	*09/30/22*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: KL			Batch: 2240031
Chloride	ND	20.0	1	09/27/22	09/28/22	

Sample Data

DJR Operating, LLC	Project Name:	Nageezi Unit 632 H	
1 Rd 3263	Project Number:	17035-0028	**Reported:**
Aztec NM, 87410	Project Manager:	Shaw Ford	10/4/2022 3:35:56PM

SS04

E209143-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: IY			Batch: 2240036
Benzene	ND	0.0250	1	09/27/22	10/04/22	
Ethylbenzene	**0.649**	0.0250	1	09/27/22	10/04/22	
Toluene	**0.570**	0.0250	1	09/27/22	10/04/22	
o-Xylene	**1.26**	0.0250	1	09/27/22	10/04/22	
p,m-Xylene	**2.09**	0.0500	1	09/27/22	10/04/22	
Total Xylenes	**3.35**	0.0250	1	09/27/22	10/04/22	
Surrogate: Bromofluorobenzene		*101 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: 1,2-Dichloroethane-d4		*90.1 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: Toluene-d8		*112 %*	*70-130*	*09/27/22*	*10/04/22*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2240036
Gasoline Range Organics (C6-C10)	**91.2**	20.0	1	09/27/22	10/04/22	
Surrogate: Bromofluorobenzene		*101 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: 1,2-Dichloroethane-d4		*90.1 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: Toluene-d8		*112 %*	*70-130*	*09/27/22*	*10/04/22*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2240038
Diesel Range Organics (C10-C28)	**2640**	250	10	09/27/22	09/30/22	
Oil Range Organics (C28-C36)	**1230**	500	10	09/27/22	09/30/22	
Surrogate: n-Nonane		*102 %*	*50-200*	*09/27/22*	*09/30/22*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: KL			Batch: 2240031
Chloride	ND	20.0	1	09/27/22	09/28/22	

Sample Data

DJR Operating, LLC	Project Name:	Nageezi Unit 632 H	
1 Rd 3263	Project Number:	17035-0028	**Reported:**
Aztec NM, 87410	Project Manager:	Shaw Ford	10/4/2022 3:35:56PM

SS05

E209143-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: IY			Batch: 2240036
Benzene	ND	0.0250	1	09/27/22	10/04/22	
Ethylbenzene	ND	0.0250	1	09/27/22	10/04/22	
Toluene	ND	0.0250	1	09/27/22	10/04/22	
o-Xylene	ND	0.0250	1	09/27/22	10/04/22	
p,m-Xylene	ND	0.0500	1	09/27/22	10/04/22	
Total Xylenes	ND	0.0250	1	09/27/22	10/04/22	
Surrogate: Bromofluorobenzene		*120 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: 1,2-Dichloroethane-d4		*85.9 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: Toluene-d8		*103 %*	*70-130*	*09/27/22*	*10/04/22*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2240036
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/22	10/04/22	
Surrogate: Bromofluorobenzene		*120 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: 1,2-Dichloroethane-d4		*85.9 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: Toluene-d8		*103 %*	*70-130*	*09/27/22*	*10/04/22*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2240038
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/22	09/30/22	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/22	09/30/22	
Surrogate: n-Nonane		*94.8 %*	*50-200*	*09/27/22*	*09/30/22*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: KL			Batch: 2240031
Chloride	ND	20.0	1	09/27/22	09/29/22	

Sample Data

DJR Operating, LLC	Project Name:	Nageezi Unit 632 H	
1 Rd 3263	Project Number:	17035-0028	**Reported:**
Aztec NM, 87410	Project Manager:	Shaw Ford	10/4/2022 3:35:56PM

SS06

E209143-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: IY			Batch: 2240036
Benzene	ND	0.0250	1	09/27/22	10/04/22	
Ethylbenzene	ND	0.0250	1	09/27/22	10/04/22	
Toluene	ND	0.0250	1	09/27/22	10/04/22	
o-Xylene	ND	0.0250	1	09/27/22	10/04/22	
p,m-Xylene	ND	0.0500	1	09/27/22	10/04/22	
Total Xylenes	ND	0.0250	1	09/27/22	10/04/22	
Surrogate: Bromofluorobenzene		*103 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: 1,2-Dichloroethane-d4		*90.5 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: Toluene-d8		*87.1 %*	*70-130*	*09/27/22*	*10/04/22*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2240036
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/22	10/04/22	
Surrogate: Bromofluorobenzene		*103 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: 1,2-Dichloroethane-d4		*90.5 %*	*70-130*	*09/27/22*	*10/04/22*	
Surrogate: Toluene-d8		*87.1 %*	*70-130*	*09/27/22*	*10/04/22*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2240038
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/22	09/30/22	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/22	09/30/22	
Surrogate: n-Nonane		*82.1 %*	*50-200*	*09/27/22*	*09/30/22*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: KL			Batch: 2240031
Chloride	ND	20.0	1	09/27/22	09/29/22	

QC Summary Data

DJR Operating, LLC	Project Name:	Nageezi Unit 632 H	**Reported:**
1 Rd 3263	Project Number:	17035-0028	
Aztec NM, 87410	Project Manager:	Shaw Ford	10/4/2022 3:35:56PM

Volatile Organic Compounds by EPA 8260B

Analyst: RKS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2240036-BLK1)									Prepared: 09/27/22 Analyzed: 09/28/22
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: Bromofluorobenzene	*0.505*		*0.500*		*101*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.458*		*0.500*		*91.6*	*70-130*			
Surrogate: Toluene-d8	*0.483*		*0.500*		*96.5*	*70-130*			
LCS (2240036-BS1)									Prepared: 09/27/22 Analyzed: 09/28/22
Benzene	2.26	0.0250	2.50		90.5	70-130			
Ethylbenzene	2.37	0.0250	2.50		94.8	70-130			
Toluene	2.22	0.0250	2.50		88.9	70-130			
o-Xylene	2.41	0.0250	2.50		96.5	70-130			
p,m-Xylene	4.68	0.0500	5.00		93.5	70-130			
Total Xylenes	7.09	0.0250	7.50		94.5	70-130			
Surrogate: Bromofluorobenzene	*0.532*		*0.500*		*106*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.451*		*0.500*		*90.2*	*70-130*			
Surrogate: Toluene-d8	*0.491*		*0.500*		*98.2*	*70-130*			
Matrix Spike (2240036-MS1)				**Source: E209152-22**					Prepared: 09/27/22 Analyzed: 09/28/22
Benzene	2.23	0.0250	2.50	ND	89.2	48-131			
Ethylbenzene	2.33	0.0250	2.50	ND	93.1	45-135			
Toluene	2.18	0.0250	2.50	ND	87.2	48-130			
o-Xylene	2.39	0.0250	2.50	ND	95.6	43-135			
p,m-Xylene	4.60	0.0500	5.00	ND	92.0	43-135			
Total Xylenes	6.99	0.0250	7.50	ND	93.2	43-135			
Surrogate: Bromofluorobenzene	*0.524*		*0.500*		*105*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.453*		*0.500*		*90.6*	*70-130*			
Surrogate: Toluene-d8	*0.493*		*0.500*		*98.5*	*70-130*			
Matrix Spike Dup (2240036-MSD1)				**Source: E209152-22**					Prepared: 09/27/22 Analyzed: 09/28/22
Benzene	2.24	0.0250	2.50	ND	89.5	48-131	0.336	23	
Ethylbenzene	2.41	0.0250	2.50	ND	96.3	45-135	3.34	27	
Toluene	2.26	0.0250	2.50	ND	90.4	48-130	3.56	24	
o-Xylene	2.46	0.0250	2.50	ND	98.3	43-135	2.81	27	
p,m-Xylene	4.73	0.0500	5.00	ND	94.6	43-135	2.85	27	
Total Xylenes	7.19	0.0250	7.50	ND	95.9	43-135	2.84	27	
Surrogate: Bromofluorobenzene	*0.526*		*0.500*		*105*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.452*		*0.500*		*90.3*	*70-130*			
Surrogate: Toluene-d8	*0.499*		*0.500*		*99.7*	*70-130*			

QC Summary Data

DJR Operating, LLC	Project Name:	Nageezi Unit 632 H	**Reported:**
1 Rd 3263	Project Number:	17035-0028	
Aztec NM, 87410	Project Manager:	Shaw Ford	10/4/2022 3:35:56PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: RKS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2240036-BLK1)									Prepared: 09/27/22 Analyzed: 09/28/22
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: Bromofluorobenzene	*0.505*		*0.500*		*101*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.458*		*0.500*		*91.6*	*70-130*			
Surrogate: Toluene-d8	*0.483*		*0.500*		*96.5*	*70-130*			
LCS (2240036-BS2)									Prepared: 09/27/22 Analyzed: 09/28/22
Gasoline Range Organics (C6-C10)	44.3	20.0	50.0		88.7	70-130			
Surrogate: Bromofluorobenzene	*0.513*		*0.500*		*103*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.433*		*0.500*		*86.6*	*70-130*			
Surrogate: Toluene-d8	*0.502*		*0.500*		*100*	*70-130*			
Matrix Spike (2240036-MS2)				**Source: E209152-22**					Prepared: 09/27/22 Analyzed: 09/28/22
Gasoline Range Organics (C6-C10)	44.0	20.0	50.0	ND	88.1	70-130			
Surrogate: Bromofluorobenzene	*0.513*		*0.500*		*103*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.442*		*0.500*		*88.3*	*70-130*			
Surrogate: Toluene-d8	*0.497*		*0.500*		*99.4*	*70-130*			
Matrix Spike Dup (2240036-MSD2)				**Source: E209152-22**					Prepared: 09/27/22 Analyzed: 09/28/22
Gasoline Range Organics (C6-C10)	43.6	20.0	50.0	ND	87.1	70-130	1.06	20	
Surrogate: Bromofluorobenzene	*0.513*		*0.500*		*103*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.441*		*0.500*		*88.2*	*70-130*			
Surrogate: Toluene-d8	*0.500*		*0.500*		*99.9*	*70-130*			

QC Summary Data

DJR Operating, LLC	Project Name:	Nageezi Unit 632 H	**Reported:**
1 Rd 3263	Project Number:	17035-0028	
Aztec NM, 87410	Project Manager:	Shaw Ford	10/4/2022 3:35:56PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: JL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2240038-BLK1)									Prepared: 09/27/22 Analyzed: 09/28/22
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*47.3*		*50.0*		*94.6*	*50-200*			
LCS (2240038-BS1)									Prepared: 09/27/22 Analyzed: 09/28/22
Diesel Range Organics (C10-C28)	256	25.0	250		102	38-132			
Surrogate: n-Nonane	*44.7*		*50.0*		*89.5*	*50-200*			
Matrix Spike (2240038-MS1)				**Source: E209152-25**					Prepared: 09/27/22 Analyzed: 09/28/22
Diesel Range Organics (C10-C28)	262	25.0	250	ND	105	38-132			
Surrogate: n-Nonane	*47.3*		*50.0*		*94.7*	*50-200*			
Matrix Spike Dup (2240038-MSD1)				**Source: E209152-25**					Prepared: 09/27/22 Analyzed: 09/28/22
Diesel Range Organics (C10-C28)	255	25.0	250	ND	102	38-132	3.09	20	
Surrogate: n-Nonane	*44.8*		*50.0*		*89.6*	*50-200*			

QC Summary Data

DJR Operating, LLC	Project Name:	Nageezi Unit 632 H	**Reported:**
1 Rd 3263	Project Number:	17035-0028	
Aztec NM, 87410	Project Manager:	Shaw Ford	10/4/2022 3:35:56PM

Anions by EPA 300.0/9056A

Analyst: KL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2240031-BLK1)									Prepared: 09/27/22 Analyzed: 09/28/22
Chloride	ND	20.0							
LCS (2240031-BS1)									Prepared: 09/27/22 Analyzed: 09/28/22
Chloride	246	20.0	250		98.5	90-110			
LCS Dup (2240031-BSD1)									Prepared: 09/27/22 Analyzed: 09/28/22
Chloride	273	20.0	250		109	90-110	10.3	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

DJR Operating, LLC	Project Name:	Nageezi Unit 632 H	
1 Rd 3263	Project Number:	17035-0028	**Reported:**
Aztec NM, 87410	Project Manager:	Shaw Ford	10/04/22 15:35

ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Project Information | Chain of Custody | Page 1 of 1

Client: DJR Operating	**Bill To**
Project: Nageezi Unit 6032H	Attention: DJR / Shaw Ford
Project Manager: Shaw Ford	Address: 1 Rd 3263
Address: 1 Rd 3263	City, State, Zip Aztec NM 87410
City, State, Zip: Aztec, NM 87410	Phone: 505-716-3297
Phone: 505-716-3297	Email: sford@djrllc.com
Email: sford@djrllc.com	
Report due by:	

Lab Use Only

Lab WO#	Job Number
E209143	17035-0028

TAT

1D	2D	3D	Standard
			X

EPA Program

CWA	SDWA	RCRA

State

NM	CO	UT	AZ	TX	
X					

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	Remarks
1055	9/26/22	Soil	2	SS01	1	X	X	X			X	
1115	"	"	"	SS02	2	"	"	"			"	
1130	"	"	"	SS03	3	"	"	"			"	
1145	"	"	"	SS04	4	"	"	"			"	
1200	"	"	"	SS05	5	"	"	"			"	
1215	"	"	"	SS06	6	"	"	"			"	

Additional Instructions:
please cc jnarter@cottonwoodconsulting.com & emillar@cottonwoodconsulting.com

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: Emma Millar / Kelsey O Bass

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	9/26/22	1343		9/26/22	13:43
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Lab Use Only
Received on ice: (Y) N
T1 T2 T3
AVG Temp °C 4

Sample Matrix: **S** - Soil, **Sd** - Solid, **Sg** - Sludge, **A** - Aqueous, **O** - Other _____
Container Type: **g** - glass, **p** - poly/plastic, **ag** - amber glass, **v** - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

envirotech

Envirotech Analytical Laboratory

Printed: 9/27/2022 1:11:00PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	DJR Operating, LLC	Date Received:	09/26/22 13:43	Work Order ID:	E209143
Phone:	(979) 820-0551	Date Logged In:	09/26/22 14:50	Logged In By:	Caitlin Christian
Email:	sford@djrllc.com	Due Date:	10/03/22 17:00 (5 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Emma Millar
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Comments/Resolution

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes

Sample Cooler

7. Was a sample cooler received?	Yes
8. If yes, was cooler received in good condition?	Yes
9. Was the sample(s) received intact, i.e., not broken?	Yes
10. Were custody/security seals present?	No
11. If yes, were custody/security seals intact?	NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling	Yes
13. If no visible ice, record the temperature. Actual sample temperature: 4°C	

Sample Container

14. Are aqueous VOC samples present?	No
15. Are VOC samples collected in VOA Vials?	NA
16. Is the head space less than 6-8 mm (pea sized or less)?	NA
17. Was a trip blank (TB) included for VOC analyses?	NA
18. Are non-VOC samples collected in the correct containers?	Yes
19. Is the appropriate volume/weight or number of sample containers collected?	Yes

Field Label

20. Were field sample labels filled out with the minimum information:	
Sample ID?	Yes
Date/Time Collected?	Yes
Collectors name?	Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No
22. Are sample(s) correctly preserved?	NA
24. Is lab filteration required and/or requested for dissolved metals?	No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: na

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2226243053
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: ***Each of the following items must be included in the plan.***

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: ***Each of the following items must be confirmed as part of any request for deferral of remediation.***

☒ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.

☒ Extents of contamination must be fully delineated.

☒ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Shaw-Marie Ford Title: Regulatory Specialist

Signature: Shaw-Marie Ford Date: 10/05/2022

email: sford@djrllc.com Telephone: 505-716-3297

OCD Only

Received by: _____ Date: _____

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____ Date: _____

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2226243053
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Shaw-Marie Ford Title: Regulatory Specialist

Signature: Shaw-Marie Ford Date: 10/05/2022

email: sford@djrllc.com Telephone: 505-716-3297

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 149090

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 149090
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Accepted for the record. Incident on tribal land.	5/19/2023