

REVIEWED

By Nelson Velez at 1:32 pm, May 22, 2023

Review of 2022 Annual Groundwater Report: **Content satisfactory**

1. Proceed with Recommendations as stated in this report.
2. Submit next annual groundwater monitoring report no later than April 1, 2024.



2022 ANNUAL GROUNDWATER MONITORING REPORT

Lordsburg Compressor Station
Hidalgo County, New Mexico

NMOCD Incident No.
nAPP2217233972

Prepared for:

El Paso Natural Gas Company, LLC
1001 Louisiana Street
Houston, Texas 77002

Prepared by:

Stantec Consulting Services, Inc.
11311 Aurora Avenue
Des Moines, IA 50322

March 30, 2023

Table of Contents

<u>ABBREVIATIONS</u>	III
<u>1.0 INTRODUCTION</u>	1
<u>2.0 SITE BACKGROUND</u>	1
2.1 SITE HISTORY	1
2.2 LORDSBURG COMPRESSOR STATION WELL	1
<u>3.0 FIELD ACTIVITIES</u>	2
3.1 FIELD ACTIVITIES.....	2
3.2 QUALITY ASSURANCE/QUALITY CONTROL RESULTS	3
<u>4.0 RESULTS AND DISCUSSION</u>	3
4.1 QUALITY ASSURANCE/QUALITY CONTROL SAMPLE RESULTS	3
4.2 GROUNDWATER SAMPLE RESULTS	3
<u>5.0 RECOMMENDATIONS</u>	3
<u>6.0 REFERENCES</u>	4

2022 ANNUAL GROUNDWATER MONITORING REPORT

LIST OF TABLES

Table 1 – Dissolved Chromium Results

LIST OF FIGURES

Figure 1 – Site Location Map

Figure 2 – Site Plan

LIST OF APPENDICES

Appendix A – NMOCD Site Activity Notifications

Appendix B – Laboratory Analytical Reports – Groundwater

Appendix C – Data Collection Sheets – Groundwater

Appendix D – Data Validation Report

2022 ANNUAL GROUNDWATER MONITORING REPORT

Abbreviations

Bgs	below ground surface
EPNG	El Paso Natural Gas Company, LLC
Gpm	Gallons per minute
mg/L	milligrams per liter
NFA	No Further Action
NMOCD	New Mexico Oil Conservation Division
NMWQCC	New Mexico Water Quality Control Commission
USEPA	United States Environmental Protection Agency

2022 ANNUAL GROUNDWATER MONITORING REPORT

1.0 INTRODUCTION

This 2022 Annual Groundwater Monitoring Report has been prepared on behalf El Paso Natural Gas Company (EPNG), a subsidiary of Kinder Morgan, Inc., by Stantec Consulting Services Inc. (Stantec). This report summarizes quarterly groundwater sampling activities completed at the Lordsburg Compressor Station, located in Hidalgo County, New Mexico (Site; Figure 1), in 2022. On behalf of EPNG, first and second calendar quarter sampling activities were completed by AECOM Technical Services, Inc. (AECOM). Third and fourth calendar quarter sampling activities were completed on behalf of EPNG by Stantec. During each sampling event, groundwater samples were collected from the Site water supply well EPWW1 (New Mexico well record #69807) and analyzed for dissolved chromium.

2.0 Site BACKGROUND

2.1 Site History

The Lordsburg Compressor Station began operation in 1952. Water supply wells EPWW1 and EPWW2 were constructed in 1951. Chromate (a corrosion inhibitor) was reportedly used at the Site until the mid-1970's, and chromate-bearing solutions were discharged to unlined ponds on the east side of the Site. The ponds were closed in 1993. EPNG conducted a screening investigation for chromium in soil and groundwater at the Site in 2006 (Figure 2). Production well EPWW1 was subsequently sampled; production well EPWW2 had collapsed and was not available for sampling (LFR, Inc., 2007). In 2009 EPNG sampled groundwater from six private wells west of the site, and one stock well located approximately one mile east-southeast of the site (URS, 2010). Based on the sampling results, a report of a release was submitted to the NMOCD on January 15, 2010 (EPNG, 2010).

Following the 2009 investigation, EPNG began annual groundwater sampling of well EPWW1, and the off-site stock well and a stock tank located on private property approximately one mile east-southeast from the Site. The stock well was last sampled in 2013, as the windmill that powered the well pump was found to be inoperable after that time. During the period from 2009 to 2013, concentrations of dissolved chromium ranged from less than the laboratory reporting limit of 0.005 milligrams per liter (mg/L) to 0.062 mg/L in samples collected from the stock well. Quarterly groundwater sampling of EPWW1 was initiated in 2019 (AECOM, 2022). Historical dissolved chromium results of groundwater sampled from production well EPWW1 and the stock well are summarized on Table 1.

2.2 Lordsburg Compressor Station Wells

The Lordsburg Compressor Station water supply well EPWW1 serves as the non-potable water supply well for the compressor station and is equipped with an electric submersible pump that pumps at a rate of approximately 50 gallons per minute. The intake depth of the submersible pump is not known. Pumped water is discharged to the station water storage tank located west of EPWW1 and is used for site operations. Records indicate

2022 ANNUAL GROUNDWATER MONITORING REPORT

the well screen interval for EPWW1 is from 195 to 440 feet below ground surface and starts approximately 100 feet below the estimated groundwater level. Production well EPWW2 is not in use.

Historical logs for EPWW1 and EPWW2 indicate water-bearing units, consisting of sand and gravel, were encountered beginning at depths of 220 feet and 200 feet below ground surface. Overlying soils consist of clay, sand and gravel. Initial water levels in EPWW1 and EPWW2 from unknown dates were noted to be 115 and 82 feet bgs, respectively.

3.0 SAMPLING ACTIVITIES

3.1 FIELD ACTIVITIES

First and second calendar quarter 2022 sampling activities were completed by AECOM, and information regarding pre-sampling notifications is not available. Stantec provided field work notifications of third and fourth calendar quarter sampling events via e-mail to the NMOCD (September 26, and December 2, 2022, respectively). Copies of the NMOCD notifications are provided as Appendix A.

Quarterly groundwater sampling activities were performed on March 24, 2022, June 7, 2022, September 27, and December 13, 2022. AECOM's purging methods for the first and second calendar quarter events consisted of purging EPWW-1 of at least three well volumes (approximately 6,000 gallons), and then monitoring parameters every three to five minutes to stability, prior to sampling.

Beginning with the third calendar quarter sampling event, Stantec inspected EPWW1 and located a 1.5-inch diameter access port for gauging. Stantec subsequently gauged EPWW1 with an electronic water level meter prior to purging in December 2022. Stantec completed stabilization monitoring every three to five minutes upon initiation of purging EPWW-1, pursuant to United States Environmental Protection Agency (USEPA) protocols. Purged water was pumped into the storage tank on-site for facility use. Field parameters of temperature, specific conductance, pH, and oxidation reduction potential were monitored via calibrated flow cell during pumping until stabilization was observed over three readings. Upon stabilization, a groundwater sample was collected after passing the sample through a 0.45-micron filter.

Groundwater samples were placed into laboratory-supplied sample containers, packed on ice in an insulated cooler, and transported under standard chain-of-custody protocols to Eurofins Environment Testing Southwest, LLC, in Phoenix, Arizona (Eurofins). Beginning with the 3rd quarter 2022 sampling event, a field duplicate sample was also collected with the primary sample from EPWW1. The primary and field duplicate samples were analyzed for dissolved chromium using USEPA Method 200.8. Sample results are summarized in Table 1. The laboratory reports are attached as Appendix B. With the exception of the March 2022 sampling event, groundwater sample sheets or notes completed during sampling activities are included as Appendix C. Notes from the March 2022 sampling event were not provided by AECOM.

2022 ANNUAL GROUNDWATER MONITORING REPORT

3.2 QUALITY ASSURANCE/QUALITY CONTROL RESULTS

Stantec reviewed, verified, and validated the 2022 analytical data in accordance with the QAPP. Data validation activities and results are documented in the Quality Control Summary Report provided in Appendix D. Based on a review of the data, no data was excluded.

4.0 RESULTS AND DISCUSSION

4.1 Gauging Data

During the December 13, 2022, sampling event, the depth to groundwater from the top of the access pipe was measured to be 92.16 feet. The water level data collected on December 13, 2022, and during previous sampling events, is summarized on Table 1.

4.2 Groundwater Sample Results

New Mexico has established a standard for maximum allowable concentration of dissolved chromium in groundwater of 0.05 mg/L (New Mexico Administrative Code 20.6.2.3103). It has been reported a site-specific action level for dissolved chromium of 0.055 mg/L has been established for the Lordsburg Station by New Mexico regulators, although documentation of the site-specific standard is not available.

The quarterly groundwater samples collected from EPWW-1 in 2022 had dissolved chromium concentrations ranging from 0.040 mg/L to 0.048 mg/L in the primary sample and 0.039 mg/L to 0.040 mg/L in the duplicate sample. The NMWQCC standard of 0.050 mg/L for dissolved chromium in groundwater was not exceeded in any groundwater samples collected from well EPWW1 during 2022.

5.0 RECOMMENDATIONS

Pursuant to New Mexico Oil Conservation Division requirements, sites with groundwater impacts are required to have eight calendar quarters of groundwater sample results below applicable NMWQCC standards to be considered for regulatory closure. Continued quarterly sampling and groundwater monitoring of EPWW1 is planned for 2023. Primary and duplicate samples from EPWW1 will be submitted for analysis of dissolved chromium using USEPA Method 200.8.

The activities conducted in 2023 and analytical results will be summarized in a 2023 Annual Report, to be submitted by July 1, 2024.

2022 ANNUAL GROUNDWATER MONITORING REPORT

REFERENCES

AECOM Technical Services Inc., 2021. *2021 Quarterly Groundwater Sampling Results, Lordsburg Compressor Station, Lordsburg, New Mexico*. Prepared for El Paso Natural Gas Company (EPNG). February 2.

El Paso Natural Gas Company, 2010. *Release Notification For El Paso Natural Gas (EPNG) Lordsburg Compressor Station, Lordsburg, New Mexico*. Submitted to Mr. Glen von Gotten, New Mexico Oil Conservation Division. January 15.

LFR, Inc., 2007. *Initial Site Screening Report, Lordsburg Compressor Station, Township-23-S, Range-17-W, Southeast 4 Section 8*. Prepared for El Paso Pipeline Group Attorney. February 23.

URS Corporation, 2010. *12/2009 and 2/2010 Sampling Events, Lordsburg Compressor Station, Lordsburg, New Mexico*. Prepared for El Paso Natural Gas Company. March 16.

TABLES



Table 1.
Summary of Dissolved Chromium Results
for Groundwater Samples
Lordsburg Compressor Station
EI Paso Natural Gas Company

Groundwater Samples					Primary Sample	Field Duplicate
Description	Well ID	Sample ID	Lab ID	Sample Date	Dissolved ¹ Chromium mg/L	
Windmill	70331	L6543-STA-02-70331-120209	09120087-01	12/2/2009	0.0549	
Windmill	70331	L6543-STA-02-70331-021010	10020401-02	2/10/2010	0.0202	0.0205
Windmill	70331	04114NM-04-70331-030211	11030077-02	3/2/2011	0.006	0.0078
Windmill	70331	04114NM-05-70331-030112	TC-2033-2	3/1/2012	0.0612	0.0605
Windmill	70331	04114NM-06-70331-031313	TC26940-2	3/13/2013	0.062	0.0612
Windmill	70331Pond	L6543-STA-02-70331-POND-021010	10020401-04	2/10/2010	0.005	
EPNG Well	EPWW1	L6543-STA-02-EPWW1-120309	09120150-03	12/3/2009	0.0500	0.0489
EPNG Well	EPWW1	L6543-STA-02-EPWW1-021010	10020401-01	2/10/2010	0.0459	
EPNG Well	EPWW1	04114NM-04-EPWW1-030211	11030077-01	3/2/2011	0.0503	
EPNG Well	EPWW1	04114NM-05-EPWW1-030112	TC-2033-1	3/1/2012	0.0481	
EPNG Well	EPWW1	04114NM-06-EPWW1-031313	TC26940-1	3/13/2013	0.0554	
EPNG Well	EPWW1	04114NM-07-EPWW1-04 14	TC-45930-1	4/1/2014	0.0545	0.0548
EPNG Well	EPWW1	04114NM-08-EPWW1-040915	TC-65279-1	4/9/2015	0.0525	0.0521
EPNG Well	EPWW1	EPWW-1	550-64294-2	6/2/2016	0.050	0.051
EPNG Well	EPWW1	EPWW-1	550-84722-2	6/20/2017	0.050	0.049
EPNG Well	EPWW1	EPWW-1	550-101393-5	4/17/2018	0.048	0.049
EPNG Well	EPWW1	EPWW-1-022119	550-118406-1	2/21/2019	0.053	
EPNG Well	EPWW1	EPWW-1-05-14-2019	550-122908-1	5/14/2019	0.052	
EPNG Well	EPWW1	EPWW-1-081319	550-127927-1	8/13/2019	0.053	
EPNG Well	EPWW1	EPWW-1-110719	550-133016-1	11/7/2019	0.052	
EPNG Well	EPWW1	EPWW-1-021920	550-138265-1	2/19/2020	0.05	
EPNG Well	EPWW1	EPWW-1-06192020	550-143737-1	6/19/2020	0.045	
EPNG Well	EPWW1	EPWW-1-08192020	550-147678-1	8/19/2020	0.056	
EPNG Well	EPWW1	EPWW-1	550-154995-1	12/11/2020	0.053	
EPNG Well	EPWW1	EPWW1-03-23-21	550-160580-1	3/23/2021	0.055	
EPNG Well	EPWW1	EPWW1-060421	550-165277-1	6/4/2021	0.056	
EPNG Well	EPWW1	EPWW1-08-25-21	550-169691-1	8/25/2021	0.054	
EPNG Well	EPWW1	EPWW1	550-175978-1	12/15/2021	0.055	
EPNG Well	EPWW1	EPWW1	550-181650-1	3/24/2022	0.048	
EPNG Well	EPWW1	EPWW1-06-07-2022	550-185425-1	6/7/2022	0.045	
EPNG Well	EPWW1	WW#1	550-191112-1	9/27/2022	0.040	0.039
EPNG Well	EPWW1	WW#1	550-194904-1	12/13/2022	0.040	0.040

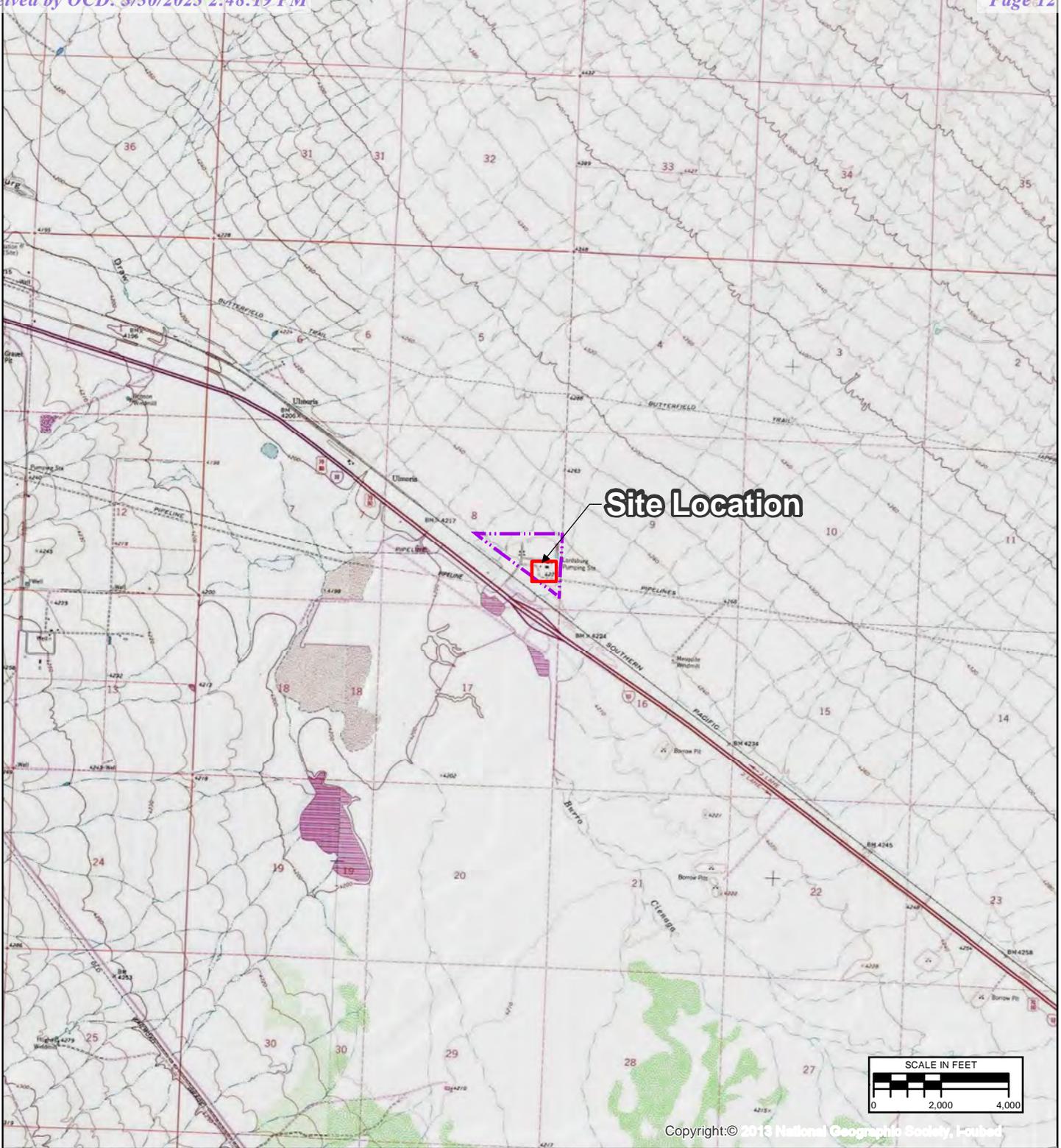
¹ Sample filtered using 0.045 micro filter

mg/L - milligrams per liter

BOLD = exceeds the site-specific action level of 0.055 mg/L dissolved chromium

FIGURES





LEGEND:

--- SITE PROPERTY BOUNDARY
(As depicted on acrevalue.com)

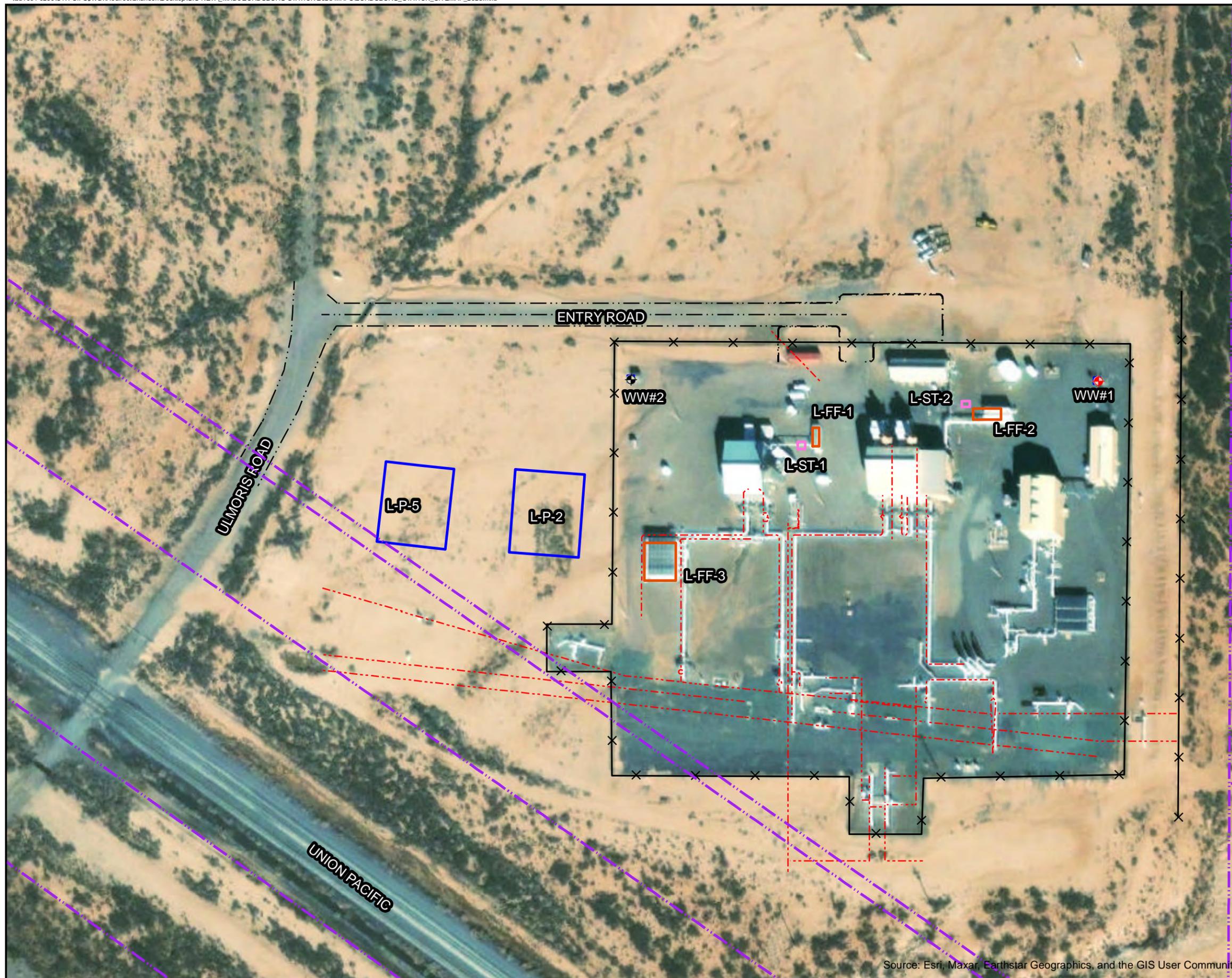
REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	2023-07-21	SAH	SAH	SRV

TITLE	SITE LOCATION
PROJECT	LORDSBURG STATION LORDSBURG VALLEY BASIN HIDALGO COUNTY, NEW MEXICO



FIGURE **1**

\\cd1001-c200\ICTX-CIFSS\WDA\Redirect\shansen\Desktop\GIS-NEW\MXD\LORDSBURG STATION\2023 MAPS\LORDSBURG_STATION_SITEMAP_2023.mxd



LEGEND:

- ◆ PRODUCTION WELL
- ◆ INOPERABLE/DAMAGED PRODUCTION WELL
- SURGE TANK (INVESTIGATED IN 2006)
- FIN-FAN (INVESTIGATED 2006)
- FORMER UNLINED POND (INVESTIGATED IN 2006)
- - - PROPERTY BOUNDARY (As depicted on acrevalue.com)
- x FENCE
- - - LOCATION OF PIPELINE
- - - ENTRY ROAD

SCALE IN FEET

REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
A	2023-02-21	SAH	SAH	SV

TITLE: *SITE PLAN*

PROJECT: *LORDSBURG STATION
LORDSBURG VALLEY BASIN
HIDALGO COUNTY, NEW MEXICO*

Figure No.: **2**

Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

APPENDIX A



From: [Billings, Bradford, EMNRD](#)
To: [Varsa, Steve](#)
Subject: RE: [EXTERNAL] Lordsburg Station - notice of upcoming groundwater sampling (nAPP2217233972)
Date: Monday, September 26, 2022 2:05:38 PM

Hello.

Thank you for the notification. Please include this notification in allied report(s).

Bradford Billings
EMNRD/OCD

From: Varsa, Steve <steve.varsa@stantec.com>
Sent: Monday, September 26, 2022 12:11 PM
To: Billings, Bradford, EMNRD <Bradford.Billings@emnrn.nm.gov>
Cc: Stavinoha, Doug <Doug_Stavinoha@kindermorgan.com>
Subject: [EXTERNAL] Lordsburg Station - notice of upcoming groundwater sampling (nAPP2217233972)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. Billings –

On behalf of El Paso Natural Gas Company (EPNG), Stantec is providing notice of groundwater sampling activities planned to occur on September 27, 2022. Please contact Doug Stavinoha, project manager with EPNG, at 713-420-5150, or me, if you need further information.

Thank you,
Steve

Stephen Varsa, P.G., R.G.
Principal Hydrogeologist
Stantec Environmental Services
11311 Aurora Avenue
Des Moines, Iowa 50322
Direct: (515) 251-1020
Cell: (515) 710-7523
Office: (515) 253-0830
steve.varsa@stantec.com

The content of this email is the confidential property of Stantec and should not be copied, modified, retransmitted, or used for any purpose except with Stantec's written authorization. If you are not the intended recipient, please delete all copies and notify us immediately.

From: [Billings, Bradford, EMNRD](#)
To: [Varsa, Steve](#)
Subject: RE: [EXTERNAL] Lordsburg Station - notice of upcoming groundwater sampling (nAPP2217233972)
Date: Friday, December 2, 2022 10:27:26 AM

Thank you for the notification. Please retain this communication and include in future report(s).

Bradford Billings
EMNRD/OCD

From: Varsa, Steve <steve.varsa@stantec.com>
Sent: Friday, December 2, 2022 9:14 AM
To: Billings, Bradford, EMNRD <Bradford.Billings@emnrn.nm.gov>
Cc: Stavinoha, Doug <Doug_Stavinoha@kindermorgan.com>
Subject: [EXTERNAL] Lordsburg Station - notice of upcoming groundwater sampling (nAPP2217233972)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. Billings –

On behalf of El Paso Natural Gas Company (EPNG), Stantec is providing notice of groundwater sampling activities planned to occur on December 13, 2022. Please contact Doug Stavinoha, project manager with EPNG, at 713-420-5150, or me, if you need further information.

Thank you,
Steve

Stephen Varsa, P.G., R.G.
Principal Hydrogeologist
Stantec Environmental Services
11311 Aurora Avenue
Des Moines, Iowa 50322
Direct: (515) 251-1020
Cell: (515) 710-7523
Office: (515) 253-0830
steve.varsa@stantec.com

The content of this email is the confidential property of Stantec and should not be copied, modified, retransmitted, or used for any purpose except with Stantec's written authorization. If you are not the intended recipient, please delete all copies and notify us immediately.

Caution: This email originated from outside of Stantec. Please take extra precaution.

Attention: Ce courriel provient de l'extérieur de Stantec. Veuillez prendre des précautions supplémentaires.

Atención: Este correo electrónico proviene de fuera de Stantec. Por favor, tome precauciones adicionales.

APPENDIX B





Environment Testing
America

ANALYTICAL REPORT

Eurofins Phoenix
4625 East Cotton Center Boulevard
Suite #189
Phoenix, AZ 85040
Tel: (602)437-3340

Laboratory Job ID: 550-181650-1
Laboratory SDG: Lordsburg Compressor Station
Client Project/Site: Lordsburg

For:
AECOM Technical Services Inc.
333 East Wetmore
Suite 400
Tucson, Arizona 85705

Attn: Andrew Messer

Authorized for release by:
4/7/2022 11:42:10 AM

Carlene McCutcheon, Project Manager II
(602)659-7612
Carlene.McCutcheon@et.eurofinsus.com

LINKS

Review your project
results through
Total Access

Have a Question?



Visit us at:
www.eurofinsus.com/Env

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Client: AECOM Technical Services Inc.
Project/Site: Lordsburg

Laboratory Job ID: 550-181650-1
SDG: Lordsburg Compressor Station

Table of Contents

Cover Page	1
Table of Contents	2
Definitions/Glossary	3
Case Narrative	4
Sample Summary	5
Detection Summary	6
Client Sample Results	7
QC Sample Results	8
QC Association Summary	9
Lab Chronicle	10
Certification Summary	11
Method Summary	12
Chain of Custody	13
Receipt Checklists	14

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Definitions/Glossary

Client: AECOM Technical Services Inc.
Project/Site: Lordsburg

Job ID: 550-181650-1
SDG: Lordsburg Compressor Station

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: AECOM Technical Services Inc.
Project/Site: Lordsburg

Job ID: 550-181650-1
SDG: Lordsburg Compressor Station

Job ID: 550-181650-1

Laboratory: Eurofins Phoenix

Narrative

Job Narrative
550-181650-1

Comments

No additional comments.

Receipt

The sample was received on 3/31/2022 2:31 PM. Unless otherwise noted below, the sample arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 0.3° C.

Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Field Service / Mobile Lab

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Sample Summary

Client: AECOM Technical Services Inc.
Project/Site: Lordsburg

Job ID: 550-181650-1
SDG: Lordsburg Compressor Station

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
550-181650-1	EPWW-1	Water	03/24/22 13:15	03/31/22 14:31

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Detection Summary

Client: AECOM Technical Services Inc.
Project/Site: Lordsburg

Job ID: 550-181650-1
SDG: Lordsburg Compressor Station

Client Sample ID: EPWW-1

Lab Sample ID: 550-181650-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chromium	48		1.0		ug/L	1		200.8 LL	Dissolved

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

This Detection Summary does not include radiochemical test results.

Eurofins Phoenix

Client Sample Results

Client: AECOM Technical Services Inc.
Project/Site: Lordsburg

Job ID: 550-181650-1
SDG: Lordsburg Compressor Station

Client Sample ID: EPWW-1
Date Collected: 03/24/22 13:15
Date Received: 03/31/22 14:31

Lab Sample ID: 550-181650-1
Matrix: Water

Method: 200.8 LL - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	48		1.0		ug/L		04/01/22 06:45	04/04/22 19:25	1

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

QC Sample Results

Client: AECOM Technical Services Inc.
Project/Site: Lordsburg

Job ID: 550-181650-1
SDG: Lordsburg Compressor Station

Method: 200.8 LL - Metals (ICP/MS)

Lab Sample ID: MB 550-270508/1-A
Matrix: Water
Analysis Batch: 270723

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 270508

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	ND		1.0		ug/L		04/01/22 06:45	04/04/22 18:47	1

Lab Sample ID: LCS 550-270508/2-A
Matrix: Water
Analysis Batch: 270723

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 270508

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chromium	100	100		ug/L		100	85 - 115

Lab Sample ID: LCSD 550-270508/3-A
Matrix: Water
Analysis Batch: 270723

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 270508

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chromium	100	98.1		ug/L		98	85 - 115	2	20

Lab Sample ID: 550-181646-A-2-D MS
Matrix: Water
Analysis Batch: 270723

Client Sample ID: Matrix Spike
Prep Type: Dissolved
Prep Batch: 270508

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chromium	ND		100	99.5		ug/L		99	70 - 130

Lab Sample ID: 550-181646-A-2-E MSD
Matrix: Water
Analysis Batch: 270723

Client Sample ID: Matrix Spike Duplicate
Prep Type: Dissolved
Prep Batch: 270508

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chromium	ND		100	100		ug/L		100	70 - 130	1	20

QC Association Summary

Client: AECOM Technical Services Inc.
 Project/Site: Lordsburg

Job ID: 550-181650-1
 SDG: Lordsburg Compressor Station

Metals

Prep Batch: 270508

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-181650-1	EPWW-1	Dissolved	Water	200.8	
MB 550-270508/1-A	Method Blank	Total/NA	Water	200.8	
LCS 550-270508/2-A	Lab Control Sample	Total/NA	Water	200.8	
LCSD 550-270508/3-A	Lab Control Sample Dup	Total/NA	Water	200.8	
550-181646-A-2-D MS	Matrix Spike	Dissolved	Water	200.8	
550-181646-A-2-E MSD	Matrix Spike Duplicate	Dissolved	Water	200.8	

Analysis Batch: 270723

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-181650-1	EPWW-1	Dissolved	Water	200.8 LL	270508
MB 550-270508/1-A	Method Blank	Total/NA	Water	200.8 LL	270508
LCS 550-270508/2-A	Lab Control Sample	Total/NA	Water	200.8 LL	270508
LCSD 550-270508/3-A	Lab Control Sample Dup	Total/NA	Water	200.8 LL	270508
550-181646-A-2-D MS	Matrix Spike	Dissolved	Water	200.8 LL	270508
550-181646-A-2-E MSD	Matrix Spike Duplicate	Dissolved	Water	200.8 LL	270508

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Lab Chronicle

Client: AECOM Technical Services Inc.
Project/Site: Lordsburg

Job ID: 550-181650-1
SDG: Lordsburg Compressor Station

Client Sample ID: EPWW-1

Lab Sample ID: 550-181650-1

Date Collected: 03/24/22 13:15

Matrix: Water

Date Received: 03/31/22 14:31

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Dissolved	Prep	200.8			270508	04/01/22 06:45	SGO	TAL PHX
Dissolved	Analysis	200.8 LL		1	270723	04/04/22 19:25	ARE	TAL PHX

Laboratory References:

TAL PHX = Eurofins Phoenix, 4625 East Cotton Center Boulevard, Suite #189, Phoenix, AZ 85040, TEL (602)437-3340

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Accreditation/Certification Summary

Client: AECOM Technical Services Inc.
Project/Site: Lordsburg

Job ID: 550-181650-1
SDG: Lordsburg Compressor Station

Laboratory: Eurofins Phoenix

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arizona	State	AZ0728	06-10-22

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Method Summary

Client: AECOM Technical Services Inc.
Project/Site: Lordsburg

Job ID: 550-181650-1
SDG: Lordsburg Compressor Station

Method	Method Description	Protocol	Laboratory
200.8 LL	Metals (ICP/MS)	EPA	TAL PHX
200.8	Preparation, Total Metals	EPA	TAL PHX

Protocol References:

EPA = US Environmental Protection Agency

Laboratory References:

TAL PHX = Eurofins Phoenix, 4625 East Cotton Center Boulevard, Suite #189, Phoenix, AZ 85040, TEL (602)437-3340

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Eurofins TestAmerica Phoenix

4625 East Cotton Cir Blvd Suite 189
 Phoenix, AZ 85040
 Phone (602) 437-3340 Fax (602) 454-9303

Chain of Custody Record

181650



Client Information

Client Contact: Andrew Messer
 Company: AECOM
 Address: 333 E. Wetmore Rd, Suite 400
 City: Tucson
 State, Zip: AZ 85705
 Phone: 520-247-7210
 Email: andrew_messer@aecom.com
 Project Name: Lordsburg
 Site: Lordsburg Compressor Station

Sampler: Carlene McCutcheon
 Phone: Carlene.McCutcheon@estamericainc.com

Lab PM: Carlene McCutcheon
 E-Mail: Carlene.McCutcheon@estamericainc.com

Carrier Tracking No(s):

COC No: Page 1 of 1
 Job #:

Due Date Requested:
 TAT Requested (days):
 PO #:
 W/O #:
 Project #:
 SSOW#:

Analysis Requested

Field Filtered Sample (Yes or No)
 Perform MS/MSD (Yes or No)
 200.8 Cr - dissolved

Preservation Codes:
 A - HCL
 B - NaOH
 C - Zn Acetate
 D - Nitric Acid
 E - NaHSO4
 F - MeOH
 G - Amnchlor
 H - Ascorbic Acid
 I - Ice
 J - DI Water
 K - EDTA
 L - EDA
 Other:
 M - Hexane
 N - None
 O - ASN2O2
 P - Na2O4S
 Q - Na2SO3
 R - Na2S2SO3
 S - H2SO4
 T - TSP Dodecahydrate
 U - Acetone
 V - MCAA
 W - pH 4.5
 Z - other (specify)

Sample ID	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (Wet, Solid, On-site, AAI)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	Total Number of containers	Special Instructions/Note:
EPWW-1	3/24/22	13:15	G	W	X	X	1	500 ml poly, w/ HNO3, field filtered 0.45u



550-181650 Chain of Custody

Possible Hazard Identification

Unconfirmed
 Deliverable Requested: I, II, III, IV, Other (specify)

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)

Return To Client Disposal By Lab Archive For _____ Months

Empty Kit Relinquished by: _____ Date: _____

Relinquished by: Andrew Messer Date/Time: 3-20-22 11:19 Company: AECOM

Relinquished by: W. Avi Ray Date/Time: 3/31/22 231 Company: TestAmerica

Relinquished by: _____ Date/Time: _____ Company: _____

Custody Seals Intact: Yes No Custody Seal No.:

Received by: W. Avi Ray Date/Time: 3/31/22 1431 Company: Estm Inc

Cooler Temperature(s) °C and Other Remarks: PC 0.3°C Ice

Login Sample Receipt Checklist

Client: AECOM Technical Services Inc.

Job Number: 550-181650-1
SDG Number: Lordsburg Compressor Station

Login Number: 181650
List Number: 1
Creator: Gravlin, Andrea

List Source: Eurofins Phoenix

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14



Environment Testing
America

ANALYTICAL REPORT

Eurofins Phoenix
4625 East Cotton Center Boulevard
Suite #189
Phoenix, AZ 85040
Tel: (602)437-3340

Laboratory Job ID: 550-185425-1
Laboratory SDG: Lordsburg Compressor Station
Client Project/Site: Lordsburg

For:
AECOM Technical Services Inc.
333 East Wetmore
Suite 400
Tucson, Arizona 85705

Attn: Andrew Messer

Authorized for release by:
6/14/2022 3:40:59 PM

Carlene McCutcheon, Project Manager II
(602)659-7612
Carlene.McCutcheon@et.eurofinsus.com

LINKS

Review your project
results through



Have a Question?



Visit us at:

www.eurofinsus.com/Env

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Client: AECOM Technical Services Inc.
Project/Site: Lordsburg

Laboratory Job ID: 550-185425-1
SDG: Lordsburg Compressor Station

Table of Contents

Cover Page	1
Table of Contents	2
Definitions/Glossary	3
Case Narrative	4
Sample Summary	5
Detection Summary	6
Client Sample Results	7
QC Sample Results	8
QC Association Summary	9
Lab Chronicle	10
Certification Summary	11
Method Summary	12
Chain of Custody	13
Receipt Checklists	14

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Definitions/Glossary

Client: AECOM Technical Services Inc.
Project/Site: Lordsburg

Job ID: 550-185425-1
SDG: Lordsburg Compressor Station

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: AECOM Technical Services Inc.
Project/Site: Lordsburg

Job ID: 550-185425-1
SDG: Lordsburg Compressor Station

Job ID: 550-185425-1

Laboratory: Eurofins Phoenix

Narrative

**Job Narrative
550-185425-1**

Comments

No additional comments.

Receipt

The sample was received on 6/9/2022 4:22 PM. Unless otherwise noted below, the sample arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 2.0° C.

Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Field Service / Mobile Lab

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Sample Summary

Client: AECOM Technical Services Inc.
Project/Site: Lordsburg

Job ID: 550-185425-1
SDG: Lordsburg Compressor Station

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
550-185425-1	EPWW1-06-07-2022	Water	06/07/22 13:01	06/09/22 16:22

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Detection Summary

Client: AECOM Technical Services Inc.
Project/Site: Lordsburg

Job ID: 550-185425-1
SDG: Lordsburg Compressor Station

Client Sample ID: EPWW1-06-07-2022

Lab Sample ID: 550-185425-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chromium	45		1.0		ug/L	1		200.8 LL	Dissolved

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

This Detection Summary does not include radiochemical test results.

Eurofins Phoenix

Client Sample Results

Client: AECOM Technical Services Inc.
Project/Site: Lordsburg

Job ID: 550-185425-1
SDG: Lordsburg Compressor Station

Client Sample ID: EPWW1-06-07-2022

Lab Sample ID: 550-185425-1

Date Collected: 06/07/22 13:01

Matrix: Water

Date Received: 06/09/22 16:22

Method: 200.8 LL - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	45		1.0		ug/L		06/10/22 08:58	06/13/22 16:10	1

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

QC Sample Results

Client: AECOM Technical Services Inc.
 Project/Site: Lordsburg

Job ID: 550-185425-1
 SDG: Lordsburg Compressor Station

Method: 200.8 LL - Metals (ICP/MS)

Lab Sample ID: MB 550-276532/1-A
 Matrix: Water
 Analysis Batch: 276782

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 276532

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	ND		1.0		ug/L		06/10/22 08:58	06/13/22 15:47	1

Lab Sample ID: LCS 550-276532/2-A
 Matrix: Water
 Analysis Batch: 276782

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 276532

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chromium	100	98.8		ug/L		99	85 - 115

Lab Sample ID: LCSD 550-276532/3-A
 Matrix: Water
 Analysis Batch: 276782

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 276532

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chromium	100	107		ug/L		107	85 - 115	8	20

Lab Sample ID: 550-185370-D-1-D MS
 Matrix: Water
 Analysis Batch: 276782

Client Sample ID: Matrix Spike
 Prep Type: Total/NA
 Prep Batch: 276532

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chromium	ND		100	97.3		ug/L		97	70 - 130

Lab Sample ID: 550-185370-D-1-E MSD
 Matrix: Water
 Analysis Batch: 276782

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total/NA
 Prep Batch: 276532

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chromium	ND		100	98.8		ug/L		99	70 - 130	1	20

QC Association Summary

Client: AECOM Technical Services Inc.
 Project/Site: Lordsburg

Job ID: 550-185425-1
 SDG: Lordsburg Compressor Station

Metals

Prep Batch: 276532

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-185425-1	EPWW1-06-07-2022	Dissolved	Water	200.8	
MB 550-276532/1-A	Method Blank	Total/NA	Water	200.8	
LCS 550-276532/2-A	Lab Control Sample	Total/NA	Water	200.8	
LCSD 550-276532/3-A	Lab Control Sample Dup	Total/NA	Water	200.8	
550-185370-D-1-D MS	Matrix Spike	Total/NA	Water	200.8	
550-185370-D-1-E MSD	Matrix Spike Duplicate	Total/NA	Water	200.8	

Analysis Batch: 276782

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-185425-1	EPWW1-06-07-2022	Dissolved	Water	200.8 LL	276532
MB 550-276532/1-A	Method Blank	Total/NA	Water	200.8 LL	276532
LCS 550-276532/2-A	Lab Control Sample	Total/NA	Water	200.8 LL	276532
LCSD 550-276532/3-A	Lab Control Sample Dup	Total/NA	Water	200.8 LL	276532
550-185370-D-1-D MS	Matrix Spike	Total/NA	Water	200.8 LL	276532
550-185370-D-1-E MSD	Matrix Spike Duplicate	Total/NA	Water	200.8 LL	276532

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Lab Chronicle

Client: AECOM Technical Services Inc.
Project/Site: Lordsburg

Job ID: 550-185425-1
SDG: Lordsburg Compressor Station

Client Sample ID: EPWW1-06-07-2022

Lab Sample ID: 550-185425-1

Date Collected: 06/07/22 13:01

Matrix: Water

Date Received: 06/09/22 16:22

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Dissolved	Prep	200.8			276532	06/10/22 08:58	SGO	TAL PHX
Dissolved	Analysis	200.8 LL		1	276782	06/13/22 16:10	ARE	TAL PHX

Laboratory References:

TAL PHX = Eurofins Phoenix, 4625 East Cotton Center Boulevard, Suite #189, Phoenix, AZ 85040, TEL (602)437-3340

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Accreditation/Certification Summary

Client: AECOM Technical Services Inc.
Project/Site: Lordsburg

Job ID: 550-185425-1
SDG: Lordsburg Compressor Station

Laboratory: Eurofins Phoenix

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
AIHA-LAP, LLC	Environmental Lead Laboratory Accreditation Program (ELLAP)	154268	11-01-23
AIHA-LAP, LLC	Industrial Hygiene Laboratory Accreditation Program (IHLAP)	154268	11-01-23
Nevada	State	AZ1030	07-31-22
Oregon	NELAP	AZ100001	03-09-23
USDA	US Federal Programs	P330-19-00227	08-27-22

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Method Summary

Client: AECOM Technical Services Inc.
Project/Site: Lordsburg

Job ID: 550-185425-1
SDG: Lordsburg Compressor Station

Method	Method Description	Protocol	Laboratory
200.8 LL	Metals (ICP/MS)	EPA	TAL PHX
200.8	Preparation, Total Metals	EPA	TAL PHX

Protocol References:

EPA = US Environmental Protection Agency

Laboratory References:

TAL PHX = Eurofins Phoenix, 4625 East Cotton Center Boulevard, Suite #189, Phoenix, AZ 85040, TEL (602)437-3340

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Login Sample Receipt Checklist

Client: AECOM Technical Services Inc.

Job Number: 550-185425-1
SDG Number: Lordsburg Compressor Station

Login Number: 185425
List Number: 1
Creator: Gravlin, Andrea

List Source: Eurofins Phoenix

Question	Answer	Comment
Radioactivity wasn't checked or is <=/ background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14



Environment Testing
America

ANALYTICAL REPORT

Eurofins Phoenix
4625 East Cotton Center Boulevard
Suite #189
Phoenix, AZ 85040
Tel: (602)437-3340

Laboratory Job ID: 550-191112-1
Laboratory Sample Delivery Group: Kinder Morgan
Client Project/Site: Lordsbug Station

For:
Stantec Consulting Services Inc
11311 Aurora Avenue
Des Moines, Iowa 50322-7904

Attn: Steve Varsa

Authorized for release by:
10/7/2022 10:49:38 PM

Carlene McCutcheon, Project Manager II
(602)659-7612
Carlene.McCutcheon@et.eurofinsus.com



LINKS

Review your project
results through



Have a Question?



Visit us at:

www.eurofinsus.com/Env

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Client: Stantec Consulting Services Inc
Project/Site: Lordsbug Station

Laboratory Job ID: 550-191112-1
SDG: Kinder Morgan

Table of Contents

Cover Page	1
Table of Contents	2
Definitions/Glossary	3
Case Narrative	4
Sample Summary	5
Detection Summary	6
Client Sample Results	7
QC Sample Results	8
QC Association Summary	9
Lab Chronicle	10
Certification Summary	11
Method Summary	12
Chain of Custody	13
Receipt Checklists	17

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Definitions/Glossary

Client: Stantec Consulting Services Inc
Project/Site: Lordsbug Station

Job ID: 550-191112-1
SDG: Kinder Morgan

Qualifiers

Metals

Qualifier	Qualifier Description
E8	Analyte reported to MDL per project specification. Target analyte was not detected in the sample.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Stantec Consulting Services Inc
Project/Site: Lordsbug Station

Job ID: 550-191112-1
SDG: Kinder Morgan

Job ID: 550-191112-1

Laboratory: Eurofins Phoenix

Narrative

Job Narrative
550-191112-1

Comments

No additional comments.

Receipt

The samples were received on 9/27/2022 3:36 PM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 0.8° C.

Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Field Service / Mobile Lab

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Sample Summary

Client: Stantec Consulting Services Inc
Project/Site: Lordsbug Station

Job ID: 550-191112-1
SDG: Kinder Morgan

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
550-191112-1	WW#1	Water	09/27/22 10:30	09/27/22 15:36
550-191112-2	DUP-1	Water	09/27/22 10:30	09/27/22 15:36

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Detection Summary

Client: Stantec Consulting Services Inc
Project/Site: Lordsbug Station

Job ID: 550-191112-1
SDG: Kinder Morgan

Client Sample ID: WW#1

Lab Sample ID: 550-191112-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chromium	0.040		0.0010	0.00043	mg/L	1		200.8 LL	Dissolved

Client Sample ID: DUP-1

Lab Sample ID: 550-191112-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chromium	0.039		0.0010	0.00043	mg/L	1		200.8 LL	Dissolved

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

This Detection Summary does not include radiochemical test results.

Eurofins Phoenix

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Lordsbug Station

Job ID: 550-191112-1
SDG: Kinder Morgan

Client Sample ID: WW#1
Date Collected: 09/27/22 10:30
Date Received: 09/27/22 15:36

Lab Sample ID: 550-191112-1
Matrix: Water

Method: EPA 200.8 LL - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	0.040		0.0010	0.00043	mg/L		09/28/22 05:08	09/29/22 08:35	1

Client Sample ID: DUP-1
Date Collected: 09/27/22 10:30
Date Received: 09/27/22 15:36

Lab Sample ID: 550-191112-2
Matrix: Water

Method: EPA 200.8 LL - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	0.039		0.0010	0.00043	mg/L		09/28/22 05:08	09/29/22 08:37	1

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Lordsbug Station

Job ID: 550-191112-1
 SDG: Kinder Morgan

Method: 200.8 LL - Metals (ICP/MS)

Lab Sample ID: MB 550-285012/1-A
 Matrix: Water
 Analysis Batch: 285145

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 285012

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	ND	E8	0.0010	0.00043	mg/L		09/28/22 05:08	09/29/22 08:24	1

Lab Sample ID: LCS 550-285012/2-A
 Matrix: Water
 Analysis Batch: 285145

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 285012

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chromium	0.100	0.0899		mg/L		90	85 - 115

Lab Sample ID: LCSD 550-285012/3-A
 Matrix: Water
 Analysis Batch: 285145

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 285012

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chromium	0.100	0.0935		mg/L		94	85 - 115	4	20

Lab Sample ID: 550-191112-1 MS
 Matrix: Water
 Analysis Batch: 285145

Client Sample ID: WW#1
 Prep Type: Dissolved
 Prep Batch: 285012

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chromium	0.040		0.100	0.128		mg/L		87	70 - 130

Lab Sample ID: 550-191112-1 MSD
 Matrix: Water
 Analysis Batch: 285145

Client Sample ID: WW#1
 Prep Type: Dissolved
 Prep Batch: 285012

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chromium	0.040		0.100	0.127		mg/L		87	70 - 130	1	20

QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: Lordsbug Station

Job ID: 550-191112-1
 SDG: Kinder Morgan

Metals

Prep Batch: 285012

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-191112-1	WW#1	Dissolved	Water	200.8	
550-191112-2	DUP-1	Dissolved	Water	200.8	
MB 550-285012/1-A	Method Blank	Total/NA	Water	200.8	
LCS 550-285012/2-A	Lab Control Sample	Total/NA	Water	200.8	
LCSD 550-285012/3-A	Lab Control Sample Dup	Total/NA	Water	200.8	
550-191112-1 MS	WW#1	Dissolved	Water	200.8	
550-191112-1 MSD	WW#1	Dissolved	Water	200.8	

Analysis Batch: 285145

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-191112-1	WW#1	Dissolved	Water	200.8 LL	285012
550-191112-2	DUP-1	Dissolved	Water	200.8 LL	285012
MB 550-285012/1-A	Method Blank	Total/NA	Water	200.8 LL	285012
LCS 550-285012/2-A	Lab Control Sample	Total/NA	Water	200.8 LL	285012
LCSD 550-285012/3-A	Lab Control Sample Dup	Total/NA	Water	200.8 LL	285012
550-191112-1 MS	WW#1	Dissolved	Water	200.8 LL	285012
550-191112-1 MSD	WW#1	Dissolved	Water	200.8 LL	285012

Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Lordsbug Station

Job ID: 550-191112-1
 SDG: Kinder Morgan

Client Sample ID: WW#1
Date Collected: 09/27/22 10:30
Date Received: 09/27/22 15:36

Lab Sample ID: 550-191112-1
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Dissolved	Prep	200.8			285012	SGO	EET PHX	09/28/22 05:08
Dissolved	Analysis	200.8 LL		1	285145	ARE	EET PHX	09/29/22 08:35

Client Sample ID: DUP-1
Date Collected: 09/27/22 10:30
Date Received: 09/27/22 15:36

Lab Sample ID: 550-191112-2
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Dissolved	Prep	200.8			285012	SGO	EET PHX	09/28/22 05:08
Dissolved	Analysis	200.8 LL		1	285145	ARE	EET PHX	09/29/22 08:37

Laboratory References:

EET PHX = Eurofins Phoenix, 4625 East Cotton Center Boulevard, Suite #189, Phoenix, AZ 85040, TEL (602)437-3340

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Accreditation/Certification Summary

Client: Stantec Consulting Services Inc
Project/Site: Lordsbug Station

Job ID: 550-191112-1
SDG: Kinder Morgan

Laboratory: Eurofins Phoenix

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arizona	State	AZ0728	06-10-23

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Method Summary

Client: Stantec Consulting Services Inc
Project/Site: Lordsbug Station

Job ID: 550-191112-1
SDG: Kinder Morgan

Method	Method Description	Protocol	Laboratory
200.8 LL	Metals (ICP/MS)	EPA	EET PHX
200.8	Preparation, Total Metals	EPA	EET PHX

Protocol References:

EPA = US Environmental Protection Agency

Laboratory References:

EET PHX = Eurofins Phoenix, 4625 East Cotton Center Boulevard, Suite #189, Phoenix, AZ 85040, TEL (602)437-3340

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Chain of Custody Record

191112



Environment Testing TestAmerica

>>> Select a Laboratory <<<

#N/A
#N/A
#N/A

Regulatory Program: DW NPDES RCRA Other:

TestAmerica Laboratories, Inc. db/a Eurofins TestAmerica

Client Contact

Your Company Name: STANTEC CONSULTING
 Address: 11311 Aurora Ave
 City/State/Zip: Des Moines, IA 50322
 Phone: 515-710-7523
 FAX: 515-710-7523
 Project Name: Lordsburg Station
 Site: Kinder Morgan
 P O #

Project Manager: Steve Warsa

Email: Steve.Warsa@staterc.com
 Tel/Fax: 515-710-7523
 Analysis Turnaround Time
 CALENDAR DAYS WORKING DAYS
 TAT if different from below: STD TAT
 2 weeks
 1 week
 2 days
 1 day

Site Contact:

Date: 9/27/22

COC No. 1 of 1 COCs

TALS Project #
 Sampler: Chuck Graves
 For Lab Use Only:
 Walk-in Client:
 Lab Sampling:
 Job / SDG No.:

Sample Identification

Sample Date	Sample Time	Sample Type (C-Comp, G-Grab)	Matrix	# of Cont.	Filtered Sample (Y/N)	Perform MS/MSD (Y/N)
9/27/22	1030	G	W	1	Y	N
9/27/22	1030	G	W	1	Y	N

Lab Contact:
 Carrier: 9/27/22
 Dissolved Chromium 2008

Sample Specific Notes:



Preservation Used: 1=Ce, 2=HCl, 3=H2SO4, 4=HNO3, 5=NaOH, 6=Other: _____
 Possible Hazard Identification:
 Are any samples from a listed EPA Hazardous Waste? Please List any EPA Waste Codes for the sample in the Comments Section if the lab is to dispose of the sample.

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)

Special Instructions/QC Requirements & Comments:
 Non-Hazard Flammable Skin Irritant Poison B Unknown

Return to Client Disposal by Lab Archive for _____ Months

0.8% wt COC

Custody Seals Intact: Yes No

Custody Seal No.:

Cooler Temp. (°C): Obs'd:

Cor'd:

Therm ID No.:

Relinquished by: SM

Company: STANTEC

Date/Time: 9/27/22 1530

Received by:

Company: ETA-PHX

Date/Time: 9/27/22 1530

Relinquished by:

Company:

Date/Time:

Received in Laboratory by:

ARF FORM: SHEET 1

rev_6_08142014



Analytical Request Form (ARF)
Project Information

Current Site
Company/Pipeline Name: EPGTR ARF #: EPGTR-STAN-09-20-22-SRV-01 Lab Cost Cluster: 06 Monitoring
xxx-xxx-mm-dd-yy-xxx-## Lab Subtask: Lab - I (1.4, 2.3, 7.3, 8.4)

ENFOS AOC / Project Name (make sure to match ENFOS AOC): Lordsburg.Chrom

Lab Work Directive (WD)/ENFOS WD/PO# pending

Project Billing : Lab enters invoice through ENFOS Paper invoice mailed to KM PM listed below Other/Describe :

Site Description or
contaminants of concern chromium

Site Address: Lat/Long 32.3156281,-108.6124791

City: Lordsburg State: NM Country: United States

Regulatory Agency: NMOCD

Project Type (RCRA, CERCLA, TRRP): _____

Anticipated Start Date: 9/27/2022 Anticipated Completion Date: 9/30/2022

Frequency of Sampling: Once Sampling Plan Attached: No

Title(s)/Date(s) of attached sampling information: _____

Project Management Contacts

KM Contact

KM Office: Houston Copy on ARF Distribution

Address: 1001 Louisiana Street, Suite 1000
Houston, TX 77002

KM Project Manager: Doug Stavinoha

Phone : 713.420.5150 Fax: _____ E-mail: Doug_Stavinoha@kindermorgan.com

Designated Consultant Contact

Designated Consultant Firm Name: Stantec Consulting Services

Address: 11311 Aurora Avenue
Des Moines, IA 50322

Designated Consultant Project Manager: Steve Varsa Copy on ARF Distribution

Phone : 515-253-0830 Fax: _____ E-mail: steve.varsa@stantec.com

Laboratory Contact

Laboratory Name: TestAmerica Laboratories, Inc.

Address: 4625 East Cotton Ctr Blvd, Suite 189
Phoenix, AZ 85040

Laboratory Project Manager: Carlene McCutcheon Copy on ARF Distribution

Phone : 602.659.7612 Fax: _____ E-mail: Carlene.McCutcheon@testamericainc.com

Environmental Standards Contact

QA Consultant Firm Name: _____

Address: _____

Environmental Standards Project Manager: _____ Copy on ARF Distribution

Phone : _____ Fax: _____ E-mail: _____

Additional Parties to Receive ARF:

Name: Chuck Graves E-mail: chuck.graves@stantec.com

Affiliation: Stantec

Name: _____ E-mail: _____

Affiliation: _____

Name: _____ E-mail: _____

Affiliation: _____

ARF_Lordsburg_09-20-22-srv-01.xlsx

ARF FORM: SHEET 1

Data Deliverables

Data Package Deliverables supplied to: steve.varsa@stantec.com

Required Data Deliverables Format(s):	PDF	Hardcopy	PDF and Hardcopy	CD
Required Format of Electronic Data Deliverables	Excel	Equis	Enfos	

Size Limitation for e-mail of deliverable: MB or Unlimited

Forward the Electronic Data Deliverables to:

Name	E-Mail Address
<u>Scott Hansen</u>	<u>scott.hansen@stantec.com</u>
_____	_____
_____	_____

Special Instructions for data package or electronic deliverable?: _____

Record of ARF Initiation and Revisions

Initiated ARF:	Name: <u>Steve Varsa</u>	Date: <u>9/20/2022</u>
Laboratory Acceptance:	Name: _____	Date: _____
Revision 1:	Name: _____	Date: _____
	Types of Changes: _____	

Revision 2:	Name: _____	Date: _____
	Types of Changes: _____	

Revision 3:	Name: _____	Date: _____
	Types of Changes: _____	

Revision 4:	Name: _____	Date: _____
	Types of Changes: _____	

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

ARF FORM: SHEET 2

Parameters and Analytical Methods Requested

Projected Analytical Plan & Number of Samples to be Collected

rev. 6_08/42014

Matrix Codes: A=Air W=Water S=Soil WP=wipe O=Oil OT=Other	Compound List or Parameter	Analytical Method	Matrix Code	Number of Investigatory Samples	Number of Samples for Hold/Archival	Number of Quality Control Samples		Number of Rinse, Equipment, and Field Blanks	Field Duplicates	DP/TAT Level Code	Number of Samples Received by Laboratory	Confirmation of Number of Samples Analyzed
						M/S/MSD Pairs	Trip Blanks					
	Chromium (dissolved)	EPA 200.8	W	1					1	L1/10D		
<p>Sampling Frequency: <input checked="" type="checkbox"/> SINGLE EVENT <input type="checkbox"/> WEEKLY <input type="checkbox"/> MONTHLY <input type="checkbox"/> QUARTERLY <input type="checkbox"/> SEMI-ANNUAL <input type="checkbox"/> ANNUAL <input type="checkbox"/> OTHER/Describe:</p> <p>Are special regulatory requirements, detection limits or action levels needed? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO</p> <p>Are SW-846 Method 5035 volatile organic analyses requested? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO</p> <p>If yes, what container is required? <input type="checkbox"/> Tared Vials <input type="checkbox"/> Melhanol Vials <input type="checkbox"/> 4-oz. jars <input type="checkbox"/> EnCore Kits <input type="checkbox"/> Terra Core Kits</p> <p>Does an approved QAPP exist? YES (FORWARD TO LABORATORY) Title: No</p> <p>Revision/Date: _____</p> <p>Are reporting estimated values "U" required for results less than the reporting limit? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO</p> <p>Are tentatively identified compounds (TICs) required? Volatiles NO Semi-volatiles NO</p> <p>Sample retention time (post reporting): X 60 days (standard) Other (Hold for ___ days)</p>												

Ship Bottles to:

Name: Chuck Graves

Consultant: Stanlec

Location Name: Stanlec Office

Street Address: 3133 W. Fyfe Street, Suite 300

City, State, Zip: Chandler, AZ 85226

Phone Number: 480-687-6094

Shipping Return:

FedEx UPS Laboratory Courier

Saturday Receipt

Date/Time Bottles Required: 9/23/2022 - deliver to Stanlec office in Mesa

Login Sample Receipt Checklist

Client: Stantec Consulting Services Inc

Job Number: 550-191112-1

SDG Number: Kinder Morgan

Login Number: 191112

List Number: 1

Creator: Gravlin, Andrea

List Source: Eurofins Phoenix

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14



Environment Testing

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

ANALYTICAL REPORT

PREPARED FOR

Attn: Steve Varsa
 Stantec Consulting Services Inc
 11311 Aurora Avenue
 Des Moines, Iowa 50322-7904

Generated 12/26/2022 9:54:41 PM

JOB DESCRIPTION

Lordsburg Station
 SDG NUMBER El Paso Natural Gas Compressor

JOB NUMBER

550-194904-1

Eurofins Phoenix
 4625 East Cotton Center Boulevard
 Suite #189
 Phoenix AZ 85040



Eurofins Phoenix

Job Notes

This report is issued solely for the use of the person or company to whom it is addressed. Any use, copying or disclosure other than by the intended recipient is unauthorized. If you have received this report in error, please notify the sender and destroy this report immediately. This report shall not be reproduced except in full, without prior express written approval by the laboratory.

The data in the report relate to the field sample(s) as received by the laboratory and associated QC. All results have been reviewed and have been found to be compliant with laboratory and accreditation requirements, with the exception of the noted deviation(s). For questions, please contact the Project Manager.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing Southwest, LLC Project Manager.

Authorization



Generated
12/26/2022 9:54:41 PM

Authorized for release by
Carlene McCutcheon, Project Manager II
Carlene.McCutcheon@et.eurofinsus.com
(602)659-7612

Client: Stantec Consulting Services Inc
Project/Site: Lordsburg Station

Laboratory Job ID: 550-194904-1
SDG: El Paso Natural Gas Compressor

Table of Contents

Cover Page	1
Table of Contents	3
Definitions/Glossary	4
Case Narrative	5
Sample Summary	6
Detection Summary	7
Client Sample Results	8
QC Sample Results	9
QC Association Summary	10
Lab Chronicle	11
Certification Summary	12
Method Summary	13
Chain of Custody	14
Receipt Checklists	15

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Definitions/Glossary

Client: Stantec Consulting Services Inc
Project/Site: Lordsburg Station

Job ID: 550-194904-1
SDG: El Paso Natural Gas Compressor

Qualifiers

Metals

Qualifier	Qualifier Description
E8	Analyte reported to MDL per project specification. Target analyte was not detected in the sample.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Stantec Consulting Services Inc
Project/Site: Lordsburg Station

Job ID: 550-194904-1
SDG: El Paso Natural Gas Compressor

Job ID: 550-194904-1

Laboratory: Eurofins Phoenix

Narrative

Job Narrative
550-194904-1

Comments

No additional comments.

Receipt

The samples were received on 12/13/2022 3:27 PM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 0.8° C.

Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Field Service / Mobile Lab

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Sample Summary

Client: Stantec Consulting Services Inc
Project/Site: Lordsburg Station

Job ID: 550-194904-1
SDG: El Paso Natural Gas Compressor

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
550-194904-1	WW #1	Water	12/13/22 09:55	12/13/22 15:27
550-194904-2	DUP-1	Water	12/13/22 09:55	12/13/22 15:27

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Detection Summary

Client: Stantec Consulting Services Inc
Project/Site: Lordsburg Station

Job ID: 550-194904-1
SDG: El Paso Natural Gas Compressor

Client Sample ID: WW #1

Lab Sample ID: 550-194904-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chromium	0.040		0.0010	0.00043	mg/L	1		200.8 LL	Dissolved

Client Sample ID: DUP-1

Lab Sample ID: 550-194904-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chromium	0.040		0.0010	0.00043	mg/L	1		200.8 LL	Dissolved

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

This Detection Summary does not include radiochemical test results.

Eurofins Phoenix

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Lordsburg Station

Job ID: 550-194904-1
SDG: El Paso Natural Gas Compressor

Client Sample ID: WW #1

Lab Sample ID: 550-194904-1

Date Collected: 12/13/22 09:55

Matrix: Water

Date Received: 12/13/22 15:27

Method: EPA 200.8 LL - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	0.040		0.0010	0.00043	mg/L		12/15/22 03:56	12/20/22 13:10	1

Client Sample ID: DUP-1

Lab Sample ID: 550-194904-2

Date Collected: 12/13/22 09:55

Matrix: Water

Date Received: 12/13/22 15:27

Method: EPA 200.8 LL - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	0.040		0.0010	0.00043	mg/L		12/15/22 03:56	12/20/22 13:12	1

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Lordsburg Station

Job ID: 550-194904-1
 SDG: El Paso Natural Gas Compressor

Method: 200.8 LL - Metals (ICP/MS)

Lab Sample ID: MB 550-290821/1-A
Matrix: Water
Analysis Batch: 291151

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 290821

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	ND	E8	0.0010	0.00043	mg/L		12/15/22 03:56	12/20/22 13:00	1

Lab Sample ID: LCS 550-290821/2-A
Matrix: Water
Analysis Batch: 291151

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 290821

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chromium	0.100	0.103		mg/L		103	85 - 115

Lab Sample ID: LCSD 550-290821/3-A
Matrix: Water
Analysis Batch: 291151

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 290821

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chromium	0.100	0.102		mg/L		102	85 - 115	0	20

Lab Sample ID: 550-194904-1 MS
Matrix: Water
Analysis Batch: 291151

Client Sample ID: WW #1
Prep Type: Dissolved
Prep Batch: 290821

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chromium	0.040		0.100	0.137		mg/L		97	70 - 130

Lab Sample ID: 550-194904-1 MSD
Matrix: Water
Analysis Batch: 291151

Client Sample ID: WW #1
Prep Type: Dissolved
Prep Batch: 290821

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chromium	0.040		0.100	0.137		mg/L		96	70 - 130	1	20

QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: Lordsburg Station

Job ID: 550-194904-1
 SDG: El Paso Natural Gas Compressor

Metals

Prep Batch: 290821

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-194904-1	WW #1	Dissolved	Water	200.8	
550-194904-2	DUP-1	Dissolved	Water	200.8	
MB 550-290821/1-A	Method Blank	Total/NA	Water	200.8	
LCS 550-290821/2-A	Lab Control Sample	Total/NA	Water	200.8	
LCSD 550-290821/3-A	Lab Control Sample Dup	Total/NA	Water	200.8	
550-194904-1 MS	WW #1	Dissolved	Water	200.8	
550-194904-1 MSD	WW #1	Dissolved	Water	200.8	

Analysis Batch: 291151

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-194904-1	WW #1	Dissolved	Water	200.8 LL	290821
550-194904-2	DUP-1	Dissolved	Water	200.8 LL	290821
MB 550-290821/1-A	Method Blank	Total/NA	Water	200.8 LL	290821
LCS 550-290821/2-A	Lab Control Sample	Total/NA	Water	200.8 LL	290821
LCSD 550-290821/3-A	Lab Control Sample Dup	Total/NA	Water	200.8 LL	290821
550-194904-1 MS	WW #1	Dissolved	Water	200.8 LL	290821
550-194904-1 MSD	WW #1	Dissolved	Water	200.8 LL	290821

Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Lordsburg Station

Job ID: 550-194904-1
 SDG: El Paso Natural Gas Compressor

Client Sample ID: WW #1
Date Collected: 12/13/22 09:55
Date Received: 12/13/22 15:27

Lab Sample ID: 550-194904-1
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Dissolved	Prep	200.8			290821	SGO	EET PHX	12/15/22 03:56
Dissolved	Analysis	200.8 LL		1	291151	ARE	EET PHX	12/20/22 13:10

Client Sample ID: DUP-1
Date Collected: 12/13/22 09:55
Date Received: 12/13/22 15:27

Lab Sample ID: 550-194904-2
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Dissolved	Prep	200.8			290821	SGO	EET PHX	12/15/22 03:56
Dissolved	Analysis	200.8 LL		1	291151	ARE	EET PHX	12/20/22 13:12

Laboratory References:

EET PHX = Eurofins Phoenix, 4625 East Cotton Center Boulevard, Suite #189, Phoenix, AZ 85040, TEL (602)437-3340

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Accreditation/Certification Summary

Client: Stantec Consulting Services Inc
Project/Site: Lordsburg Station

Job ID: 550-194904-1
SDG: El Paso Natural Gas Compressor

Laboratory: Eurofins Phoenix

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arizona	State	AZ0728	06-10-23

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Method Summary

Client: Stantec Consulting Services Inc
Project/Site: Lordsburg Station

Job ID: 550-194904-1
SDG: El Paso Natural Gas Compressor

Method	Method Description	Protocol	Laboratory
200.8 LL	Metals (ICP/MS)	EPA	EET PHX
200.8	Preparation, Total Metals	EPA	EET PHX

Protocol References:

EPA = US Environmental Protection Agency

Laboratory References:

EET PHX = Eurofins Phoenix, 4625 East Cotton Center Boulevard, Suite #189, Phoenix, AZ 85040, TEL (602)437-3340

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Chain of Custody Record



Environment Testing America

Eurofins Phoenix
 4625 East Cotton Center Boulevard
 Suite 189
 Phoenix, AZ 85040-4807
 phone 602.437.3340

194904

Regulatory Program: DW NPDES RCRA Other:

Eurofins Environment Testing America

Client Contact

Project Manager: **Steve Varsa**

Site Contact: **Carline M.**

Date: **12/13/22**

COC No. **1** of **1** COCs

Company Name: **STANTEC**
 Address: **11311 Aurora Ave**
 City/State/Zip: **Des Moines, IA 50322**

Project Name: **EL PASO Natural Gas Compressor**
 Site: **WD# 1057302**

Carrier: **Zoo.B Dissolved Chromium**

Carrier: **Carline M.**

TALS Project #: **CHUCK GRAVES**

Phone: **515-253-0830**

Analysis Turnaround Time
 CALENDAR DAYS WORKING DAYS
 TAT if different from Below
 2 weeks **STD**
 1 week **TAT**
 2 days
 1 day

For Lab Use Only:
 Walk-in Client:
 Lab Sampling:

Job / SDG No.:

Sample Specific Notes:

Project Name: **Lordsburg Station**
 Site: **EL PASO Natural Gas Compressor**
 P O # **WD# 1057302**

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=Grab)	Matrix	# of Cont.	Filtered Sample (Y/N)	Perform MS / MSD (Y/N)
WJ# 1	12/13/22	0955	G	W	1	Y	N
DUP-1	12/13/22	0955	G	W	1	Y	N

-01
-02



Preservation Used: 1= Ice, 2= HCl, 3= H2SO4, 4=HNO3, 5=NaOH, 6= Other
 Possible Hazard Identification:
 Are any samples from a listed EPA Hazardous Waste? Please List any EPA Waste Codes for the sample in the Comments Section if the lab is to dispose of the sample.

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
 Return to Client Disposal by Lab Archive for _____ Months

Special Instructions/QC Requirements & Comments:
 Non-Hazard Flammable Skin Irritant Poison B Unknown

metals were field filtered.

0.8°C ice cool

Quatdy Seals Intact: Yes No

Custody Seal No.:

Date/Time:

Received by:

Company:

Therm ID No.:

Relinquished by:

Company:

Date/Time:

Received in Laboratory by:

Company:

Date/Time:

Relinquished by:

Company:

Date/Time:

Received in Laboratory by:

Company: **ETA PHX**

Date/Time: **12/13/22 1521**

Login Sample Receipt Checklist

Client: Stantec Consulting Services Inc

Job Number: 550-194904-1
SDG Number: El Paso Natural Gas Compressor

Login Number: 194904
List Number: 1
Creator: Gravlin, Andrea

List Source: Eurofins Phoenix

Question	Answer	Comment
Radioactivity wasn't checked or is <=/ background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

APPENDIX C



6-7-2022

LORESBURG

NM TIME

11:45 AM ONSITE

11:55 STANTEC ONSITE CHUCK GRAVES

NM TIME

11:00 PUMP ON 018487 ~~00~~ 48

12:08 48 GPM STOPWATCH

NO CAL SOLUTIONS W. METER

RELY ON BENCH CAL BY FEI

AZ TIME	T	EC US	PH	ORP	TOTALIZER
---------	---	----------	----	-----	-----------

11:15	25.5	434.8	8.97	36	~18523 ⁰⁰
-------	------	-------	------	----	----------------------

11:25	25.7	434.7	9.17	11	~18526500
-------	------	-------	------	----	-----------

11:35	25.7	434.1	9.16	1	~18531150
-------	------	-------	------	---	-----------

11:45	25.7	433.6	9.14	2	~18535550
-------	------	-------	------	---	-----------

11:55	25.6	433.2	9.10	1	~18539700
-------	------	-------	------	---	-----------

12:05	25.7	433.0	9.04	3	~18544150
-------	------	-------	------	---	-----------

12:15	25.7	432.5	9.01	6	~18548050
-------	------	-------	------	---	-----------

12:25	25.6	431.5	8.95	10	~1855275
-------	------	-------	------	----	----------

12:35	25.7	433.7	8.91	12	~1855798
-------	------	-------	------	----	----------

12:45	25.6	433.7	8.91	12	~1856130
-------	------	-------	------	----	----------

12:55	25.2	433.7	8.91	13	~1856570
-------	------	-------	------	----	----------

13:01 SAMPLE COLLECTED

TAILGATE MTG

MUSTER PT, SLIP TRIP FEAR, BIOLOGICALS
PPE,

Judy Messer *Chris*



**GROUNDWATER
SAMPLE COLLECTION RECORD**

Well No. WW#1

Job No.: 193709092 Client: El Paso Natural Gas Company
 Location: Lordsburg Station, Hidalgo County, NM Date: 9/27/22
 Weather Conditions: Clear/Sunny/Breezy

1. WATER LEVEL DATA: (from TOC)
 a. Total Well Length (h) 440 feet Well Diameter 14-inch inner diameter
 b. Depth to Water ~90 feet Three Well Volumes ~8,400 gallons
 c. Length of Water Column ~350 feet One System Volume _____

2. WELL PURGING DATA:
 a. Purge Method Dedicated well pump
 b. Purge Requirements Low Flow Stabilization
 c. Field Testing Equipment Used YSI 550 Multiparameter Meter (S/N = 15F100867)

Time	DTW (ft) N/A	GAL Volume (mL)	Temp. (°C) (+/- 10%)	pH (s.u.) (+/- 10%)	Spec.Cond. (µΩ/cm) (+/- 10%)	ORP (mV) (+/- 10%)	DO (mg/L) (N/A)	Turbidity (NTU) (N/A)	Color (visual)
1005	—	Start	22.06	8.92	428	84.4	1.22		Clear ↓
1008	—	4.000 1	22.39	9.05	434	73.7	2.46		
1011	—	3.000 2	23.43	9.09	434	71.0	2.60		
1014	—	4.000 3	23.44	9.10	434	69.5	2.80		
1017	—	5.000 4	23.49	9.12	434	67.8	3.09		
1020	—	5	23.53	9.13	433	66.9	3.16		
1023	—	6	23.56	9.11	433	67.0	3.23		
1026	—	7	23.59	9.10	433	65.4	3.27		
1029	—	8	23.60	9.09	433	65.2	3.22		

3. SAMPLE COLLECTION: Method In-well pump.
 Container Type: 250-mL vial (1) Preservation: HNO3 Analysis Req.: Chromium -dissolved (EPA 300.8)
 Container Type: _____ Preservation: _____ Analysis Req.: _____

Sample ID #: WW#1 Time Sampled: 1030

4. COMMENTS: Start @ 10:05 Start: 01863066
QA/QC Sample Collected = Dup-1 END: 01865066
 Field Filtered? Y / N

[Signature]
 Sampler (Signature)

Chuck Graves
 (Print Name)



549 S 48th St #104
Tempe, AZ 85281
480-303-0076
dean@terratechenv.com
terratechenv.com

9/23/2022

CALIBRATION CERTIFICATE

Customer: Stantec

Unit: Terratech Rental YSI 556 MPS Serial #15F100867

Calibration:

- pH 7 Buffer
- pH 4 Buffer
- 1413 us Conductivity Solution
- 240mV ORP Solution
- Dissolved Oxygen % Saturation in Calibration Chamber

CALIBRATION COMPLETE - Unit passed on all parameters according to the manufacturer's specifications

Dean D. Ferrin

Equipment Technician



**GROUNDWATER
SAMPLE COLLECTION RECORD**

Well No. WW#1

Job No.: 193709092 Client: El Paso Natural Gas Company
 Location: Lordsburg Station, Hidalgo County, NM Date: 12/13/22
 Weather Conditions: P. Cloudy / cool

1. WATER LEVEL DATA: (from TOC)

a. Total Well Length (h) 440 feet Well Diameter 14-inch inner diameter
 b. Depth to Water 92.16 ~90 feet Three Well Volumes _____ gallons
 c. Length of Water Column ~350 feet One System Volume _____

2. WELL PURGING DATA:

a. Purge Method Dedicated well pump
 b. Purge Requirements Low Flow Stabilization
 c. Field Testing Equipment Used YSI 550 Multiparameter Meter (S/N = 07K100461)

Time	DTW (ft) N/A	Volume (mL)	Temp. (°C) (+/- 10%)	pH (s.u.) (+/- 10%)	Spec. Cond. (µΩ/cm) (+/- 10%)	ORP (mV) (+/- 10%)	DO (mg/L) (N/A)	Turbidity (NTU) (N/A)	Color (visual)
09:27	92.16	Start	13.59	8.63	459	304.5	2.24	—	Clear
09:30			21.82	9.13	468	267.7	2.32	—	↓
09:33		4,000	22.50	9.06	469	243.0	2.41		
09:36			22.70	8.96	471	170.7	2.38		
09:39		8,000	22.80	8.94	470	134.0	2.49		
09:42			22.77	8.93	470	72.2	2.65		
09:45			22.83	8.93	469	22.5	2.61		
09:48			22.96	8.92	468	-6.1	2.57		
09:51			23.11	8.89	469	-25.1	2.64		
09:54		12,000	22.99	8.89	468	-32.7	2.63		

3. SAMPLE COLLECTION: Method In-well pump.

Container Type: 250-mL vial (1) Preservation: NO3 Analysis Req.: Chromium -dissolved (EPA 300.8)
 Container Type: _____ Preservation: _____ Analysis Req.: _____

Sample ID #: WW#1 Time Sampled: 09:55

4. COMMENTS: Meter start: 1870884 END: 1872531 (1.6/lb gal) (6.0 gpm)
 QA/QC Sample Collected = N
 Field Filtered? Y N

 Sampler (Signature) _____
 Chuck Grane
 (Print Name)



549 S 48th St #104
Tempe, AZ 85281
480-303-0076
dean@terratechenv.com
terratechenv.com

12/9/2022

CALIBRATION CERTIFICATE

Customer: Stantec

Unit: Terratech Rental YSI 556 MPS Serial #07K100461

Calibration:

- pH 7 Buffer
- pH 4 Buffer
- 1413 us Conductivity Solution
- 240mV ORP Solution
- Dissolved Oxygen % Saturation in Calibration Chamber

CALIBRATION COMPLETE - Unit passed on all parameters according to the manufacturer's specifications

Dean D. Ferrin

Equipment Technician

APPENDIX D



APPENDIX D

DATA VALIDATION REPORT

2022 Annual Groundwater Monitoring Report
Lordsburg Compressor Station, Hidalgo County, New Mexico

February 28, 2023

Prepared for:
El Paso Natural Gas Company, LLC

INTRODUCTION

This data validation report summarizes the quality assurance (QA) and quality control (QC) (QA/QC) results for the samples collected and data generated during 2022 Groundwater Monitoring Events conducted at the Lordsburg Compressor Station (site) on September 27 and December 13, 2022. Groundwater samples and associated field QA/QC samples were collected by Stantec Consulting Services Inc. (Stantec) and analyzed by Eurofins Environment Testing located in Phoenix, Arizona (Eurofins Phoenix) for dissolved chromium by inductively coupled plasma/mass spectrometry (ICP/MS) method EPA 200.8 LL.

DATA EVALUATION

Data quality was evaluated relative to the following data quality indicators and associated QC control limits: precision, accuracy, representativeness, comparability, completeness, sensitivity, and traceability. Data were evaluated and qualified in general accordance with applicable portions of the United States Environmental Protection Agency (USEPA) Contract Laboratory Program (CLP) National Functional Guidelines for Inorganic Superfund Data Review. Data verification and validation activities were based on Stage 2B completeness and compliance checks of sample-related and instrument-related QC results identified in USEPA Guidance for Labeling Externally Validated Laboratory Analytical Data for Superfund Use. Compliance-check QC results were compared to control limits also presented in the laboratory analytical reports.

The following samples and analyses were evaluated during the data validation.

- Sample Delivery Group (SDG) 550-191112:
 - WW#1
 - DUP-1, field duplicate sample of WW#1
- SDG 550-194904:
 - WW#1
 - DUP-1, field duplicate sample of WW#1

DATA VALIDATION RESULTS

QC parameter results were within control limits specified in the method and laboratory analytical reports, except for results noted in the following method summaries. Based on the results of this data quality review, the data are considered usable as reported for the purpose of the monitoring activities.

Data Validation Report

Page 2 of 2

2022 Annual Groundwater Monitoring Report
Lordsburg Compressor Station, Hidalgo County, New Mexico**Metals by ICP/MS Method EPA 200.8 LL**

QC Parameter	Acceptable	Acceptable with Qualification	Not Acceptable
Traceability			
Sample Documented in Field Logbook/Form	X		
Sample Documented on Chain-of-Custody Form	X		
Sample Documented in Analytical Report	X		
Comparability			
Use of Standard Field Procedures	X		
Use of Standard Analytical Methods	X		
Use of Standard Units of Measure	X		
Representativeness			
Sample Hold Time	X		
Sample Preservation	X		
Completeness			
Analyte List	X		
Sensitivity			
Quantitation Limits	X		
Accuracy			
Method Blank	X		
Laboratory Control Sample/Duplicate Recovery Results	X		
Matrix Spike/Matrix Spike Duplicate Recovery Results	X		
Precision			
Laboratory Control Sample/Duplicate RPD	X		
Matrix Spike/Matrix Spike Duplicate RPD	X		
Field Duplicate Results	X		

Validation Notes:

For precision measurements, precision is expressed as the relative percent difference (RPD) of the values and is calculated as follows:

$$RPD = \frac{Primary - Duplicate}{\frac{1}{2}(Primary + Duplicate)} \times 100$$

Sensitivity is evaluated by comparing the analyte quantitation limit (reporting level [RL] and/or method detection level [MDL]) or reported value of each reported analyte concentration not analyzed at a dilution to the regulatory target level for the analyte.

Each metals sample was found to be acceptable as reported in regard to the data quality indicators of traceability, comparability, representativeness, completeness, sensitivity, accuracy, and precision.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 202436

CONDITIONS

Operator: El Paso Natural Gas Company, L.L.C 1001 Louisiana Street Houston, TX 77002	OGRID: 7046
	Action Number: 202436
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
nvez	Review of 2022 Annual Groundwater Report: Content satisfactory 1. Proceed with Recommendations as stated in this report. 2. Submit next annual groundwater monitoring report no later than April 1, 2024.	5/22/2023